DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1								
2								
3	**ELECTRIC OPERATING REVENUE**			5,672,153	3,800,280	1,980,141	253,585	6,966
4								
5	**FUEL USED IN ELECTRIC GENERATION**			1,274,999	808,658	357,947	50,959	1,740
6	**PURCHASED POWER**			502,937	280,323	129,991	14,334	339
7	**OTHER OPER & MAINT EXPENSE**			1,324,856	907,729	520,864	57,860	1,479
8	**DEPRECIATION AND AMORTIZATION**			1,107,014	742,091	429,952	46,054	1,052
9	**GENERAL TAXES**			159,530	106,717	62,333	6,699	156
10	**INTEREST ON CUSTOMER DEPOSITS**			10,049	9,415	6,781	880	44
11	**NET INC TAXES**			76,071	39,308	18,644	3,382	98
12	**AMORT OF INVESTMENT TAX CREDIT**			(3,756)	(2,378)	(1,314)	(140)	(3)
13	**NET OPERATING INCOME**			1,220,452	908,418	454,943	73,558	2,063
14								
15	**PF-CUSTOMER GROWTH**	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,220,452	908,418	454,943	73,558	2,063
17								
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,220,452	908,418	454,943	73,558	2,063
20								
21	**NUCLEAR FUEL**			345,742	214,976	94,337	10,550	288
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			31,490,212	21,787,162	12,894,854	1,384,867	33,456
25	**ACCUM DEPR & AMORT**			(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
26	**ACCUM DEF INCOME TAXES**			(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
27	**OPERATING RESERVES**			55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**			1,054,172	755,551	418,803	81,817	3,286
29	**WORKING CAPITAL**			(130,595)	142,956	56,026	(15,249)	(1,461)
30	**RATE BASE**			17,546,243	12,254,963	7,146,319	782,665	19,140
31								
32	**RATE OF RETURN EARNED ON RATE BASE**			6.96%	7.41%	6.37%	9.40%	10.78%
33								
34								
35	**SALES OF ELECTRICITY:**							
36	440-445 RETAIL SALES-BILLED	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**			4,056,744	3,522,553	1,885,458	235,711	6,483
39								
40	**OTHER OPERATING REVENUE:**					-		
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	Direct Assign	Direct Assign	5,792	-	-	-	-
43	447 SALES FOR RESALE-NCWHL	Direct Assign	Not Applicable	1,148,117	-	-	-	-
44	447 SALES FOR RESALE-SCWHL	Direct Assign	Not Applicable	(40)	-	-	-	-
45	447 SALES FOR RESALE-DEMAND REL	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
46	447 SALES FOR RESALE-ENERGY REL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178

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Dollars

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
6	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
9	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
29	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	9.66%	8.80%	1.83%	32.00%	7.33%	2.43%	-11.65%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	**OTHER OPERATING REVENUE:**	-	-									
41	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
42	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
43	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
44	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
45	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
46	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-

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Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
47	447 SALES FOR RESALE-TRANSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
49	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
50	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
51	454 RENT-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
52	454 RENT-DISTR POLE RENTAL REVENUE	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
53	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	Direct Assign	Direct Assign	12	12	-	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	Direct Assign	Direct Assign	161	161	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	Direct Assign	Direct Assign	3	-	-	-	-
56	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
58	454 RENT-EXTRA FACILITIES-LIGHTING	Direct Assign	Direct Assign	5,582	5,176	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	Direct Assign	Direct Assign	5,270	4,889	0	48	-
60	454 RENT-EXTRA FACILITIES-NCWHL	Direct Assign	Not Applicable	2,333	-	-	-	-
61	454 RENT-OTHER-NCWHL	Direct Assign	Not Applicable	1,430	-	-	-	-
62	454 RENT-TRANSM PLANT REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
63	454 RENT-NET PLANT REL	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
64	456 OTHER ELEC REV-OATT-NCWHL	Direct Assign	Not Applicable	78,235	-	-	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	Direct Assign	Not Applicable	929	-	-	-	-
66	456 OTHER ELEC REV-OATT-WHL	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
67	456 OTHER ELEC REV-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
68	456 OTHER ELEC REV-TRANSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
69	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
70	456 OTHER ELEC REV-ENERGY REL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
71	456 OTHER ELEC REV-NET PLANT REL	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
72	**OTHER OPERATING REVENUE**			1,615,409	277,727	94,683	17,874	483
73								
74	**ELECTRIC OPERATING REVENUE**			5,672,153	3,800,280	1,980,141	253,585	6,966
75								
76								
77	**FUEL USED IN ELECTRIC GENERATION:**					-		
78	501 FUEL EXP-BEN RE-USE-SCR	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
79	501 FUEL EXP-BEN RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
80	501, 509, 547 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
81	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
82	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
83	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
84	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
85	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
86	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
87	557 FUEL EXP-EA & COAL BROKER FEES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
88	**FUEL USED IN ELECTRIC GENERATION**			1,274,999	808,658	357,947	50,959	1,740
89								
90	**PURCHASED POWER:**					-		
91	555-PURCHASED POWER-DERP-SCR	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
92	555 PURCHASED POWER-CPRE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
93	555 PURCHASED POWER-CAPACITY COST	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
47	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
49	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
50	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
51	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
52	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
53	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
54	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
55	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
56	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
57	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
58	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
59	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
60	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
61	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
62	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
63	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
64	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
65	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
66	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
67	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
68	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
69	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
70	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
71	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
72	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
73												
74	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
75												
76												
77	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
78	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
79	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
80	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
81	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
82	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
83	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
84	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
85	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
86	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
87	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
88	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
89												
90	**PURCHASED POWER:**	-	-									
91	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
92	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
93	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-

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94	555 PURCHASED POWER-ENERGY COST	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
95	557 OTHER EXP-DEFERRED FUEL-D/A	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
96	**PURCHASED POWER**			502,937	280,323	129,991	14,334	339
97								
98	**O&M EXPENSE:**					-		
99	**PRODUCTION O&M EXPENSE:**					-		
100	500-557 PROD EXP-FIXED O&M	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
101	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
102	500-557 PROD DEMAND EXP-PRES COSTS-NC	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
103	500-557 PROD EXP-VARIABLE O&M	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
104	500-557 PROD EXP-VAR O&M-DERP-SCR	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
105	500-557 PROD EXP-VAR O&M-DSM/EE	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
106	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
107	**OTHER O&M PROD EXP**			684,043	446,319	236,407	26,005	498
108								
109	**TRANSMISSION O&M EXPENSE:**					-		
110	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
111	560-574 TRANSM EXP-WHEELING BY OTHERS	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
112	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
113	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
114	560-574 TRANSM EXP-OTHER-SCR	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
115	560-574 TRANSM EXP-STORM COSTS-NCR	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
116	560-574 TRANSM EXP-STORM COSTS-WHL	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
117	**OTHER O&M TRNSM EXP**			47,000	26,005	14,155	1,382	24
118								
119	**DISTR O&M EXPENSE - 580-581, 588-589:**					-		
120	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
121	581 DISTR EXP-LOAD DISPATCH	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
122	588 DISTR EXP-MISC-DSM/EE/DSDR	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
123	588 DISTR EXP-MISC-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
124	588 DISTR EXP-MISC-D/A	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
125	589 DISTR EXP-RENTS	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
126	**OTHER O&M DISTR EXP-580-581, 588-589**			40,256	35,264	24,096	2,580	83
127								
128	**DISTRIBUTION O&M EXPENSE - 582-587:**					-		
129	582 DISTR EXP-SUBSTATIONS	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
130	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
131	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
132	584 DISTR EXP-BATT STORAGE	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
133	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
134	586 DISTR EXP-METER EXP	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
135	587 DISTR EXP-CUST INSTALLATIONS	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
136	**OTHER O&M DISTR EXP-582-587**			18,696	16,162	8,626	1,179	43
137								
138	**DISTRIBUTION O&M EXPENSE - 590:**					-		
139	590 DISTR EXP-MAINT SPV & ENG	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
140	**OTHER O&M DISTR EXP-590**			1,032	903	623	69	2

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
95	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
96	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
97												
98	**O&M EXPENSE:**	-	-									
99	**PRODUCTION O&M EXPENSE:**	-	-									
100	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
101	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
102	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
103	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
104	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
105	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
106	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
107	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
108												
109	**TRANSMISSION O&M EXPENSE:**	-	-									
110	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
111	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
112	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
113	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
114	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
115	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
116	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
117	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
118												
119	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
120	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
121	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
122	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
123	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
124	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
125	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
126	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
127												
128	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
129	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
130	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
131	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
132	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
133	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
134	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
135	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
136	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
137												
138	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									
139	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
140	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141								
142	**DISTRIBUTION O&M EXPENSE - 591-598:**					-		
143	591-592 DISTR EXP-SUBSTATIONS	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
144	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
145	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
146	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
147	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
148	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
149	596 DISTR EXP-MAINT STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
150	597 DISTR EXP-MAINT OF METERS	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
151	598 DISTR EXP-MAINT MISC DIST PLT	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
152	**OTHER O&M DISTR EXP-591-598**			98,112	84,896	57,902	6,143	209
153	**OTHER O&M DISTR EXP**			158,096	137,225	91,248	9,971	338
154								
155	**CUST. ACCOUNTING EXPENSE:**					-		
156	901 CUST ACCTS EXP-SUPERVISION	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
157	902 CUST ACCTS EXP-METER RDG EXP	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
158	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
159	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
160	903 CUST ACCTS EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
161	903 CUST ACCTS EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
162	903 CUST ACCTS EXP-COVID DEF-NCR	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
163	903 CUST ACCTS EXP-COVID DEF-SCR	Direct Assign	All - Cust Num - CC	151	-	-	-	-
164	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
165	904 CUST ACCTS EXP-COVID DEF-NCR	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
166	904 CUST ACCTS EXP-COVID DEF-SCR	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
167	905 CUST ACCTS EXP-MISC	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
168	**OTHER O&M CUST ACCTS EXP**			63,979	51,321	37,239	4,831	241
169								
170	**CUST. SERV & INFO EXPENSE:**					-		
171	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
172	906-910 CUST SVC & INFO-DSM/EE/DSDR	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
173	**OTHER O&M CUST SVC & INFO EXP**			3,141	2,785	2,006	260	13
174								
175	**SALES EXPENSE:**					-		
176	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
177	911-917 SALES EXP-D/A	Direct Assign	All - Cust Num - CC	88	17	12	2	0
178	**OTHER O&M SALES EXP**			9,173	8,073	5,814	754	38
179								
180	**OTHER A&G EXPENSE:**					-		
181	920-931 A&G EXP-LABOR REL	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
182	920-931 A&G EXP-928 RATE CASE AMORT-D/A	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
183	920-931 A&G EXP-928 REG FEE-NCUC	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
184	920-931 A&G EXP-928 REG FEE-PSCSC	Direct Assign	All - Labor - CC	1,082	-	-	-	-
185	920-931 A&G EXP-928 REG FEE-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1
186	920-931 A&G EXP-928 REG FEE-EXCL	Direct Assign	Not Applicable	16	-	-	-	-
187	920-931 A&G EXP-928 WHL	WHL - Labor - Jur	Not Applicable	308	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141												
142	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
143	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
144	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
145	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
146	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
147	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
148	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
149	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
150	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
151	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
152	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
153	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
154												
155	**CUST. ACCOUNTING EXPENSE:**	-	-									
156	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
157	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
158	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
159	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
160	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
161	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
162	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
163	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
164	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
165	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
166	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
167	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
168	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
169												
170	**CUST. SERV & INFO EXPENSE:**	-	-									
171	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
172	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
173	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
174												
175	**SALES EXPENSE:**	-	-									
176	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
177	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
178	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
179												
180	**OTHER A&G EXPENSE:**	-	-									
181	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
182	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
183	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
184	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
185	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-
186	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
187	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	920-931 A&G EXP-CUSTOMER CONNECT-NCR	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
189	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
190	920-931 A&G EXP-COVID DEF-D/A	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
191	920-931 A&G EXP-DERP-SCR	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
192	920-931 A&G EXP-CPRE-SCR	Direct Assign	All - Labor - CC	31	-	-	-	-
193	920-931 A&G EXP-CPRE-WHL	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
194	920-931 A&G EXP-SC GSA-EXCL	Direct Assign	Not Applicable	27	-	-	-	-
195	920-931 A&G EXP-DSM/EE	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
196	920-931 A&G EXP-LAB REL-EXCL	Direct Assign	Not Applicable	1,354	-	-	-	-
197	920-931 A&G EXP-LAB REL-WHL	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
198	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
199	920-931 A&G EXP-PRESIDENT'S COSTS-NC	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
200	920-931 A&G EXP-PRESIDENT'S COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
201	920-931 A&G EXP-VOP COSTS-SCR	Direct Assign	All - Labor - CC	577	-	-	-	-
202	920-931 A&G EXP-GROSS PLANT REL	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
203	920-931 A&G EXP-GROSS PLANT REL-EXCL	Direct Assign	Not Applicable	5,488	-	-	-	-
204	935 A&G EXP-MAINT OF GENERAL PLANT	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
205	**OTHER O&M A&G EXP**			359,423	236,000	133,995	14,656	328
206	**OTHER OPER & MAINT EXPENSE**			1,324,856	907,729	520,864	57,860	1,479
207								
208	**DEPRECIATION & AMORTIZATION EXPENSE:**					-		
209	**DEPREC & AMORT EXPENSE - PRODUCTION:**							
210	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
211	403 DEPREC-PROD-CONTRA-NCR	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
212	403 DEPREC-PROD-CONTRA-SCR	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
213	403 DEPREC-PROD-CONTRA-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
214	403 DEPREC-PROD-D/A	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
215	403 DEPREC-PROD-EXCL	Direct Assign	Not Applicable	718	-	-	-	-
216	403 DEPREC-PROD-DECOM TRUST-NCR	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
217	403 DEPREC-PROD-DECOM TRUST-NCWHL	Direct Assign	Not Applicable	1,844	-	-	-	-
218	403 DEPREC-PROD-DECOM TRUST-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
219	403 DEPREC-PROD-HARRIS DISALLOW-NCR	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
220	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	Direct Assign	Not Applicable	(216)	-	-	-	-
221	403 DEPREC-PROD-HARRIS DISALLOW-SCR	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
222	403 DEPREC-PROD-HARRIS DISALLOW-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
223	403 DEPREC-PROD-RATE DIFF-NCWHL	Direct Assign	Not Applicable	191	-	-	-	-
224	403 DEPREC-PROD-RATE DIFF-SCR	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
225	403 DEPREC-PROD-RATE DIFF-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
226	403 DEPREC-PROD-WHL	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
227	**DEPREC AND AMORT - PRODUCTION**			564,186	345,809	184,190	19,630	285
228								
229	**DEPREC & AMORT EXPENSE - TRANSMISSION:**							
230	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
231	403 DEPREC-TRANSM-GRID REL-NCR	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
232	403 DEPREC-TRANSM-GRID REL-SCR	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
233	403 DEPREC-TRANSM-OATT CONTRA-WHL	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
234	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
189	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
190	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
191	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
192	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
193	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
194	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
195	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
196	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
197	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
198	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
199	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
200	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
201	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
202	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
203	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
204	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
205	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
206	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
207												
208	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
209	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
210	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
211	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
212	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
213	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
214	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
215	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
216	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
217	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
218	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
219	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
220	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
221	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
222	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
223	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
224	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
225	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
226	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
227	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
228												
229	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
230	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
231	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
232	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
233	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
234	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-

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Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	403 DEPREC-TRANSM-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
236	403 DEPREC-TRANSM-SCR	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
237	403 DEPREC-TRANSM-STORM REL-D/A	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
238	**DEPREC AND AMORT - TRANSMISSION**			66,760	40,435	22,012	2,148	37
239								
240	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**							
241	403 DEPREC-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
242	403 DEPREC-DISTR-NCR	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
243	403 DEPREC-DISTR-SCR	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
244	403 DEPREC-DISTR-STORM REL-D/A	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
245	**DEPREC AND AMORT - DISTRIBUTION**			197,402	178,659	123,234	13,566	482
246								
247	**DEPREC & AMORT EXPENSE - GENERAL:**							
248	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
249	403 DEPREC-GENRL-NCR	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
250	403 DEPREC-GENRL-SCR	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
251	**DEPREC AND AMORT - GENERAL**			43,049	33,557	21,263	2,327	72
252								
253	**DEPREC & AMORT EXPENSE - INTANGIBLE:**							
254	404 AMORT OF INTANGIBLE PLANT	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
255	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	Direct Assign	Not Applicable	233	-	-	-	-
256	**DEPREC AND AMORT - INTANGIBLE**			50,953	36,318	22,138	2,493	75
257	**DEPRECIATION EXPENSE**			922,350	634,778	372,836	40,163	950
258								
259	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**					-		
260	406 AMORT EXP-AMORT NCEMPA ACQ	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
261	407 REG DRS & CRS-AMRT NUC DSG BAS	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
262	407 REG CRS & DRS-Asheville CC-NCR	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
263	407 REG DRS & CRS-DEF ASH AMORT-SCR	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
264	407 REG DRS & CRS-DEF ASH AMORT-NCR	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
265	407 REG DRS & CRS-DEF ASH AMORT-WHL	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
266	407 REG DRS & CRS-DEF ASH AMORT-EXCL	Direct Assign	Not Applicable	2,107	-	-	-	-
267	407 REG CRS & DRS-COR-NCR	Direct Assign	All - Production Demand - CC	727	727	387	41	1
268	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
269	407 REG DRS & CRS-AMORT MAYO-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
270	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
271	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
272	407 REG DRS & CRS-DSM/EE-CREDIT	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
273	407 REG DRS & CRS-AMORT OF REPS-DEBIT	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
274	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
275	407 REG DRS & CRS-REPS	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
276	407 REG DRS & CRS-AMORT OF CPRE-D/A	Direct Assign	All - REPS - CC	64	64	33	21	1
277	407 AMORT OF SC DERP	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
278	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
279	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
280	407 REG DRS & CRS-AMORT RET PLNT-WHL	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
281	407 REG DRS & CRS-PROD REL-NCR	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
236	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
237	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
238	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
239												
240	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									
241	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
242	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
243	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
244	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
245	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
246												
247	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
248	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
249	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
250	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
251	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
252												
253	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
254	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
255	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
256	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
257	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
258												
259	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
260	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
261	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
262	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
263	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
264	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
265	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
266	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
267	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
268	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
269	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
270	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
271	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
272	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
273	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
274	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
275	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
276	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
277	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
278	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
279	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
280	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
281	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	407 REG DRS & CRS-PROD REL-SCR	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
283	407 REG DRS & CRS-ENERGY REL-NCR	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
284	407 REG DRS & CRS-ENERGY REL-SCR	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
285	407 REG DRS & CRS-NET PLT REL-NCR	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
286	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
287	407 REG DRS & CRS-RETIRED METERS-NCR	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23
288	407 REG DRS & CRS-RETIRED METERS-SCR	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
289	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	Direct Assign	All - Meter Num - CC	61	-	-	-	-
290	407 REG DRS & CRS-STORMS-NCR	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
291	407 REG DRS & CRS-WAYNE-SCR	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
292	407 REG DRS & CRS-WAYNE & SUTTON-SCR	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
293	407 REG DRS & CRS-FUKU AMORT-SCR	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
294	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
295	407 REG DRS & CRS-GRID AMORT-SCR	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
296	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	Direct Assign	All - Cust Num - CC	630	630	454	59	3
297	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	Direct Assign	All - Cust Num - CC	308	-	-	-	-
298	**DEPREC AND AMORT - AMORTIZATIONS**			184,664	107,313	57,116	5,891	102
299	**DEPRECIATION AND AMORTIZATION**			1,107,014	742,091	429,952	46,054	1,052
300								
301	**GENERAL TAXES:**					-		
302	**OTHER TAXES:**					-		
303	408 GEN TAX-LABOR REL	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
304	408 GEN TAX-LABOR REL-SCR	Direct Assign	All - Labor - CC	1	-	-	-	-
305	408 GEN TAX-LABOR REL-EXCL	Direct Assign	Not Applicable	2	-	-	-	-
306	408 GEN TAX-LABOR REL-WHL	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
307	408 GEN TAX-DERP-SCR	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
308	408 GEN TAX-DSM/EE	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
309	408 GEN TAX-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
310	408 GEN TAX-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
311	408 GEN TAX-ENERGY-SCR	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
312	408 GEN TAX-CUSTOMER CONNECT-NCR	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
313	408 GEN TAX-OTHER-NET PLT	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
314	408 GEN TAX-OTHER-NET PLT-NC	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
315	408 GEN TAX-OTHER-NET PLT-SC	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
316	408 GEN TAX-OTHER-NET PLT-WHL	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
317	408 GEN TAX-PUC LABOR REL-SCR	Direct Assign	All - Labor - CC	1,652	-	-	-	-
318	**OTHER TAXES**			35,647	21,120	11,954	1,309	29
319								
320	**PROPERTY TAXES:**					-		
321	408 GEN TAX-PROP TAX-DISTR PLT	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
322	408 GEN TAX-PROP TAX-GENRL PLT	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
323	408 GEN TAX-PROP TAX-PROD PLT	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
324	408 GEN TAX-PROP TAX-PROD PLT-NCR	Direct Assign	All - Production Demand - CC	265	265	141	15	0
325	408 GEN TAX-PROP TAX-PROD PLT-SCR	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
326	408 GEN TAX-PROP TAX-DIST PLT-SCR	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
327	408 GEN TAX-PROP TAX-TRANS PLT	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
328	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	Direct Assign	Not Applicable	50	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
283	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
284	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
285	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
286	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
287	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-
288	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
289	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
290	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
291	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
292	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
293	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
294	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
295	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
296	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
297	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
298	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
299	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
300												
301	**GENERAL TAXES:**	-	-									
302	**OTHER TAXES:**	-	-									
303	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
304	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
305	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
306	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
307	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
308	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
309	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
310	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
311	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
312	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
313	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
314	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
315	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
316	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
317	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
318	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
319												
320	**PROPERTY TAXES:**	-	-									
321	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
322	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
323	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
324	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
325	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
326	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
327	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
328	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50

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Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	**PROPERTY TAXES**			123,883	85,596	50,379	5,390	127
330	**GENERAL TAXES**			159,530	106,717	62,333	6,699	156
331								
332	**NET INCOME TAXES:**					-		
333	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
334	NET INCOME TAX-NCR	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
335	NET INCOME TAX-SCR	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
336	NET INCOME TAX-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
337	NET INCOME TAX-UNBLEND	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
338	**NET INC TAXES**			76,071	39,308	18,644	3,382	98
339								
340	**RETURN ON RATE BASE - FOR TAX CALC**			1,220,452	908,418	454,943	73,558	2,063
341	**NET INC TAX - FOR TAX CALC**			76,071	39,308	18,644	3,382	98
342	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3,756)	(2,378)	(1,314)	(140)	(3)
343	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(292,485)	(201,583)	(119,512)	(12,813)	(312)
344	**TAXABLE INCOME - FOR TAX CALC**			1,000,281	743,766	352,761	63,987	1,845
345	**EFFECTIVE TAX RATE - FOR TAX CALC**			7.60%	5.29%	5.29%	5.29%	5.29%
346								
347	**PRELIMINARY INCOME TAX - FOR TAX CALC**			76,071	39,308	18,644	3,382	98
348								
349	**INTEREST ON CUSTOMER DEPOSITS:**					-		
350	INTEREST ON CUSTOMER DEPOSITS-D/A	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
351	**INTEREST ON CUSTOMER DEPOSITS**			10,049	9,415	6,781	880	44
352								
353	**AMORTIZATION OF INVESTMENT TAX CREDIT:**					-		
354	411.4 ITC - PROD PLANT RELATED	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
355	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
356	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
357	411.4 ITC - GENRL PLANT RELATED	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
358	411.4 ITC - HARRIS DISALLOWANCE-NCR	Direct Assign	All - Production Demand - CC	228	228	121	13	0
359	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	Direct Assign	Not Applicable	15	-	-	-	-
360	411.4 ITC - HARRIS DISALLOWANCE-SCR	Direct Assign	All - Production Demand - CC	27	-	-	-	-
361	411.4 ITC - HARRIS DISALLOWANCE-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
362	**AMORT OF INVESTMENT TAX CREDIT**			(3,756)	(2,378)	(1,314)	(140)	(3)
363								
364	**OPERATING EXPENSE**			4,451,701	2,891,863	1,525,198	180,027	4,904
365	**NET OPERATING INCOME**			1,220,452	908,418	454,943	73,558	2,063
366								
367								
368	**INTEREST EXPENSE-ELECTRIC**	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
369								
370								
371	**NUCLEAR FUEL:**					-		
372	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
373	**NUCLEAR FUEL**			345,742	214,976	94,337	10,550	288
374	CHECK TOTAL			-	-	-	-	-
375								

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
330	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54
331												
332	**NET INCOME TAXES:**	-	-									
333	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
334	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
335	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
336	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
337	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
338	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
339												
340	**RETURN ON RATE BASE - FOR TAX CALC**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
341	**NET INC TAX - FOR TAX CALC**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
342	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
343	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
344	**TAXABLE INCOME - FOR TAX CALC**	207,929	99,549	36	427	16,864	1,417	(1,049)	118,042	148,458	250	(10,234)
345	**EFFECTIVE TAX RATE - FOR TAX CALC**	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	16.33%	13.35%	13.35%	23.14%
346												
347	**PRELIMINARY INCOME TAX - FOR TAX CALC**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
348												
349	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
350	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
351	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
352												
353	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
354	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
355	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
356	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
357	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
358	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
359	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
360	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
361	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
362	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
363												
364	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
365	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
366												
367												
368	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
369												
370												
371	**NUCLEAR FUEL:**	-	-									
372	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
373	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
374	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
375												

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376	**PF-NUCLEAR FUEL**			-	-	-	-	-
377	**NUCLEAR FUEL - ADJUSTED**			345,742	214,976	94,337	10,550	288
378	CHECK TOTAL			-	-	-	-	-
379								
380	**PLANT HELD FOR FUT. USE:**					-		
381	105 ELEC PLANT HELD FOR FUTURE USE	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
382	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-
383	CHECK TOTAL			-	-	-	-	-
384								
385	**CONSTRUCTION WORK IN PROGRESS:**					-		
386	107 CWIP-ASHEVILLE-PROD-NCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-
388								
389								
390	**ELECTRIC PLANT IN SERVICE:**					-		
391	**PRODUCTION PLANT IN SERVICE:**					-		
392	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
393	310-348 PROD PLANT-CONTRA AFUDC-NCR	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
394	310-348 PROD PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
395	310-348 PROD PLANT-CONTRA AFUDC-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
396	310-348 PROD PLANT-HARRIS DISALLOW-NCR	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
397	310-348 PROD PLANT-HARRIS DISALLOW-SCR	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
398	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	Direct Assign	Not Applicable	(24,780)	-	-	-	-
399	310-348 PROD PLANT-HARRIS DISALLOW-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
400	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
401	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
402	**PRODUCTION PLANT**			18,042,509	11,170,584	5,949,826	634,100	9,191
403								
404	**TRANSMISSION PLANT IN SERVICE:**					-		
405	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
406	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
407	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
408	350-359 TRNSM PLANT-CONTRA OATT-WHL	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
409	350-359 TRNSM PLANT-EXTRA FAC	Direct Assign	Direct Assign	16,174	14,588	-	-	-
410	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	13,760	-	-	-	-
411	**TRANSMISSION PLANT**			3,443,502	2,064,514	1,116,021	108,893	1,858
412								
413	**DISTRIBUTION PLANT IN SERVICE:**					-		
414	360-362 DISTR PLANT-SUBSTATIONS	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
415	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	Direct Assign	Direct Assign	26,452	12,585	-	-	-
416	363 DIST PLANT BATTERY STORAGE EQUIPMENT	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
417	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
418	364 DISTR PLANT-POLES-PRI DMD	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
419	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
420	364 DISTR PLANT-POLES-SEC DMD	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
421	364 DISTR PLANT-POLES-D/A	Direct Assign	Direct Assign	56,802	47,296	-	-	-
422	365 DISTR PLANT-OH LINES-EXTRA FAC	Direct Assign	Direct Assign	9,932	7,710	0	207	-

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376	**PF-NUCLEAR FUEL**	-	-	-	-	-	-	-	-	-	-	-
377	**NUCLEAR FUEL - ADJUSTED**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
378	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
379												
380	**PLANT HELD FOR FUT. USE:**	-	-									
381	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
382	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
383	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
384												
385	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
386	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
388												
389												
390	**ELECTRIC PLANT IN SERVICE:**	-	-									
391	**PRODUCTION PLANT IN SERVICE:**	-	-									
392	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
393	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
394	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
395	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
396	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
397	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
398	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
399	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
400	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
401	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
402	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
403												
404	**TRANSMISSION PLANT IN SERVICE:**	-	-									
405	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
406	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
407	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
408	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
409	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
410	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
411	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
412												
413	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
414	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
415	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
416	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
417	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
418	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
419	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
420	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
421	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-
422	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
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Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	365 DISTR PLANT-OH LINES-D/A	Direct Assign	Direct Assign	91,187	75,517	-	-	-
424	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
425	365 DISTR PLANT-OH LINES-PRI DMD	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
426	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
427	365 DISTR PLANT-OH LINES-SEC DMD	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
428	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
429	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
430	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
431	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
432	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	Direct Assign	Direct Assign	99,333	80,623	-	-	-
433	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	Direct Assign	Direct Assign	5,838	5,022	0	175	-
434	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
435	368 DISTR PLANT-TRNSFMRS- DMD	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
436	369 DISTR PLANT-SERVICES	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
437	370 DISTR PLANT-METERS	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
438	370 DISTR PLANT-METERS-EXTRA FAC	Direct Assign	Direct Assign	6,370	-	-	-	-
439	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	Direct Assign	Direct Assign	368,716	310,738	-	-	-
440	373 DISTR PLANT-STREET LIGHTS	Direct Assign	Direct Assign	330,298	285,891	-	-	-
441	**DISTRIBUTION PLANT**			8,531,324	7,467,638	5,153,828	567,034	20,119
442								
443	**GENERAL PLANT IN SERVICE:**					-		
444	389-399 GENRL PLANT-CUST REL	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
445	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
446	389-399 GENRL PLANT-LABOR REL-EV-NCR	Direct Assign	All - Labor - CC	651	651	369	40	1
447	389-399 GENRL PLANT-LABOR REL-EV-SCR	Direct Assign	All - Labor - CC	813	-	-	-	-
448	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
449	389-399 GENRL PLANT-T/D REL	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
450	**GENERAL PLANT**			779,490	587,922	372,535	40,762	1,259
451								
452	**INTANGIBLE PLANT IN SERVICE:**					-		
453	301-303 INTANG PLANT-CUST REL	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
454	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
455	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
456	301-303 INTANG PLANT-T/D REL	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
457	**INTANGIBLE PLANT**			693,387	496,503	302,643	34,079	1,028
458	**ELECTRIC PLANT IN SERVICE**			31,490,212	21,787,162	12,894,854	1,384,867	33,456
459								
460	**ACCUMULATED DEPRECIATION:**					-		
461	**PRODUCTION RESERVE:**					-		
462	108-111 AD-PROD-ACCELERATED DEPREC NCUC	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
463	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
464	108-111 AD-PROD-CONTRA AFUDC-NCR	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
465	108-111 AD-PROD-CONTRA AFUDC-SCR	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
466	108-111 AD-PROD-CONTRA AFUDC-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
467	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
468	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	Direct Assign	Not Applicable	16,616	-	-	-	-
469	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
424	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
425	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
426	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
427	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
428	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
429	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
430	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
431	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
432	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
433	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
434	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
435	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
436	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
437	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
438	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
439	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
440	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
441	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
442												
443	**GENERAL PLANT IN SERVICE:**	-	-									
444	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
445	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
446	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
447	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
448	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
449	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
450	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
451												
452	**INTANGIBLE PLANT IN SERVICE:**	-	-									
453	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
454	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
455	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
456	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
457	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
458	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
459												
460	**ACCUMULATED DEPRECIATION:**	-	-									
461	**PRODUCTION RESERVE:**	-	-									
462	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
463	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
464	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
465	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
466	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
467	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
468	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
469	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
471	108-111 AD-PROD-RATE DIFF-NCWHL	Direct Assign	Not Applicable	2,344	-	-	-	-
472	108-111 AD-PROD-RATE DIFF-SCR	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
473	108-111 AD-PROD-RATE DIFF-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
474	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
475	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
476	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
477	**ACCUM RESERVE-PROD**			(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
478								
479	**TRANSMISSION RESERVE:**					-		
480	108-111 AD-TRNSM-CONTRA AFUDC-WHL	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
481	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(2,196)	-	-	-	-
482	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
483	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
484	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
485	**ACCUM RESERVE-TRANS**			(865,062)	(518,675)	(282,355)	(27,559)	(470)
486								
487	**DISTRIBUTION RESERVE:**					-		
488	108-111 AD-DIST-STORM SECUR-NCR	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
489	108-111 AD-DIST-REMAINDER	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
490	**ACCUM RESERVE-DIST**			(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
491								
492	**GENERAL RESERVE:**					-		
493	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
494	**ACCUM RESERVE-GEN PLT**			(239,893)	(180,937)	(114,650)	(12,545)	(388)
495								
496	**INTANGIBLE RESERVE:**					-		
497	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
498	**ACCUM RESERVE-INT PLT**			(434,646)	(311,231)	(189,710)	(21,362)	(644)
499	**ACCUM DEPRECIATION AND AMORTIZATION**			(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
500								
501	**ACCUM DEFERRED INCOME TAXES:**					-		
502	ADIT-CLEAN AIR-NCR	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
503	ADIT-STORM SECURIT DEF-NCR	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
504	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
505	ADIT-FED TAX RATE CHANGE-SCR	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
506	ADIT-FED TAX RATE CHANGE-WHL	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
507	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
508	ADIT-NUCLEAR NQ FUND	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
509	ADIT-OTHER	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
510	ADIT-OTHER-UNBLEND	Direct Assign	All - Net Plant - CC	-	-	-	-	-
511	**ACCUMULATED DEFERRED INCOME TAXES**			(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
512								
513	**OPERATING RESERVES:**					-		
514	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
515	228 OPER RESERVES-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
516	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)

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470	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
471	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
472	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
473	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
474	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
475	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
476	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
477	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
478												
479	**TRANSMISSION RESERVE:**	-	-									
480	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
481	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
482	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
483	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
484	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
485	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
486												
487	**DISTRIBUTION RESERVE:**	-	-									
488	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
489	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
490	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
491												
492	**GENERAL RESERVE:**	-	-									
493	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
494	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
495												
496	**INTANGIBLE RESERVE:**	-	-									
497	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
498	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
499	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
500												
501	**ACCUM DEFERRED INCOME TAXES:**	-	-									
502	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
503	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
504	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
505	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
506	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
507	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
508	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
509	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
510	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
511	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
512												
513	**OPERATING RESERVES:**	-	-									
514	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
515	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
516	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-

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Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	**OPERATING RESERVES**			55,904	37,164	21,173	2,318	52
518	CHECK TOTAL			-	-	-	-	-
519								
520	**MATERIALS AND SUPPLIES:**					-		
521	**MATERIALS AND SUPPLIES-FUEL STOCK:**					-		
522	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
523	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
524	151 FUEL STOCK-OIL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
525	**MATERIALS AND SUPPLIES-FUEL STOCK**			191,599	119,133	52,278	5,846	160
526								
527	**MATERIALS & SUPPLIES-OTHER:**					-		
528	154 PLANT MATERIALS & SUPPLIES	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
529	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	105	-	-	-	-
530	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
531	158 EMISSION ALLOWANCES-INVENTORY-NCR	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
532	163 STORES EXPENSE	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
533	**MATERIALS AND SUPPLIES-OTHER**			862,573	636,419	366,525	75,971	3,126
534	**MATERIALS AND SUPPLIES**			1,054,172	755,551	418,803	81,817	3,286
535								
536	**WORKING CAPITAL:**					-		
537	**WORKING CAPITAL - OTHER:**					-		
538	182 ORA & 254 ORL-ENERGY REL	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
539	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
540	182 ORA & 254 ORL-NET PLT REL-NCR	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
541	182 ORA & 254 ORL-NET PLT REL-SCR	Direct Assign	All - Net Plant - CC	0	-	-	-	-
542	182 ORA & 254 ORL-NET PLT REL-WHL	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
543	182 ORA & 254 ORL-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
544	182 ORA & 254 ORL-PROD REL-D/A	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
545	182 ORA & 254 ORL- CUST REL-D/A	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
546	182 ORA & 254 ORL-REPS-NCR	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
547	182 ORA & 254 ORL-SFAS 109	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
548	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
549	182 ORA-DSM/EE DEFERRAL-D/A	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
550	182 ORA-POLLUTION CNTL DEFERRAL-SCR	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
551	182 ORA-PSNC PIPELINE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
552	182 ORA-RETIRED METERS-D/A	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
553	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Meter Num - CC	763	-	-	-	-
554	182 ORA-SC DERP DEFERRAL-SCR	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
555	182 ORA-SC Grid DEF-Distr Rel-SCR	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
556	182 ORA-UNRECOV PLT REG ASSETS-D/A	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
557	182 ORA-UNRECOV PLT REG ASSETS-WHL	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
558	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	2,058	-	-	-	-
559	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
560	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
561	183 PS&IC-MISC PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
562	186 MDD-DEF RATE CASE EXP-NCR	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
563	186 MDD-DEF RATE CASE EXP-SCR	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-

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517	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
518	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
519												
520	**MATERIALS AND SUPPLIES:**	-	-									
521	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
522	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
523	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
524	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
525	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
526												
527	**MATERIALS & SUPPLIES-OTHER:**	-	-									
528	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
529	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
530	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
531	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
532	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
533	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
534	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
535												
536	**WORKING CAPITAL:**	-	-									
537	**WORKING CAPITAL - OTHER:**	-	-									
538	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
539	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
540	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
541	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
542	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
543	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
544	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
545	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
546	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
547	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
548	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
549	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
550	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
551	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
552	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
553	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
554	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
555	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
556	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
557	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
558	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
559	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
560	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
561	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
562	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
563	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-

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564	186 MDD-MISC NET PLANT RELATED	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
565	242 ONCL-SCR	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
566	252 & 253 CUST ADVANCES FOR CONSTRUCTION	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
567	253 ODC-LIGHTING POLE RENT DEF-D/A	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
568	254 ORL-EMISSION ALLOWANCE-NCR	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
569	**WORKING CAPITAL - OTHER**			429,981	307,999	212,478	2,793	(711)
570								
571	**WORKING CAPITAL - CUSTOMER DEPOSITS:**					-		
572	235 CUSTOMER DEPOSITS-D/A	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
573	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(144,574)	(123,943)	(89,270)	(11,580)	(579)
574								
575	**WORKING CAPITAL - CASH WRKG CAPITAL:**					-		
576	CASH WORKING CAPITAL-PER BOOK	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
577	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
578	**WORKING CAPITAL - CASH WRKG CAPITAL**			222,462	153,322	90,900	9,746	238
579								
580	**WORKING CAPITAL - UNAMORTIZED DEBT:**					-		
581	181 UNAMORTIZED DEBT EXPENSE	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
582	189 UNAMORTIZED LOSS ON REACQ DEBT	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
583	**WORKING CAPITAL - UNAMORTIZED DEBT**			50,494	34,801	20,632	2,212	54
584								
585	**WORKING CAPITAL - SFAS 158 PENSION:**					-		
586	182 ORA & 186 MDD & 254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
587	**WORKING CAPITAL - SFAS 158**			339,408	225,345	127,848	13,998	314
588								
589	**WORKING CAPITAL - PREPAYMENTS:**					-		
590	165 PREPAYMENTS	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
591	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-
592								
593	**WORKING CAPITAL - ACCRUED TAXES:**					-		
594	236 ACCRUED TAXES	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
595	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-
596								
597	**WORKING CAPITAL - COAL ASH:**					-		
598	182 ORA-COAL ASH-NCR	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
599	182 ORA-COAL ASH-NCR-DEM REL	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
600	182 ORA-COAL ASH-SCR	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
601	**WORKING CAPITAL - COAL ASH**			262,903	260,907	117,619	13,060	332
602								
603	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**					-		
604	254 ORL-EXCESS FEDERAL EDIT-NCR	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
605	254 ORL-EXCESS FEDERAL EDIT-SCR	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
606	254 ORL-EXCESS FEDERAL EDIT-WHL	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
607	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
608								
609	**WORKING CAPITAL**			(130,595)	142,956	56,026	(15,249)	(1,461)
610								

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564	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
565	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
566	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
567	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
568	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
569	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
570												
571	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
572	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
573	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
574												
575	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
576	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
577	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
578	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
579												
580	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
581	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
582	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
583	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
584												
585	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
586	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
587	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
588												
589	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
590	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
591	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
592												
593	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
594	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
595	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
596												
597	**WORKING CAPITAL - COAL ASH:**	-	-									
598	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
599	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
600	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
601	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
602												
603	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
604	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
605	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
606	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
607	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
608												
609	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
610												

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars

Line	Cost of Service Line Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	**RATE BASE**			17,546,243	12,254,963	7,146,319	782,665	19,140
612								
613								
614	**LABOR ALLOCATION:**					-		
615	PROD LABOR-DEMAND RELATED	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
616	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
617	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
618	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
619	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
620	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
621	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
622	**LABOR ALLOCATION**			546,016	362,520	205,673	22,519	504

NC RETAIL COST OF SERVICE-PER BOOKS-System Coincident Peak
Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
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Dollars

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
612												
613												
614	**LABOR ALLOCATION:**	-	-									
615	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
616	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
617	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
618	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
619	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
620	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
621	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
622	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-

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141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352
142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-

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141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	-	-	-	-	-

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187	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-
188	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-
189	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-
190	PF-O&M	-	-	-	-	-	-	-	-	-	-	-
191	PF-D&A	-	-	-	-	-	-	-	-	-	-	-
192	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-
193	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
187	PF-OTHER OPERATING REVENUE	-	-	-	-	-
188	PF-FUEL	-	-	-	-	-
189	PF-PURCH POWER	-	-	-	-	-
190	PF-O&M	-	-	-	-	-
191	PF-D&A	-	-	-	-	-
192	PF-GEN TAX	-	-	-	-	-
193	All - Pre Tax Inc - PFs	-	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%

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233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%

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279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141

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326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560

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372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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EE-1 Item 45b, MYRP-1

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,528,849	3,656,976	1,951,559	231,861	6,283
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,247,466	830,338	480,214	52,741	1,374
8	**DEPRECIATION AND AMORTIZATION**				1,301,599	936,675	555,790	61,301	1,589
9	**GENERAL TAXES**				155,379	102,565	60,662	6,522	158
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				142,231	105,469	50,150	8,517	276
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				991,385	679,350	347,988	51,954	1,526
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				991,385	679,350	347,988	51,954	1,526
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				991,385	679,350	347,988	51,954	1,526
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				32,960,096	23,257,045	13,973,475	1,501,221	37,847
25	**ACCUM DEPR & AMORT**				(13,309,272)	(9,387,930)	(5,541,530)	(596,620)	(14,232)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(217,895)	55,656	(8,068)	4,190	158
30	**RATE BASE**				18,399,654	13,108,374	7,858,882	843,268	21,793
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				5.39%	5.18%	4.43%	6.16%	7.00%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	-	-	-	-	-

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EE-1 Item 45b, MYRP-1

INITIAL FILING: TEST YEAR and MYRP YEAR 1
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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,195	88,943	1,522	104	22,339	20,390	515	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	177,033	94,902	1,778	108	23,933	19,658	584	104,499	257,073	248	3,104
9	**GENERAL TAXES**	19,824	10,373	198	11	2,584	2,167	66	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	27,832	20,904	(96)	7	2,463	(4,359)	(226)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	166,050	104,049	137	129	16,286	(8,020)	(749)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	166,050	104,049	137	129	16,286	(8,020)	(749)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	166,050	104,049	137	129	16,286	(8,020)	(749)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,309,176	2,233,752	44,398	2,585	619,968	520,321	14,301	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,830,867)	(948,344)	(18,955)	(1,000)	(236,320)	(193,545)	(6,516)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,423,205	1,299,549	23,695	1,462	341,771	287,670	7,079	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	6.85%	8.01%	0.58%	8.84%	4.77%	-2.79%	-10.58%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-			

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,005,334	3,471,144	1,865,279	222,186	5,997
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

EE-1 Item 45b, MYRP-1

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

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EE-1 Item 45b, MYRP-1

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,528,849	3,656,976	1,951,559	231,861	6,283
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	176	176	94	10	0
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	192	192	104	10	0
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	6,985	6,985	5,431	578	21
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,543	1,543	978	107	3
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	756	756	461	52	2
289	**PF-O&M**				(77,390)	(77,390)	(40,650)	(5,118)	(105)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
292	**PR-O&M W/PROP INCR**				-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,247,466	830,338	480,214	52,741	1,374
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**						-		
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**								
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 1-Prod	45	25	0	0	1	0	0				
285	PF O&M-Adjust for MYRP-Year 1-Trans	46	31	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 1-Dist	714	200	12	1	17	9	2				
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	225	110	2	0	61	55	1				
288	PF O&M-Adjust for MYRP-Year 1-Intg	126	65	1	0	27	23	0				
289	**PF-O&M**	(26,727)	(5,881)	(173)	(11)	536	776	(36)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
292	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,195	88,943	1,522	104	22,339	20,390	515	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	5,327	5,327	2,837	302	4
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,306	2,306	1,257	122	2
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,313	12,313	9,574	1,019	36
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	3,830	3,830	2,427	266	8
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
436	**PF-D&A**				194,584	194,584	125,838	15,247	537
437	**DEPREC AND AMORT - ADJUSTED**				1,301,599	936,675	555,790	61,301	1,589
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 1-Prod	1,359	748	13	0	42	14	5				
432	PF D&A-Adjust for MYRP-Year 1-Trans	555	367	2	0	-	-	-				
433	PF D&A-Adjust for MYRP-Year 1-Dist	1,259	352	21	2	29	16	4				
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	557	274	6	1	152	138	2				
435	PF D&A-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
436	**PF-D&A**	24,018	14,182	288	33	7,689	6,676	78	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	177,033	94,902	1,778	108	23,933	19,658	584	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470									
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	358	358	191	20	0
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	172	172	94	9	0
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	726	726	564	60	2
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	174	174	110	12	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				(4,151)	(4,151)	(1,671)	(177)	2
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				155,379	102,565	60,662	6,522	158
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(10,768)	(2,350)	(51)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(6,953)	(1,518)	(33)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(42)	(9)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	3,999	873	19
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	208	45	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	6,455	1,409	31
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	14,310	3,123	68
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	318	69	2
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(168)	(37)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	91	50	1	0	3	1	0				
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	41	27	0	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	74	21	1	0	2	1	0				
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	25	12	0	0	7	6	0				
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(1,587)	(894)	(13)	(0)	83	112	(6)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	19,824	10,373	198	11	2,584	2,167	66	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(7,575)	676	(55)	(45)	(481)	(2,592)	(8)				
508	PF INC TAX-Eliminate unbilled revenues	(4,891)	436	(36)	(29)	(311)	(1,674)	(5)				
509	PF INC TAX-Adjust other revenues	(29)	3	(0)	(0)	(2)	(10)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,813	(251)	20	17	179	963	3				
511	PF INC TAX-Weather Normalization	147	(13)	1	1	9	50	0				
512	PF INC TAX-Update fuel costs to approved rate	4,541	(405)	33	27	289	1,554	5				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	10,067	(898)	73	59	640	3,445	10				
515	PF INC TAX-Adjust for exec comp	223	(20)	2	1	14	76	0				
516	PF INC TAX-Normalize O&M labor costs	(118)	11	(1)	(1)	(7)	(40)	(0)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(325)	(71)	(2)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(58)	(13)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	44	10	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	144	32	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(231)	(50)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(2,925)	(638)	(14)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	511	112	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(36)	(8)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(127)	(28)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(421)	(92)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,423)	(311)	(7)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(385)	(84)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,001)	(1,528)	(33)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(7,272)	(1,587)	(35)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	21	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(31)	(7)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(4,760)	(1,039)	(23)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	8,894	1,941	42
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(303)	(66)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,387)	(303)	(7)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	383	84	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(2,810)	(613)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,170)	(474)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(364)	(80)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(16)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	777	170	4
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	838	183	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(701)	(153)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	37	8	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(11,446)	(11,446)	(5,301)	(1,157)	(25)
548	**PF-INC TAX**				66,160	66,160	31,506	5,135	178
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**				-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**				142,231	105,469	50,150	8,517	276
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				991,385	679,350	347,988	51,954	1,526
557	**NET INC TAX - FOR TAX CALC**				142,231	105,469	50,150	8,517	276
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				837,355	580,839	277,301	47,516	1,487
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				16.99%	18.16%	18.09%	17.92%	18.55%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				142,231	105,469	50,150	8,517	276

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Update benefits costs	(229)	20	(2)	(1)	(15)	(78)	(0)				
518	PF INC TAX-Adjust vegetation management expenses	(41)	4	(0)	(0)	(3)	(14)	(0)				
519	PF INC TAX-Adjust Test Year Expense	31	(3)	0	0	2	11	0				
520	PF INC TAX-Adjust aviation expenses	102	(9)	1	1	6	35	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(162)	14	(1)	(1)	(10)	(56)	(0)				
522	PF INC TAX-Annualize non labor O&M	(2,058)	184	(15)	(12)	(131)	(704)	(2)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	359	(32)	3	2	23	123	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(26)	2	(0)	(0)	(2)	(9)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(89)	8	(1)	(1)	(6)	(31)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(296)	26	(2)	(2)	(19)	(101)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(1,001)	89	(7)	(6)	(64)	(343)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(271)	24	(2)	(2)	(17)	(93)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,925)	439	(36)	(29)	(313)	(1,685)	(5)				
530	PF INC TAX-Adjust for new depreciation rates	(5,115)	456	(37)	(30)	(325)	(1,750)	(5)				
531	PF INC TAX-Adjust for Trans Merger Mit	14	(1)	0	0	1	5	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(22)	2	(0)	(0)	(1)	(7)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(3,349)	299	(24)	(20)	(213)	(1,146)	(3)				
534	PF INC TAX-Remove Expiring Amortizations	6,257	(558)	46	37	398	2,141	6				
535	PF INC TAX-Amortize Rate Case Costs	(213)	19	(2)	(1)	(14)	(73)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(976)	87	(7)	(6)	(62)	(334)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	269	(24)	2	2	17	92	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,977)	176	(14)	(12)	(126)	(676)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,526)	136	(11)	(9)	(97)	(522)	(2)				
540	PF INC TAX-Amortize Customer Connect	(256)	23	(2)	(2)	(16)	(88)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(11)	1	(0)	(0)	(1)	(4)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	547	(49)	4	3	35	187	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	589	(53)	4	3	37	202	1				
545	PF INC TAX-Normalize for Storm Costs	(493)	44	(4)	(3)	(31)	(169)	(0)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	26	(2)	0	0	2	9	0				
547	PF INC TAX-Adjust for MYRP-Year 1	(3,729)	333	(27)	(22)	(237)	(1,276)	(4)				
548	**PF-INC TAX**	16,843	15,643	(97)	(16)	1,572	(4,434)	(170)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
551	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-			
552	**PR-INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	27,832	20,904	(96)	7	2,463	(4,359)	(226)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	166,050	104,049	137	129	16,286	(8,020)	(749)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	27,832	20,904	(96)	7	2,463	(4,359)	(226)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	154,847	104,285	(350)	114	13,491	(16,749)	(1,102)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	17.97%	20.05%	27.29%	5.70%	18.26%	26.02%	20.49%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	27,832	20,904	(96)	7	2,463	(4,359)	(226)	19,275	19,822	33	(2,368)

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
564									
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,537,464	2,977,626	1,603,571	179,907	4,758
591	**NET OPERATING INCOME - ADJUSTED**				991,385	679,350	347,988	51,954	1,526
592	CHECK TOTAL				-	-	(0)	-	-
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	664,394	420,848	4,511	331	57,691	40,576	1,039	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	166,050	104,049	137	129	16,286	(8,020)	(749)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	-	(0)	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	CHECK TOTAL				-	-	-	-	-
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	166,438	166,438	88,650	9,448	137
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	105,103	105,103	57,295	5,560	96
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	486,632	486,632	378,374	40,280	1,442
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	65,696	65,696	41,628	4,555	141
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**				1,469,883	1,469,883	1,078,621	116,354	4,391
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				32,960,096	23,257,045	13,973,475	1,501,221	37,847
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
706	PF EPIS-Adjust for MYRP-Year 1-Prod	42,471	23,377	407	13	1,323	445	167				
707	PF EPIS-Adjust for MYRP-Year 1-Trans	25,301	16,746	97	8	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 1-Dist	49,762	13,910	827	87	1,156	627	168				
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	9,561	4,695	104	9	2,614	2,362	27				
710	PF EPIS-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
711	**PF-ELEC PLANT IN SVC**	114,455	34,306	1,713	257	61,341	58,367	78	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,309,176	2,233,752	44,398	2,585	619,968	520,321	14,301	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	(1,979)	(1,979)	(1,054)	(112)	(2)
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(831)	(831)	(453)	(44)	(1)
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,266)	(4,266)	(3,317)	(353)	(13)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(1,493)	(1,493)	(946)	(104)	(3)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
776	**PF-ACCUM DEPR**				(422,088)	(422,088)	(248,016)	(26,731)	(641)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,309,272)	(9,387,930)	(5,541,530)	(596,620)	(14,232)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 1-Prod	(505)	(278)	(5)	(0)	(16)	(5)	(2)				
772	PF AD-Adjust for MYRP-Year 1-Trans	(200)	(132)	(1)	(0)	-	-	-				
773	PF AD-Adjust for MYRP-Year 1-Dist	(436)	(122)	(7)	(1)	(10)	(5)	(1)				
774	PF AD-Adjust for MYRP-Year 1-Gnrl	(217)	(107)	(2)	(0)	(59)	(54)	(1)				
775	PF AD-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
776	**PF-ACCUM DEPR**	(83,239)	(44,062)	(823)	(46)	(10,058)	(8,193)	(280)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,830,867)	(948,344)	(18,955)	(1,000)	(236,320)	(193,545)	(6,516)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893									
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	-	-	-	-	-
951	**PR-WC-PROPOSED**				-	-	-	-	-
952									
953	**WORKING CAPITAL - ADJUSTED**				(217,895)	55,656	(8,068)	4,190	158
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-				
951	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	-	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
958	**PF-RATEBASE**				853,410	853,410	712,563	60,602	2,652
959	**RATE BASE - ADJUSTED**				18,399,654	13,108,374	7,858,882	843,268	21,793
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
958	**PF-RATEBASE**	(20,249)	(7,078)	373	131	52,194	52,575	(353)	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,423,205	1,299,549	23,695	1,462	341,771	287,670	7,079	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(77,390)	(77,390)	(40,650)	(5,118)	(105)	(26,727)	(5,881)	(173)	(11)	536	776
191	PF-D&A	194,584	194,584	125,838	15,247	537	24,018	14,182	288	33	7,689	6,676
192	PF-GEN TAX	(4,151)	(4,151)	(1,671)	(177)	2	(1,587)	(894)	(13)	(0)	83	112
193	All - Pre Tax Inc - PFs	(162,927)	(162,927)	(75,460)	(16,470)	(359)	(53,082)	4,736	(386)	(313)	(3,373)	(18,166)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	46.3156%	10.1090%	0.2203%	32.5802%	-2.9068%	0.2372%	0.1920%	2.0701%	11.1497%
195	All - Pre Tax Inc - PFs - CC		100.0000%	46.3156%	10.1090%	0.2203%	32.5802%	-2.9068%	0.2372%	0.1920%	2.0701%	11.1497%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(36)	-	-	-	-
191	PF-D&A	78	-	-	-	-
192	PF-GEN TAX	(6)	-	-	-	-
193	All - Pre Tax Inc - PFs	(53)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0328%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0328%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	SALES EXPENSE-LABOR	0	635	-	-	-
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,528,849	3,656,976	1,951,559	231,861	6,283
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,248,619	831,491	480,865	52,811	1,375
8	**DEPRECIATION AND AMORTIZATION**				1,344,939	980,015	584,181	64,328	1,675
9	**GENERAL TAXES**				159,350	106,536	63,347	6,805	167
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				126,202	89,440	40,218	7,307	243
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				958,950	646,915	326,193	49,783	1,462
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				958,950	646,915	326,193	49,783	1,462
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				958,950	646,915	326,193	49,783	1,462
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				34,167,805	24,464,754	14,787,382	1,587,258	40,387
25	**ACCUM DEPR & AMORT**				(13,354,615)	(9,433,272)	(5,571,906)	(599,851)	(14,328)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(217,895)	55,656	(8,068)	4,190	158
30	**RATE BASE**				19,562,020	14,270,740	8,642,413	926,074	24,237
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				4.90%	4.53%	3.77%	5.38%	6.03%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,460	89,087	1,525	104	22,351	20,396	516	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	184,302	98,449	1,856	114	24,451	20,054	606	104,499	257,073	248	3,104
9	**GENERAL TAXES**	20,461	10,678	205	12	2,609	2,184	68	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	24,669	19,910	(126)	(1)	2,253	(4,799)	(234)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	161,042	101,049	80	130	15,942	(8,000)	(766)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	161,042	101,049	80	130	15,942	(8,000)	(766)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	161,042	101,049	80	130	15,942	(8,000)	(766)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,504,004	2,327,106	46,498	2,752	628,386	526,138	14,844	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,838,131)	(951,786)	(19,035)	(1,007)	(236,790)	(193,901)	(6,538)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,610,769	1,389,461	25,713	1,623	349,719	293,130	7,600	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	6.17%	7.27%	0.31%	8.03%	4.56%	-2.73%	-10.08%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-			

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,005,334	3,471,144	1,865,279	222,186	5,997
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,528,849	3,656,976	1,951,559	231,861	6,283
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(243.966)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(140.906)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1.497)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	697.566	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136.275	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	65.662	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	240.524	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	5.965	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3.445	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	976	976	520	55	1
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	261	261	142	14	0
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	7,094	7,094	5,516	587	21
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,344	1,344	852	93	3
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	1,130	1,130	689	78	2
289	**PF-O&M**				(76,237)	(76,237)	(39,999)	(5,048)	(104)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
292	**PR-O&M W/PROP INCR**				-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,248,619	831,491	480,865	52,811	1,375
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**								
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**								
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 2-Prod	249	137	2	0	8	3	1				
285	PF O&M-Adjust for MYRP-Year 2-Trans	63	42	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 2-Dist	725	203	12	1	17	9	2				
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	196	96	2	0	53	48	1				
288	PF O&M-Adjust for MYRP-Year 2-Intg	188	97	2	0	40	34	1				
289	**PF-O&M**	(26,462)	(5,737)	(171)	(11)	548	783	(35)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
292	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,460	89,087	1,525	104	22,351	20,396	516	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	16,754	16,754	8,924	951	14
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	6,485	6,485	3,535	343	6
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	29,961	29,961	23,296	2,480	89
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	10,326	10,326	6,543	716	22
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	3,590	3,590	2,189	246	7
436	**PF-D&A**				237,924	237,924	154,229	18,274	624
437	**DEPREC AND AMORT - ADJUSTED**				1,344,939	980,015	584,181	64,328	1,675
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 2-Prod	4,275	2,353	41	1	133	45	17				
432	PF D&A-Adjust for MYRP-Year 2-Trans	1,561	1,033	6	1	-	-	-				
433	PF D&A-Adjust for MYRP-Year 2-Dist	3,064	856	51	5	71	39	10				
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	1,503	738	16	1	411	371	4				
435	PF D&A-Adjust for MYRP-Year 2-Intg	597	307	6	1	127	109	2				
436	**PF-D&A**	31,286	17,729	366	39	8,207	7,072	100	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	184,302	98,449	1,856	114	24,451	20,054	606	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470									
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	1,207	1,207	643	69	1
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	796	796	434	42	1
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	2,883	2,883	2,242	239	9
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	515	515	326	36	1
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				(180)	(180)	1,014	107	11
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				159,350	106,536	63,347	6,805	167
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(11,789)	(2,183)	(50)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(7,612)	(1,410)	(32)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(46)	(8)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	4,378	811	19
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	228	42	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	7,067	1,309	30
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	15,667	2,901	67
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	348	64	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(184)	(34)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	308	170	3	0	10	3	1				
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	192	127	1	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	295	82	5	1	7	4	1				
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	75	37	1	0	20	19	0				
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(950)	(589)	(7)	0	109	130	(5)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	20,461	10,678	205	12	2,609	2,184	68	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(6,737)	81	(52)	(35)	(432)	(2,044)	(9)				
508	PF INC TAX-Eliminate unbilled revenues	(4,350)	53	(34)	(23)	(279)	(1,320)	(6)				
509	PF INC TAX-Adjust other revenues	(26)	0	(0)	(0)	(2)	(8)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,502	(30)	19	13	160	759	3				
511	PF INC TAX-Weather Normalization	130	(2)	1	1	8	40	0				
512	PF INC TAX-Update fuel costs to approved rate	4,039	(49)	31	21	259	1,225	5				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	8,953	(108)	69	47	574	2,717	11				
515	PF INC TAX-Adjust for exec comp	199	(2)	2	1	13	60	0				
516	PF INC TAX-Normalize O&M labor costs	(105)	1	(1)	(1)	(7)	(32)	(0)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(356)	(66)	(2)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(64)	(12)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	48	9	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	158	29	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(253)	(47)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(3,203)	(593)	(14)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	559	104	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(40)	(7)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(139)	(26)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(460)	(85)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,558)	(289)	(7)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(421)	(78)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,665)	(1,419)	(33)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(7,961)	(1,474)	(34)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	22	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(34)	(6)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(5,212)	(965)	(22)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	9,737	1,803	41
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(331)	(61)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,518)	(281)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	419	78	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(3,076)	(570)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,375)	(440)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(399)	(74)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(17)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	851	158	4
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	917	170	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(767)	(142)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	40	7	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(27,475)	(27,475)	(13,931)	(2,580)	(59)
548	**PF-INC TAX**				50,131	50,131	21,574	3,925	146
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**				-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**				126,202	89,440	40,218	7,307	243
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				958,950	646,915	326,193	49,783	1,462
557	**NET INC TAX - FOR TAX CALC**				126,202	89,440	40,218	7,307	243
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				788,891	532,375	245,574	44,136	1,390
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				16.00%	16.80%	16.38%	16.56%	17.49%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				126,202	89,440	40,218	7,307	243

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Update benefits costs	(203)	2	(2)	(1)	(13)	(62)	(0)				
518	PF INC TAX-Adjust vegetation management expenses	(36)	0	(0)	(0)	(2)	(11)	(0)				
519	PF INC TAX-Adjust Test Year Expense	27	(0)	0	0	2	8	0				
520	PF INC TAX-Adjust aviation expenses	90	(1)	1	0	6	27	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(144)	2	(1)	(1)	(9)	(44)	(0)				
522	PF INC TAX-Annualize non labor O&M	(1,830)	22	(14)	(10)	(117)	(555)	(2)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	320	(4)	2	2	21	97	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(23)	0	(0)	(0)	(1)	(7)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(80)	1	(1)	(0)	(5)	(24)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(263)	3	(2)	(1)	(17)	(80)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(891)	11	(7)	(5)	(57)	(270)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(241)	3	(2)	(1)	(15)	(73)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,380)	53	(34)	(23)	(281)	(1,329)	(6)				
530	PF INC TAX-Adjust for new depreciation rates	(4,549)	55	(35)	(24)	(292)	(1,380)	(6)				
531	PF INC TAX-Adjust for Trans Merger Mit	13	(0)	0	0	1	4	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(19)	0	(0)	(0)	(1)	(6)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(2,978)	36	(23)	(16)	(191)	(904)	(4)				
534	PF INC TAX-Remove Expiring Amortizations	5,564	(67)	43	29	357	1,688	7				
535	PF INC TAX-Amortize Rate Case Costs	(189)	2	(1)	(1)	(12)	(57)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(868)	10	(7)	(5)	(56)	(263)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	240	(3)	2	1	15	73	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,758)	21	(14)	(9)	(113)	(533)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,357)	16	(11)	(7)	(87)	(412)	(2)				
540	PF INC TAX-Amortize Customer Connect	(228)	3	(2)	(1)	(15)	(69)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(10)	0	(0)	(0)	(1)	(3)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	486	(6)	4	3	31	148	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	524	(6)	4	3	34	159	1				
545	PF INC TAX-Normalize for Storm Costs	(439)	5	(3)	(2)	(28)	(133)	(1)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	23	(0)	0	0	1	7	0				
547	PF INC TAX-Adjust for MYRP-Year 2	(7,961)	96	(62)	(41)	(511)	(2,416)	(10)				
548	**PF-INC TAX**	13,679	14,649	(128)	(23)	1,361	(4,874)	(178)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
551	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-			
552	**PR-INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	24,669	19,910	(126)	(1)	2,253	(4,799)	(234)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	0	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	161,042	101,049	80	130	15,942	(8,000)	(766)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	24,669	19,910	(126)	(1)	2,253	(4,799)	(234)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	146,677	100,290	(438)	108	12,935	(17,169)	(1,127)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	16.82%	19.85%	28.82%	-0.81%	17.41%	27.95%	20.72%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	24,669	19,910	(126)	(1)	2,253	(4,799)	(234)	19,275	19,822	33	(2,368)

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
564									
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,569,899	3,010,061	1,625,366	182,078	4,822
591	**NET OPERATING INCOME - ADJUSTED**				958,950	646,915	326,193	49,783	1,462
592	CHECK TOTAL				-	-	(0)	-	0
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	669,402	423,849	4,568	330	58,035	40,556	1,056	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	161,042	101,049	80	130	15,942	(8,000)	(766)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	-	0	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	CHECK TOTAL				-	-	-	-	-
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	430,365	430,365	229,227	24,430	354
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	284,734	284,734	155,218	15,062	260
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	1,126,249	1,126,249	875,700	93,222	3,337
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	155,865	155,865	98,763	10,806	334
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	34,365	34,365	20,947	2,359	71
711	**PF-ELEC PLANT IN SVC**				2,677,592	2,677,592	1,892,529	202,391	6,931
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				34,167,805	24,464,754	14,787,382	1,587,258	40,387
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
706	PF EPIS-Adjust for MYRP-Year 2-Prod	109,819	60,446	1,053	33	3,422	1,151	431				
707	PF EPIS-Adjust for MYRP-Year 2-Trans	68,543	45,366	263	23	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 2-Dist	115,168	32,192	1,913	202	2,674	1,452	389				
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	22,684	11,139	247	22	6,201	5,605	65				
710	PF EPIS-Adjust for MYRP-Year 2-Intg	5,709	2,937	59	5	1,214	1,043	20				
711	**PF-ELEC PLANT IN SVC**	309,283	127,659	3,813	424	69,759	64,183	620	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,504,004	2,327,106	46,498	2,752	628,386	526,138	14,844	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	(12,572)	(12,572)	(6,696)	(714)	(10)
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(5,228)	(5,228)	(2,850)	(277)	(5)
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(26,073)	(26,073)	(20,272)	(2,158)	(77)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(8,657)	(8,657)	(5,486)	(600)	(19)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	(1,381)	(1,381)	(842)	(95)	(3)
776	**PF-ACCUM DEPR**				(467,430)	(467,430)	(278,392)	(29,961)	(737)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,354,615)	(9,433,272)	(5,571,906)	(599,851)	(14,328)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 2-Prod	(3,208)	(1,766)	(31)	(1)	(100)	(34)	(13)				
772	PF AD-Adjust for MYRP-Year 2-Trans	(1,259)	(833)	(5)	(0)	-	-	-				
773	PF AD-Adjust for MYRP-Year 2-Dist	(2,666)	(745)	(44)	(5)	(62)	(34)	(9)				
774	PF AD-Adjust for MYRP-Year 2-Gnrl	(1,260)	(619)	(14)	(1)	(344)	(311)	(4)				
775	PF AD-Adjust for MYRP-Year 2-Intg	(229)	(118)	(2)	(0)	(49)	(42)	(1)				
776	**PF-ACCUM DEPR**	(90,502)	(47,504)	(904)	(52)	(10,527)	(8,549)	(302)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,838,131)	(951,786)	(19,035)	(1,007)	(236,790)	(193,901)	(6,538)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893									
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	-	-	-	-	-
951	**PR-WC-PROPOSED**				-	-	-	-	-
952									
953	**WORKING CAPITAL - ADJUSTED**				(217,895)	55,656	(8,068)	4,190	158
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									
958	**PF-RATEBASE**				2,015,777	2,015,777	1,496,094	143,409	5,097
959	**RATE BASE - ADJUSTED**				19,562,020	14,270,740	8,642,413	926,074	24,237
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-				
951	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	-	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												
958	**PF-RATEBASE**	167,315	82,833	2,391	291	60,143	58,035	168	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,610,769	1,389,461	25,713	1,623	349,719	293,130	7,600	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(76,237)	(76,237)	(39,999)	(5,048)	(104)	(26,462)	(5,737)	(171)	(11)	548	783
191	PF-D&A	237,924	237,924	154,229	18,274	624	31,286	17,729	366	39	8,207	7,072
192	PF-GEN TAX	(180)	(180)	1,014	107	11	(950)	(589)	(7)	0	109	130
193	All - Pre Tax Inc - PFs	(211,391)	(211,391)	(107,187)	(19,851)	(455)	(61,252)	741	(474)	(319)	(3,928)	(18,585)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	50.7058%	9.3906%	0.2155%	28.9758%	-0.3504%	0.2243%	0.1510%	1.8583%	8.7920%
195	All - Pre Tax Inc - PFs - CC		100.0000%	50.7058%	9.3906%	0.2155%	28.9758%	-0.3504%	0.2243%	0.1510%	1.8583%	8.7920%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(35)	-	-	-	-
191	PF-D&A	100	-	-	-	-
192	PF-GEN TAX	(5)	-	-	-	-
193	All - Pre Tax Inc - PFs	(79)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0371%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0371%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353

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Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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INITIAL FILING: TEST YEAR and MYRP YEAR 3
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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,528,849	3,656,976	1,951,559	231,861	6,283
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,244,954	827,826	477,376	52,440	1,359
8	**DEPRECIATION AND AMORTIZATION**				1,385,377	1,020,453	610,431	67,113	1,753
9	**GENERAL TAXES**				163,732	110,918	66,277	7,114	176
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				112,121	75,358	31,718	6,307	218
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				931,876	619,842	309,003	48,061	1,417
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				931,876	619,842	309,003	48,061	1,417
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				931,876	619,842	309,003	48,061	1,417
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				35,359,420	25,656,370	15,583,370	1,671,021	42,807
25	**ACCUM DEPR & AMORT**				(13,442,449)	(9,521,107)	(5,629,757)	(606,007)	(14,505)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(217,895)	55,656	(8,068)	4,190	158
30	**RATE BASE**				20,665,802	15,374,522	9,380,550	1,003,681	26,480
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				4.51%	4.03%	3.29%	4.79%	5.35%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	-	-	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,498	89,276	1,521	103	22,349	20,387	517	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	191,367	101,968	1,929	120	24,826	20,319	627	104,499	257,073	248	3,104
9	**GENERAL TAXES**	21,192	11,035	213	12	2,632	2,198	70	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	21,742	18,772	(154)	(6)	2,095	(5,093)	(241)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	156,134	98,121	30	130	15,703	(7,975)	(782)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	156,134	98,121	30	130	15,703	(7,975)	(782)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	156,134	98,121	30	130	15,703	(7,975)	(782)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,702,553	2,424,739	48,544	2,912	634,861	530,198	15,365	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,852,793)	(958,904)	(19,194)	(1,018)	(237,736)	(194,610)	(6,583)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,794,656	1,479,977	27,602	1,771	355,248	296,481	8,076	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	5.59%	6.63%	0.11%	7.37%	4.42%	-2.69%	-9.69%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-			

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
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INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,005,334	3,471,144	1,865,279	222,186	5,997
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,528,849	3,656,976	1,951,559	231,861	6,283
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,975	3,975	2,117	226	3
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	85	85	46	4	0
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	924	924	718	76	3
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,384	1,384	877	96	3
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	772	772	471	53	2
289	**PF-O&M**				(79,902)	(79,902)	(43,488)	(5,420)	(120)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
292	**PR-O&M W/PROP INCR**				-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,244,954	827,826	477,376	52,440	1,359
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**								
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**						-		
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 3-Prod	1,014	558	10	0	32	11	4				
285	PF O&M-Adjust for MYRP-Year 3-Trans	20	13	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 3-Dist	94	26	2	0	2	1	0				
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	201	99	2	0	55	50	1				
288	PF O&M-Adjust for MYRP-Year 3-Intg	128	66	1	0	27	23	0				
289	**PF-O&M**	(26,424)	(5,548)	(175)	(12)	546	773	(35)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
292	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,498	89,276	1,521	103	22,349	20,387	517	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	29,083	29,083	15,491	1,651	24
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	11,671	11,671	6,362	617	11
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	46,610	46,610	36,241	3,858	138
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	13,917	13,917	8,819	965	30
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	6,273	6,273	3,824	431	13
436	**PF-D&A**				278,362	278,362	180,479	21,059	701
437	**DEPREC AND AMORT - ADJUSTED**				1,385,377	1,020,453	610,431	67,113	1,753
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 3-Prod	7,421	4,085	71	2	231	78	29				
432	PF D&A-Adjust for MYRP-Year 3-Trans	2,810	1,860	11	1	-	-	-				
433	PF D&A-Adjust for MYRP-Year 3-Dist	4,766	1,332	79	8	111	60	16				
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	2,025	995	22	2	554	500	6				
435	PF D&A-Adjust for MYRP-Year 3-Intg	1,042	536	11	1	222	190	4				
436	**PF-D&A**	38,351	21,248	439	44	8,582	7,337	121	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	191,367	101,968	1,929	120	24,826	20,319	627	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470									
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	2,307	2,307	1,229	131	2
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	1,556	1,556	848	82	1
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	5,188	5,188	4,034	429	15
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	731	731	463	51	2
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				4,201	4,201	3,944	415	20
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				163,732	110,918	66,277	7,114	176
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(12,233)	(2,078)	(48)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(7,899)	(1,342)	(31)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(48)	(8)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	4,543	772	18
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	237	40	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	7,333	1,246	29
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	16,257	2,762	64
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	361	61	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(190)	(32)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	589	324	6	0	18	6	2				
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	375	248	1	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	531	148	9	1	12	7	2				
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	106	52	1	0	29	26	0				
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(219)	(232)	1	1	132	143	(3)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	21,192	11,035	213	12	2,632	2,198	70	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(6,360)	(306)	(51)	(30)	(398)	(1,736)	(9)				
508	PF INC TAX-Eliminate unbilled revenues	(4,107)	(198)	(33)	(19)	(257)	(1,121)	(6)				
509	PF INC TAX-Adjust other revenues	(25)	(1)	(0)	(0)	(2)	(7)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,362	114	19	11	148	645	3				
511	PF INC TAX-Weather Normalization	123	6	1	1	8	34	0				
512	PF INC TAX-Update fuel costs to approved rate	3,813	184	30	18	239	1,041	6				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	8,452	407	67	40	529	2,307	13				
515	PF INC TAX-Adjust for exec comp	188	9	1	1	12	51	0				
516	PF INC TAX-Normalize O&M labor costs	(99)	(5)	(1)	(0)	(6)	(27)	(0)				

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(369)	(63)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(66)	(11)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	50	8	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	164	28	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(262)	(45)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(3,323)	(565)	(13)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	580	99	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(41)	(7)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(144)	(25)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(478)	(81)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,617)	(275)	(6)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(437)	(74)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,953)	(1,351)	(31)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(8,261)	(1,403)	(33)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	23	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(35)	(6)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(5,408)	(919)	(21)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	10,104	1,716	40
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(344)	(58)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,576)	(268)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	435	74	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(3,192)	(542)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,465)	(419)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(414)	(70)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(18)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	883	150	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	952	162	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(796)	(135)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	42	7	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(41,556)	(41,556)	(21,865)	(3,714)	(86)
548	**PF-INC TAX**				36,050	36,050	13,074	2,925	121
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**				-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**				112,121	75,358	31,718	6,307	218
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				931,876	619,842	309,003	48,061	1,417
557	**NET INC TAX - FOR TAX CALC**				112,121	75,358	31,718	6,307	218
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				747,736	491,220	219,883	41,413	1,320
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				14.99%	15.34%	14.42%	15.23%	16.53%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				112,121	75,358	31,718	6,307	218

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Update benefits costs	(192)	(9)	(2)	(1)	(12)	(52)	(0)				
518	PF INC TAX-Adjust vegetation management expenses	(34)	(2)	(0)	(0)	(2)	(9)	(0)				
519	PF INC TAX-Adjust Test Year Expense	26	1	0	0	2	7	0				
520	PF INC TAX-Adjust aviation expenses	85	4	1	0	5	23	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(136)	(7)	(1)	(1)	(9)	(37)	(0)				
522	PF INC TAX-Annualize non labor O&M	(1,728)	(83)	(14)	(8)	(108)	(472)	(3)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	302	15	2	1	19	82	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(22)	(1)	(0)	(0)	(1)	(6)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(75)	(4)	(1)	(0)	(5)	(21)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(248)	(12)	(2)	(1)	(16)	(68)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(841)	(40)	(7)	(4)	(53)	(229)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(227)	(11)	(2)	(1)	(14)	(62)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,135)	(199)	(33)	(19)	(259)	(1,129)	(6)				
530	PF INC TAX-Adjust for new depreciation rates	(4,295)	(207)	(34)	(20)	(269)	(1,172)	(6)				
531	PF INC TAX-Adjust for Trans Merger Mit	12	1	0	0	1	3	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(18)	(1)	(0)	(0)	(1)	(5)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(2,812)	(135)	(22)	(13)	(176)	(767)	(4)				
534	PF INC TAX-Remove Expiring Amortizations	5,253	253	42	25	329	1,434	8				
535	PF INC TAX-Amortize Rate Case Costs	(179)	(9)	(1)	(1)	(11)	(49)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(819)	(39)	(7)	(4)	(51)	(224)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	226	11	2	1	14	62	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,660)	(80)	(13)	(8)	(104)	(453)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,281)	(62)	(10)	(6)	(80)	(350)	(2)				
540	PF INC TAX-Amortize Customer Connect	(215)	(10)	(2)	(1)	(13)	(59)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(9)	(0)	(0)	(0)	(1)	(3)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	459	22	4	2	29	125	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	495	24	4	2	31	135	1				
545	PF INC TAX-Normalize for Storm Costs	(414)	(20)	(3)	(2)	(26)	(113)	(1)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	22	1	0	0	1	6	0				
547	PF INC TAX-Adjust for MYRP-Year 3	(11,368)	(547)	(91)	(53)	(712)	(3,103)	(17)				
548	**PF-INC TAX**	10,753	13,511	(155)	(29)	1,204	(5,167)	(186)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
551	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-			
552	**PR-INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	21,742	18,772	(154)	(6)	2,095	(5,093)	(241)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	(0)	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	156,134	98,121	30	130	15,703	(7,975)	(782)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	21,742	18,772	(154)	(6)	2,095	(5,093)	(241)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	138,842	96,224	(515)	103	12,539	(17,438)	(1,151)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	15.66%	19.51%	29.81%	-5.83%	16.71%	29.20%	20.95%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	21,742	18,772	(154)	(6)	2,095	(5,093)	(241)	19,275	19,822	33	(2,368)

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
564									
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,596,973	3,037,135	1,642,557	183,800	4,866
591	**NET OPERATING INCOME - ADJUSTED**				931,876	619,842	309,003	48,061	1,417
592	CHECK TOTAL				-	-	(0)	-	-
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	674,310	426,777	4,618	330	58,274	40,531	1,072	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	156,134	98,121	30	130	15,703	(7,975)	(782)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	0	(0)	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	CHECK TOTAL				-	-	-	-	-
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	703,897	703,897	374,919	39,957	579
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	511,006	511,006	278,566	27,032	466
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	1,744,887	1,744,887	1,356,713	144,428	5,170
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	211,077	211,077	133,748	14,634	452
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	52,327	52,327	31,896	3,592	108
711	**PF-ELEC PLANT IN SVC**				3,869,208	3,869,208	2,688,516	286,154	9,351
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				35,359,420	25,656,370	15,583,370	1,671,021	42,807
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
706	PF EPIS-Adjust for MYRP-Year 3-Prod	179,618	98,864	1,722	53	5,596	1,883	705				
707	PF EPIS-Adjust for MYRP-Year 3-Trans	123,012	81,417	471	41	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 3-Dist	178,428	49,875	2,964	313	4,143	2,249	603				
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	30,719	15,085	334	29	8,397	7,590	88				
710	PF EPIS-Adjust for MYRP-Year 3-Intg	8,693	4,473	90	8	1,849	1,589	30				
711	**PF-ELEC PLANT IN SVC**	507,831	225,293	5,859	584	76,234	68,243	1,141	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,702,553	2,424,739	48,544	2,912	634,861	530,198	15,365	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	(36,048)	(36,048)	(19,200)	(2,046)	(30)
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(14,119)	(14,119)	(7,697)	(747)	(13)
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(64,143)	(64,143)	(49,873)	(5,309)	(190)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(20,894)	(20,894)	(13,240)	(1,449)	(45)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	(6,542)	(6,542)	(3,987)	(449)	(14)
776	**PF-ACCUM DEPR**				(555,265)	(555,265)	(336,244)	(36,118)	(914)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,442,449)	(9,521,107)	(5,629,757)	(606,007)	(14,505)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 3-Prod	(9,199)	(5,063)	(88)	(3)	(287)	(96)	(36)				
772	PF AD-Adjust for MYRP-Year 3-Trans	(3,399)	(2,250)	(13)	(1)	-	-	-				
773	PF AD-Adjust for MYRP-Year 3-Dist	(6,559)	(1,833)	(109)	(11)	(152)	(83)	(22)				
774	PF AD-Adjust for MYRP-Year 3-Gnrl	(3,041)	(1,493)	(33)	(3)	(831)	(751)	(9)				
775	PF AD-Adjust for MYRP-Year 3-Intg	(1,087)	(559)	(11)	(1)	(231)	(199)	(4)				
776	**PF-ACCUM DEPR**	(105,164)	(54,621)	(1,063)	(64)	(11,474)	(9,258)	(346)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,852,793)	(958,904)	(19,194)	(1,018)	(237,736)	(194,610)	(6,583)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				

NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893									
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	-	-	-	-	-
951	**PR-WC-PROPOSED**				-	-	-	-	-
952									
953	**WORKING CAPITAL - ADJUSTED**				(217,895)	55,656	(8,068)	4,190	158
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									
958	**PF-RATEBASE**				3,119,558	3,119,558	2,234,231	221,016	7,340
959	**RATE BASE - ADJUSTED**				20,665,802	15,374,522	9,380,550	1,003,681	26,480
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-	-			
951	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	-	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												
958	**PF-RATEBASE**	351,202	173,349	4,280	440	65,671	61,386	644	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,794,656	1,479,977	27,602	1,771	355,248	296,481	8,076	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352
142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)
189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(79,902)	(79,902)	(43,488)	(5,420)	(120)	(26,424)	(5,548)	(175)	(12)	546	773
191	PF-D&A	278,362	278,362	180,479	21,059	701	38,351	21,248	439	44	8,582	7,337
192	PF-GEN TAX	4,201	4,201	3,944	415	20	(219)	(232)	1	1	132	143
193	All - Pre Tax Inc - PFs	(252,546)	(252,546)	(132,878)	(22,573)	(525)	(69,087)	(3,325)	(551)	(324)	(4,324)	(18,855)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	52.6155%	8.9383%	0.2080%	27.3562%	1.3166%	0.2183%	0.1283%	1.7123%	7.4659%
195	All - Pre Tax Inc - PFs - CC		100.0000%	52.6155%	8.9383%	0.2080%	27.3562%	1.3166%	0.2183%	0.1283%	1.7123%	7.4659%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	PF-FUEL	(20)	-	-	-	-
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(35)	-	-	-	-
191	PF-D&A	121	-	-	-	-
192	PF-GEN TAX	(3)	-	-	-	-
193	All - Pre Tax Inc - PFs	(102)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0405%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0405%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			

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374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,528,849	3,656,976	1,951,559	231,861	6,283
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,237,814	820,686	473,147	51,984	1,348
8	**DEPRECIATION AND AMORTIZATION**				1,277,822	912,898	539,694	59,591	1,537
9	**GENERAL TAXES**				153,949	101,136	59,703	6,420	155
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				153,677	116,915	57,299	9,453	302
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				1,014,798	702,763	364,962	53,586	1,580
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				1,014,798	702,763	364,962	53,586	1,580
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				1,014,798	702,763	364,962	53,586	1,580
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				32,136,227	22,433,176	13,407,527	1,441,379	36,032
25	**ACCUM DEPR & AMORT**				(13,300,703)	(9,379,361)	(5,535,760)	(596,007)	(14,214)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(217,895)	55,656	(8,068)	4,190	158
30	**RATE BASE**				17,584,354	12,293,074	7,298,705	784,039	19,996
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				5.77%	5.72%	5.00%	6.83%	7.90%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	-	-	-	-	-

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	161,039	88,513	1,506	103	22,233	20,302	512	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	173,302	93,161	1,736	105	23,709	19,490	572	104,499	257,073	248	3,104
9	**GENERAL TAXES**	19,592	10,262	196	11	2,572	2,159	65	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	30,116	21,335	(73)	14	2,612	(3,922)	(221)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	168,884	105,901	176	127	16,479	(8,193)	(738)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	168,884	105,901	176	127	16,479	(8,193)	(738)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	168,884	105,901	176	127	16,479	(8,193)	(738)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,182,081	2,175,025	42,964	2,467	614,875	516,887	13,939	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,829,508)	(947,705)	(18,939)	(999)	(236,235)	(193,481)	(6,512)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,297,469	1,241,461	22,275	1,346	336,764	284,299	6,721	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	7.35%	8.53%	0.79%	9.42%	4.89%	-2.88%	-10.98%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-			

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48	**RETAIL BILLED SALES- PROPOSED**				4,005,334	3,471,144	1,865,279	222,186	5,997
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	-	-	-	-	-	-	-	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

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94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,528,849	3,656,976	1,951,559	231,861	6,283
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

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94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	-	-	-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

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141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

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188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

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188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

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235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

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282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	**PF-O&M**				(87,042)	(87,042)	(47,717)	(5,876)	(131)
285									
286	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
287	**PR-O&M W/PROP INCR**				-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,237,814	820,686	473,147	51,984	1,348
289	CHECK TOTAL				-	-	-	-	-
290									
291	**DEPRECIATION & AMORTIZATION EXPENSE:**						-		
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**								
293	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
298	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
311									
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
313	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
318	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
321	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
322									
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								
324	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
325	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
326	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
328	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482

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282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	**PF-O&M**	(27,883)	(6,311)	(189)	(13)	430	688	(40)	-	-	-	-
285												
286	PR O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
287	**PR-O&M W/PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	161,039	88,513	1,506	103	22,233	20,302	512	139,488	270,518	232	6,890
289	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
293	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
294	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
297	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
298	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
299	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
301	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
309	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
310	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
313	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
314	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
317	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
318	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
319	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									
324	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
325	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
326	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
328	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-

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329									
330	**DEPREC & AMORT EXPENSE - GENERAL:**								
331	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
332	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
333	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
335									
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
337	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
340	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
341									
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
358	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
360	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
331	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
332	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
333	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
334	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
337	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
339	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
340	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
343	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
350	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
358	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
360	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
364	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
369	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-
371	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
374	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-

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376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
382	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
383									
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
416	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111

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376	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
378	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
382	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
383												
384	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
385	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
386	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
387	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
392	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
395	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
396	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
397	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
399	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
401	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
402	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
403	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
404	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
405	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
406	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
407	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
408	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
409	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
410	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
411	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
412	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
413	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
414	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
415	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
416	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
417	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
420	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
421	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
422	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				

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423	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
426	**PF-D&A**				170,807	170,807	109,742	13,537	486
427	**DEPREC AND AMORT - ADJUSTED**				1,277,822	912,898	539,694	59,591	1,537
428	CHECK TOTAL				-	-	-	-	-
429									
430	**GENERAL TAXES:**						-		
431	**OTHER TAXES:**						-		
432	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
433	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
438	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
442	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
447	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
448									
449	**PROPERTY TAXES:**						-		
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
458	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
459	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156
460									
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)

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423	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
424	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
426	**PF-D&A**	20,286	12,441	245	29	7,465	6,508	66	-	-	-	-
427	**DEPREC AND AMORT - ADJUSTED**	173,302	93,161	1,736	105	23,709	19,490	572	104,499	257,073	248	3,104
428	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**	-	-									
431	**OTHER TAXES:**	-	-									
432	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
433	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
435	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
436	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
437	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
438	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
439	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
440	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
444	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
445	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
446	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
447	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
448												
449	**PROPERTY TAXES:**	-	-									
450	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
451	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
452	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
458	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
459	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
468	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
469	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				

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470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
477	**PF-GEN TAX**				(5,581)	(5,581)	(2,630)	(278)	(1)
478									
479	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
480	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**				153,949	101,136	59,703	6,420	155
482	CHECK TOTAL				-	-	-	-	-
483									
484	**NET INCOME TAXES:**						-		
485	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
486	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
487	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
490	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
491									
492	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(9,320)	(2,524)	(51)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(6,018)	(1,630)	(33)
494	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(36)	(10)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	3,461	937	19
496	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	180	49	1
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	5,587	1,513	30
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	12,386	3,354	67
500	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	275	74	1
501	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(145)	(39)	(1)
502	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(281)	(76)	(2)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(50)	(14)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	38	10	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	125	34	1
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(200)	(54)	(1)
507	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(2,532)	(686)	(14)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	442	120	2
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(32)	(9)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(110)	(30)	(1)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(364)	(99)	(2)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,232)	(334)	(7)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(333)	(90)	(2)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(6,059)	(1,641)	(33)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(6,294)	(1,704)	(34)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	18	5	0

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470	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
471	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
472	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
473	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
477	**PF-GEN TAX**	(1,820)	(1,005)	(16)	(0)	72	104	(7)	-	-	-	-
478												
479	PR GEN TAX-PROPOSED INCREASE	-	-									
480	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**	19,592	10,262	196	11	2,572	2,159	65	19,042	33,656	61	54
482	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**	-	-									
485	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
486	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
487	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
488	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
489	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
491												
492	PF INC TAX-Annualize revenues for current rates	(8,707)	1,274	(59)	(56)	(550)	(3,250)	(7)				
493	PF INC TAX-Eliminate unbilled revenues	(5,622)	823	(38)	(36)	(355)	(2,098)	(4)				
494	PF INC TAX-Adjust other revenues	(34)	5	(0)	(0)	(2)	(13)	(0)				
495	PF INC TAX-Customer Growth and Usage	3,233	(473)	22	21	204	1,207	3				
496	PF INC TAX-Weather Normalization	169	(25)	1	1	11	63	0				
497	PF INC TAX-Update fuel costs to approved rate	5,220	(764)	35	33	330	1,948	4				
498	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
499	PF INC TAX-Adjust for non-fuel riders	11,572	(1,693)	79	74	731	4,319	9				
500	PF INC TAX-Adjust for exec comp	257	(38)	2	2	16	96	0				
501	PF INC TAX-Normalize O&M labor costs	(136)	20	(1)	(1)	(9)	(51)	(0)				
502	PF INC TAX-Update benefits costs	(263)	38	(2)	(2)	(17)	(98)	(0)				
503	PF INC TAX-Adjust vegetation management expenses	(47)	7	(0)	(0)	(3)	(18)	(0)				
504	PF INC TAX-Adjust Test Year Expense	36	(5)	0	0	2	13	0				
505	PF INC TAX-Adjust aviation expenses	117	(17)	1	1	7	44	0				
506	PF INC TAX-Levelize nuclear refueling outage costs	(187)	27	(1)	(1)	(12)	(70)	(0)				
507	PF INC TAX-Annualize non labor O&M	(2,365)	346	(16)	(15)	(149)	(883)	(2)				
508	PF INC TAX-Adjust reserve for end of life nuclear costs	413	(60)	3	3	26	154	0				
509	PF INC TAX-Adjust for change in NCUC reg fee	(29)	4	(0)	(0)	(2)	(11)	(0)				
510	PF INC TAX-Adjust for non-res credit card fees	(103)	15	(1)	(1)	(6)	(38)	(0)				
511	PF INC TAX-Adjust for Duke Energy Plaza	(340)	50	(2)	(2)	(21)	(127)	(0)				
512	PF INC TAX-Annualize deprec exp on year-end plant	(1,151)	168	(8)	(7)	(73)	(430)	(1)				
513	PF INC TAX-Annualize prop tax on year-end plant	(311)	46	(2)	(2)	(20)	(116)	(0)				
514	PF INC TAX-Adjust for post test year plant additions	(5,661)	828	(38)	(36)	(358)	(2,113)	(4)				
515	PF INC TAX-Adjust for new depreciation rates	(5,880)	860	(40)	(38)	(372)	(2,195)	(5)				
516	PF INC TAX-Adjust for Trans Merger Mit	17	(2)	0	0	1	6	0				

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517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(27)	(7)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(4,120)	(1,116)	(22)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	7,698	2,085	42
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(262)	(71)	(1)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,200)	(325)	(7)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	331	90	2
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(2,432)	(659)	(13)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(1,878)	(509)	(10)
525	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(315)	(85)	(2)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(13)	(4)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	673	182	4
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	725	196	4
530	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(607)	(164)	(3)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	32	9	0
532	**PF-INC TAX**				77,606	77,606	38,655	6,071	204
533									
534	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**				-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**				153,677	116,915	57,299	9,453	302
538	CHECK TOTAL				-	-	-	-	-
539									
540	**RETURN ON RATE BASE - FOR TAX CALC**				1,014,798	702,763	364,962	53,586	1,580
541	**NET INC TAX - FOR TAX CALC**				153,677	116,915	57,299	9,453	302
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
544	**TAXABLE INCOME - FOR TAX CALC**				872,213	615,697	301,424	50,084	1,567
545	**EFFECTIVE TAX RATE - FOR TAX CALC**				17.62%	18.99%	19.01%	18.87%	19.26%
546									
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**				153,677	116,915	57,299	9,453	302
548									
549	**INTEREST ON CUSTOMER DEPOSITS:**						-		
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
551	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
552									
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
554	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
556	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
563									

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Amortize Roxboro WWT costs	(25)	4	(0)	(0)	(2)	(9)	(0)				
518	PF INC TAX-Amortize deferred environmental costs	(3,849)	563	(26)	(25)	(243)	(1,437)	(3)				
519	PF INC TAX-Remove Expiring Amortizations	7,192	(1,052)	49	46	455	2,684	6				
520	PF INC TAX-Amortize Rate Case Costs	(245)	36	(2)	(2)	(15)	(91)	(0)				
521	PF INC TAX-Amortize deferred grid costs	(1,121)	164	(8)	(7)	(71)	(419)	(1)				
522	PF INC TAX-Amortize Gain on Harris Land-Prod	310	(45)	2	2	20	116	0				
523	PF INC TAX-Adj for approved reg assets and liabilities	(2,272)	332	(15)	(15)	(144)	(848)	(2)				
524	PF INC TAX-Adjust for COVID impacts	(1,754)	257	(12)	(11)	(111)	(655)	(1)				
525	PF INC TAX-Amortize Customer Connect	(295)	43	(2)	(2)	(19)	(110)	(0)				
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	(13)	2	(0)	(0)	(1)	(5)	(0)				
527	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
528	PF INC TAX-Adjust NC Franchise Tax	628	(92)	4	4	40	235	0				
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	678	(99)	5	4	43	253	1				
530	PF INC TAX-Normalize for Storm Costs	(567)	83	(4)	(4)	(36)	(212)	(0)				
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	30	(4)	0	0	2	11	0				
532	**PF-INC TAX**	19,127	16,074	(75)	(8)	1,721	(3,996)	(166)	-	-	-	-
533												
534	PR INC TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-			
535	PR INC TAX W/ PROP INCR - CWC	-	-	-	-	-	-	-	-			
536	**PR-INC TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**	30,116	21,335	(73)	14	2,612	(3,922)	(221)	19,275	19,822	33	(2,368)
538	CHECK TOTAL	-	-	-	0	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**	168,884	105,901	176	127	16,479	(8,193)	(738)	128,452	190,911	348	(7,676)
541	**NET INC TAX - FOR TAX CALC**	30,116	21,335	(73)	14	2,612	(3,922)	(221)	19,275	19,822	33	(2,368)
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
544	**TAXABLE INCOME - FOR TAX CALC**	159,966	106,567	(289)	119	13,832	(16,485)	(1,087)	118,042	148,458	250	(10,234)
545	**EFFECTIVE TAX RATE - FOR TAX CALC**	18.83%	20.02%	25.39%	11.89%	18.89%	23.79%	20.35%	16.33%	13.35%	13.35%	23.14%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**	30,116	21,335	(73)	14	2,612	(3,922)	(221)	19,275	19,822	33	(2,368)
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
550	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
551	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
554	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
555	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
556	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
557	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
563												

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
568	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
570	CHECK TOTAL				-	-	-	-	-
571									
572	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
573	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
574	**OPERATING EXPENSE - ADJUSTED**				4,514,051	2,954,213	1,586,597	178,275	4,703
575	**NET OPERATING INCOME - ADJUSTED**				1,014,798	702,763	364,962	53,586	1,580
576	CHECK TOTAL				(0)	-	-	-	0
577									
578									
579	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
580									
581									
582	**NUCLEAR FUEL:**						-		
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
584	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
585	CHECK TOTAL				-	-	-	-	-
586									
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
588	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
589	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
590	CHECK TOTAL				-	-	-	-	-
591									
592	**PLANT HELD FOR FUT. USE:**						-		
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
595	CHECK TOTAL				-	-	-	-	-
596									
597	**PF-PLANT HELD FOR FUTURE USE**						-		
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
599	CHECK TOTAL				-	-	-	-	-
600									
601	**CONSTRUCTION WORK IN PROGRESS:**						-		
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
604									
605									
606	**PF-CWIP**				-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
608	CHECK TOTAL				-	-	-	-	-
609									
610	**ELECTRIC PLANT IN SERVICE:**						-		

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564	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
565	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
566	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
568	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
570	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
573	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
574	**OPERATING EXPENSE - ADJUSTED**	661,560	418,997	4,472	334	57,498	40,749	1,028	445,688	1,105,898	573	7,679
575	**NET OPERATING INCOME - ADJUSTED**	168,884	105,901	176	127	16,479	(8,193)	(738)	128,452	190,911	348	(7,676)
576	CHECK TOTAL	-	-	0	-	-	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
580												
581												
582	**NUCLEAR FUEL:**	-	-									
583	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
584	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
585	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
588	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
590	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**	-	-									
593	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
595	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**	-	-									
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
599	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
600												
601	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
602	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
608	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**	-	-									

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611	**PRODUCTION PLANT IN SERVICE:**						-		
612	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
622	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
623									
624	**TRANSMISSION PLANT IN SERVICE:**						-		
625	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
626	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
631	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
632									
633	**DISTRIBUTION PLANT IN SERVICE:**						-		
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
656	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
657	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	**PRODUCTION PLANT IN SERVICE:**	-	-									
612	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
622	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**	-	-									
625	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
626	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
629	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
631	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
632												
633	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
634	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
638	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
641	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
643	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
645	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
655	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
656	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
657	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-

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658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
661	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
662									
663	**GENERAL PLANT IN SERVICE:**						-		
664	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
665	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
669	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
670	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
671									
672	**INTANGIBLE PLANT IN SERVICE:**						-		
673	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
674	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
675	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
676	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
677	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
678	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
679									
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
690	**PF-ELEC PLANT IN SVC**				646,014	646,014	512,674	56,512	2,576
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				32,136,227	22,433,176	13,407,527	1,441,379	36,032
692	CHECK TOTAL				-	-	-	-	-
693									
694	**ACCUMULATED DEPRECIATION:**						-		
695	**PRODUCTION RESERVE:**						-		
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-

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658	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
661	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
662												
663	**GENERAL PLANT IN SERVICE:**	-	-									
664	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
665	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
668	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
669	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
670	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
671												
672	**INTANGIBLE PLANT IN SERVICE:**	-	-									
673	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
674	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
675	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
676	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
677	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
678	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
683	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
684	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
685	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
686	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
687	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
688	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				
689	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
690	**PF-ELEC PLANT IN SVC**	(12,640)	(24,421)	279	140	56,249	54,932	(284)	-	-	-	-
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,182,081	2,175,025	42,964	2,467	614,875	516,887	13,939	3,150,900	6,526,436	11,199	14,515
692	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**	-	-									
695	**PRODUCTION RESERVE:**	-	-									
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-

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705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
710	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
711	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
712									
713	**TRANSMISSION RESERVE:**						-		
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
718	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
719	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
720									
721	**DISTRIBUTION RESERVE:**						-		
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
723	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
724	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
725									
726	**GENERAL RESERVE:**						-		
727	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
728	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
729									
730	**INTANGIBLE RESERVE:**						-		
731	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
732	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
733	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
734									
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
750	**PF-ACCUM DEPR**				(413,519)	(413,519)	(242,246)	(26,118)	(623)
751	**ACCUM DEPR & AMORT - ADJUSTED**				(13,300,703)	(9,379,361)	(5,535,760)	(596,007)	(14,214)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
710	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
711	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
712												
713	**TRANSMISSION RESERVE:**	-	-									
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
716	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
718	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
719	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
720												
721	**DISTRIBUTION RESERVE:**	-	-									
722	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
723	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
724	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
725												
726	**GENERAL RESERVE:**	-	-									
727	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
728	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
729												
730	**INTANGIBLE RESERVE:**	-	-									
731	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
732	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
733	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
739	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
740	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
741	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
742	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
743	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
744	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
745	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
746	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
747	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
748	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
749	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
750	**PF-ACCUM DEPR**	(81,880)	(43,423)	(808)	(45)	(9,972)	(8,129)	(276)	-	-	-	-
751	**ACCUM DEPR & AMORT - ADJUSTED**	(1,829,508)	(947,705)	(18,939)	(999)	(236,235)	(193,481)	(6,512)	(1,285,316)	(2,630,627)	(2,908)	(2,491)

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	CHECK TOTAL				-	-	-	-	-
753									
754	**ACCUM DEFERRED INCOME TAXES:**						-		
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
761	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
762	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
763	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
765									
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
777	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
789	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
791	CHECK TOTAL				-	-	-	-	-
792									
793	**OPERATING RESERVES:**						-		
794	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
795	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
796	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
797	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
798	CHECK TOTAL				-	-	-	-	-

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752	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**	-	-									
755	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
757	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
758	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
761	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
762	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
763	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
767	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
768	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
771	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				
773	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
774	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
777	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
778	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
785	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
786	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
789	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
790	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
791	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**	-	-									
794	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
795	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
796	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
797	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
798	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-

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Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799									
800	**MATERIALS AND SUPPLIES:**						-		
801	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
802	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
803	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
804	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
805	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
806									
807	**MATERIALS & SUPPLIES-OTHER:**						-		
808	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
809	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
812	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
813	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
814	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
815									
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29
820	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
821	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
822	CHECK TOTAL				-	-	-	-	-
823									
824	**WORKING CAPITAL:**						-		
825	**WORKING CAPITAL - OTHER:**						-		
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
835	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
840	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799												
800	**MATERIALS AND SUPPLIES:**	-	-									
801	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
802	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
803	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
804	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**	-	-									
808	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
809	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
810	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
812	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
813	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
814	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
817	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
818	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
819	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				
820	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
822	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**	-	-									
825	**WORKING CAPITAL - OTHER:**	-	-									
826	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
829	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
831	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
834	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
836	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
837	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
839	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
840	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
841	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
853	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
857	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
858									
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
862									
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
864	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238
867									
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
871	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
872									
873	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
875	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
876									
877	**WORKING CAPITAL - PREPAYMENTS:**						-		
878	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
880									
881	**WORKING CAPITAL - ACCRUED TAXES:**						-		
882	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
884									
885	**WORKING CAPITAL - COAL ASH:**						-		
886	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
888	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
890									
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)

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846	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
851	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
852	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
853	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
855	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
857	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
860	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
864	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
869	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
870	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
871	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
875	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
876												
877	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
878	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
882	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**	-	-									
886	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
888	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
889	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
892	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
896									
897	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
898									
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
910	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
911	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
917	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
918	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
922	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
923									
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	-	-	-	-	-
925	**PR-WC-PROPOSED**				-	-	-	-	-
926									
927	**WORKING CAPITAL - ADJUSTED**				(217,895)	55,656	(8,068)	4,190	158
928	CHECK TOTAL				-	0	(0)	-	(0)
929									
930	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
931									
932	**PF-RATEBASE**				38,110	38,110	152,385	1,373	855
933	**RATE BASE - ADJUSTED**				17,584,354	12,293,074	7,298,705	784,039	19,996
934	CHECK TOTAL				-	-	-	-	-
935									
936									
937	**LABOR ALLOCATION:**						-		
938	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
939	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
896												
897	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
898												
899	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
900	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
901	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
902	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
903	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
904	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
905	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
906	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
907	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
908	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
909	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
910	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
911	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
912	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				
914	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
915	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
916	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
917	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
918	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
919	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
922	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	-	-	-	-	-	-	-				
925	**PR-WC-PROPOSED**	-	-	-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**	39,096	39,572	(40)	5	(9,783)	(9,387)	(87)	(30,430)	(242,667)	(733)	279
928	CHECK TOTAL	0	-	0	-	-	-	-	0	-	-	-
929												
930	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
931												
932	**PF-RATEBASE**	(145,986)	(65,166)	(1,047)	15	47,187	49,204	(711)	-	-	-	-
933	**RATE BASE - ADJUSTED**	2,297,469	1,241,461	22,275	1,346	336,764	284,299	6,721	1,760,358	3,512,988	6,856	11,077
934	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**	-	-									
938	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
939	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-

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940	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
943	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
945	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
940	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
943	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
944	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
945	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

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189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(87,042)	(87,042)	(47,717)	(5,876)	(131)	(27,883)	(6,311)	(189)	(13)	430	688
191	PF-D&A	170,807	170,807	109,742	13,537	486	20,286	12,441	245	29	7,465	6,508
192	PF-GEN TAX	(5,581)	(5,581)	(2,630)	(278)	(1)	(1,820)	(1,005)	(16)	(0)	72	104
193	All - Pre Tax Inc - PFs	(128,068)	(128,068)	(51,338)	(13,902)	(279)	(47,963)	7,018	(326)	(308)	(3,031)	(17,902)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	40.0863%	10.8555%	0.2177%	37.4511%	-5.4799%	0.2542%	0.2402%	2.3669%	13.9784%
195	All - Pre Tax Inc - PFs - CC		100.0000%	40.0863%	10.8555%	0.2177%	37.4511%	-5.4799%	0.2542%	0.2402%	2.3669%	13.9784%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146

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189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(40)	-	-	-	-
191	PF-D&A	66	-	-	-	-
192	PF-GEN TAX	(7)	-	-	-	-
193	All - Pre Tax Inc - PFs	(38)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0296%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0296%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-

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236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353

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377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,863,144	3,991,272	2,159,695	252,293	6,787
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,248,741	831,614	481,008	52,819	1,376
8	**DEPRECIATION AND AMORTIZATION**				1,301,599	936,675	555,790	61,301	1,589
9	**GENERAL TAXES**				155,379	102,565	60,662	6,522	158
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				219,224	182,461	98,094	13,221	392
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				1,247,412	935,378	507,386	67,604	1,912
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				1,247,412	935,378	507,386	67,604	1,912
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				1,247,412	935,378	507,386	67,604	1,912
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				32,960,096	23,257,045	13,973,475	1,501,221	37,847
25	**ACCUM DEPR & AMORT**				(13,309,272)	(9,387,930)	(5,541,530)	(596,620)	(14,232)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(206,719)	66,832	(1,442)	4,901	175
30	**RATE BASE**				18,410,829	13,119,549	7,865,508	843,978	21,810
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				6.78%	7.13%	6.45%	8.01%	8.77%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	334,295	334,295	208,136	20,432	504

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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	886,977	553,265	5,394	491	82,878	42,875	615	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,410	89,051	1,525	104	22,373	20,429	516	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	177,033	94,902	1,778	108	23,933	19,658	584	104,499	257,073	248	3,104
9	**GENERAL TAXES**	19,824	10,373	198	11	2,584	2,167	66	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	40,845	27,443	76	13	4,514	(1,986)	(151)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	209,354	125,770	708	153	23,103	(113)	(499)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	209,354	125,770	708	153	23,103	(113)	(499)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	209,354	125,770	708	153	23,103	(113)	(499)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,309,176	2,233,752	44,398	2,585	619,968	520,321	14,301	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,830,867)	(948,344)	(18,955)	(1,000)	(236,320)	(193,545)	(6,516)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,425,338	1,300,678	23,716	1,464	342,060	287,911	7,086	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	8.63%	9.67%	2.99%	10.43%	6.75%	-0.04%	-7.05%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	56,533	28,367	746	30	8,902	10,319	326	-			

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,339,630	3,805,439	2,073,415	242,618	6,501
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	328,564	328,564	202,279	20,010	483
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				4,284,417	3,750,227	2,015,070	237,602	6,225
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	843,923	516,994	5,198	467	77,044	38,684	595	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	57,117	28,354	779	30	8,879	10,293	342	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	852,637	516,744	5,427	465	77,021	38,411	625	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	334,295	334,295	208,136	20,432	504
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,863,144	3,991,272	2,159,695	252,293	6,787
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	56,533	28,367	746	30	8,902	10,319	326	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	886,977	553,265	5,394	491	82,878	42,875	615	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	176	176	94	10	0
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	192	192	104	10	0
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	6,985	6,985	5,431	578	21
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,543	1,543	978	107	3
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	756	756	461	52	2
289	**PF-O&M**				(77,390)	(77,390)	(40,650)	(5,118)	(105)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	1,275	1,275	794	78	2
292	**PR-O&M W/PROP INCR**				1,275	1,275	794	78	2
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,248,741	831,614	481,008	52,819	1,376
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**								
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**						-		
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 1-Prod	45	25	0	0	1	0	0				
285	PF O&M-Adjust for MYRP-Year 1-Trans	46	31	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 1-Dist	714	200	12	1	17	9	2				
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	225	110	2	0	61	55	1				
288	PF O&M-Adjust for MYRP-Year 1-Intg	126	65	1	0	27	23	0				
289	**PF-O&M**	(26,727)	(5,881)	(173)	(11)	536	776	(36)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	216	108	3	0	34	39	1	-			
292	**PR-O&M W/PROP INCR**	216	108	3	0	34	39	1	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,410	89,051	1,525	104	22,373	20,429	516	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	5,327	5,327	2,837	302	4
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,306	2,306	1,257	122	2
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,313	12,313	9,574	1,019	36
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	3,830	3,830	2,427	266	8
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
436	**PF-D&A**				194,584	194,584	125,838	15,247	537
437	**DEPREC AND AMORT - ADJUSTED**				1,301,599	936,675	555,790	61,301	1,589
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 1-Prod	1,359	748	13	0	42	14	5				
432	PF D&A-Adjust for MYRP-Year 1-Trans	555	367	2	0	-	-	-				
433	PF D&A-Adjust for MYRP-Year 1-Dist	1,259	352	21	2	29	16	4				
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	557	274	6	1	152	138	2				
435	PF D&A-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
436	**PF-D&A**	24,018	14,182	288	33	7,689	6,676	78	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	177,033	94,902	1,778	108	23,933	19,658	584	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470									
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	358	358	191	20	0
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	172	172	94	9	0
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	726	726	564	60	2
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	174	174	110	12	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				(4,151)	(4,151)	(1,671)	(177)	2
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				155,379	102,565	60,662	6,522	158
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(10,768)	(2,350)	(51)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(6,953)	(1,518)	(33)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(42)	(9)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	3,999	873	19
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	208	45	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	6,455	1,409	31
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	14,310	3,123	68
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	318	69	2
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(168)	(37)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	91	50	1	0	3	1	0				
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	41	27	0	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	74	21	1	0	2	1	0				
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	25	12	0	0	7	6	0				
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(1,587)	(894)	(13)	(0)	83	112	(6)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	19,824	10,373	198	11	2,584	2,167	66	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(7,575)	676	(55)	(45)	(481)	(2,592)	(8)				
508	PF INC TAX-Eliminate unbilled revenues	(4,891)	436	(36)	(29)	(311)	(1,674)	(5)				
509	PF INC TAX-Adjust other revenues	(29)	3	(0)	(0)	(2)	(10)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,813	(251)	20	17	179	963	3				
511	PF INC TAX-Weather Normalization	147	(13)	1	1	9	50	0				
512	PF INC TAX-Update fuel costs to approved rate	4,541	(405)	33	27	289	1,554	5				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	10,067	(898)	73	59	640	3,445	10				
515	PF INC TAX-Adjust for exec comp	223	(20)	2	1	14	76	0				
516	PF INC TAX-Normalize O&M labor costs	(118)	11	(1)	(1)	(7)	(40)	(0)				

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(325)	(71)	(2)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(58)	(13)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	44	10	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	144	32	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(231)	(50)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(2,925)	(638)	(14)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	511	112	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(36)	(8)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(127)	(28)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(421)	(92)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,423)	(311)	(7)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(385)	(84)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,001)	(1,528)	(33)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(7,272)	(1,587)	(35)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	21	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(31)	(7)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(4,760)	(1,039)	(23)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	8,894	1,941	42
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(303)	(66)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,387)	(303)	(7)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	383	84	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(2,810)	(613)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,170)	(474)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(364)	(80)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(16)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	777	170	4
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	838	183	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(701)	(153)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	37	8	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(11,446)	(11,446)	(5,301)	(1,157)	(25)
548	**PF-INC TAX**				66,160	66,160	31,506	5,135	178
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	77,038	77,038	47,964	4,708	116
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	(45)	(45)	(21)	(5)	(0)
552	**PR-INC TAX W/ PROP INCR**				76,993	76,993	47,944	4,704	116
553	**NET INCOME TAXES - ADJUSTED**				219,224	182,461	98,094	13,221	392
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				1,247,412	935,378	507,386	67,604	1,912
557	**NET INC TAX - FOR TAX CALC**				219,224	182,461	98,094	13,221	392
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				1,170,375	913,859	484,643	67,870	1,989
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				18.73%	19.97%	20.24%	19.48%	19.70%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				219,224	182,461	98,094	13,221	392

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Update benefits costs	(229)	20	(2)	(1)	(15)	(78)	(0)				
518	PF INC TAX-Adjust vegetation management expenses	(41)	4	(0)	(0)	(3)	(14)	(0)				
519	PF INC TAX-Adjust Test Year Expense	31	(3)	0	0	2	11	0				
520	PF INC TAX-Adjust aviation expenses	102	(9)	1	1	6	35	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(162)	14	(1)	(1)	(10)	(56)	(0)				
522	PF INC TAX-Annualize non labor O&M	(2,058)	184	(15)	(12)	(131)	(704)	(2)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	359	(32)	3	2	23	123	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(26)	2	(0)	(0)	(2)	(9)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(89)	8	(1)	(1)	(6)	(31)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(296)	26	(2)	(2)	(19)	(101)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(1,001)	89	(7)	(6)	(64)	(343)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(271)	24	(2)	(2)	(17)	(93)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,925)	439	(36)	(29)	(313)	(1,685)	(5)				
530	PF INC TAX-Adjust for new depreciation rates	(5,115)	456	(37)	(30)	(325)	(1,750)	(5)				
531	PF INC TAX-Adjust for Trans Merger Mit	14	(1)	0	0	1	5	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(22)	2	(0)	(0)	(1)	(7)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(3,349)	299	(24)	(20)	(213)	(1,146)	(3)				
534	PF INC TAX-Remove Expiring Amortizations	6,257	(558)	46	37	398	2,141	6				
535	PF INC TAX-Amortize Rate Case Costs	(213)	19	(2)	(1)	(14)	(73)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(976)	87	(7)	(6)	(62)	(334)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	269	(24)	2	2	17	92	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,977)	176	(14)	(12)	(126)	(676)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,526)	136	(11)	(9)	(97)	(522)	(2)				
540	PF INC TAX-Amortize Customer Connect	(256)	23	(2)	(2)	(16)	(88)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(11)	1	(0)	(0)	(1)	(4)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	547	(49)	4	3	35	187	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	589	(53)	4	3	37	202	1				
545	PF INC TAX-Normalize for Storm Costs	(493)	44	(4)	(3)	(31)	(169)	(0)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	26	(2)	0	0	2	9	0				
547	PF INC TAX-Adjust for MYRP-Year 1	(3,729)	333	(27)	(22)	(237)	(1,276)	(4)				
548	**PF-INC TAX**	16,843	15,643	(97)	(16)	1,572	(4,434)	(170)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	13,028	6,537	172	7	2,051	2,378	75	-			
551	PR INC TAX W/ PROP INCR - CWC	(15)	1	(0)	(0)	(1)	(5)	(0)	-			
552	**PR-INC TAX W/ PROP INCR**	13,013	6,538	172	7	2,050	2,373	75	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	40,845	27,443	76	13	4,514	(1,986)	(151)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	209,354	125,770	708	153	23,103	(113)	(499)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	40,845	27,443	76	13	4,514	(1,986)	(151)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	211,165	132,544	393	144	22,358	(6,469)	(778)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	19.34%	20.70%	19.41%	9.29%	20.19%	30.69%	19.39%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	40,845	27,443	76	13	4,514	(1,986)	(151)	19,275	19,822	33	(2,368)

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564									
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,615,732	3,055,894	1,652,309	184,689	4,876
591	**NET OPERATING INCOME - ADJUSTED**				1,247,412	935,378	507,386	67,604	1,912
592	CHECK TOTAL				-	-	-	-	-
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-

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564												
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	677,623	427,495	4,686	338	59,775	42,988	1,115	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	209,354	125,770	708	153	23,103	(113)	(499)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	-	-	-	-	0	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	CHECK TOTAL				-	-	-	-	-
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	166,438	166,438	88,650	9,448	137
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	105,103	105,103	57,295	5,560	96
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	486,632	486,632	378,374	40,280	1,442
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	65,696	65,696	41,628	4,555	141
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**				1,469,883	1,469,883	1,078,621	116,354	4,391
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				32,960,096	23,257,045	13,973,475	1,501,221	37,847
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
706	PF EPIS-Adjust for MYRP-Year 1-Prod	42,471	23,377	407	13	1,323	445	167				
707	PF EPIS-Adjust for MYRP-Year 1-Trans	25,301	16,746	97	8	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 1-Dist	49,762	13,910	827	87	1,156	627	168				
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	9,561	4,695	104	9	2,614	2,362	27				
710	PF EPIS-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
711	**PF-ELEC PLANT IN SVC**	114,455	34,306	1,713	257	61,341	58,367	78	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,309,176	2,233,752	44,398	2,585	619,968	520,321	14,301	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Assign	All - Production Demand - CC	(1,979)	(1,979)	(1,054)	(112)	(2)
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(831)	(831)	(453)	(44)	(1)
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(4,266)	(4,266)	(3,317)	(353)	(13)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(1,493)	(1,493)	(946)	(104)	(3)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
776	**PF-ACCUM DEPR**				(422,088)	(422,088)	(248,016)	(26,731)	(641)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,309,272)	(9,387,930)	(5,541,530)	(596,620)	(14,232)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 1-Prod	(505)	(278)	(5)	(0)	(16)	(5)	(2)				
772	PF AD-Adjust for MYRP-Year 1-Trans	(200)	(132)	(1)	(0)	-	-	-				
773	PF AD-Adjust for MYRP-Year 1-Dist	(436)	(122)	(7)	(1)	(10)	(5)	(1)				
774	PF AD-Adjust for MYRP-Year 1-Gnrl	(217)	(107)	(2)	(0)	(59)	(54)	(1)				
775	PF AD-Adjust for MYRP-Year 1-Intg	-	-	-	-	-	-	-				
776	**PF-ACCUM DEPR**	(83,239)	(44,062)	(823)	(46)	(10,058)	(8,193)	(280)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,830,867)	(948,344)	(18,955)	(1,000)	(236,320)	(193,545)	(6,516)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893									
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				

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940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	11,176	11,176	6,626	710	17
951	**PR-WC-PROPOSED**				11,176	11,176	6,626	710	17
952									
953	**WORKING CAPITAL - ADJUSTED**				(206,719)	66,832	(1,442)	4,901	175
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									
958	**PF-RATEBASE**				864,586	864,586	719,189	61,313	2,670
959	**RATE BASE - ADJUSTED**				18,410,829	13,119,549	7,865,508	843,978	21,810
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

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940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	2,133	1,129	21	1	290	241	7				
951	**PR-WC-PROPOSED**	2,133	1,129	21	1	290	241	7	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	0	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												
958	**PF-RATEBASE**	(18,116)	(5,949)	394	132	52,484	52,816	(346)	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,425,338	1,300,678	23,716	1,464	342,060	287,911	7,086	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

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142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

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189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(77,390)	(77,390)	(40,650)	(5,118)	(105)	(26,727)	(5,881)	(173)	(11)	536	776
191	PF-D&A	194,584	194,584	125,838	15,247	537	24,018	14,182	288	33	7,689	6,676
192	PF-GEN TAX	(4,151)	(4,151)	(1,671)	(177)	2	(1,587)	(894)	(13)	(0)	83	112
193	All - Pre Tax Inc - PFs	(162,927)	(162,927)	(75,460)	(16,470)	(359)	(53,082)	4,736	(386)	(313)	(3,373)	(18,166)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	46.3156%	10.1090%	0.2203%	32.5802%	-2.9068%	0.2372%	0.1920%	2.0701%	11.1497%
195	All - Pre Tax Inc - PFs - CC		100.0000%	46.3156%	10.1090%	0.2203%	32.5802%	-2.9068%	0.2372%	0.1920%	2.0701%	11.1497%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(36)	-	-	-	-
191	PF-D&A	78	-	-	-	-
192	PF-GEN TAX	(6)	-	-	-	-
193	All - Pre Tax Inc - PFs	(53)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0328%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0328%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				6,013,961	4,142,088	2,253,877	262,326	7,060
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,250,470	833,342	482,018	52,927	1,378
8	**DEPRECIATION AND AMORTIZATION**				1,344,939	980,015	584,181	64,328	1,675
9	**GENERAL TAXES**				159,350	106,536	63,347	6,805	167
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				237,950	201,188	109,863	14,324	422
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				1,330,463	1,018,428	557,712	73,116	2,056
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				1,330,463	1,018,428	557,712	73,116	2,056
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				1,330,463	1,018,428	557,712	73,116	2,056
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				34,167,805	24,464,754	14,787,382	1,587,258	40,387
25	**ACCUM DEPR & AMORT**				(13,354,615)	(9,433,272)	(5,571,906)	(599,851)	(14,328)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(206,719)	66,832	(1,442)	4,901	175
30	**RATE BASE**				19,573,196	14,281,916	8,649,039	926,785	24,255
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				6.80%	7.13%	6.45%	7.89%	8.48%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	485,112	485,112	302,317	30,465	777

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	913,639	567,179	5,663	508	85,854	45,290	693	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,777	89,248	1,529	104	22,397	20,445	518	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	184,302	98,449	1,856	114	24,451	20,054	606	104,499	257,073	248	3,104
9	**GENERAL TAXES**	20,461	10,678	205	12	2,609	2,184	68	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	43,828	29,654	108	10	4,989	(1,868)	(141)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	224,761	133,425	857	167	25,037	1,755	(458)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	224,761	133,425	857	167	25,037	1,755	(458)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	224,761	133,425	857	167	25,037	1,755	(458)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,504,004	2,327,106	46,498	2,752	628,386	526,138	14,844	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,838,131)	(951,786)	(19,035)	(1,007)	(236,790)	(193,901)	(6,538)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,612,902	1,390,589	25,735	1,624	350,009	293,371	7,607	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	8.60%	9.59%	3.33%	10.28%	7.15%	0.60%	-6.02%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	83,195	42,281	1,015	48	11,877	12,734	403	-			

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,490,446	3,956,255	2,167,596	252,651	6,773
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	476,782	476,782	293,810	29,836	744
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				4,432,635	3,898,444	2,106,601	247,428	6,486
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)

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For the test year ending December 31, 2021
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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	870,584	530,908	5,467	485	80,019	41,099	672	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to Ur**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	84,054	42,260	1,060	48	11,846	12,701	423	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	879,574	530,651	5,708	482	79,989	40,819	706	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	485,112	485,112	302,317	30,465	777
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				6,013,961	4,142,088	2,253,877	262,326	7,060
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	83,195	42,281	1,015	48	11,877	12,734	403	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	913,639	567,179	5,663	508	85,854	45,290	693	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		

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141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(243.966)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(140.906)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1.497)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	697.566	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136.275	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	65.662	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	240.524	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	5.965	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3.445	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	976	976	520	55	1
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	261	261	142	14	0
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	7,094	7,094	5,516	587	21
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,344	1,344	852	93	3
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	1,130	1,130	689	78	2
289	**PF-O&M**				(76,237)	(76,237)	(39,999)	(5,048)	(104)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	1,851	1,851	1,153	116	3
292	**PR-O&M W/PROP INCR**				1,851	1,851	1,153	116	3
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,250,470	833,342	482,018	52,927	1,378
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**								
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**						-		
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								

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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 2-Prod	249	137	2	0	8	3	1				
285	PF O&M-Adjust for MYRP-Year 2-Trans	63	42	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 2-Dist	725	203	12	1	17	9	2				
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	196	96	2	0	53	48	1				
288	PF O&M-Adjust for MYRP-Year 2-Intg	188	97	2	0	40	34	1				
289	**PF-O&M**	(26,462)	(5,737)	(171)	(11)	548	783	(35)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	317	161	4	0	45	49	2	-			
292	**PR-O&M W/PROP INCR**	317	161	4	0	45	49	2	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,777	89,248	1,529	104	22,397	20,445	518	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	16,754	16,754	8,924	951	14
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	6,485	6,485	3,535	343	6
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	29,961	29,961	23,296	2,480	89
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	10,326	10,326	6,543	716	22
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	3,590	3,590	2,189	246	7
436	**PF-D&A**				237,924	237,924	154,229	18,274	624
437	**DEPREC AND AMORT - ADJUSTED**				1,344,939	980,015	584,181	64,328	1,675
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 2-Prod	4,275	2,353	41	1	133	45	17				
432	PF D&A-Adjust for MYRP-Year 2-Trans	1,561	1,033	6	1	-	-	-				
433	PF D&A-Adjust for MYRP-Year 2-Dist	3,064	856	51	5	71	39	10				
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	1,503	738	16	1	411	371	4				
435	PF D&A-Adjust for MYRP-Year 2-Intg	597	307	6	1	127	109	2				
436	**PF-D&A**	31,286	17,729	366	39	8,207	7,072	100	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	184,302	98,449	1,856	114	24,451	20,054	606	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
470									
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	1,207	1,207	643	69	1
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	796	796	434	42	1
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	2,883	2,883	2,242	239	9
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	515	515	326	36	1
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				(180)	(180)	1,014	107	11
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				159,350	106,536	63,347	6,805	167
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(11,789)	(2,183)	(50)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(7,612)	(1,410)	(32)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(46)	(8)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	4,378	811	19
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	228	42	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	7,067	1,309	30
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	15,667	2,901	67
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	348	64	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(184)	(34)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	308	170	3	0	10	3	1				
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	192	127	1	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	295	82	5	1	7	4	1				
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	75	37	1	0	20	19	0				
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(950)	(589)	(7)	0	109	130	(5)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	20,461	10,678	205	12	2,609	2,184	68	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(6,737)	81	(52)	(35)	(432)	(2,044)	(9)				
508	PF INC TAX-Eliminate unbilled revenues	(4,350)	53	(34)	(23)	(279)	(1,320)	(6)				
509	PF INC TAX-Adjust other revenues	(26)	0	(0)	(0)	(2)	(8)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,502	(30)	19	13	160	759	3				
511	PF INC TAX-Weather Normalization	130	(2)	1	1	8	40	0				
512	PF INC TAX-Update fuel costs to approved rate	4,039	(49)	31	21	259	1,225	5				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	8,953	(108)	69	47	574	2,717	11				
515	PF INC TAX-Adjust for exec comp	199	(2)	2	1	13	60	0				
516	PF INC TAX-Normalize O&M labor costs	(105)	1	(1)	(1)	(7)	(32)	(0)				

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(356)	(66)	(2)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(64)	(12)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	48	9	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	158	29	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(253)	(47)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(3,203)	(593)	(14)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	559	104	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(40)	(7)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(139)	(26)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(460)	(85)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,558)	(289)	(7)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(421)	(78)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,665)	(1,419)	(33)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(7,961)	(1,474)	(34)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	22	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(34)	(6)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(5,212)	(965)	(22)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	9,737	1,803	41
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(331)	(61)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,518)	(281)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	419	78	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(3,076)	(570)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,375)	(440)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(399)	(74)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(17)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	851	158	4
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	917	170	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(767)	(142)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	40	7	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(27,475)	(27,475)	(13,931)	(2,580)	(59)
548	**PF-INC TAX**				50,131	50,131	21,574	3,925	146
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	111,793	111,793	69,668	7,021	179
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	(45)	(45)	(23)	(4)	(0)
552	**PR-INC TAX W/ PROP INCR**				111,748	111,748	69,646	7,016	179
553	**NET INCOME TAXES - ADJUSTED**				237,950	201,188	109,863	14,324	422
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				1,330,463	1,018,428	557,712	73,116	2,056
557	**NET INC TAX - FOR TAX CALC**				237,950	201,188	109,863	14,324	422
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				1,272,152	1,015,636	546,738	74,485	2,164
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				18.70%	19.81%	20.09%	19.23%	19.51%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				237,950	201,188	109,863	14,324	422

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
517	PF INC TAX-Update benefits costs	(203)	2	(2)	(1)	(13)	(62)	(0)				
518	PF INC TAX-Adjust vegetation management expenses	(36)	0	(0)	(0)	(2)	(11)	(0)				
519	PF INC TAX-Adjust Test Year Expense	27	(0)	0	0	2	8	0				
520	PF INC TAX-Adjust aviation expenses	90	(1)	1	0	6	27	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(144)	2	(1)	(1)	(9)	(44)	(0)				
522	PF INC TAX-Annualize non labor O&M	(1,830)	22	(14)	(10)	(117)	(555)	(2)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	320	(4)	2	2	21	97	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(23)	0	(0)	(0)	(1)	(7)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(80)	1	(1)	(0)	(5)	(24)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(263)	3	(2)	(1)	(17)	(80)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(891)	11	(7)	(5)	(57)	(270)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(241)	3	(2)	(1)	(15)	(73)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,380)	53	(34)	(23)	(281)	(1,329)	(6)				
530	PF INC TAX-Adjust for new depreciation rates	(4,549)	55	(35)	(24)	(292)	(1,380)	(6)				
531	PF INC TAX-Adjust for Trans Merger Mit	13	(0)	0	0	1	4	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(19)	0	(0)	(0)	(1)	(6)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(2,978)	36	(23)	(16)	(191)	(904)	(4)				
534	PF INC TAX-Remove Expiring Amortizations	5,564	(67)	43	29	357	1,688	7				
535	PF INC TAX-Amortize Rate Case Costs	(189)	2	(1)	(1)	(12)	(57)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(868)	10	(7)	(5)	(56)	(263)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	240	(3)	2	1	15	73	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,758)	21	(14)	(9)	(113)	(533)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,357)	16	(11)	(7)	(87)	(412)	(2)				
540	PF INC TAX-Amortize Customer Connect	(228)	3	(2)	(1)	(15)	(69)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(10)	0	(0)	(0)	(1)	(3)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	486	(6)	4	3	31	148	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	524	(6)	4	3	34	159	1				
545	PF INC TAX-Normalize for Storm Costs	(439)	5	(3)	(2)	(28)	(133)	(1)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	23	(0)	0	0	1	7	0				
547	PF INC TAX-Adjust for MYRP-Year 2	(7,961)	96	(62)	(41)	(511)	(2,416)	(10)				
548	**PF-INC TAX**	13,679	14,649	(128)	(23)	1,361	(4,874)	(178)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	19,172	9,744	234	11	2,737	2,935	93	-			
551	PR INC TAX W/ PROP INCR - CWC	(13)	0	(0)	(0)	(1)	(4)	(0)	-			
552	**PR-INC TAX W/ PROP INCR**	19,159	9,744	234	11	2,736	2,931	93	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	43,828	29,654	108	10	4,989	(1,868)	(141)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	224,761	133,425	857	167	25,037	1,755	(458)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	43,828	29,654	108	10	4,989	(1,868)	(141)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	229,554	142,409	574	155	24,767	(4,483)	(726)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	19.09%	20.82%	18.77%	6.49%	20.14%	41.67%	19.39%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	43,828	29,654	108	10	4,989	(1,868)	(141)	19,275	19,822	33	(2,368)

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
564									
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,683,498	3,123,660	1,696,165	189,210	5,003
591	**NET OPERATING INCOME - ADJUSTED**				1,330,463	1,018,428	557,712	73,116	2,056
592	CHECK TOTAL				-	-	-	-	-
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	688,878	433,754	4,806	341	60,817	43,535	1,150	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	224,761	133,425	857	167	25,037	1,755	(458)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	-	0	-	-	0	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
611	CHECK TOTAL				-	-	-	-	-
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	430,365	430,365	229,227	24,430	354
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	284,734	284,734	155,218	15,062	260
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	1,126,249	1,126,249	875,700	93,222	3,337
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	155,865	155,865	98,763	10,806	334
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	34,365	34,365	20,947	2,359	71
711	**PF-ELEC PLANT IN SVC**				2,677,592	2,677,592	1,892,529	202,391	6,931
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				34,167,805	24,464,754	14,787,382	1,587,258	40,387
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
706	PF EPIS-Adjust for MYRP-Year 2-Prod	109,819	60,446	1,053	33	3,422	1,151	431				
707	PF EPIS-Adjust for MYRP-Year 2-Trans	68,543	45,366	263	23	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 2-Dist	115,168	32,192	1,913	202	2,674	1,452	389				
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	22,684	11,139	247	22	6,201	5,605	65				
710	PF EPIS-Adjust for MYRP-Year 2-Intg	5,709	2,937	59	5	1,214	1,043	20				
711	**PF-ELEC PLANT IN SVC**	309,283	127,659	3,813	424	69,759	64,183	620	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,504,004	2,327,106	46,498	2,752	628,386	526,138	14,844	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Assign	All - Production Demand - CC	(12,572)	(12,572)	(6,696)	(714)	(10)
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(5,228)	(5,228)	(2,850)	(277)	(5)
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(26,073)	(26,073)	(20,272)	(2,158)	(77)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(8,657)	(8,657)	(5,486)	(600)	(19)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	(1,381)	(1,381)	(842)	(95)	(3)
776	**PF-ACCUM DEPR**				(467,430)	(467,430)	(278,392)	(29,961)	(737)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,354,615)	(9,433,272)	(5,571,906)	(599,851)	(14,328)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 2-Prod	(3,208)	(1,766)	(31)	(1)	(100)	(34)	(13)				
772	PF AD-Adjust for MYRP-Year 2-Trans	(1,259)	(833)	(5)	(0)	-	-	-				
773	PF AD-Adjust for MYRP-Year 2-Dist	(2,666)	(745)	(44)	(5)	(62)	(34)	(9)				
774	PF AD-Adjust for MYRP-Year 2-Gnrl	(1,260)	(619)	(14)	(1)	(344)	(311)	(4)				
775	PF AD-Adjust for MYRP-Year 2-Intg	(229)	(118)	(2)	(0)	(49)	(42)	(1)				
776	**PF-ACCUM DEPR**	(90,502)	(47,504)	(904)	(52)	(10,527)	(8,549)	(302)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,838,131)	(951,786)	(19,035)	(1,007)	(236,790)	(193,901)	(6,538)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
893									
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System
Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

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Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	11,176	11,176	6,626	710	17
951	**PR-WC-PROPOSED**				11,176	11,176	6,626	710	17
952									
953	**WORKING CAPITAL - ADJUSTED**				(206,719)	66,832	(1,442)	4,901	175
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									
958	**PF-RATEBASE**				2,026,953	2,026,953	1,502,720	144,119	5,114
959	**RATE BASE - ADJUSTED**				19,573,196	14,281,916	8,649,039	926,785	24,255
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	2,133	1,129	21	1	290	241	7				
951	**PR-WC-PROPOSED**	2,133	1,129	21	1	290	241	7	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	0	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												
958	**PF-RATEBASE**	169,448	83,962	2,413	293	60,433	58,276	175	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,612,902	1,390,589	25,735	1,624	350,009	293,371	7,607	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(76,237)	(76,237)	(39,999)	(5,048)	(104)	(26,462)	(5,737)	(171)	(11)	548	783
191	PF-D&A	237,924	237,924	154,229	18,274	624	31,286	17,729	366	39	8,207	7,072
192	PF-GEN TAX	(180)	(180)	1,014	107	11	(950)	(589)	(7)	0	109	130
193	All - Pre Tax Inc - PFs	(211,391)	(211,391)	(107,187)	(19,851)	(455)	(61,252)	741	(474)	(319)	(3,928)	(18,585)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	50.7058%	9.3906%	0.2155%	28.9758%	-0.3504%	0.2243%	0.1510%	1.8583%	8.7920%
195	All - Pre Tax Inc - PFs - CC		100.0000%	50.7058%	9.3906%	0.2155%	28.9758%	-0.3504%	0.2243%	0.1510%	1.8583%	8.7920%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(35)	-	-	-	-
191	PF-D&A	100	-	-	-	-
192	PF-GEN TAX	(5)	-	-	-	-
193	All - Pre Tax Inc - PFs	(79)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0371%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0371%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-

NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
423	SALES EXPENSE-LABOR	0	635	-	-	-
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				6,152,309	4,280,436	2,340,955	271,573	7,312
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,247,333	830,205	478,862	52,591	1,363
8	**DEPRECIATION AND AMORTIZATION**				1,385,377	1,020,453	610,431	67,113	1,753
9	**GENERAL TAXES**				163,732	110,918	66,277	7,114	176
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				255,751	218,988	121,430	15,455	455
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				1,409,327	1,097,293	607,201	78,475	2,204
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				1,409,327	1,097,293	607,201	78,475	2,204
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				1,409,327	1,097,293	607,201	78,475	2,204
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				35,359,420	25,656,370	15,583,370	1,671,021	42,807
25	**ACCUM DEPR & AMORT**				(13,442,449)	(9,521,107)	(5,629,757)	(606,007)	(14,505)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(206,719)	66,832	(1,442)	4,901	175
30	**RATE BASE**				20,676,977	15,385,697	9,387,176	1,004,392	26,497
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				6.82%	7.13%	6.47%	7.81%	8.32%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	623,460	623,460	389,396	39,712	1,028

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	938,117	579,910	5,908	525	88,203	47,171	761	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	162,909	89,486	1,526	104	22,404	20,443	519	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	191,367	101,968	1,929	120	24,826	20,319	627	104,499	257,073	248	3,104
9	**GENERAL TAXES**	21,192	11,035	213	12	2,632	2,198	70	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	46,543	31,449	137	9	5,372	(1,728)	(133)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	238,596	140,246	995	180	26,597	3,219	(421)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	238,596	140,246	995	180	26,597	3,219	(421)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	238,596	140,246	995	180	26,597	3,219	(421)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,702,553	2,424,739	48,544	2,912	634,861	530,198	15,365	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,852,793)	(958,904)	(19,194)	(1,018)	(237,736)	(194,610)	(6,583)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,796,789	1,481,106	27,623	1,772	355,538	296,722	8,083	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	8.53%	9.47%	3.60%	10.14%	7.48%	1.09%	-5.21%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												
47	**PR REV-PROPOSED INCREASE**	107,673	55,013	1,260	64	14,226	14,615	472	-			

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
48	**RETAIL BILLED SALES- PROPOSED**				4,628,794	4,094,604	2,254,675	261,898	7,025
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	612,728	612,728	378,439	38,892	985
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				4,568,581	4,034,390	2,191,229	256,484	6,727
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	**RETAIL BILLED SALES- PROPOSED**	895,062	543,640	5,712	501	82,369	42,980	741	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to U**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	108,785	54,986	1,316	64	14,190	14,578	495	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	904,304	543,377	5,963	498	82,332	42,696	778	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	623,460	623,460	389,396	39,712	1,028
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				6,152,309	4,280,436	2,340,955	271,573	7,312
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)
139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	107,673	55,013	1,260	64	14,226	14,615	472	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	938,117	579,910	5,908	525	88,203	47,171	761	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-
139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-
185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				
277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,975	3,975	2,117	226	3
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	85	85	46	4	0
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	924	924	718	76	3
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	1,384	1,384	877	96	3
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	772	772	471	53	2
289	**PF-O&M**				(79,902)	(79,902)	(43,488)	(5,420)	(120)
290									
291	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	2,379	2,379	1,486	152	4
292	**PR-O&M W/PROP INCR**				2,379	2,379	1,486	152	4
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,247,333	830,205	478,862	52,591	1,363
294	CHECK TOTAL				-	-	-	-	-
295									
296	**DEPRECIATION & AMORTIZATION EXPENSE:**						-		
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**								
298	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
303	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
316									
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
318	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
323	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
326	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
327									
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								
329	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	PF O&M-Adjust for MYRP-Year 3-Prod	1,014	558	10	0	32	11	4				
285	PF O&M-Adjust for MYRP-Year 3-Trans	20	13	0	0	-	-	-				
286	PF O&M-Adjust for MYRP-Year 3-Dist	94	26	2	0	2	1	0				
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	201	99	2	0	55	50	1				
288	PF O&M-Adjust for MYRP-Year 3-Intg	128	66	1	0	27	23	0				
289	**PF-O&M**	(26,424)	(5,548)	(175)	(12)	546	773	(35)	-	-	-	-
290												
291	PR O&M-PROPOSED INCREASE	411	210	5	0	54	56	2	-			
292	**PR-O&M W/PROP INCR**	411	210	5	0	54	56	2	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	162,909	89,486	1,526	104	22,404	20,443	519	139,488	270,518	232	6,890
294	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
298	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
299	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
302	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
303	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
304	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
314	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
315	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
318	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
319	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
322	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
323	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
324	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									
329	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
330	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
333	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
334									
335	**DEPREC & AMORT EXPENSE - GENERAL:**								
336	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
337	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
340									
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
342	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
345	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
346									
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
363	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
365	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
331	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
333	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
336	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
337	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
338	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
339	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
342	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
344	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
345	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
348	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
355	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
363	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
365	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
369	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-
374	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
387	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
388									
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
421	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
379	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
383	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
387	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
388												
389	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
390	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
391	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
392	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
397	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
400	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
401	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
402	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
404	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
406	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
407	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
408	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
409	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
410	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
411	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
412	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
413	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
414	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
415	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
416	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
417	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
418	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
419	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				
420	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
421	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
422	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	29,083	29,083	15,491	1,651	24
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	11,671	11,671	6,362	617	11
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	46,610	46,610	36,241	3,858	138
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	13,917	13,917	8,819	965	30
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	6,273	6,273	3,824	431	13
436	**PF-D&A**				278,362	278,362	180,479	21,059	701
437	**DEPREC AND AMORT - ADJUSTED**				1,385,377	1,020,453	610,431	67,113	1,753
438	CHECK TOTAL				-	-	-	-	-
439									
440	**GENERAL TAXES:**						-		
441	**OTHER TAXES:**						-		
442	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
443	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
448	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
457	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
458									
459	**PROPERTY TAXES:**						-		
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
468	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
469	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156
470									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
425	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
426	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
427	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
428	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
429	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
431	PF D&A-Adjust for MYRP-Year 3-Prod	7,421	4,085	71	2	231	78	29				
432	PF D&A-Adjust for MYRP-Year 3-Trans	2,810	1,860	11	1	-	-	-				
433	PF D&A-Adjust for MYRP-Year 3-Dist	4,766	1,332	79	8	111	60	16				
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	2,025	995	22	2	554	500	6				
435	PF D&A-Adjust for MYRP-Year 3-Intg	1,042	536	11	1	222	190	4				
436	**PF-D&A**	38,351	21,248	439	44	8,582	7,337	121	-	-	-	-
437	**DEPREC AND AMORT - ADJUSTED**	191,367	101,968	1,929	120	24,826	20,319	627	104,499	257,073	248	3,104
438	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**	-	-									
441	**OTHER TAXES:**	-	-									
442	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
443	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
445	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
446	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
447	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
448	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
449	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
450	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
452	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
454	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
455	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
456	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
457	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
458												
459	**PROPERTY TAXES:**	-	-									
460	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
461	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
462	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
468	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
469	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54
470												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	2,307	2,307	1,229	131	2
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	1,556	1,556	848	82	1
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	5,188	5,188	4,034	429	15
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	731	731	463	51	2
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
492	**PF-GEN TAX**				4,201	4,201	3,944	415	20
493									
494	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
495	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**				163,732	110,918	66,277	7,114	176
497	CHECK TOTAL				-	-	-	-	-
498									
499	**NET INCOME TAXES:**						-		
500	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
501	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
502	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
505	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
506									
507	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(12,233)	(2,078)	(48)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(7,899)	(1,342)	(31)
509	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(48)	(8)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	4,543	772	18
511	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	237	40	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	7,333	1,246	29
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	16,257	2,762	64
515	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	361	61	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(190)	(32)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(369)	(63)	(1)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
478	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
479	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
480	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
481	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
482	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
483	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	589	324	6	0	18	6	2				
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	375	248	1	0	-	-	-				
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	531	148	9	1	12	7	2				
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	106	52	1	0	29	26	0				
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	-	-	-	-	-	-	-				
492	**PF-GEN TAX**	(219)	(232)	1	1	132	143	(3)	-	-	-	-
493												
494	PR GEN TAX-PROPOSED INCREASE	-	-									
495	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**	21,192	11,035	213	12	2,632	2,198	70	19,042	33,656	61	54
497	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**	-	-									
500	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
501	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
502	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
503	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
504	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
506												
507	PF INC TAX-Annualize revenues for current rates	(6,360)	(306)	(51)	(30)	(398)	(1,736)	(9)				
508	PF INC TAX-Eliminate unbilled revenues	(4,107)	(198)	(33)	(19)	(257)	(1,121)	(6)				
509	PF INC TAX-Adjust other revenues	(25)	(1)	(0)	(0)	(2)	(7)	(0)				
510	PF INC TAX-Customer Growth and Usage	2,362	114	19	11	148	645	3				
511	PF INC TAX-Weather Normalization	123	6	1	1	8	34	0				
512	PF INC TAX-Update fuel costs to approved rate	3,813	184	30	18	239	1,041	6				
513	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
514	PF INC TAX-Adjust for non-fuel riders	8,452	407	67	40	529	2,307	13				
515	PF INC TAX-Adjust for exec comp	188	9	1	1	12	51	0				
516	PF INC TAX-Normalize O&M labor costs	(99)	(5)	(1)	(0)	(6)	(27)	(0)				
517	PF INC TAX-Update benefits costs	(192)	(9)	(2)	(1)	(12)	(52)	(0)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(66)	(11)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	50	8	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	164	28	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(262)	(45)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(3,323)	(565)	(13)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	580	99	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(41)	(7)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(144)	(25)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(478)	(81)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,617)	(275)	(6)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(437)	(74)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(7,953)	(1,351)	(31)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(8,261)	(1,403)	(33)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	23	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(35)	(6)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(5,408)	(919)	(21)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	10,104	1,716	40
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(344)	(58)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,576)	(268)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	435	74	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(3,192)	(542)	(13)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(2,465)	(419)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(414)	(70)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(18)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	883	150	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	952	162	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(796)	(135)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	42	7	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(41,556)	(41,556)	(21,865)	(3,714)	(86)
548	**PF-INC TAX**				36,050	36,050	13,074	2,925	121
549									
550	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	143,675	143,675	89,736	9,152	237
551	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	(45)	(45)	(24)	(4)	(0)
552	**PR-INC TAX W/ PROP INCR**				143,630	143,630	89,712	9,148	237
553	**NET INCOME TAXES - ADJUSTED**				255,751	218,988	121,430	15,455	455
554	CHECK TOTAL				-	-	-	-	-
555									
556	**RETURN ON RATE BASE - FOR TAX CALC**				1,409,327	1,097,293	607,201	78,475	2,204
557	**NET INC TAX - FOR TAX CALC**				255,751	218,988	121,430	15,455	455
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
560	**TAXABLE INCOME - FOR TAX CALC**				1,368,817	1,112,301	607,794	80,974	2,345
561	**EFFECTIVE TAX RATE - FOR TAX CALC**				18.68%	19.69%	19.98%	19.09%	19.41%
562									
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**				255,751	218,988	121,430	15,455	455
564									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
518	PF INC TAX-Adjust vegetation management expenses	(34)	(2)	(0)	(0)	(2)	(9)	(0)				
519	PF INC TAX-Adjust Test Year Expense	26	1	0	0	2	7	0				
520	PF INC TAX-Adjust aviation expenses	85	4	1	0	5	23	0				
521	PF INC TAX-Levelize nuclear refueling outage costs	(136)	(7)	(1)	(1)	(9)	(37)	(0)				
522	PF INC TAX-Annualize non labor O&M	(1,728)	(83)	(14)	(8)	(108)	(472)	(3)				
523	PF INC TAX-Adjust reserve for end of life nuclear costs	302	15	2	1	19	82	0				
524	PF INC TAX-Adjust for change in NCUC reg fee	(22)	(1)	(0)	(0)	(1)	(6)	(0)				
525	PF INC TAX-Adjust for non-res credit card fees	(75)	(4)	(1)	(0)	(5)	(21)	(0)				
526	PF INC TAX-Adjust for Duke Energy Plaza	(248)	(12)	(2)	(1)	(16)	(68)	(0)				
527	PF INC TAX-Annualize deprec exp on year-end plant	(841)	(40)	(7)	(4)	(53)	(229)	(1)				
528	PF INC TAX-Annualize prop tax on year-end plant	(227)	(11)	(2)	(1)	(14)	(62)	(0)				
529	PF INC TAX-Adjust for post test year plant additions	(4,135)	(199)	(33)	(19)	(259)	(1,129)	(6)				
530	PF INC TAX-Adjust for new depreciation rates	(4,295)	(207)	(34)	(20)	(269)	(1,172)	(6)				
531	PF INC TAX-Adjust for Trans Merger Mit	12	1	0	0	1	3	0				
532	PF INC TAX-Amortize Roxboro WWT costs	(18)	(1)	(0)	(0)	(1)	(5)	(0)				
533	PF INC TAX-Amortize deferred environmental costs	(2,812)	(135)	(22)	(13)	(176)	(767)	(4)				
534	PF INC TAX-Remove Expiring Amortizations	5,253	253	42	25	329	1,434	8				
535	PF INC TAX-Amortize Rate Case Costs	(179)	(9)	(1)	(1)	(11)	(49)	(0)				
536	PF INC TAX-Amortize deferred grid costs	(819)	(39)	(7)	(4)	(51)	(224)	(1)				
537	PF INC TAX-Amortize Gain on Harris Land-Prod	226	11	2	1	14	62	0				
538	PF INC TAX-Adj for approved reg assets and liabilities	(1,660)	(80)	(13)	(8)	(104)	(453)	(2)				
539	PF INC TAX-Adjust for COVID impacts	(1,281)	(62)	(10)	(6)	(80)	(350)	(2)				
540	PF INC TAX-Amortize Customer Connect	(215)	(10)	(2)	(1)	(13)	(59)	(0)				
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	(9)	(0)	(0)	(0)	(1)	(3)	(0)				
542	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
543	PF INC TAX-Adjust NC Franchise Tax	459	22	4	2	29	125	1				
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	495	24	4	2	31	135	1				
545	PF INC TAX-Normalize for Storm Costs	(414)	(20)	(3)	(2)	(26)	(113)	(1)				
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	22	1	0	0	1	6	0				
547	PF INC TAX-Adjust for MYRP-Year 3	(11,368)	(547)	(91)	(53)	(712)	(3,103)	(17)				
548	**PF-INC TAX**	10,753	13,511	(155)	(29)	1,204	(5,167)	(186)	-	-	-	-
549												
550	PR INC TAX-PROPOSED INCREASE	24,813	12,678	290	15	3,278	3,368	109	-			
551	PR INC TAX W/ PROP INCR - CWC	(12)	(1)	(0)	(0)	(1)	(3)	(0)	-			
552	**PR-INC TAX W/ PROP INCR**	24,801	12,677	290	15	3,278	3,365	109	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**	46,543	31,449	137	9	5,372	(1,728)	(133)	19,275	19,822	33	(2,368)
554	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**	238,596	140,246	995	180	26,597	3,219	(421)	128,452	190,911	348	(7,676)
557	**NET INC TAX - FOR TAX CALC**	46,543	31,449	137	9	5,372	(1,728)	(133)	19,275	19,822	33	(2,368)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
560	**TAXABLE INCOME - FOR TAX CALC**	246,104	151,026	740	167	26,711	(2,879)	(681)	118,042	148,458	250	(10,234)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**	18.91%	20.82%	18.48%	5.24%	20.11%	60.02%	19.45%	16.33%	13.35%	13.35%	23.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**	46,543	31,449	137	9	5,372	(1,728)	(133)	19,275	19,822	33	(2,368)
564												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
565	**INTEREST ON CUSTOMER DEPOSITS:**						-		
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
567	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
568									
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
570	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
572	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
579									
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
584	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
586	CHECK TOTAL				-	-	-	-	-
587									
588	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
589	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
590	**OPERATING EXPENSE - ADJUSTED**				4,742,982	3,183,143	1,733,754	193,099	5,107
591	**NET OPERATING INCOME - ADJUSTED**				1,409,327	1,097,293	607,201	78,475	2,204
592	CHECK TOTAL				-	-	-	-	-
593									
594									
595	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
596									
597									
598	**NUCLEAR FUEL:**						-		
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
600	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
601	CHECK TOTAL				-	-	-	-	-
602									
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
604	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
605	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
606	CHECK TOTAL				-	-	-	-	-
607									
608	**PLANT HELD FOR FUT. USE:**						-		
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
611	CHECK TOTAL				-	-	-	-	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
565	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
566	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
567	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
570	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
571	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
572	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
573	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
581	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
582	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
584	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
586	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
589	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
590	**OPERATING EXPENSE - ADJUSTED**	699,521	439,664	4,913	345	61,606	43,952	1,182	445,688	1,105,898	573	7,679
591	**NET OPERATING INCOME - ADJUSTED**	238,596	140,246	995	180	26,597	3,219	(421)	128,452	190,911	348	(7,676)
592	CHECK TOTAL	-	-	-	-	-	0	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
596												
597												
598	**NUCLEAR FUEL:**	-	-									
599	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
600	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
601	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
604	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
606	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**	-	-									
609	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
611	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
612									
613	**PF-PLANT HELD FOR FUTURE USE**						-		
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-
615	CHECK TOTAL				-	-	-	-	-
616									
617	**CONSTRUCTION WORK IN PROGRESS:**						-		
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
620									
621									
622	**PF-CWIP**				-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
624	CHECK TOTAL				-	-	-	-	-
625									
626	**ELECTRIC PLANT IN SERVICE:**						-		
627	**PRODUCTION PLANT IN SERVICE:**						-		
628	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
638	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
639									
640	**TRANSMISSION PLANT IN SERVICE:**						-		
641	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
642	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
647	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
648									
649	**DISTRIBUTION PLANT IN SERVICE:**						-		
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
612												
613	**PF-PLANT HELD FOR FUTURE USE**	-	-									
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
615	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
618	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
624	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**	-	-									
627	**PRODUCTION PLANT IN SERVICE:**	-	-									
628	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
638	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**	-	-									
641	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
642	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
645	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
647	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
648												
649	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
650	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
657	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
672	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
677	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
678									
679	**GENERAL PLANT IN SERVICE:**						-		
680	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
685	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
686	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
687									
688	**INTANGIBLE PLANT IN SERVICE:**						-		
689	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
691	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
692	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
693	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
694	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
695									
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
659	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
672	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
673	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
677	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
678												
679	**GENERAL PLANT IN SERVICE:**	-	-									
680	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
681	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
684	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
685	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
686	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
687												
688	**INTANGIBLE PLANT IN SERVICE:**	-	-									
689	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
690	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
691	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
692	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
693	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
694	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
699	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
700	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
701	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
702	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
703	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
704	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				
705	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	703,897	703,897	374,919	39,957	579
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	511,006	511,006	278,566	27,032	466
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	1,744,887	1,744,887	1,356,713	144,428	5,170
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	211,077	211,077	133,748	14,634	452
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	52,327	52,327	31,896	3,592	108
711	**PF-ELEC PLANT IN SVC**				3,869,208	3,869,208	2,688,516	286,154	9,351
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				35,359,420	25,656,370	15,583,370	1,671,021	42,807
713	CHECK TOTAL				-	-	-	-	-
714									
715	**ACCUMULATED DEPRECIATION:**						-		
716	**PRODUCTION RESERVE:**						-		
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
731	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
732	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
733									
734	**TRANSMISSION RESERVE:**						-		
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
739	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
740	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
741									
742	**DISTRIBUTION RESERVE:**						-		
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
744	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
745	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
746									
747	**GENERAL RESERVE:**						-		
748	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
749	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
750									
751	**INTANGIBLE RESERVE:**						-		
752	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
706	PF EPIS-Adjust for MYRP-Year 3-Prod	179,618	98,864	1,722	53	5,596	1,883	705				
707	PF EPIS-Adjust for MYRP-Year 3-Trans	123,012	81,417	471	41	-	-	-				
708	PF EPIS-Adjust for MYRP-Year 3-Dist	178,428	49,875	2,964	313	4,143	2,249	603				
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	30,719	15,085	334	29	8,397	7,590	88				
710	PF EPIS-Adjust for MYRP-Year 3-Intg	8,693	4,473	90	8	1,849	1,589	30				
711	**PF-ELEC PLANT IN SVC**	507,831	225,293	5,859	584	76,234	68,243	1,141	-	-	-	-
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,702,553	2,424,739	48,544	2,912	634,861	530,198	15,365	3,150,900	6,526,436	11,199	14,515
713	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**	-	-									
716	**PRODUCTION RESERVE:**	-	-									
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
731	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
732	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
733												
734	**TRANSMISSION RESERVE:**	-	-									
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
737	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
739	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
740	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
741												
742	**DISTRIBUTION RESERVE:**	-	-									
743	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
744	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
745	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
746												
747	**GENERAL RESERVE:**	-	-									
748	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
749	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
750												
751	**INTANGIBLE RESERVE:**	-	-									
752	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
753	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
754	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
755									
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Assign	All - Production Demand - CC	(36,048)	(36,048)	(19,200)	(2,046)	(30)
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(14,119)	(14,119)	(7,697)	(747)	(13)
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(64,143)	(64,143)	(49,873)	(5,309)	(190)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	Direct Assign	All - General Plant - CC	(20,894)	(20,894)	(13,240)	(1,449)	(45)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Direct Assign	All - Intangible Plant - CC	(6,542)	(6,542)	(3,987)	(449)	(14)
776	**PF-ACCUM DEPR**				(555,265)	(555,265)	(336,244)	(36,118)	(914)
777	**ACCUM DEPR & AMORT - ADJUSTED**				(13,442,449)	(9,521,107)	(5,629,757)	(606,007)	(14,505)
778	CHECK TOTAL				-	-	-	-	-
779									
780	**ACCUM DEFERRED INCOME TAXES:**						-		
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
787	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
788	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
789	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
791									
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
753	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
754	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
760	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
761	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
762	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
763	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
764	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
765	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
766	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
767	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
768	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
769	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
770	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
771	PF AD-Adjust for MYRP-Year 3-Prod	(9,199)	(5,063)	(88)	(3)	(287)	(96)	(36)				
772	PF AD-Adjust for MYRP-Year 3-Trans	(3,399)	(2,250)	(13)	(1)	-	-	-				
773	PF AD-Adjust for MYRP-Year 3-Dist	(6,559)	(1,833)	(109)	(11)	(152)	(83)	(22)				
774	PF AD-Adjust for MYRP-Year 3-Gnrl	(3,041)	(1,493)	(33)	(3)	(831)	(751)	(9)				
775	PF AD-Adjust for MYRP-Year 3-Intg	(1,087)	(559)	(11)	(1)	(231)	(199)	(4)				
776	**PF-ACCUM DEPR**	(105,164)	(54,621)	(1,063)	(64)	(11,474)	(9,258)	(346)	-	-	-	-
777	**ACCUM DEPR & AMORT - ADJUSTED**	(1,852,793)	(958,904)	(19,194)	(1,018)	(237,736)	(194,610)	(6,583)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
778	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**	-	-									
781	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
783	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
784	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
787	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
788	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
789	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
793	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
794	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
797	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				
799	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
803	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
815	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
817	CHECK TOTAL				-	-	-	-	-
818									
819	**OPERATING RESERVES:**						-		
820	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
821	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
822	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
823	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
824	CHECK TOTAL				-	-	-	-	-
825									
826	**MATERIALS AND SUPPLIES:**						-		
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
828	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
829	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
830	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
831	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
832									
833	**MATERIALS & SUPPLIES-OTHER:**						-		
834	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
835	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
838	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
839	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
840	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
841									
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29
846	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
800	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
803	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
804	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
811	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
812	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
815	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
816	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
817	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**	-	-									
820	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
821	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
822	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
823	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
824	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**	-	-									
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
828	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
829	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
830	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**	-	-									
834	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
835	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
836	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
838	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
839	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
840	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
843	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
844	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
845	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				
846	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
847	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
848	CHECK TOTAL				-	-	-	-	-
849									
850	**WORKING CAPITAL:**						-		
851	**WORKING CAPITAL - OTHER:**						-		
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
861	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
866	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
879	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
883	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
884									
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
888									
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
890	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238
893									

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
847	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
848	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**	-	-									
851	**WORKING CAPITAL - OTHER:**	-	-									
852	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-
855	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
857	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
860	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
862	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
863	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
865	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
866	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
872	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
877	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
878	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
879	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
883	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
886	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
890	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
893												

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
898									
899	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314
901	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
902									
903	**WORKING CAPITAL - PREPAYMENTS:**						-		
904	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
906									
907	**WORKING CAPITAL - ACCRUED TAXES:**						-		
908	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
910									
911	**WORKING CAPITAL - COAL ASH:**						-		
912	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
914	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
916									
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
922									
923	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
924									
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
936	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
937	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
895	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
901	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
902												
903	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
904	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
908	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**	-	-									
912	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
914	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
915	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
918	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
919	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
922												
923	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
924												
925	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
926	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
927	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
928	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
929	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
930	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
931	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
932	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
933	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
934	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
935	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
936	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
937	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
938	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				
940	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
943	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
948	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
949									
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	11,176	11,176	6,626	710	17
951	**PR-WC-PROPOSED**				11,176	11,176	6,626	710	17
952									
953	**WORKING CAPITAL - ADJUSTED**				(206,719)	66,832	(1,442)	4,901	175
954	CHECK TOTAL				-	0	(0)	-	(0)
955									
956	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
957									
958	**PF-RATEBASE**				3,130,734	3,130,734	2,240,856	221,726	7,357
959	**RATE BASE - ADJUSTED**				20,676,977	15,385,697	9,387,176	1,004,392	26,497
960	CHECK TOTAL				-	-	-	-	-
961									
962									
963	**LABOR ALLOCATION:**						-		
964	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
965	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
966	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
969	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
971	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
941	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
942	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
943	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
944	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
945	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
948	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	2,133	1,129	21	1	290	241	7				
951	**PR-WC-PROPOSED**	2,133	1,129	21	1	290	241	7	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
954	CHECK TOTAL	0	-	0	0	-	-	-	0	-	-	-
955												
956	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
957												
958	**PF-RATEBASE**	353,335	174,478	4,301	441	65,961	61,628	651	-	-	-	-
959	**RATE BASE - ADJUSTED**	2,796,789	1,481,106	27,623	1,772	355,538	296,722	8,083	1,760,358	3,512,988	6,856	11,077
960	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**	-	-									
964	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
965	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
966	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
969	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
970	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
971	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident
Peak Data-12CP Firm Prod, Mod AE within Retail
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

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142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

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189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(79,902)	(79,902)	(43,488)	(5,420)	(120)	(26,424)	(5,548)	(175)	(12)	546	773
191	PF-D&A	278,362	278,362	180,479	21,059	701	38,351	21,248	439	44	8,582	7,337
192	PF-GEN TAX	4,201	4,201	3,944	415	20	(219)	(232)	1	1	132	143
193	All - Pre Tax Inc - PFs	(252,546)	(252,546)	(132,878)	(22,573)	(525)	(69,087)	(3,325)	(551)	(324)	(4,324)	(18,855)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	52.6155%	8.9383%	0.2080%	27.3562%	1.3166%	0.2183%	0.1283%	1.7123%	7.4659%
195	All - Pre Tax Inc - PFs - CC		100.0000%	52.6155%	8.9383%	0.2080%	27.3562%	1.3166%	0.2183%	0.1283%	1.7123%	7.4659%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146

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189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(35)	-	-	-	-
191	PF-D&A	121	-	-	-	-
192	PF-GEN TAX	(3)	-	-	-	-
193	All - Pre Tax Inc - PFs	(102)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0405%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0405%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-

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236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891

DUKE ENERGY PROGRESS, LLC
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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
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Dollars in Thousands

Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					

DUKE ENERGY PROGRESS, LLC
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Dollars in Thousands

Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

INITIAL FILING: TEST YEAR
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
1									
2									
3	**ELECTRIC OPERATING REVENUE**				5,756,495	3,884,622	2,093,521	245,240	6,597
4									
5	**FUEL USED IN ELECTRIC GENERATION**				1,060,393	594,052	268,303	29,826	819
6	**PURCHASED POWER**				624,123	401,509	182,997	20,262	501
7	**OTHER OPER & MAINT EXPENSE**				1,238,683	821,555	473,688	52,035	1,349
8	**DEPRECIATION AND AMORTIZATION**				1,277,822	912,898	539,694	59,591	1,537
9	**GENERAL TAXES**				153,949	101,136	59,703	6,420	155
10	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
11	**NET INC TAXES**				206,092	169,330	89,995	12,531	374
12	**AMORT OF INVESTMENT TAX CREDIT**				(3,776)	(2,398)	(1,326)	(141)	(3)
13	**NET OPERATING INCOME**				1,189,159	877,125	473,685	63,836	1,820
14									
15	**PF-CUSTOMER GROWTH**	PF-1	Not Applicable	Not Applicable	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**				1,189,159	877,125	473,685	63,836	1,820
17									
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	PR	Not Applicable	Not Applicable					
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**				1,189,159	877,125	473,685	63,836	1,820
20									
21	**NUCLEAR FUEL**				318,355	187,590	79,750	8,995	266
22	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**				32,136,227	22,433,176	13,407,527	1,441,379	36,032
25	**ACCUM DEPR & AMORT**				(13,300,703)	(9,379,361)	(5,535,760)	(596,007)	(14,214)
26	**ACCUM DEF INCOME TAXES**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
27	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
28	**MATERIALS AND SUPPLIES**				908,160	609,539	341,016	36,879	928
29	**WORKING CAPITAL**				(206,719)	66,832	(1,442)	4,901	175
30	**RATE BASE**				17,595,530	12,304,250	7,305,330	784,749	20,013
31									
32	**RATE OF RETURN EARNED ON RATE BASE**				6.76%	7.13%	6.48%	8.13%	9.09%
33									
34									
35	**SALES OF ELECTRICITY:**								
36	440-445 RETAIL SALES-BILLED	PB-1	Direct Assign	Direct Assign	4,025,441	3,491,251	1,869,262	225,192	5,919
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Direct Assign	All - REPS - CC	31,302	31,302	16,196	10,519	564
38	**SALES OF ELECTRICITY**				4,056,744	3,522,553	1,885,458	235,711	6,483
39									
40	PF REV-Annualize revenues for current rates	PF-1	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
42	PF REV-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	47,015	47,015	47,218	4,896	261
43	PF REV-Weather Normalization	PF-1	Direct Assign	Direct Assign	2,467	2,467	5,270	(303)	(6)
44	**PF-SALES OF ELECTRICITY**				(51,409)	(51,409)	(20,179)	(13,525)	(487)
45	**SALES OF ELECTRICITY - ADJUSTED**				4,005,334	3,471,144	1,865,279	222,186	5,997
46									

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1												
2												
3	**ELECTRIC OPERATING REVENUE**	868,105	543,343	5,203	479	80,574	41,001	560	574,140	1,296,809	921	3
4												
5	**FUEL USED IN ELECTRIC GENERATION**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
6	**PURCHASED POWER**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
7	**OTHER OPER & MAINT EXPENSE**	161,183	88,583	1,508	103	22,259	20,334	513	139,488	270,518	232	6,890
8	**DEPRECIATION AND AMORTIZATION**	173,302	93,161	1,736	105	23,709	19,490	572	104,499	257,073	248	3,104
9	**GENERAL TAXES**	19,592	10,262	196	11	2,572	2,159	65	19,042	33,656	61	54
10	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
11	**NET INC TAXES**	38,778	25,588	54	18	4,131	(1,982)	(159)	19,275	19,822	33	(2,368)
12	**AMORT OF INVESTMENT TAX CREDIT**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
13	**NET OPERATING INCOME**	197,739	120,023	601	141	21,531	(1,720)	(531)	128,452	190,911	348	(7,676)
14												
15	**PF-CUSTOMER GROWTH**	-	-	-	-	-	-	-				
16	**PF-NET OPER INC W/ CUST GROWTH**	197,739	120,023	601	141	21,531	(1,720)	(531)	128,452	190,911	348	(7,676)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**											
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**	197,739	120,023	601	141	21,531	(1,720)	(531)	128,452	190,911	348	(7,676)
20												
21	**NUCLEAR FUEL**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
22	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**	4,182,081	2,175,025	42,964	2,467	614,875	516,887	13,939	3,150,900	6,526,436	11,199	14,515
25	**ACCUM DEPR & AMORT**	(1,829,508)	(947,705)	(18,939)	(999)	(236,235)	(193,481)	(6,512)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
26	**ACCUM DEF INCOME TAXES**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
27	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
28	**MATERIALS AND SUPPLIES**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
29	**WORKING CAPITAL**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
30	**RATE BASE**	2,299,602	1,242,590	22,297	1,347	337,053	284,540	6,728	1,760,358	3,512,988	6,856	11,077
31												
32	**RATE OF RETURN EARNED ON RATE BASE**	8.60%	9.66%	2.70%	10.47%	6.39%	-0.60%	-7.89%	7.30%	5.43%	5.07%	-69.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	825,991	469,829	4,629	451	63,171	26,536	272	534,191	-	-	-
37	440-445 RETAIL SALES-BILLED-REPS	2,846	69	28	40	942	94	4	-	-	-	-
38	**SALES OF ELECTRICITY**	828,837	469,897	4,657	491	64,113	26,630	275	534,191	-	-	-
39												
40	PF REV-Annualize revenues for current rates	(30,472)	18,562	19	(17)	4,971	1,582	11				
41	PF REV-Annualize revenues for current rates-REPS	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)				
42	PF REV-Customer Growth and Usage	(6,698)	1,298	(196)	2	-	247	(13)				
43	PF REV-Weather Normalization	(1,432)	(1,062)	-	-	-	-	-				
44	**PF-SALES OF ELECTRICITY**	(41,448)	18,729	(205)	(54)	4,030	1,734	(6)	-	-	-	-
45	**SALES OF ELECTRICITY - ADJUSTED**	787,389	488,627	4,452	437	68,143	28,365	270	534,191	-	-	-
46												

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
47	**PR REV-PROPOSED INCREASE**	PR	Direct Assign	Direct Assign	227,646	227,646	141,961	13,379	313
48	**RETAIL BILLED SALES- PROPOSED**				4,232,980	3,698,789	2,007,240	235,565	6,310
49									
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**						-		
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD	Direct Assign	Direct Assign	(69,589)	(69,589)	(56,471)	(7,599)	(176)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD	Direct Assign	All - REPS - CC	(31,302)	(31,302)	(16,196)	(10,519)	(564)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				(100,891)	(100,891)	(72,667)	(18,118)	(741)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**				3,955,853	3,421,662	1,812,791	217,593	5,742
55									
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	PR-RD	Direct Assign	Direct Assign	223,740	223,740	137,966	13,102	300
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**				4,179,593	3,645,402	1,950,757	230,695	6,043
58									
59	**OTHER OPERATING REVENUE:**						-		
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Assign	Direct Assign	64,895	64,895	(6,580)	6,674	174
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Assign	Direct Assign	5,792	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Direct Assign	Not Applicable	1,148,117	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Direct Assign	Not Applicable	(40)	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	8,133	5,087	2,710	289	4
65	447 SALES FOR RESALE-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	214,168	133,166	58,437	6,535	178
66	447 SALES FOR RESALE-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	248	148	81	8	0
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Direct Assign	All - Net Plant - CC	38,327	32,175	19,076	2,045	50
68	450 FORFEITED DISCOUNTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	1,829	1,622	1,168	152	8
69	451 MISC SERVICE REVENUES	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,480	3,086	2,223	288	14
70	454 RENT-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	2	2	1	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt OH - CC	14,188	11,863	8,651	902	31
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Direct Assign	Direct Assign	12	12	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Direct Assign	Direct Assign	161	161	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Direct Assign	Direct Assign	3	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	315	310	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	3,126	2,736	1,888	208	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Assign	Direct Assign	5,582	5,176	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	Direct Assign	Direct Assign	5,270	4,889	0	48	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Direct Assign	Not Applicable	2,333	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Direct Assign	Not Applicable	1,430	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	478	284	155	15	0
82	454 RENT-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,700	3,239	1,920	206	5
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Direct Assign	Not Applicable	78,235	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Direct Assign	Not Applicable	929	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(268)	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	1,535	961	512	55	1
87	456 OTHER ELEC REV-TRANSM REL	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	9,129	5,430	2,960	287	5
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,629	1,426	984	108	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,361	846	371	42	1
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	All - Net Plant - Jur	All - Net Plant - CC	311	214	127	14	0
91	**OTHER OPERATING REVENUE**				1,615,409	277,727	94,683	17,874	483
92									

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47	**PR REV-PROPOSED INCREASE**	37,661	18,445	555	18	6,597	8,445	270	-			
48	**RETAIL BILLED SALES- PROPOSED**	825,050	507,072	5,007	455	74,740	36,810	540	534,191	-	-	-
49												
50	**Calculations for Rate Design in Order to Apply Increase to Ur**	-	-									
51	PF REV-Annualize revenues for current rates (for rate design)	(30,472)	18,562	19	(17)	4,971	1,582	11	-			
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	(2,846)	(69)	(28)	(40)	(942)	(94)	(4)	-			
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	(33,318)	18,493	(9)	(56)	4,030	1,488	8	-	-	-	-
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**	795,520	488,391	4,648	435	68,143	28,118	283	534,191	-	-	-
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	38,050	18,437	580	18	6,580	8,423	284	-			
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**	833,569	506,827	5,227	453	74,723	36,541	567	534,191	-	-	-
58												
59	**OTHER OPERATING REVENUE:**	-	-									
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	27,893	22,308	138	308	1,397	12,574	8	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	-	-	-	-	-	-	-	5,792	-	-	-
62	447 SALES FOR RESALE-NCWHL	-	-	-	-	-	-	-	-	1,148,117	-	-
63	447 SALES FOR RESALE-SCWHL	-	-	-	-	-	-	-	-	-	(40)	-
64	447 SALES FOR RESALE-DEMAND REL	1,298	715	12	0	40	14	5	737	2,309	-	-
65	447 SALES FOR RESALE-ENERGY REL	37,342	29,336	138	16	882	297	5	21,274	59,728	-	-
66	447 SALES FOR RESALE-TRANSM REL	36	24	0	0	-	-	-	23	77	1	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	6,141	3,250	62	3	834	694	20	6,152	-	-	-
68	450 FORFEITED DISCOUNTS	34	0	1	1	136	123	0	207	-	-	-
69	451 MISC SERVICE REVENUES	65	0	1	1	260	234	0	394	-	-	-
70	454 RENT-DISTR PLANT REL	0	0	0	0	0	0	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	1,216	282	20	2	339	415	5	2,325	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	-	-	-	-	12	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	-	-	-	-	-	161	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	-	-	-	-	-	-	-	3	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	-	-	-	-	161	148	-	5	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	76	4	0	157	145	1	382	8	0	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	3,145	2,030	-	407	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	4,501	-	-	-	-	-	381	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	2,333	-	-
80	454 RENT-OTHER-NCWHL	-	-	-	-	-	-	-	-	1,430	-	-
81	454 RENT-TRANSM PLANT REL	68	45	0	0	-	-	-	44	148	2	-
82	454 RENT-NET PLANT REL	618	327	6	0	84	70	2	471	984	2	3
83	456 OTHER ELEC REV-OATT-NCWHL	-	-	-	-	-	-	-	-	78,235	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	-	-	-	-	-	-	-	-	-	929	-
85	456 OTHER ELEC REV-OATT-WHL	-	-	-	-	-	-	-	-	(265)	(3)	-
86	456 OTHER ELEC REV-PROD RELATED	245	135	2	0	8	3	1	139	436	-	-
87	456 OTHER ELEC REV-TRANSM REL	1,307	865	5	0	-	-	-	848	2,821	30	-
88	456 OTHER ELEC REV-DISTR PLANT REL	130	40	2	0	82	76	0	199	4	0	-
89	456 OTHER ELEC REV-ENERGY REL	237	186	1	0	6	2	0	135	379	-	-
90	456 OTHER ELEC REV-NET PLANT REL	41	22	0	0	6	5	0	31	65	0	0
91	**OTHER OPERATING REVENUE**	77,260	62,112	394	333	7,549	16,990	48	39,950	1,296,809	921	3
92												

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Assign	Direct Assign	(64,895)	(64,895)	6,580	(6,674)	(174)
94	PF REV-Adjust other revenues (451)	PF-2	Direct Assign	All - Cust Num - CC	(613.641)	(614)	(442)	(57)	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Direct Assign	Direct Assign	161.985	162	162	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Direct Assign	Direct Assign	59.291	59	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Direct Assign	All - Cust Num - CC	6,858	6,858	4,940	641	32
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Direct Assign	All - Net Plant - CC	(32,175)	(32,175)	(19,076)	(2,045)	(50)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,291)	(1,291)	(567)	(63)	(2)
100	**PF-OTHER OPERATING REVENUE**				(91,895)	(91,895)	(8,403)	(8,199)	(197)
101	**OTHER OPERATING REVENUE - ADJUSTED**				1,523,515	185,832	86,280	9,675	287
102									
103	**ELECTRIC OPERATING REVENUE**				5,672,153	3,800,280	1,980,141	253,585	6,966
104	**PF-ELECTRIC OPERATING REVENUE**				(143,304)	(143,304)	(28,582)	(21,724)	(683)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**				5,528,849	3,656,976	1,951,559	231,861	6,283
106	**PR-REV-PROPOSED INCREASE**		Direct Assign	Direct Assign	227,646	227,646	141,961	13,379	313
107	**ELECTRIC OPERATING REVENUE - PROPOSED**				5,756,495	3,884,622	2,093,521	245,240	6,597
108	CHECK TOTAL				-	-	-	-	-
109									
110									
111	**FUEL USED IN ELECTRIC GENERATION:**						-		
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	(1,082)	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	(579)	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,056,680	657,025	288,319	32,243	880
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Assign	All - REPS - CC	39,439	39,439	20,406	13,253	711
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	180,049	111,951	49,127	5,494	150
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	378	378	166	19	1
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(150)	(150)	(78)	(50)	(3)
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	59	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	WHL - MWHs at Generation - Jur	Not Applicable	180	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25	15	7	1	0
122	**FUEL USED IN ELECTRIC GENERATION**				1,274,999	808,658	357,947	50,959	1,740
123									
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Assign	Direct Assign	7,794	7,794	8,357	746	37
125	PF FUEL-Weather Normalization	PF-1	Direct Assign	Direct Assign	271	271	1,089	(64)	(2)
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(978,031)	(978,031)	(429,185)	(47,996)	(1,311)
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Assign	Direct Assign	794,648	794,648	350,423	39,384	1,063
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(39,288)	(39,288)	(20,328)	(13,203)	(708)
129	**PF-FUEL**				(214,606)	(214,606)	(89,644)	(21,133)	(921)
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**				1,060,393	594,052	268,303	29,826	819
131	CHECK TOTAL				-	-	-	-	-
132									
133	**PURCHASED POWER:**						-		
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	63	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	3,130	1,946	854	95	3
136	555 PURCHASED POWER-CAPACITY COST	PB-3	All - Production Demand - Jur	All - Production Demand - CC	115,952	72,535	38,635	4,117	60
137	555 PURCHASED POWER-ENERGY COST	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	529,082	328,974	144,362	16,144	441
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Assign	All - MWHs at Meter - CC	(145,290)	(123,132)	(53,860)	(6,023)	(164)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
93	PF REV-Eliminate unbilled revenues	(27,893)	(22,308)	(138)	(308)	(1,397)	(12,574)	(8)				
94	PF REV-Adjust other revenues (451)	(13)	(0)	(0)	(0)	(52)	(46)	(0)				
95	PF REV-Adjust other revenues -MRM Fees	-	-	-	-	-	-	-				
96	PF REV-Adjust other revenues -EPO Meter Fees	59	-	-	-	-	-	-				
97	PF REV-Adjust for COVID impacts (450)	144	1	3	2	577	519	0				
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	(6,141)	(3,250)	(62)	(3)	(834)	(694)	(20)				
99	PF REV-Adjust for non-fuel riders-JRR	(362)	(284)	(1)	(0)	(9)	(3)	(0)				
100	**PF-OTHER OPERATING REVENUE**	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)	(28)	-	-	-	-
101	**OTHER OPERATING REVENUE - ADJUSTED**	43,055	36,271	196	23	5,834	4,191	20	39,950	1,296,809	921	3
102												
103	**ELECTRIC OPERATING REVENUE**	906,098	532,010	5,051	824	71,662	43,620	323	574,140	1,296,809	921	3
104	**PF-ELECTRIC OPERATING REVENUE**	(75,654)	(7,112)	(403)	(364)	2,315	(11,064)	(34)	-	-	-	-
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**	830,444	524,898	4,648	461	73,977	32,556	290	574,140	1,296,809	921	3
106	**PR-REV-PROPOSED INCREASE**	37,661	18,445	555	18	6,597	8,445	270	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**	868,105	543,343	5,203	479	80,574	41,001	560	574,140	1,296,809	921	3
108	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**	-	-									
112	501 FUEL EXP-BEN RE-USE-SCR	-	-	-	-	-	-	-	(1,082)	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	-	-	-	-	-	-	-	-	(579)	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	184,240	144,741	682	77	4,352	1,464	26	104,965	294,690	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	3,586	87	35	50	1,186	119	5	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	31,393	24,663	116	13	741	249	4	17,885	50,213	-	-
117	547 FUEL EXP-BIOGAS-NCR	106	83	0	0	3	1	0	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	(14)	(0)	(0)	(0)	(5)	(0)	(0)	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	59	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	180	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	4	3	0	0	0	0	0	2	7	-	-
122	**FUEL USED IN ELECTRIC GENERATION**	219,315	169,577	834	140	6,278	1,833	35	121,830	344,511	-	-
123												
124	PF FUEL-Customer Growth and Usage	(1,711)	384	(34)	0	-	15	(1)				
125	PF FUEL-Weather Normalization	(396)	(356)	-	-	-	-	-				
126	PF FUEL-Update fuel costs to approved rate-Energy	(274,254)	(215,458)	(1,016)	(115)	(6,478)	(2,179)	(39)				
127	PF FUEL-Update fuel costs to approved rate-Adjusted	227,733	169,311	841	78	4,239	1,552	25				
128	PF FUEL-Adjust for non-fuel riders-REPS	(3,572)	(86)	(35)	(50)	(1,182)	(119)	(5)				
129	**PF-FUEL**	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)	(20)	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**	167,115	123,371	590	54	2,857	1,102	16	121,830	344,511	-	-
131	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**	-	-									
134	555-PURCHASED POWER-DERP-SCR	-	-	-	-	-	-	-	63	-	-	-
135	555 PURCHASED POWER-CPRE	546	429	2	0	13	4	0	311	873	-	-
136	555 PURCHASED POWER-CAPACITY COST	18,509	10,188	177	5	577	194	73	10,502	32,916	-	-
137	555 PURCHASED POWER-ENERGY COST	92,249	72,472	342	39	2,179	733	13	52,556	147,552	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	(34,471)	(27,379)	(128)	(14)	(813)	(274)	(5)	(22,158)	-	-	-

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139	**PURCHASED POWER**				502,937	280,323	129,991	14,334	339
140									
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Assign	All - MWHs at Meter - CC	123,132	123,132	53,860	6,023	164
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - MWHs at Generation - CC	(1,946)	(1,946)	(854)	(95)	(3)
143	**PF-PURCH POWER**				121,186	121,186	53,006	5,928	162
144	**PURCHASED POWER - ADJUSTED**				624,123	401,509	182,997	20,262	501
145	CHECK TOTAL				-	-	-	-	-
146									
147	**O&M EXPENSE:**						-		
148	**PRODUCTION O&M EXPENSE:**						-		
149	500-557 PROD EXP-FIXED O&M	PB-3	All - Production Demand - Jur	All - Production Demand - CC	484,611	303,153	161,469	17,209	249
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,573	2,468	1,315	140	2
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	NC - Production Demand - Jur	All - Production Demand - CC	9	6	3	0	0
152	500-557 PROD EXP-VARIABLE O&M	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	107,982	67,141	29,463	3,295	90
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	11	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	72,893	63,625	39,800	4,874	143
155	500-557 PROD EXP-ENERGY	PB-2	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	15,964	9,926	4,356	487	13
156	**OTHER O&M PROD EXP**				684,043	446,319	236,407	26,005	498
157									
158	**TRANSMISSION O&M EXPENSE:**						-		
159	560-574 TRANSM EXP-OTHER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	34,942	20,783	11,330	1,099	19
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	18	12	6	1	0
161	560-574 TRANSM EXP-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	2,728	1,706	909	97	1
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	578	500	272	26	0
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(40)	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	3,004	3,004	1,637	159	3
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	5,771	-	-	-	-
166	**OTHER O&M TRNSM EXP**				47,000	26,005	14,155	1,382	24
167									
168	**DISTR O&M EXPENSE - 580-581, 588-589:**						-		
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	494	433	299	33	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	4,877	4,301	2,861	226	2
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	4,143	3,616	2,262	277	8
172	588 DISTR EXP-MISC-OTHER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	30,380	26,592	18,353	2,019	72
173	588 DISTR EXP-MISC-D/A	PB-2	Direct Assign	All - Dist Plant - CC	(2,676)	(2,219)	(1,532)	(169)	(6)
174	589 DISTR EXP-RENTS	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	3,038	2,541	1,853	193	7
175	**OTHER O&M DISTR EXP-580-581, 588-589**				40,256	35,264	24,096	2,580	83
176									
177	**DISTRIBUTION O&M EXPENSE - 582-587:**						-		
178	582 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	448	395	263	21	0
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	2,319	1,940	1,415	148	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	6,674	6,090	4,718	548	23
181	584 DISTR EXP-BATT STORAGE	PB-3	All - Dist Plt Batt - Jur	All - Dist Plt Batt - CC	(58)	(58)	(40)	(4)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	4	3	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	3,734	3,094	2,271	468	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	All - Dist Plt CPREM - Jur	All - Dist Plt CPREM - CC	5,574	4,697	-	-	-

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139	**PURCHASED POWER**	76,833	55,709	393	30	1,956	658	81	41,274	181,340	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	34,471	27,379	128	14	813	274	5				
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	(546)	(429)	(2)	(0)	(13)	(4)	(0)				
143	**PF-PURCH POWER**	33,926	26,950	126	14	800	269	5	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**	110,758	82,660	519	44	2,756	927	86	41,274	181,340	-	-
145	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**	-	-									
148	**PRODUCTION O&M EXPENSE:**	-	-									
149	500-557 PROD EXP-FIXED O&M	77,358	42,579	742	23	2,410	811	304	43,891	137,567	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	630	347	6	0	20	7	2	105	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	2	1	0	0	0	0	0	-	3	-	-
152	500-557 PROD EXP-VARIABLE O&M	18,827	14,791	70	8	445	150	3	10,726	30,114	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	-	-	-	-	-	-	-	11	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	17,840	750	103	13	71	29	0	9,269	-	-	-
155	500-557 PROD EXP-ENERGY	2,783	2,187	10	1	66	22	0	1,586	4,452	-	-
156	**OTHER O&M PROD EXP**	117,440	60,654	931	45	3,011	1,019	310	65,587	172,137	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**	-	-									
159	560-574 TRANSM EXP-OTHER	5,003	3,311	19	2	-	-	-	3,245	10,797	116	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	3	2	0	0	0	0	0	2	5	-	-
161	560-574 TRANSM EXP-PROD RELATED	435	240	4	0	14	5	2	247	774	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	120	80	0	0	-	-	-	78	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	-	-	-	-	-	-	-	(40)	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	723	479	3	0	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	-	-	-	-	-	-	-	-	5,710	61	-
166	**OTHER O&M TRNSM EXP**	6,285	4,111	27	2	14	5	2	3,532	17,286	177	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**	-	-									
169	580 DISTR EXP-OPER SPRVN & ENG	39	12	1	0	25	23	0	60	1	0	-
170	581 DISTR EXP-LOAD DISPATCH	746	424	13	0	19	6	4	526	50	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	1,014	43	6	1	4	2	0	527	-	-	-
172	588 DISTR EXP-MISC-OTHER	2,425	737	41	4	1,524	1,409	9	3,712	76	0	-
173	588 DISTR EXP-MISC-D/A	(202)	(62)	(3)	(0)	(127)	(118)	(1)	(457)	-	-	-
174	589 DISTR EXP-RENTS	261	61	4	0	73	89	1	495	2	-	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**	4,283	1,215	61	5	1,517	1,411	13	4,863	130	0	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**	-	-									
178	582 DISTR EXP-SUBSTATIONS	69	39	1	0	2	1	0	48	5	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	199	46	3	0	55	68	1	378	2	-	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	404	62	7	2	194	132	1	584	-	-	-
181	584 DISTR EXP-BATT STORAGE	(5)	(2)	(0)	(0)	(3)	(3)	(0)	-	-	-	-
182	585 DISTR EXP-STREET LIGHTING	-	-	-	-	-	3	-	0	-	-	-
183	586 DISTR EXP-METER EXP	305	26	8	0	-	-	2	560	80	0	-
184	587 DISTR EXP-CUST INSTALLATIONS	-	-	-	-	4,697	-	-	876	-	-	-

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185	**OTHER O&M DISTR EXP-582-587**				18,696	16,162	8,626	1,179	43
186									
187	**DISTRIBUTION O&M EXPENSE - 590:**						-		
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	1,032	903	623	69	2
189	**OTHER O&M DISTR EXP-590**				1,032	903	623	69	2
190									
191	**DISTRIBUTION O&M EXPENSE - 591-598:**						-		
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	2,632	2,321	1,544	122	1
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	72,792	60,885	44,398	4,629	157
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	7,470	8,268	6,029	629	21
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	3	3	2	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	5,342	4,874	3,776	438	19
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	1,314	1,191	915	95	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	6,522	5,645	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	All - Dist Plt METR - Jur	All - Dist Plt METR - CC	1,617	1,340	983	202	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	420	368	254	28	1
201	**OTHER O&M DISTR EXP-591-598**				98,112	84,896	57,902	6,143	209
202	**OTHER O&M DISTR EXP**				158,096	137,225	91,248	9,971	338
203									
204	**CUST. ACCOUNTING EXPENSE:**						-		
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	All - Cust Num - Jur	All - Cust Num - CC	129	114	82	11	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	All - Meter Num - Jur	All - Meter Num - CC	2,237	2,005	1,719	223	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	80,451	71,337	51,381	6,665	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Assign	All - Cust Num - CC	(31,084)	(31,084)	(22,388)	(2,904)	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	NC - Cust Num - Jur	All - Cust Num - CC	601	601	433	56	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	SC - Cust Num - Jur	All - Cust Num - CC	601	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(159)	(159)	(115)	(15)	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	151	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,810	8,698	6,265	813	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Assign	All - Cust Num - CC	(238)	(238)	(172)	(22)	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Assign	All - Cust Num - CC	1,429	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	All - Cust Num - Jur	All - Cust Num - CC	52	46	33	4	0
217	**OTHER O&M CUST ACCTS EXP**				63,979	51,321	37,239	4,831	241
218									
219	**CUST. SERV & INFO EXPENSE:**						-		
220	906-910 CUST SVC & INFO-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	3,141	2,785	2,006	260	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	All - DSM - Jur	All - DSM - CC	0	0	0	0	0
222	**OTHER O&M CUST SVC & INFO EXP**				3,141	2,785	2,006	260	13
223									
224	**SALES EXPENSE:**						-		
225	911-917 SALES EXP-OTHER	PB-3	All - Cust Num - Jur	All - Cust Num - CC	9,085	8,056	5,802	753	38
226	911-917 SALES EXP-D/A	PB-2	Direct Assign	All - Cust Num - CC	88	17	12	2	0
227	**OTHER O&M SALES EXP**				9,173	8,073	5,814	754	38
228									
229	**OTHER A&G EXPENSE:**						-		
230	920-931 A&G EXP-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	318,147	211,229	119,839	13,121	294

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
185	**OTHER O&M DISTR EXP-582-587**	971	171	19	2	4,945	200	5	2,447	86	0	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**	-	-									
188	590 DISTR EXP-MAINT SPV & ENG	82	25	1	0	52	48	0	126	3	0	-
189	**OTHER O&M DISTR EXP-590**	82	25	1	0	52	48	0	126	3	0	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**	-	-									
192	591-592 DISTR EXP-SUBSTATIONS	403	229	7	0	10	3	2	284	27	-	-
193	593 DISTR EXP-MAINT OF OH LINES	6,241	1,450	103	11	1,739	2,132	25	11,851	55	-	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	847	197	14	2	236	290	3	(798)	-	-	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	0	0	0	0	0	0	0	-	0	-	-
196	594 DISTR EXP-MAINT OF UG LINES	323	50	5	1	155	105	1	468	-	-	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	138	33	2	0	3	2	0	122	1	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	-	-	-	-	-	5,645	-	877	-	-	-
199	597 DISTR EXP-MAINT OF METERS	132	11	4	0	-	-	1	243	35	0	-
200	598 DISTR EXP-MAINT MISC DIST PLT	34	10	1	0	21	19	0	51	1	0	-
201	**OTHER O&M DISTR EXP-591-598**	8,119	1,979	136	15	2,165	8,197	32	13,098	118	0	-
202	**OTHER O&M DISTR EXP**	13,455	3,390	217	22	8,678	9,855	50	20,534	336	0	-
203												
204	**CUST. ACCOUNTING EXPENSE:**	-	-									
205	901 CUST ACCTS EXP-SUPERVISION	2	0	0	0	10	9	0	15	-	-	-
206	902 CUST ACCTS EXP-METER RDG EXP	50	1	1	0	-	-	0	232	0	0	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	1,493	11	29	24	6,000	5,399	3	9,113	-	-	-
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	(651)	(5)	(13)	(10)	(2,614)	(2,352)	(1)	-	-	-	-
209	903 CUST ACCTS EXP-PRES COSTS-NC	13	0	0	0	51	45	0	-	-	-	-
210	903 CUST ACCTS EXP-PRES COSTS-SC	-	-	-	-	-	-	-	601	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	(3)	(0)	(0)	(0)	(13)	(12)	(0)	-	-	-	-
212	903 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	151	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	182	1	4	3	732	658	0	1,111	-	-	-
214	904 CUST ACCTS EXP-COVID DEF-NCR	(5)	(0)	(0)	(0)	(20)	(18)	(0)	-	-	-	-
215	904 CUST ACCTS EXP-COVID DEF-SCR	-	-	-	-	-	-	-	1,429	-	-	-
216	905 CUST ACCTS EXP-MISC	1	0	0	0	4	4	0	6	-	-	-
217	**OTHER O&M CUST ACCTS EXP**	1,082	9	21	17	4,148	3,732	2	12,658	0	0	-
218												
219	**CUST. SERV & INFO EXPENSE:**	-	-									
220	906-910 CUST SVC & INFO-OTHER	58	0	1	1	234	211	0	356	-	-	-
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	0	0	0	0	0	0	0	0	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**	58	0	1	1	234	211	0	356	-	-	-
223												
224	**SALES EXPENSE:**	-	-									
225	911-917 SALES EXP-OTHER	169	1	3	3	678	610	0	1,029	-	-	-
226	911-917 SALES EXP-D/A	0	0	0	0	1	1	0	72	-	-	-
227	**OTHER O&M SALES EXP**	169	1	3	3	679	611	0	1,101	-	-	-
228												
229	**OTHER A&G EXPENSE:**	-	-									
230	920-931 A&G EXP-LABOR REL	45,030	23,929	445	23	4,577	3,800	170	30,732	76,146	40	-

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231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Direct Assign	All - Labor - CC	4,142	2,198	1,247	137	3
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Direct Assign	All - Labor - CC	4,811	4,811	2,730	299	7
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Direct Assign	All - Labor - CC	1,082	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	2,683	1,596	870	84	1
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Direct Assign	Not Applicable	16	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	WHL - Labor - Jur	Not Applicable	308	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(625)	(625)	(450)	(58)	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Direct Assign	All - Labor - CC	8,993	10,874	6,169	675	15
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Direct Assign	All - Labor - CC	(3,035)	(3,563)	(2,021)	(221)	(5)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	141	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Direct Assign	All - Labor - CC	31	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	WHL - Labor - Jur	Not Applicable	100	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Direct Assign	Not Applicable	27	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	1,580	1,379	863	106	3
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Direct Assign	Not Applicable	1,354	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	847	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Direct Assign	All - Labor - CC	(1)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	3,792	2,787	1,581	173	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	1,348	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Direct Assign	All - Labor - CC	577	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	6,836	4,726	2,795	300	7
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Direct Assign	Not Applicable	5,488	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	All - General Plant - Jur	All - General Plant - CC	780	588	373	41	1
254	**OTHER O&M A&G EXP**				359,423	236,000	133,995	14,656	328
255	**OTHER OPER & MAINT EXPENSE**				1,324,856	907,729	520,864	57,860	1,479
256									
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Assign	Direct Assign	(244)	(244)	(176)	(44)	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Direct Assign	Direct Assign	(141)	(141)	(101)	(25)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Assign	All - Cust Num - CC	(1)	(1)	(1)	(0)	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Assign	Direct Assign	698	698	743	67	3
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Assign	Direct Assign	1,136	1,136	988	161	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Direct Assign	Direct Assign	66	66	66	7	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Assign	Direct Assign	241	241	968	(57)	(2)
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Assign	Direct Assign	6	6	13	(1)	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Direct Assign	Direct Assign	3	3	7	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Assign	All - DSM - CC	(64,619)	(64,619)	(40,423)	(4,950)	(146)
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(59,486)	(59,486)	(31,684)	(3,377)	(49)
268	PF O&M-Adjust for exec comp	PF-2	Direct Assign	All - Labor - CC	(2,965)	(2,965)	(1,682)	(184)	(4)
269	PF O&M-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	1,218	1,218	691	76	2
270	PF O&M-Update benefits costs	PF-2	Direct Assign	All - Labor - CC	3,035	3,035	1,722	189	4
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Direct Assign	All - Dist Plt OH - CC	21	21	16	2	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	522	522	284	28	0
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Direct Assign	All - Labor - CC	(410)	(410)	(233)	(25)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(1,325)	(1,325)	(752)	(82)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Production Demand - CC	2,154	2,154	1,148	122	2
276	PF O&M-Annualize non labor O&M	PF-2	Direct Assign	All - Net Plant - CC	27,304	27,304	16,187	1,736	42

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231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	469	249	5	0	48	40	2	1,944	-	-	-
232	920-931 A&G EXP-928 REG FEE-NCUC	1,026	545	10	1	104	87	4	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-PSCSC	-	-	-	-	-	-	-	1,082	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	384	254	1	0	-	-	-	249	829	9	-
235	920-931 A&G EXP-928 REG FEE-EXCL	-	-	-	-	-	-	-	-	-	-	16
236	920-931 A&G EXP-928 WHL	-	-	-	-	-	-	-	-	307	0	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	(13)	(0)	(0)	(0)	(53)	(47)	(0)	-	-	-	-
238	920-931 A&G EXP-LAB REL-D/A	2,318	1,232	23	1	236	196	9	(1,881)	-	-	-
239	920-931 A&G EXP-COVID DEF-D/A	(760)	(404)	(8)	(0)	(77)	(64)	(3)	528	-	-	-
240	920-931 A&G EXP-DERP-SCR	-	-	-	-	-	-	-	141	-	-	-
241	920-931 A&G EXP-CPRE-SCR	-	-	-	-	-	-	-	31	-	-	-
242	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	100	0	-
243	920-931 A&G EXP-SC GSA-EXCL	-	-	-	-	-	-	-	-	-	-	27
244	920-931 A&G EXP-DSM/EE	387	16	2	0	2	1	0	201	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	-	-	-	-	-	-	-	-	-	-	1,354
246	920-931 A&G EXP-LAB REL-WHL	-	-	-	-	-	-	-	-	846	0	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	594	316	6	0	60	50	2	-	1,005	-	-
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	-	-	-	-	-	-	-	1,346	-	2	-
250	920-931 A&G EXP-VOP COSTS-SCR	-	-	-	-	-	-	-	577	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	913	479	9	1	120	99	3	684	1,421	2	3
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	-	-	-	-	-	-	-	-	-	-	5,488
253	935 A&G EXP-MAINT OF GENERAL PLANT	86	42	1	0	23	21	0	85	106	0	1
254	**OTHER O&M A&G EXP**	50,433	26,658	495	26	5,040	4,181	187	35,721	80,759	54	6,890
255	**OTHER OPER & MAINT EXPENSE**	188,922	94,824	1,696	116	21,804	19,614	552	139,488	270,518	232	6,890
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	(81)	45	(0)	(0)	10	4	0				
258	PF O&M-Annualize revenues for current rates-Reg Fee	(47)	26	(0)	(0)	6	2	0				
259	PF O&M-Adjust other revenues-Cust rel	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
260	PF O&M-Customer Growth and Usage-Energy	(148)	35	(3)	-	-	-	-				
261	PF O&M-Customer Growth and Usage-Cust	(17)	3	(0)	0	-	1	(0)				
262	PF O&M-Customer Growth and Usage-Reg Fee	(9)	2	(0)	0	-	0	(0)				
263	PF O&M-Weather Normalization-VOM	(343)	(326)	-	-	-	-	-				
264	PF O&M-Weather Normalization-Uncoll	(3)	(3)	-	-	-	-	-				
265	PF O&M-Weather Normalization-NCUC Fee	(2)	(1)	-	-	-	-	-				
266	PF O&M-Adjust for non-fuel riders-DSM/EE	(18,119)	(762)	(105)	(13)	(72)	(30)	(0)				
267	PF O&M-Adjust for non-fuel riders-JAAR	(15,179)	(8,355)	(146)	(5)	(473)	(159)	(60)				
268	PF O&M-Adjust for exec comp	(632)	(336)	(6)	(0)	(64)	(53)	(2)				
269	PF O&M-Normalize O&M labor costs	260	138	3	0	26	22	1				
270	PF O&M-Update benefits costs	647	344	6	0	66	55	2				
271	PF O&M-Adjust vegetation management expenses-Dist	2	1	0	0	1	1	0				
272	PF O&M-Adjust vegetation management expenses-Trans	126	83	0	0	-	-	-				
273	PF O&M-Adjust Test Year Expense-Lab	(87)	(46)	(1)	(0)	(9)	(7)	(0)				
274	PF O&M-Adjust aviation expenses	(283)	(150)	(3)	(0)	(29)	(24)	(1)				
275	PF O&M-Levelize nuclear refueling outage costs	550	303	5	0	17	6	2				
276	PF O&M-Annualize non labor O&M	5,211	2,758	52	3	708	589	17				

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277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Labor - CC	340	340	193	21	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Cust Num - CC	1,187	1,187	855	111	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Labor - CC	3,925	3,925	2,227	244	5
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Direct Assign	All - Labor - CC	(12,376)	(12,376)	(7,022)	(769)	(17)
281	PF O&M-Amortize Rate Case Costs	PF-2	Direct Assign	All - Labor - CC	2,825	2,825	1,603	176	4
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Assign	All - Labor - CC	3,303	3,303	1,874	205	5
283	PF O&M-Normalize for storm costs	PF-2	Direct Assign	All - Dist Plt OH - CC	6,542	6,542	4,770	497	17
284	**PF-O&M**				(87,042)	(87,042)	(47,717)	(5,876)	(131)
285									
286	PR O&M-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	869	869	542	51	1
287	**PR-O&M W/PROP INCR**				869	869	542	51	1
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**				1,238,683	821,555	473,688	52,035	1,349
289	CHECK TOTAL				-	-	-	-	-
290									
291	**DEPRECIATION & AMORTIZATION EXPENSE:**						-		
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**								
293	403 DEPREC-PROD	PB-3	All - Production Demand - Jur	All - Production Demand - CC	565,863	353,981	188,542	20,094	291
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Assign	All - Production Demand - CC	(5,325)	(5,325)	(2,836)	(302)	(4)
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Assign	All - Production Demand - CC	(586)	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(711)	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Assign	All - Production Demand - CC	(7,387)	(8,730)	(4,650)	(496)	(7)
298	403 DEPREC-PROD-EXCL	PB-1	Direct Assign	Not Applicable	718	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Assign	All - Production Demand - CC	9,258	9,258	4,931	526	8
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Direct Assign	Not Applicable	1,844	-	-	-	-
301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	3,579	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(3,375)	(3,375)	(1,798)	(192)	(3)
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(216)	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(457)	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(748)	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	191	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,283	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	416	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	(162)	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**				564,186	345,809	184,190	19,630	285
311									
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**								
313	403 DEPREC-TRANSM	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	62,923	37,427	20,402	1,980	34
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Assign	All - Transmission Demand - CC	(121)	(121)	(66)	(6)	(0)
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	(238)	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(107)	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,875	2,424	1,291	138	2
318	403 DEPREC-TRANSM-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	821	710	387	38	1
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Assign	All - Transmission Demand - CC	125	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Assign	All - Transmission Demand - CC	(518)	(5)	(3)	(0)	(0)
321	**DEPREC AND AMORT - TRANSMISSION**				66,760	40,435	22,012	2,148	37
322									

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277	PF O&M-Adjust for change in NCUC reg fee	73	39	1	0	7	6	0				
278	PF O&M-Adjust for non-res credit card fees	25	0	0	0	100	90	0				
279	PF O&M-Adjust for Duke Energy Plaza	837	445	8	0	85	71	3				
280	PF O&M-Remove Expiring Amortizations-Labor Rel	(2,638)	(1,402)	(26)	(1)	(268)	(223)	(10)				
281	PF O&M-Amortize Rate Case Costs	602	320	6	0	61	51	2				
282	PF O&M-Adjust for COVID impacts	704	374	7	0	72	59	3				
283	PF O&M-Normalize for storm costs	671	156	11	1	187	229	3				
284	**PF-O&M**	(27,883)	(6,311)	(189)	(13)	430	688	(40)	-	-	-	-
285												
286	PR O&M-PROPOSED INCREASE	144	70	2	0	25	32	1	-			
287	**PR-O&M W/PROP INCR**	144	70	2	0	25	32	1	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**	161,183	88,583	1,508	103	22,259	20,334	513	139,488	270,518	232	6,890
289	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**	-	-									
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**	-	-									
293	403 DEPREC-PROD	90,328	49,718	866	27	2,814	947	354	51,250	160,633	-	-
294	403 DEPREC-PROD-CONTRA-NCR	(1,359)	(748)	(13)	(0)	(42)	(14)	(5)	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	-	-	-	-	-	-	-	(586)	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	-	-	-	-	-	-	-	-	(711)	-	-
297	403 DEPREC-PROD-D/A	(2,228)	(1,226)	(21)	(1)	(69)	(23)	(9)	1,343	-	-	-
298	403 DEPREC-PROD-EXCL	-	-	-	-	-	-	-	-	-	-	718
299	403 DEPREC-PROD-DECOM TRUST-NCR	2,362	1,300	23	1	74	25	9	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	-	-	-	-	-	-	-	-	1,844	-	-
301	403 DEPREC-PROD-DECOM TRUST-WHL	-	-	-	-	-	-	-	-	3,579	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	(861)	(474)	(8)	(0)	(27)	(9)	(3)	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(216)	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(457)	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(748)	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	191	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	1,283	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	416	-	-
309	403 DEPREC-PROD-WHL	-	-	-	-	-	-	-	-	(162)	-	-
310	**DEPREC AND AMORT - PRODUCTION**	88,242	48,570	846	26	2,749	925	346	52,833	164,826	-	718
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**	-	-									
313	403 DEPREC-TRANSM	9,010	5,963	35	3	-	-	-	5,844	19,443	209	-
314	403 DEPREC-TRANSM-GRID REL-NCR	(29)	(19)	(0)	(0)	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	-	-	-	-	-	-	-	(238)	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	-	-	-	-	-	-	-	-	(106)	(1)	-
317	403 DEPREC-TRANSM-PROD RELATED	619	340	6	0	19	6	2	351	1,100	-	-
318	403 DEPREC-TRANSM-RETAIL	171	113	1	0	-	-	-	111	-	-	-
319	403 DEPREC-TRANSM-SCR	-	-	-	-	-	-	-	125	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	(1)	(1)	(0)	(0)	-	-	-	(513)	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**	9,769	6,397	41	3	19	6	2	5,680	20,438	208	-
322												

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323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**								
324	403 DEPREC-DISTR	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	206,973	181,168	125,034	13,756	488
325	403 DEPREC-DISTR-NCR	PB-2	Direct Assign	All - Dist Plant - CC	(750)	(750)	(518)	(57)	(2)
326	403 DEPREC-DISTR-SCR	PB-2	Direct Assign	All - Dist Plant - CC	(6,728)	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Direct Assign	All - Dist Plt OH - CC	(2,094)	(1,759)	(1,282)	(134)	(5)
328	**DEPREC AND AMORT - DISTRIBUTION**				197,402	178,659	123,234	13,566	482
329									
330	**DEPREC & AMORT EXPENSE - GENERAL:**								
331	403 DEPREC-GENRL	PB-3	All - General Plant - Jur	All - General Plant - CC	45,138	34,045	21,573	2,360	73
332	403 DEPREC-GENRL-NCR	PB-2	Direct Assign	All - General Plant - CC	(489)	(489)	(310)	(34)	(1)
333	403 DEPREC-GENRL-SCR	PB-2	Direct Assign	All - General Plant - CC	(1,600)	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**				43,049	33,557	21,263	2,327	72
335									
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**								
337	404 AMORT OF INTANGIBLE PLANT	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	50,720	36,318	22,138	2,493	75
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Direct Assign	Not Applicable	233	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**				50,953	36,318	22,138	2,493	75
340	**DEPRECIATION EXPENSE**				922,350	634,778	372,836	40,163	950
341									
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**						-		
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	All - Production Demand - Jur	All - Production Demand - CC	12,759	7,981	4,251	453	7
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	All - Production Demand - Jur	All - Production Demand - CC	721	451	240	26	0
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Assign	All - Production Demand - CC	5,844	5,844	3,112	332	5
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	3,272	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Assign	All - Production Demand - CC	3,769	3,769	2,007	214	3
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	43,460	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Direct Assign	Not Applicable	2,107	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Assign	All - Production Demand - CC	727	727	387	41	1
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	673	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	71	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Assign	All - DSM - CC	41,144	39,895	24,956	3,056	90
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	All - DSM - Jur	All - DSM - CC	(6,301)	(5,500)	(3,440)	(421)	(12)
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	All - DSM - Jur	All - DSM - CC	(24,704)	(21,563)	(13,489)	(1,652)	(49)
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	All - REPS - Jur	All - REPS - CC	3,306	3,306	1,711	1,111	60
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	All - REPS - Jur	All - REPS - CC	33,418	33,418	17,291	11,230	603
358	407 REG DRS & CRS-REPS	PB-3	All - REPS - Jur	All - REPS - CC	(39,439)	(39,439)	(20,406)	(13,253)	(711)
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Assign	All - REPS - CC	64	64	33	21	1
360	407 AMORT OF SC DERP	PB-2	Direct Assign	All - DERP Revenue - CC	613	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,514	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	30,552	26,688	14,215	1,515	22
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	7,889	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Assign	All - Production Demand - CC	10,468	10,468	5,575	594	9
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,022	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	31,914	31,914	14,005	1,566	43
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Assign	All - MWHs at Generation - CC	1,530	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(2,820)	(2,820)	(1,672)	(179)	(4)

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323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**	-	-									
324	403 DEPREC-DISTR	16,522	5,023	279	28	10,382	9,596	58	25,286	519	0	-
325	403 DEPREC-DISTR-NCR	(68)	(21)	(1)	(0)	(43)	(40)	(0)	-	-	-	-
326	403 DEPREC-DISTR-SCR	-	-	-	-	-	-	-	(6,728)	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	(180)	(42)	(3)	(0)	(50)	(62)	(1)	(335)	-	-	-
328	**DEPREC AND AMORT - DISTRIBUTION**	16,274	4,961	275	28	10,289	9,495	57	18,223	519	0	-
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**	-	-									
331	403 DEPREC-GENRL	4,955	2,433	54	5	1,354	1,224	14	4,906	6,129	27	32
332	403 DEPREC-GENRL-NCR	(71)	(35)	(1)	(0)	(19)	(18)	(0)	-	-	-	-
333	403 DEPREC-GENRL-SCR	-	-	-	-	-	-	-	(1,600)	-	-	-
334	**DEPREC AND AMORT - GENERAL**	4,884	2,398	53	5	1,335	1,207	14	3,305	6,129	27	32
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**	-	-									
337	404 AMORT OF INTANGIBLE PLANT	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	14
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	-	-	-	-	-	-	-	-	-	-	233
339	**DEPREC AND AMORT - INTANGIBLE**	6,034	3,104	62	5	1,283	1,103	21	5,133	9,242	13	247
340	**DEPRECIATION EXPENSE**	125,202	65,430	1,277	67	15,676	12,736	441	85,174	201,153	248	998
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**	-	-									
343	406 AMORT EXP-AMORT NCEMPA ACQ	2,037	1,121	20	1	63	21	8	1,156	3,622	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	115	63	1	0	4	1	0	65	205	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	1,491	821	14	0	46	16	6	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	-	-	-	-	-	-	-	3,272	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	962	529	9	0	30	10	4	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	-	-	-	-	-	-	-	-	43,460	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	-	-	-	-	-	-	-	-	-	-	2,107
350	407 REG CRS & DRS-COR-NCR	186	102	2	0	6	2	1	-	-	-	-
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	-	-	-	-	-	-	-	-	673	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	-	-	-	-	-	-	-	-	71	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	11,186	470	65	8	45	18	0	1,250	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	(1,542)	(65)	(9)	(1)	(6)	(3)	(0)	(801)	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	(6,046)	(254)	(35)	(4)	(24)	(10)	(0)	(3,141)	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	301	7	3	4	99	10	0	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	3,039	73	30	42	1,005	101	4	-	-	-	-
358	407 REG DRS & CRS-REPS	(3,586)	(87)	(35)	(50)	(1,186)	(119)	(5)	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	6	0	0	0	2	0	0	-	-	-	-
360	407 AMORT OF SC DERP	-	-	-	-	-	-	-	613	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	-	-	-	-	-	-	-	2,514	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	6,810	3,748	65	2	212	71	27	3,864	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	-	-	-	-	-	-	-	-	7,889	-	-
364	407 REG DRS & CRS-PROD REL-NCR	2,671	1,470	26	1	83	28	10	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	-	-	-	-	-	-	-	2,022	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	8,949	7,031	33	4	211	71	1	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	-	-	-	-	-	-	-	1,530	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	(538)	(285)	(5)	(0)	(73)	(61)	(2)	-	-	-	-

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369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Assign	All - Production Demand - CC	11,657	10,817	5,762	614	9
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Direct Assign	All - Dist Plt METR - CC	4,869	4,869	3,573	736	23
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Direct Assign	All - Dist Plt METR - CC	706	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Assign	All - Meter Num - CC	61	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	7,655	7,655	5,582	582	20
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,476	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Assign	All - Production Demand - CC	2,195	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,060	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(11,860)	(11,860)	(7,031)	(754)	(18)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	337	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Assign	All - Cust Num - CC	630	630	454	59	3
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Assign	All - Cust Num - CC	308	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**				184,664	107,313	57,116	5,891	102
382	**DEPRECIATION AND AMORTIZATION**				1,107,014	742,091	429,952	46,054	1,052
383									
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(18,332)	(18,332)	(11,467)	(1,404)	(41)
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	2,715	2,715	1,405	912	49
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Direct Assign	All - Net Plant - CC	2,536	2,536	1,503	161	4
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	6,273	6,273	3,341	356	5
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2	2	1	0	0
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(2)	(2)	(1)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Assign	All - REPS - CC	64	64	33	21	1
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Direct Assign	All - Net Plant - CC	11,860	11,860	7,031	754	18
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	869	869	381	43	1
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Assign	All - Production Demand - CC	(5,638)	(5,638)	(3,003)	(320)	(5)
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,512	3,512	1,870	199	3
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	4,282	4,282	2,334	226	4
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(86)	(86)	(60)	(7)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	79	79	50	6	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Direct Assign	All - Dist Plant - CC	5,500	5,500	3,796	418	15
401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	6,568	6,568	3,498	373	5
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	3,769	3,769	2,055	199	3
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	24,086	24,086	16,623	1,829	65
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	16,370	16,370	10,373	1,135	35
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	8,913	8,913	5,433	612	18
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	27,524	27,524	14,660	1,562	23
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	2,069	2,069	1,128	109	2
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	30,635	30,635	21,143	2,326	83
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	7,641	7,641	4,842	530	16
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	(192)	(192)	(104)	(10)	(0)
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	1,362	1,362	725	77	1
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	44,431	44,431	19,497	2,180	60
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Assign	All - MWHs at Generation - CC	(46,763)	(46,763)	(20,521)	(2,295)	(63)
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Assign	All - Production Demand - CC	(16,219)	(16,219)	(8,639)	(921)	(13)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
369	407 REG DRS & CRS-AMORT OTHER-D/A	2,760	1,519	26	1	86	29	11	839	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	480	40	13	0	-	-	4	-	-	-	-
371	407 REG DRS & CRS-RETIRED METERS-SCR	-	-	-	-	-	-	-	706	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	-	-	-	-	-	-	-	61	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	785	182	13	1	219	268	3	-	-	-	-
374	407 REG DRS & CRS-WAYNE-SCR	-	-	-	-	-	-	-	1,476	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	-	-	-	-	-	-	-	2,195	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	-	-	-	-	-	-	-	1,060	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	(2,264)	(1,198)	(23)	(1)	(307)	(256)	(7)	-	-	-	-
378	407 REG DRS & CRS-GRID AMORT-SCR	-	-	-	-	-	-	-	337	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	13	0	0	0	53	48	0	-	-	-	-
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	-	-	-	-	-	-	-	308	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**	27,814	15,290	213	8	568	247	65	19,326	55,919	-	2,107
382	**DEPRECIATION AND AMORTIZATION**	153,016	80,720	1,490	76	16,244	12,982	506	104,499	257,073	248	3,104
383												
384	PF D&A-Adjust for non-fuel riders-DSM	(5,140)	(216)	(30)	(4)	(20)	(8)	(0)				
385	PF D&A-Adjust for non-fuel riders-REPS	247	6	2	3	82	8	0				
386	PF D&A-Adjust for non-fuel riders-RAL	484	256	5	0	66	55	2				
387	PF D&A-Adjust for non-fuel riders-JAAR	1,601	881	15	0	50	17	6				
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	0	0	0	0	-	-	-				
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	6	0	0	0	2	0	0				
392	PF D&A-Adjust for non-fuel riders-NC EDIT	2,264	1,198	23	1	307	256	7				
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	244	191	1	0	6	2	0				
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	(1,439)	(792)	(14)	(0)	(45)	(15)	(6)				
395	PF D&A-Annualize deprec exp on year-end plant-Prod	896	493	9	0	28	9	4				
396	PF D&A-Annualize deprec exp on year-end plant-Trans	1,031	682	4	0	-	-	-				
397	PF D&A-Annualize deprec exp on year-end plant-Dist	(8)	(2)	(0)	(0)	(5)	(5)	(0)				
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	12	6	0	0	3	3	0				
399	PF D&A-Annualize deprec exp on year-end plant-Intang	-	-	-	-	-	-	-				
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	502	152	8	1	315	291	2				
401	PF D&A-Adjust for post test year plant additions-Prod	1,676	923	16	0	52	18	7				
402	PF D&A-Adjust for post test year plant additions-Trans	907	600	3	0	-	-	-				
403	PF D&A-Adjust for post test year plant additions-Dist	2,197	668	37	4	1,380	1,276	8				
404	PF D&A-Adjust for post test year plant additions-Genrl	2,382	1,170	26	2	651	589	7				
405	PF D&A-Adjust for post test year plant additions-Intang	1,481	762	15	1	315	271	5				
406	PF D&A-Adjust for new depreciation rates-Prod	7,023	3,866	67	2	219	74	28				
407	PF D&A-Adjust for new depreciation rates-Trans	498	330	2	0	-	-	-				
408	PF D&A-Adjust for new depreciation rates-Dist	2,794	849	47	5	1,756	1,623	10				
409	PF D&A-Adjust for new depreciation rates-Genrl	1,112	546	12	1	304	275	3				
410	PF D&A-Adjust for Trans Merger Mit	(46)	(31)	(0)	(0)	-	-	-				
411	PF D&A-Amortize Roxboro WWT costs	347	191	3	0	11	4	1				
412	PF D&A-Amortize deferred environmental costs	12,459	9,788	46	5	294	99	2				
413	PF D&A-Remove Expiring Amortizations-Ash ARO	(13,113)	(10,302)	(49)	(6)	(310)	(104)	(2)				
414	PF D&A-Remove Expiring Amortizations-Ret Plant	(4,139)	(2,278)	(40)	(1)	(129)	(43)	(16)				

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415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Direct Assign	All - Dist Plt OH - CC	(7,655)	(7,655)	(5,582)	(582)	(20)
416	PF D&A-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	12,944	12,944	10,065	1,071	38
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(3,574)	(3,574)	(1,904)	(203)	(3)
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	1,987	1,987	1,058	113	2
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Direct Assign	All - Dist Plt METR - CC	7,823	7,823	5,741	1,182	37
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	Direct Assign	All - General Plant - CC	278	278	176	19	1
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Assign	All - MWHs at Generation - CC	16,139	16,139	7,082	792	22
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	23,804	23,804	17,145	2,224	111
423	PF D&A-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	3,401	3,401	2,450	318	16
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Production Demand - CC	(7,821)	(7,821)	(4,166)	(444)	(6)
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(345)	(345)	(252)	(26)	(1)
426	**PF-D&A**				170,807	170,807	109,742	13,537	486
427	**DEPREC AND AMORT - ADJUSTED**				1,277,822	912,898	539,694	59,591	1,537
428	CHECK TOTAL				-	-	-	-	-
429									
430	**GENERAL TAXES:**						-		
431	**OTHER TAXES:**						-		
432	408 GEN TAX-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	32,232	21,400	12,141	1,329	30
433	408 GEN TAX-LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Direct Assign	Not Applicable	2	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	WHL - Labor - Jur	Not Applicable	4	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	All - DSM - Jur	All - DSM - CC	378	330	206	25	1
438	408 GEN TAX-PRES COSTS-NC	PB-3	NC - Labor - Jur	All - Labor - CC	207	152	86	9	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	SC - Labor - Jur	All - Labor - CC	84	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Assign	All - MWHs at Meter - CC	1,993	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Assign	All - Cust Num - CC	(218)	(218)	(157)	(20)	(1)
442	408 GEN TAX-OTHER-NET PLT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	NC - Net Plant - Jur	All - Net Plant - CC	(709)	(543)	(322)	(35)	(1)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	SC - Net Plant - Jur	All - Net Plant - CC	14	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	0	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	1,652	-	-	-	-
447	**OTHER TAXES**				35,647	21,120	11,954	1,309	29
448									
449	**PROPERTY TAXES:**						-		
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	31,928	27,947	19,288	2,122	75
451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	All - General Plant - Jur	All - General Plant - CC	3,453	2,604	1,650	181	6
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	All - Production Demand - Jur	All - Production Demand - CC	71,987	45,032	23,986	2,556	37
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Assign	All - Production Demand - CC	265	265	141	15	0
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Assign	All - Production Demand - CC	(202)	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Direct Assign	All - Dist Plant - CC	14	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	16,388	9,748	5,314	516	9
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Direct Assign	Not Applicable	50	-	-	-	-
458	**PROPERTY TAXES**				123,883	85,596	50,379	5,390	127
459	**GENERAL TAXES**				159,530	106,717	62,333	6,699	156
460									

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415	PF D&A-Remove Expiring Amortizations-Storm	(785)	(182)	(13)	(1)	(219)	(268)	(3)				
416	PF D&A-Amortize deferred grid costs	1,324	370	22	2	31	17	4				
417	PF D&A-Amortize Gain on Harris Land-Prod	(912)	(502)	(9)	(0)	(28)	(10)	(4)				
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	507	279	5	0	16	5	2				
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	771	65	20	1	-	-	6				
420	PF D&A-Adj for approved reg assets liabilities-Gen	40	20	0	0	11	10	0				
421	PF D&A-Adj for approved reg assets liabilities-Genrl	4,526	3,555	17	2	107	36	1				
422	PF D&A-Adjust for COVID impacts	498	4	10	8	2,002	1,801	1				
423	PF D&A-Amortize Customer Connect	71	1	1	1	286	257	0				
424	PF D&A-Adjust Nuclear Decommissioning Exp	(1,996)	(1,098)	(19)	(1)	(62)	(21)	(8)				
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	(35)	(8)	(1)	(0)	(10)	(12)	(0)				
426	**PF-D&A**	20,286	12,441	245	29	7,465	6,508	66	-	-	-	-
427	**DEPREC AND AMORT - ADJUSTED**	173,302	93,161	1,736	105	23,709	19,490	572	104,499	257,073	248	3,104
428	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**	-	-									
431	**OTHER TAXES:**	-	-									
432	408 GEN TAX-LABOR REL	4,562	2,424	45	2	464	385	17	3,114	7,715	4	-
433	408 GEN TAX-LABOR REL-SCR	-	-	-	-	-	-	-	1	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	-	-	-	-	-	-	-	-	-	-	2
435	408 GEN TAX-LABOR REL-WHL	-	-	-	-	-	-	-	-	4	0	-
436	408 GEN TAX-DERP-SCR	-	-	-	-	-	-	-	7	-	-	-
437	408 GEN TAX-DSM/EE	92	4	1	0	0	0	0	48	-	-	-
438	408 GEN TAX-PRES COSTS-NC	32	17	0	0	3	3	0	-	55	-	-
439	408 GEN TAX-PRES COSTS-SC	-	-	-	-	-	-	-	84	-	0	-
440	408 GEN TAX-ENERGY-SCR	-	-	-	-	-	-	-	1,993	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	(5)	(0)	(0)	(0)	(18)	(16)	(0)	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	(104)	(55)	(1)	(0)	(14)	(12)	(0)	-	(165)	-	-
444	408 GEN TAX-OTHER-NET PLT-SC	-	-	-	-	-	-	-	14	-	0	-
445	408 GEN TAX-OTHER-NET PLT-WHL	-	-	-	-	-	-	-	-	0	0	-
446	408 GEN TAX-PUC LABOR REL-SCR	-	-	-	-	-	-	-	1,652	-	-	-
447	**OTHER TAXES**	4,579	2,390	45	2	435	360	17	6,913	7,608	4	2
448												
449	**PROPERTY TAXES:**	-	-									
450	408 GEN TAX-PROP TAX-DISTR PLT	2,549	775	43	4	1,602	1,480	9	3,901	80	0	-
451	408 GEN TAX-PROP TAX-GENRL PLT	379	186	4	0	104	94	1	375	469	2	2
452	408 GEN TAX-PROP TAX-PROD PLT	11,491	6,325	110	3	358	120	45	6,520	20,435	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	68	37	1	0	2	1	0	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	-	-	-	-	-	-	-	(202)	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	-	-	-	-	-	-	-	14	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	2,347	1,553	9	1	-	-	-	1,522	5,064	54	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	-	-	-	-	-	-	-	-	-	-	50
458	**PROPERTY TAXES**	16,833	8,876	167	9	2,065	1,695	55	12,130	26,048	57	53
459	**GENERAL TAXES**	21,412	11,267	212	11	2,500	2,055	72	19,042	33,656	61	54
460												

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461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Assign	All - DSM - CC	(330)	(330)	(206)	(25)	(1)
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(1,882)	(1,882)	(1,003)	(107)	(2)
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(192)	(192)	(133)	(15)	(1)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(4,404)	(4,404)	(2,346)	(250)	(4)
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	0	0	0	0	0
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	Direct Assign	All - General Plant - CC	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Labor - CC	346	346	196	22	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Labor - CC	(22)	(22)	(13)	(1)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Gross Plant - CC	3,592	3,592	2,124	228	5
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	759	759	404	43	1
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	599	599	327	32	1
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	3,145	3,145	2,171	239	8
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	1,135	1,135	719	79	2
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Assign	All - Production Demand - CC	(1,074)	(1,074)	(572)	(61)	(1)
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Direct Assign	All - Net Plant - CC	(7,253)	(7,253)	(4,300)	(461)	(11)
477	**PF-GEN TAX**				(5,581)	(5,581)	(2,630)	(278)	(1)
478									
479	PR GEN TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign			-		
480	**PR-GEN TAX W/ PROP INCR**				-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**				153,949	101,136	59,703	6,420	155
482	CHECK TOTAL				-	-	-	-	-
483									
484	**NET INCOME TAXES:**						-		
485	NET INCOME TAX	PB-3	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	231,477	172,116	81,633	14,807	427
486	NET INCOME TAX-NCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(132,808)	(132,808)	(62,990)	(11,426)	(330)
487	NET INCOME TAX-SCR	PB-2	Direct Assign	All - Pre Tax Income - CC	(8,041)	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	WHL - Pre Tax Income - Jur	Not Applicable	(14,557)	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-
490	**NET INC TAXES**				76,071	39,308	18,644	3,382	98
491									
492	PF INC TAX-Annualize revenues for current rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(23,250)	(23,250)	(9,320)	(2,524)	(51)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,012)	(15,012)	(6,018)	(1,630)	(33)
494	PF INC TAX-Adjust other revenues	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(90)	(90)	(36)	(10)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	8,634	8,634	3,461	937	19
496	PF INC TAX-Weather Normalization	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	450	450	180	49	1
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	13,938	13,938	5,587	1,513	30
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Direct Assign	All - Pre Tax Income - CC	110,053	110,053	52,197	9,468	273
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	30,898	30,898	12,386	3,354	67
500	PF INC TAX-Adjust for exec comp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	686	686	275	74	1
501	PF INC TAX-Normalize O&M labor costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(362)	(362)	(145)	(39)	(1)
502	PF INC TAX-Update benefits costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(702)	(702)	(281)	(76)	(2)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(126)	(126)	(50)	(14)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	95	95	38	10	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	312	312	125	34	1
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(498)	(498)	(200)	(54)	(1)

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	(92)	(4)	(1)	(0)	(0)	(0)	(0)				
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	(480)	(264)	(5)	(0)	(15)	(5)	(2)				
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	(18)	(5)	(0)	(0)	(11)	(10)	(0)				
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	(1,124)	(619)	(11)	(0)	(35)	(12)	(4)				
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	0	0	0	0	-	-	-				
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
468	PF GEN TAX-Normalize O&M labor costs	74	39	1	0	8	6	0				
469	PF GEN TAX-Adjust aviation expenses	(5)	(3)	(0)	(0)	(0)	(0)	(0)				
470	PF GEN TAX-Annualize prop tax on year-end plant	694	364	7	0	91	75	2				
471	PF GEN TAX-Adjust for post test year plant additions-Prod	194	107	2	0	6	2	1				
472	PF GEN TAX-Adjust for post test year plant additions-Trans	144	96	1	0	-	-	-				
473	PF GEN TAX-Adjust for post test year plant additions-Dist	287	87	5	0	180	167	1				
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	165	81	2	0	45	41	0				
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	(274)	(151)	(3)	(0)	(9)	(3)	(1)				
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	(1,384)	(733)	(14)	(1)	(188)	(156)	(5)				
477	**PF-GEN TAX**	(1,820)	(1,005)	(16)	(0)	72	104	(7)	-	-	-	-
478												
479	PR GEN TAX-PROPOSED INCREASE	-	-									
480	**PR-GEN TAX W/ PROP INCR**	-	-	-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**	19,592	10,262	196	11	2,572	2,159	65	19,042	33,656	61	54
482	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**	-	-									
485	NET INCOME TAX	48,117	23,037	8	99	3,902	328	(243)	27,316	34,355	58	(2,368)
486	NET INCOME TAX-NCR	(37,128)	(17,776)	(6)	(76)	(3,011)	(253)	187	-	-	-	-
487	NET INCOME TAX-SCR	-	-	-	-	-	-	-	(8,041)	-	-	-
488	NET INCOME TAX-WHL	-	-	-	-	-	-	-	-	(14,533)	(24)	-
489	NET INCOME TAX-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**	10,989	5,261	2	23	891	75	(55)	19,275	19,822	33	(2,368)
491												
492	PF INC TAX-Annualize revenues for current rates	(8,707)	1,274	(59)	(56)	(550)	(3,250)	(7)				
493	PF INC TAX-Eliminate unbilled revenues	(5,622)	823	(38)	(36)	(355)	(2,098)	(4)				
494	PF INC TAX-Adjust other revenues	(34)	5	(0)	(0)	(2)	(13)	(0)				
495	PF INC TAX-Customer Growth and Usage	3,233	(473)	22	21	204	1,207	3				
496	PF INC TAX-Weather Normalization	169	(25)	1	1	11	63	0				
497	PF INC TAX-Update fuel costs to approved rate	5,220	(764)	35	33	330	1,948	4				
498	PF INC TAX-Adjust for non-fuel riders-EDIT	30,767	14,730	5	63	2,495	210	(155)				
499	PF INC TAX-Adjust for non-fuel riders	11,572	(1,693)	79	74	731	4,319	9				
500	PF INC TAX-Adjust for exec comp	257	(38)	2	2	16	96	0				
501	PF INC TAX-Normalize O&M labor costs	(136)	20	(1)	(1)	(9)	(51)	(0)				
502	PF INC TAX-Update benefits costs	(263)	38	(2)	(2)	(17)	(98)	(0)				
503	PF INC TAX-Adjust vegetation management expenses	(47)	7	(0)	(0)	(3)	(18)	(0)				
504	PF INC TAX-Adjust Test Year Expense	36	(5)	0	0	2	13	0				
505	PF INC TAX-Adjust aviation expenses	117	(17)	1	1	7	44	0				
506	PF INC TAX-Levelize nuclear refueling outage costs	(187)	27	(1)	(1)	(12)	(70)	(0)				

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507	PF INC TAX-Annualize non labor O&M	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,316)	(6,316)	(2,532)	(686)	(14)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,103	1,103	442	120	2
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(79)	(79)	(32)	(9)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(275)	(275)	(110)	(30)	(1)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(908)	(908)	(364)	(99)	(2)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(3,073)	(3,073)	(1,232)	(334)	(7)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(831)	(831)	(333)	(90)	(2)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,116)	(15,116)	(6,059)	(1,641)	(33)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(15,700)	(15,700)	(6,294)	(1,704)	(34)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	44	44	18	5	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(67)	(67)	(27)	(7)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(10,278)	(10,278)	(4,120)	(1,116)	(22)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	19,203	19,203	7,698	2,085	42
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(654)	(654)	(262)	(71)	(1)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(2,994)	(2,994)	(1,200)	(325)	(7)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	827	827	331	90	2
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(6,067)	(6,067)	(2,432)	(659)	(13)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(4,684)	(4,684)	(1,878)	(509)	(10)
525	PF INC TAX-Amortize Customer Connect	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(787)	(787)	(315)	(85)	(2)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(34)	(34)	(13)	(4)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Direct Assign	All - Net Plant - CC	(2,787)	(2,787)	(1,653)	(177)	(4)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,678	1,678	673	182	4
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	1,809	1,809	725	196	4
530	PF INC TAX-Normalize for Storm Costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	(1,513)	(1,513)	(607)	(164)	(3)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Pre Tax Inc - PFs - CC	80	80	32	9	0
532	**PF-INC TAX**				77,606	77,606	38,655	6,071	204
533									
534	PR INC TAX-PROPOSED INCREASE	PR	Direct Assign	Direct Assign	52,460	52,460	32,715	3,083	72
535	PR INC TAX W/ PROP INCR - CWC	PR	Direct Assign	All - Pre Tax Inc - PFs - CC	(45)	(45)	(18)	(5)	(0)
536	**PR-INC TAX W/ PROP INCR**				52,415	52,415	32,697	3,078	72
537	**NET INCOME TAXES - ADJUSTED**				206,092	169,330	89,995	12,531	374
538	CHECK TOTAL				-	-	-	-	-
539									
540	**RETURN ON RATE BASE - FOR TAX CALC**				1,189,159	877,125	473,685	63,836	1,820
541	**NET INC TAX - FOR TAX CALC**				206,092	169,330	89,995	12,531	374
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**				(3,776)	(2,398)	(1,326)	(141)	(3)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**				(292,485)	(201,583)	(119,512)	(12,813)	(312)
544	**TAXABLE INCOME - FOR TAX CALC**				1,098,991	842,475	442,843	63,412	1,879
545	**EFFECTIVE TAX RATE - FOR TAX CALC**				18.75%	20.10%	20.32%	19.76%	19.90%
546									
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**				206,092	169,330	89,995	12,531	374
548									
549	**INTEREST ON CUSTOMER DEPOSITS:**						-		
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	10,049	9,415	6,781	880	44
551	**INTEREST ON CUSTOMER DEPOSITS**				10,049	9,415	6,781	880	44
552									

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507	PF INC TAX-Annualize non labor O&M	(2,365)	346	(16)	(15)	(149)	(883)	(2)				
508	PF INC TAX-Adjust reserve for end of life nuclear costs	413	(60)	3	3	26	154	0				
509	PF INC TAX-Adjust for change in NCUC reg fee	(29)	4	(0)	(0)	(2)	(11)	(0)				
510	PF INC TAX-Adjust for non-res credit card fees	(103)	15	(1)	(1)	(6)	(38)	(0)				
511	PF INC TAX-Adjust for Duke Energy Plaza	(340)	50	(2)	(2)	(21)	(127)	(0)				
512	PF INC TAX-Annualize deprec exp on year-end plant	(1,151)	168	(8)	(7)	(73)	(430)	(1)				
513	PF INC TAX-Annualize prop tax on year-end plant	(311)	46	(2)	(2)	(20)	(116)	(0)				
514	PF INC TAX-Adjust for post test year plant additions	(5,661)	828	(38)	(36)	(358)	(2,113)	(4)				
515	PF INC TAX-Adjust for new depreciation rates	(5,880)	860	(40)	(38)	(372)	(2,195)	(5)				
516	PF INC TAX-Adjust for Trans Merger Mit	17	(2)	0	0	1	6	0				
517	PF INC TAX-Amortize Roxboro WWT costs	(25)	4	(0)	(0)	(2)	(9)	(0)				
518	PF INC TAX-Amortize deferred environmental costs	(3,849)	563	(26)	(25)	(243)	(1,437)	(3)				
519	PF INC TAX-Remove Expiring Amortizations	7,192	(1,052)	49	46	455	2,684	6				
520	PF INC TAX-Amortize Rate Case Costs	(245)	36	(2)	(2)	(15)	(91)	(0)				
521	PF INC TAX-Amortize deferred grid costs	(1,121)	164	(8)	(7)	(71)	(419)	(1)				
522	PF INC TAX-Amortize Gain on Harris Land-Prod	310	(45)	2	2	20	116	0				
523	PF INC TAX-Adj for approved reg assets and liabilities	(2,272)	332	(15)	(15)	(144)	(848)	(2)				
524	PF INC TAX-Adjust for COVID impacts	(1,754)	257	(12)	(11)	(111)	(655)	(1)				
525	PF INC TAX-Amortize Customer Connect	(295)	43	(2)	(2)	(19)	(110)	(0)				
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	(13)	2	(0)	(0)	(1)	(5)	(0)				
527	PF INC TAX-Synchronize int exp with end of period rate base	(532)	(282)	(5)	(0)	(72)	(60)	(2)				
528	PF INC TAX-Adjust NC Franchise Tax	628	(92)	4	4	40	235	0				
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	678	(99)	5	4	43	253	1				
530	PF INC TAX-Normalize for Storm Costs	(567)	83	(4)	(4)	(36)	(212)	(0)				
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	30	(4)	0	0	2	11	0				
532	**PF-INC TAX**	19,127	16,074	(75)	(8)	1,721	(3,996)	(166)	-	-	-	-
533												
534	PR INC TAX-PROPOSED INCREASE	8,679	4,251	128	4	1,520	1,946	62	-			
535	PR INC TAX W/ PROP INCR - CWC	(17)	2	(0)	(0)	(1)	(6)	(0)	-			
536	**PR-INC TAX W/ PROP INCR**	8,662	4,253	128	4	1,519	1,940	62	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**	38,778	25,588	54	18	4,131	(1,982)	(159)	19,275	19,822	33	(2,368)
538	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**	197,739	120,023	601	141	21,531	(1,720)	(531)	128,452	190,911	348	(7,676)
541	**NET INC TAX - FOR TAX CALC**	38,778	25,588	54	18	4,131	(1,982)	(159)	19,275	19,822	33	(2,368)
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(38,474)	(20,363)	(386)	(22)	(5,226)	(4,349)	(126)	(29,332)	(61,252)	(130)	(189)
544	**TAXABLE INCOME - FOR TAX CALC**	197,483	124,942	264	138	20,404	(8,072)	(817)	118,042	148,458	250	(10,234)
545	**EFFECTIVE TAX RATE - FOR TAX CALC**	19.64%	20.48%	20.62%	13.31%	20.25%	24.55%	19.43%	16.33%	13.35%	13.35%	23.14%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**	38,778	25,588	54	18	4,131	(1,982)	(159)	19,275	19,822	33	(2,368)
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**	-	-									
550	INTEREST ON CUSTOMER DEPOSITS-D/A	197	1	4	3	792	713	0	634	-	-	-
551	**INTEREST ON CUSTOMER DEPOSITS**	197	1	4	3	792	713	0	634	-	-	-
552												

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553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**						-		
554	411.4 ITC - PROD PLANT RELATED	PB-3	All - Production Plant - Jur	All - Production Plant - CC	(3,507)	(2,172)	(1,157)	(123)	(2)
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	All - Transmission Plant - Jur	All - Transmission Plant - CC	(205)	(123)	(67)	(6)	(0)
556	411.4 ITC - DISTR PLANT RELATED	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(304)	(266)	(183)	(20)	(1)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	All - General Plant - Jur	All - General Plant - CC	(61)	(46)	(29)	(3)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	228	228	121	13	0
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	15	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	27	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	51	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**				(3,756)	(2,378)	(1,314)	(140)	(3)
563									
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Assign	All - Production Demand - CC	(9)	(9)	(5)	(1)	(0)
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(3)	(3)	(2)	(0)	(0)
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(6)	(6)	(4)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
568	**PF-ITC**				(19)	(19)	(12)	(1)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**				(3,776)	(2,398)	(1,326)	(141)	(3)
570	CHECK TOTAL				-	-	-	-	-
571									
572	**OPERATING EXPENSE**				4,451,701	2,891,863	1,525,198	180,027	4,904
573	**NET OPERATING INCOME**				1,220,452	908,418	454,943	73,558	2,063
574	**OPERATING EXPENSE - ADJUSTED**				4,567,335	3,007,497	1,619,836	181,404	4,777
575	**NET OPERATING INCOME - ADJUSTED**				1,189,159	877,125	473,685	63,836	1,820
576	CHECK TOTAL				-	-	-	-	-
577									
578									
579	**INTEREST EXPENSE-ELECTRIC**	PB-3	All - Net Plant - Jur	All - Net Plant - CC	292,485	201,583	119,512	12,813	312
580									
581									
582	**NUCLEAR FUEL:**						-		
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	345,742	214,976	94,337	10,550	288
584	**NUCLEAR FUEL**				345,742	214,976	94,337	10,550	288
585	CHECK TOTAL				-	-	-	-	-
586									
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(27,387)	(27,387)	(14,587)	(1,555)	(23)
588	**PF-NUCLEAR FUEL**				(27,387)	(27,387)	(14,587)	(1,555)	(23)
589	**NUCLEAR FUEL - ADJUSTED**				318,355	187,590	79,750	8,995	266
590	CHECK TOTAL				-	-	-	-	-
591									
592	**PLANT HELD FOR FUT. USE:**						-		
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**				-	-	-	-	-
595	CHECK TOTAL				-	-	-	-	-
596									
597	**PF-PLANT HELD FOR FUTURE USE**						-		
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**				-	-	-	-	-

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**	-	-									
554	411.4 ITC - PROD PLANT RELATED	(554)	(305)	(5)	(0)	(17)	(6)	(2)	(318)	(1,018)	-	-
555	411.4 ITC - TRNSM PLANT RELATED	(30)	(20)	(0)	(0)	(0)	(0)	(0)	(19)	(62)	(1)	(1)
556	411.4 ITC - DISTR PLANT RELATED	(24)	(7)	(0)	(0)	(15)	(14)	(0)	(37)	(1)	(0)	-
557	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(0)	(2)	(2)	(0)	(7)	(8)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	32	1	0	2	1	0	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	15	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	27	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	51	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**	(556)	(304)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	(2)	(1)	(0)	(0)	(0)	(0)	(0)				
565	PF ITC-Annualize deprec exp on year-end plant-Trans	(1)	(0)	(0)	(0)	-	-	-				
566	PF ITC-Annualize deprec exp on year-end plant-Dist	(1)	(0)	(0)	(0)	(0)	(0)	(0)				
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
568	**PF-ITC**	(4)	(2)	(0)	(0)	(0)	(0)	(0)	-	-	-	-
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**	(560)	(306)	(5)	(0)	(33)	(21)	(2)	(354)	(1,023)	(1)	(1)
570	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**	670,127	417,055	4,625	398	50,431	37,908	1,189	445,688	1,105,898	573	7,679
573	**NET OPERATING INCOME**	235,970	114,955	426	426	21,231	5,712	(866)	128,452	190,911	348	(7,676)
574	**OPERATING EXPENSE - ADJUSTED**	670,365	423,320	4,602	338	59,042	42,721	1,091	445,688	1,105,898	573	7,679
575	**NET OPERATING INCOME - ADJUSTED**	197,739	120,023	601	141	21,531	(1,720)	(531)	128,452	190,911	348	(7,676)
576	CHECK TOTAL	-	-	0	-	-	0	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	38,474	20,363	386	22	5,226	4,349	126	29,332	61,252	130	189
580												
581												
582	**NUCLEAR FUEL:**	-	-									
583	120.2 - 120.5 NUCLEAR FUEL	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
584	**NUCLEAR FUEL**	60,283	47,359	223	25	1,424	479	9	34,344	96,422	-	-
585	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)				
588	**PF-NUCLEAR FUEL**	(6,988)	(3,847)	(67)	(2)	(218)	(73)	(27)	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**	53,294	43,512	156	23	1,206	406	(19)	34,344	96,422	-	-
590	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**	-	-									
593	105 ELEC PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-
595	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**	-	-									
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
599	CHECK TOTAL				-	-	-	-	-
600									
601	**CONSTRUCTION WORK IN PROGRESS:**						-		
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**				-	-	-	-	-
604									
605									
606	**PF-CWIP**				-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**				-	-	-	-	-
608	CHECK TOTAL				-	-	-	-	-
609									
610	**ELECTRIC PLANT IN SERVICE:**						-		
611	**PRODUCTION PLANT IN SERVICE:**						-		
612	310-348 PROD PLANT-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	19,009,072	11,891,298	6,333,703	675,012	9,784
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	(321,746)	(321,746)	(171,373)	(18,264)	(265)
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	(35,221)	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(42,300)	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Assign	All - Production Demand - CC	(387,936)	(387,936)	(206,628)	(22,021)	(319)
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Assign	All - Production Demand - CC	(52,557)	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Direct Assign	Not Applicable	(24,780)	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	(86,025)	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	(11,032)	(11,032)	(5,876)	(626)	(9)
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	(4,966)	-	-	-	-
622	**PRODUCTION PLANT**				18,042,509	11,170,584	5,949,826	634,100	9,191
623									
624	**TRANSMISSION PLANT IN SERVICE:**						-		
625	350-359 TRNSM PLANT-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	3,192,147	1,898,681	1,035,035	100,440	1,731
626	350-359 TRNSM PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	187,005	116,983	62,309	6,641	96
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	39,613	34,263	18,678	1,812	31
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	(5,196)	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Assign	Direct Assign	16,174	14,588	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	13,760	-	-	-	-
631	**TRANSMISSION PLANT**				3,443,502	2,064,514	1,116,021	108,893	1,858
632									
633	**DISTRIBUTION PLANT IN SERVICE:**						-		
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Assign	All - NCP Sub - CC	1,210,513	1,078,292	725,720	57,340	477
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	26,452	12,585	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Direct Assign	All - Dist Plt exc Batt - CC	5,145	5,145	3,551	391	14
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	483,847	402,746	344,827	44,730	2,235
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	298,261	244,897	171,777	13,572	113
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	24,796	19,697	16,919	2,194	110
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	104,918	86,146	66,573	5,253	44
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Assign	Direct Assign	56,802	47,296	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Assign	Direct Assign	9,932	7,710	0	207	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Assign	Direct Assign	91,187	75,517	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	468,781	390,205	334,090	43,338	2,165

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599	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
600												
601	**CONSTRUCTION WORK IN PROGRESS:**	-	-									
602	107 CWIP-ASHEVILLE-PROD-NCR	-	-	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**	-	-	-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**	-	-	-	-	-	-	-	-	-	-	-
608	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**	-	-									
611	**PRODUCTION PLANT IN SERVICE:**	-	-									
612	310-348 PROD PLANT-REMAINDER	3,034,382	1,670,167	29,089	900	94,544	31,809	11,909	1,721,630	5,396,144	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	(82,102)	(45,190)	(787)	(24)	(2,558)	(861)	(322)	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(35,221)	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	(42,300)	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	(98,992)	(54,487)	(949)	(29)	(3,084)	(1,038)	(389)	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	-	-	-	-	-	-	-	(52,557)	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	-	-	-	-	-	-	-	-	(24,780)	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	-	-	-	-	-	-	-	-	(86,025)	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	(2,815)	(1,550)	(27)	(1)	(88)	(30)	(11)	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	(4,966)	-	-
622	**PRODUCTION PLANT**	2,850,473	1,568,941	27,326	845	88,814	29,881	11,187	1,633,852	5,238,073	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**	-	-									
625	350-359 TRNSM PLANT-REMAINDER	457,061	302,511	1,751	152	-	-	-	296,481	986,380	10,605	-
626	350-359 TRNSM PLANT-PROD REL	29,851	16,431	286	9	930	313	117	16,937	53,085	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	8,248	5,459	32	3	-	-	-	5,350	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	-	-	-	-	-	-	-	-	(5,141)	(55)	-
629	350-359 TRNSM PLANT-EXTRA FAC	-	14,588	-	-	-	-	-	1,136	450	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	13,760
631	**TRANSMISSION PLANT**	495,161	338,988	2,069	164	930	313	117	319,904	1,034,774	10,549	13,760
632												
633	**DISTRIBUTION PLANT IN SERVICE:**	-	-									
634	360-362 DISTR PLANT-SUBSTATIONS	189,327	94,883	3,205	42	4,742	1,596	960	132,221	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	12,585	-	-	-	-	-	1,231	12,636	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	143	8	1	295	273	2	-	-	-	-
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	64	196	160	-	493	21	81,102	-	-	-
638	364 DISTR PLANT-POLES-PRI DMD	44,702	12,237	759	10	1,123	378	227	53,364	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	4	8	-	24	-	5,099	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	13,505	-	186	4	435	146	-	18,772	-	-	-
641	364 DISTR PLANT-POLES-D/A	-	-	-	-	5,471	41,825	-	9,506	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	6,028	-	-	-	-	-	377	1,844	-	-
643	365 DISTR PLANT-OH LINES-D/A	-	-	-	-	48,206	27,312	-	15,670	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	62	190	155	-	478	21	78,576	-	-	-

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645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	713,455	609,614	427,599	33,785	281
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	66,819	53,077	45,592	5,912	295
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	134,454	115,083	88,935	7,018	58
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Pri x ALS SLR - CC	811,545	766,245	656,051	85,102	4,252
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Assign	All - NCP Pri - CC	367,722	321,592	225,573	17,823	148
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Sec x ALS SLR - CC	306,381	283,554	243,565	31,585	1,579
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Assign	All - NCP Sec - CC	154,514	135,181	104,466	8,243	69
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Assign	Direct Assign	99,333	80,623	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	5,838	5,022	0	175	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Assign	All - Cust Num Xfrm x ALS SLR - CC	565,087	501,324	429,265	55,682	2,782
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Assign	All - NCP Xfrm - CC	717,090	661,892	468,112	36,984	308
656	369 DISTR PLANT-SERVICES	PB-2	Direct Assign	All - Cust Num Sec w Met - CC	811,681	720,846	620,148	80,420	4,019
657	370 DISTR PLANT-METERS	PB-1	Direct Assign	Direct Assign	291,386	246,717	181,064	37,280	1,171
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Assign	Direct Assign	6,370	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Assign	Direct Assign	368,716	310,738	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Assign	Direct Assign	330,298	285,891	-	-	-
661	**DISTRIBUTION PLANT**				8,531,324	7,467,638	5,153,828	567,034	20,119
662									
663	**GENERAL PLANT IN SERVICE:**						-		
664	389-399 GENRL PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	33,305	29,533	21,271	2,759	138
665	389-399 GENRL PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	228,849	151,941	86,203	9,438	211
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Direct Assign	All - Labor - CC	651	651	369	40	1
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Direct Assign	All - Labor - CC	813	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	28,423	17,780	9,470	1,009	15
669	389-399 GENRL PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	487,449	388,018	255,222	27,514	895
670	**GENERAL PLANT**				779,490	587,922	372,535	40,762	1,259
671									
672	**INTANGIBLE PLANT IN SERVICE:**						-		
673	301-303 INTANG PLANT-CUST REL	PB-3	All - Cust Num - Jur	All - Cust Num - CC	102,477	90,869	65,448	8,490	424
674	301-303 INTANG PLANT-LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	182,185	120,959	68,625	7,514	168
675	301-303 INTANG PLANT-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	238,630	149,277	79,510	8,474	123
676	301-303 INTANG PLANT-T/D REL	PB-3	All - T&D Plant - Jur	All - T&D Plant - CC	170,095	135,399	89,060	9,601	312
677	**INTANGIBLE PLANT**				693,387	496,503	302,643	34,079	1,028
678	**ELECTRIC PLANT IN SERVICE**				31,490,212	21,787,162	12,894,854	1,384,867	33,456
679									
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(883,817)	(883,817)	(470,751)	(50,170)	(727)
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	69	69	38	4	0
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	(1)	(1)	(1)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	208,496	208,496	111,052	11,835	172
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	161,064	161,064	87,801	8,520	147
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	841,187	841,187	580,549	63,873	2,266
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	303,306	303,306	192,189	21,029	650
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	44,566	44,566	27,165	3,059	92
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(28,854)	(28,854)	(15,369)	(1,638)	(24)
690	**PF-ELEC PLANT IN SVC**				646,014	646,014	512,674	56,512	2,576

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
645	365 DISTR PLANT-OH LINES-PRI DMD	111,274	30,461	1,889	25	2,794	940	565	103,840	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	11	21	-	65	-	13,741	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	249	5	581	196	-	19,371	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	122	374	304	-	939	41	45,300	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	16,069	996	13	1,474	496	298	46,130	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	58	113	-	348	-	22,827	-	-	-
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	292	6	683	230	-	19,334	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	-	-	-	48,351	32,272	-	18,710	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	3,597	-	-	-	-	-	242	574	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	72	242	199	-	614	3	63,763	-	-	-
655	368 DISTR PLANT-TRNSFMRS- DMD	121,551	28,695	2,056	27	3,059	1,029	72	55,198	-	-	-
656	369 DISTR PLANT-SERVICES	16,057	-	147	55	-	-	-	90,835	-	-	-
657	370 DISTR PLANT-METERS	24,318	2,043	646	16	-	-	179	44,668	-	-	-
658	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	6,352	18	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	310,738	-	-	57,978	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	285,891	-	44,407	-	-	-
661	**DISTRIBUTION PLANT**	681,037	207,062	11,510	1,163	427,952	395,544	2,388	1,042,262	21,407	18	-
662												
663	**GENERAL PLANT IN SERVICE:**	-	-									
664	389-399 GENRL PLANT-CUST REL	618	5	12	10	2,484	2,235	1	3,773	-	-	-
665	389-399 GENRL PLANT-LABOR REL	32,391	17,213	320	17	3,292	2,733	123	22,106	54,773	29	-
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	139	74	1	0	14	12	1	-	-	-	-
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	-	-	-	-	-	-	-	813	-	-	-
668	389-399 GENRL PLANT-PROD REL	4,537	2,497	43	1	141	48	18	2,574	8,068	-	-
669	389-399 GENRL PLANT-T/D REL	47,879	22,228	553	54	17,458	16,114	102	55,449	42,993	430	560
670	**GENERAL PLANT**	85,563	42,016	930	82	23,389	21,141	244	84,715	105,835	459	560
671												
672	**INTANGIBLE PLANT IN SERVICE:**	-	-									
673	301-303 INTANG PLANT-CUST REL	1,902	14	37	30	7,642	6,877	4	11,608	-	-	-
674	301-303 INTANG PLANT-LABOR REL	25,786	13,703	255	13	2,621	2,176	98	17,599	43,604	23	-
675	301-303 INTANG PLANT-PROD REL	38,092	20,966	365	11	1,187	399	149	21,612	67,740	-	-
676	301-303 INTANG PLANT-T/D REL	16,707	7,756	193	19	6,092	5,623	36	19,349	15,002	150	195
677	**INTANGIBLE PLANT**	82,487	42,440	850	74	17,542	15,075	287	70,168	126,347	173	195
678	**ELECTRIC PLANT IN SERVICE**	4,194,721	2,199,446	42,685	2,328	558,627	461,955	14,223	3,150,900	6,526,436	11,199	14,515
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	(225,530)	(124,135)	(2,162)	(67)	(7,027)	(2,364)	(885)				
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	17	11	0	0	-	-	-				
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
683	PF EPIS-Adjust for post test year plant additions-Prod	53,203	29,284	510	16	1,658	558	209				
684	PF EPIS-Adjust for post test year plant additions-Trans	38,772	25,662	149	13	-	-	-				
685	PF EPIS-Adjust for post test year plant additions-Dist	76,715	23,324	1,297	131	48,206	44,556	269				
686	PF EPIS-Adjust for post test year plant additions-Genrl	44,142	21,676	480	42	12,066	10,907	126				
687	PF EPIS-Adjust for post test year plant additions-Intang	7,404	3,809	76	7	1,575	1,353	26				
688	PF EPIS-Adjust for Trans Merger Mit	-	-	-	-	-	-	-				
689	PF EPIS-Amortize Roxboro WWT costs	(7,363)	(4,053)	(71)	(2)	(229)	(77)	(29)				
690	**PF-ELEC PLANT IN SVC**	(12,640)	(24,421)	279	140	56,249	54,932	(284)	-	-	-	-

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691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**				32,136,227	22,433,176	13,407,527	1,441,379	36,032
692	CHECK TOTAL				-	-	-	-	-
693									
694	**ACCUMULATED DEPRECIATION:**						-		
695	**PRODUCTION RESERVE:**						-		
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Assign	All - Production Demand - CC	(304,606)	(304,606)	(162,243)	(17,291)	(251)
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Assign	All - Production Demand - CC	(56,352)	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Assign	All - Production Demand - CC	249,693	249,693	132,995	14,174	205
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Assign	All - Production Demand - CC	25,740	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	32,597	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Assign	All - Production Demand - CC	267,817	267,817	142,648	15,203	220
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Direct Assign	Not Applicable	16,616	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Assign	All - Production Demand - CC	34,275	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	53,095	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Direct Assign	Not Applicable	2,344	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Assign	All - Production Demand - CC	20,327	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	6,665	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	WHL - Production Demand - Jur	Not applicable	771	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Assign	All - Production Demand - CC	2,608	2,608	1,389	148	2
710	108-111 AD-PROD-REMAINDER	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(8,319,654)	(5,204,435)	(2,772,056)	(295,431)	(4,282)
711	**ACCUM RESERVE-PROD**				(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)
712									
713	**TRANSMISSION RESERVE:**						-		
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	WHL - Transmission Demand - Jur	Not Applicable	1,726	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Direct Assign	Not Applicable	(2,196)	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	(50,209)	(31,409)	(16,729)	(1,783)	(26)
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(10,636)	(9,199)	(5,015)	(487)	(8)
718	108-111 AD-TRNSM-REMAINDER	PB-3	All - Transmission Demand - Jur	All - Transmission Demand - CC	(803,747)	(478,067)	(260,610)	(25,290)	(436)
719	**ACCUM RESERVE-TRANS**				(865,062)	(518,675)	(282,355)	(27,559)	(470)
720									
721	**DISTRIBUTION RESERVE:**						-		
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(63,501)	(63,501)	(46,305)	(4,828)	(164)
723	108-111 AD-DIST-REMAINDER	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(3,316,016)	(2,902,575)	(2,003,227)	(220,399)	(7,820)
724	**ACCUM RESERVE-DIST**				(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)
725									
726	**GENERAL RESERVE:**						-		
727	108-111 AD-GENRL-REMAINDER	PB-3	All - General Plant - Jur	All - General Plant - CC	(239,893)	(180,937)	(114,650)	(12,545)	(388)
728	**ACCUM RESERVE-GEN PLT**				(239,893)	(180,937)	(114,650)	(12,545)	(388)
729									
730	**INTANGIBLE RESERVE:**						-		
731	108-111 AD-INTANG-REMAINDER	PB-3	All - Intangible Plant - Jur	All - Intangible Plant - CC	(434,646)	(311,231)	(189,710)	(21,362)	(644)
732	**ACCUM RESERVE-INT PLT**				(434,646)	(311,231)	(189,710)	(21,362)	(644)
733	**ACCUM DEPRECIATION AND AMORTIZATION**				(12,887,184)	(8,965,842)	(5,293,514)	(569,890)	(13,591)
734									
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	183,994	183,994	98,001	10,444	151
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(67)	(67)	(36)	(4)	(0)

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691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**	4,182,081	2,175,025	42,964	2,467	614,875	516,887	13,939	3,150,900	6,526,436	11,199	14,515
692	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**	-	-									
695	**PRODUCTION RESERVE:**	-	-									
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	(77,728)	(42,783)	(745)	(23)	(2,422)	(815)	(305)	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	-	-	-	-	-	-	-	(56,352)	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	63,716	35,070	611	19	1,985	668	250	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	25,740	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	32,597	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	68,341	37,616	655	20	2,129	716	268	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	16,616	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	34,275	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	53,095	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	-	-	-	-	-	-	-	-	2,344	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	-	-	-	-	-	-	-	20,327	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	-	-	-	-	-	-	-	-	6,665	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	-	-	-	-	-	-	-	-	771	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	665	366	6	0	21	7	3	-	-	-	-
710	108-111 AD-PROD-REMAINDER	(1,328,051)	(730,978)	(12,731)	(394)	(41,379)	(13,922)	(5,212)	(753,502)	(2,361,717)	-	-
711	**ACCUM RESERVE-PROD**	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)	(4,996)	(729,512)	(2,249,630)	-	-
712												
713	**TRANSMISSION RESERVE:**	-	-									
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	-	-	-	-	-	-	-	-	1,707	18	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	(2,196)
716	108-111 AD-TRNSM-PROD RELATED	(8,015)	(4,411)	(77)	(2)	(250)	(84)	(31)	(4,547)	(14,253)	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2,214)	(1,466)	(8)	(1)	-	-	-	(1,436)	-	-	-
718	108-111 AD-TRNSM-REMAINDER	(115,083)	(76,169)	(441)	(38)	-	-	-	(74,651)	(248,360)	(2,670)	-
719	**ACCUM RESERVE-TRANS**	(125,312)	(82,046)	(526)	(41)	(250)	(84)	(31)	(80,635)	(260,905)	(2,652)	(2,196)
720												
721	**DISTRIBUTION RESERVE:**	-	-									
722	108-111 AD-DIST-STORM SECUR-NCR	(6,509)	(1,512)	(108)	(12)	(1,814)	(2,224)	(26)	-	-	-	-
723	108-111 AD-DIST-REMAINDER	(264,710)	(80,482)	(4,474)	(452)	(166,339)	(153,743)	(928)	(405,114)	(8,321)	(7)	-
724	**ACCUM RESERVE-DIST**	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)	(954)	(405,114)	(8,321)	(7)	-
725												
726	**GENERAL RESERVE:**	-	-									
727	108-111 AD-GENRL-REMAINDER	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
728	**ACCUM RESERVE-GEN PLT**	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)	(75)	(26,071)	(32,571)	(141)	(172)
729												
730	**INTANGIBLE RESERVE:**	-	-									
731	108-111 AD-INTANG-REMAINDER	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
732	**ACCUM RESERVE-INT PLT**	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)	(180)	(43,984)	(79,200)	(108)	(123)
733	**ACCUM DEPRECIATION AND AMORTIZATION**	(1,747,628)	(904,283)	(18,131)	(954)	(226,262)	(185,352)	(6,237)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	46,951	25,842	450	14	1,463	492	184				
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	(16)	(11)	(0)	(0)	-	-	-				

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737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Direct Assign	All - Dist Plant - CC	1	1	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	Direct Assign	All - General Plant - CC	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Assign	All - Production Demand - CC	(339,575)	(339,575)	(180,869)	(19,276)	(279)
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(30,351)	(30,351)	(16,545)	(1,606)	(28)
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(45,850)	(45,850)	(31,644)	(3,482)	(124)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	Direct Assign	All - General Plant - CC	(48,877)	(48,877)	(30,971)	(3,389)	(105)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Direct Assign	All - Intangible Plant - CC	(49,855)	(49,855)	(30,389)	(3,422)	(103)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Assign	All - Production Demand - CC	(59,287)	(59,287)	(31,578)	(3,365)	(49)
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Assign	All - Transmission Demand - CC	(2,069)	(2,069)	(1,128)	(109)	(2)
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Direct Assign	All - Dist Plant - CC	(30,635)	(30,635)	(21,143)	(2,326)	(83)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	Direct Assign	All - General Plant - CC	(7,641)	(7,641)	(4,842)	(530)	(16)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Assign	All - Transmission Demand - CC	462	462	252	24	0
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	16,230	16,230	8,645	921	13
750	**PF-ACCUM DEPR**				(413,519)	(413,519)	(242,246)	(26,118)	(623)
751	**ACCUM DEPR & AMORT - ADJUSTED**				(13,300,703)	(9,379,361)	(5,535,760)	(596,007)	(14,214)
752	CHECK TOTAL				-	-	-	-	-
753									
754	**ACCUM DEFERRED INCOME TAXES:**						-		
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Assign	All - Production Demand - CC	8,137	8,137	4,334	462	7
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Direct Assign	All - Dist Plt OH - CC	(166,289)	(166,289)	(121,258)	(12,643)	(430)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Direct Assign	All - Net Plant - CC	151,923	151,923	90,070	9,657	235
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Direct Assign	All - Net Plant - CC	39,370	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	85,830	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Assign	All - Production Demand - CC	83,500	70,464	37,532	4,000	58
761	ADIT-NUCLEAR NQ FUND	PB-3	All - Net Plant - Jur	All - Net Plant - CC	130,558	89,981	53,347	5,720	139
762	ADIT-OTHER	PB-3	All - Net Plant - Jur	All - Net Plant - CC	(2,715,037)	(1,871,220)	(1,109,385)	(118,943)	(2,899)
763	ADIT-OTHER-UNBLEND	PB-2	Direct Assign	All - Net Plant - CC	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**				(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)
765									
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	45,411	45,411	28,407	3,479	102
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(23,696)	(23,696)	(12,260)	(7,963)	(427)
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	243	243	126	82	4
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	539	539	237	26	1
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	(799)	(799)	(474)	(51)	(1)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	81,194	81,194	43,247	4,609	67
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	(7,348)	(7,348)	(3,914)	(417)	(6)
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	(2,860)	(2,860)	(1,524)	(162)	(2)
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	(41,113)	(41,113)	(18,041)	(2,018)	(55)
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Assign	All - MWHs at Generation - CC	13,071	13,071	5,736	641	18
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	1,369	1,369	812	87	2
777	PF ADIT-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	(288)	(288)	(171)	(18)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	(5,989)	(5,989)	(4,657)	(496)	(18)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	(802)	(802)	(427)	(46)	(1)
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	14,475	14,475	7,710	822	12
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	3,915	3,915	2,873	592	19
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	618	618	271	30	1

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	0	0	0	0	0	0	0				
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	0	0	0	0	0	0	0				
739	PF AD-Adjust for post test year plant additions-Prod	(86,652)	(47,694)	(831)	(26)	(2,700)	(908)	(340)				
740	PF AD-Adjust for post test year plant additions-Trans	(7,306)	(4,836)	(28)	(2)	-	-	-				
741	PF AD-Adjust for post test year plant additions-Dist	(4,181)	(1,271)	(71)	(7)	(2,628)	(2,429)	(15)				
742	PF AD-Adjust for post test year plant additions-Genrl	(7,113)	(3,493)	(77)	(7)	(1,944)	(1,758)	(20)				
743	PF AD-Adjust for post test year plant additions-Intang	(8,283)	(4,261)	(85)	(7)	(1,761)	(1,514)	(29)				
744	PF AD-Adjust for new depreciation rates-Prod	(15,129)	(8,327)	(145)	(4)	(471)	(159)	(59)				
745	PF AD-Adjust for new depreciation rates-Trans	(498)	(330)	(2)	(0)	-	-	-				
746	PF AD-Adjust for new depreciation rates-Dist	(2,794)	(849)	(47)	(5)	(1,756)	(1,623)	(10)				
747	PF AD-Adjust for new depreciation rates-Genrl	(1,112)	(546)	(12)	(1)	(304)	(275)	(3)				
748	PF AD-Adjust for Trans Merger Mit	111	74	0	0	-	-	-				
749	PF AD-Amortize Roxboro WWT costs	4,142	2,280	40	1	129	43	16				
750	**PF-ACCUM DEPR**	(81,880)	(43,423)	(808)	(45)	(9,972)	(8,129)	(276)	-	-	-	-
751	**ACCUM DEPR & AMORT - ADJUSTED**	(1,829,508)	(947,705)	(18,939)	(999)	(236,235)	(193,481)	(6,512)	(1,285,316)	(2,630,627)	(2,908)	(2,491)
752	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**	-	-									
755	ADIT-CLEAN AIR-NCR	2,076	1,143	20	1	65	22	8	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	(17,046)	(3,959)	(282)	(31)	(4,750)	(5,823)	(68)	-	-	-	-
757	ADIT-FED TAX RATE CHANGE-NCR	28,996	15,347	291	16	3,938	3,278	95	-	-	-	-
758	ADIT-FED TAX RATE CHANGE-SCR	-	-	-	-	-	-	-	39,370	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	-	-	-	-	-	-	-	-	85,648	182	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	17,981	9,897	172	5	560	188	71	13,036	-	-	-
761	ADIT-NUCLEAR NQ FUND	17,174	9,090	172	10	2,333	1,941	56	13,093	27,341	58	84
762	ADIT-OTHER	(357,143)	(189,024)	(3,584)	(200)	(48,507)	(40,369)	(1,166)	(272,274)	(568,578)	(1,210)	(1,755)
763	ADIT-OTHER-UNBLEND	-	-	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	12,733	535	74	9	51	21	0				
767	PF ADIT-Adjust for non-fuel riders-REPS	(2,155)	(52)	(21)	(30)	(713)	(72)	(3)				
768	PF ADIT-Adjust for non-fuel riders-CPRE	22	1	0	0	7	1	0				
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	151	119	1	0	4	1	0				
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	(153)	(81)	(2)	(0)	(21)	(17)	(0)				
771	PF ADIT-Adjust for non-fuel riders-JAAR	20,719	11,404	199	6	646	217	81				
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	(1,875)	(1,032)	(18)	(1)	(58)	(20)	(7)				
773	PF ADIT-Amortize Roxboro WWT costs	(730)	(402)	(7)	(0)	(23)	(8)	(3)				
774	PF ADIT-Amortize deferred environmental costs	(11,529)	(9,057)	(43)	(5)	(272)	(92)	(2)				
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	3,665	2,880	14	2	87	29	1				
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	261	138	3	0	35	30	1				
777	PF ADIT-Amortize Rate Case Costs	(55)	(29)	(1)	(0)	(7)	(6)	(0)				
778	PF ADIT-Amortize deferred grid costs	(612)	(171)	(10)	(1)	(14)	(8)	(2)				
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	(205)	(113)	(2)	(0)	(6)	(2)	(1)				
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	3,694	2,033	35	1	115	39	14				
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	386	32	10	0	-	-	3				
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	173	136	1	0	4	1	0				

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783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Direct Assign	All - Net Plant - CC	(7,019)	(7,019)	(4,161)	(446)	(11)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	8,960	8,960	3,932	440	12
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	(11,013)	(11,013)	(7,932)	(1,029)	(51)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	1,025	1,025	738	96	5
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	(3,739)	(3,739)	(2,217)	(238)	(6)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	160	160	116	12	0
789	**PF-ACCUM DEF INC TAX**				66,314	66,314	38,426	(1,968)	(337)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**				(2,315,694)	(1,650,690)	(1,006,934)	(113,715)	(3,226)
791	CHECK TOTAL				-	-	-	-	-
792									
793	**OPERATING RESERVES:**						-		
794	128 OTHER SPECIAL FUNDS	PB-3	All - Labor - Jur	All - Labor - CC	267,918	177,880	100,919	11,050	248
795	228 OPER RESERVES-ENERGY RELATED	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(1,113)	(692)	(304)	(34)	(1)
796	228 OPER RESERVES-LABOR RELATED	PB-3	All - Labor - Jur	All - Labor - CC	(210,901)	(140,025)	(79,442)	(8,698)	(195)
797	**OPERATING RESERVES**				55,904	37,164	21,173	2,318	52
798	CHECK TOTAL				-	-	-	-	-
799									
800	**MATERIALS AND SUPPLIES:**						-		
801	**MATERIALS AND SUPPLIES-FUEL STOCK:**						-		
802	151 FUEL STOCK-COAL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	93,916	58,395	25,625	2,866	78
803	151 FUEL STOCK-GAS	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(0)	(0)	(0)	(0)	(0)
804	151 FUEL STOCK-OIL	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	97,682	60,737	26,653	2,981	81
805	**MATERIALS AND SUPPLIES-FUEL STOCK**				191,599	119,133	52,278	5,846	160
806									
807	**MATERIALS & SUPPLIES-OTHER:**						-		
808	154 PLANT MATERIALS & SUPPLIES	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	694,055	479,819	283,785	30,442	731
809	156 M&S-OTHER-EXCL	PB-1	Direct Assign	Not Applicable	105	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	2,201	1,369	601	67	2
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Assign	All - REPS - CC	130,638	130,638	67,593	43,901	2,356
812	163 STORES EXPENSE	PB-3	All - Gross Plant - Jur	All - Gross Plant - CC	35,574	24,593	14,545	1,560	37
813	**MATERIALS AND SUPPLIES-OTHER**				862,573	636,419	366,525	75,971	3,126
814	**MATERIALS AND SUPPLIES**				1,054,172	755,551	418,803	81,817	3,286
815									
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(36,752)	(36,752)	(19,576)	(2,086)	(30)
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	(130,638)	(130,638)	(67,593)	(43,901)	(2,356)
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Assign	All - MWHs at Generation - CC	21,378	21,378	9,381	1,049	29
820	**PF-M&S**				(146,012)	(146,012)	(77,787)	(44,938)	(2,357)
821	**MATERIALS AND SUPPLIES - ADJUSTED**				908,160	609,539	341,016	36,879	928
822	CHECK TOTAL				-	-	-	-	-
823									
824	**WORKING CAPITAL:**						-		
825	**WORKING CAPITAL - OTHER:**						-		
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Assign	All - MWHs at Generation - CC	(32,490)	(30,681)	(13,464)	(1,506)	(41)
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	WHL - Prod Dmd x NCEMPA - Jur	Not Applicable	118	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Direct Assign	All - Net Plant - CC	(186,981)	(186,981)	(110,855)	(11,885)	(290)

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783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	(1,340)	(709)	(13)	(1)	(182)	(151)	(4)				
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	2,513	1,974	9	1	59	20	0				
785	PF ADIT-Adjust for COVID impacts	(230)	(2)	(5)	(4)	(926)	(833)	(0)				
786	PF ADIT-Amortize Customer Connect	21	0	0	0	86	78	0				
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	(714)	(378)	(7)	(0)	(97)	(81)	(2)				
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	16	4	0	0	5	6	0				
789	**PF-ACCUM DEF INC TAX**	24,759	7,231	217	(22)	(1,222)	(847)	75	-	-	-	-
790	**ACCUM DEF INCOME TAXES - ADJUSTED**	(283,203)	(150,276)	(2,993)	(222)	(47,583)	(41,610)	(929)	(206,775)	(455,588)	(970)	(1,671)
791	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**	-	-									
794	128 OTHER SPECIAL FUNDS	37,921	20,151	375	20	3,854	3,200	143	25,880	64,124	34	-
795	228 OPER RESERVES-ENERGY RELATED	(194)	(152)	(1)	(0)	(5)	(2)	(0)	(111)	(310)	-	-
796	228 OPER RESERVES-LABOR RELATED	(29,851)	(15,863)	(295)	(15)	(3,034)	(2,519)	(113)	(20,373)	(50,477)	(26)	-
797	**OPERATING RESERVES**	7,876	4,136	79	4	816	679	30	5,397	13,336	7	-
798	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**	-	-									
801	**MATERIALS AND SUPPLIES-FUEL STOCK:**	-	-									
802	151 FUEL STOCK-COAL	16,375	12,864	61	7	387	130	2	9,329	26,192	-	-
803	151 FUEL STOCK-GAS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
804	151 FUEL STOCK-OIL	17,032	13,380	63	7	402	135	2	9,703	27,242	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**	33,407	26,245	124	14	789	265	5	19,032	53,434	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**	-	-									
808	154 PLANT MATERIALS & SUPPLIES	92,676	48,612	943	51	12,194	10,071	314	69,429	144,236	248	323
809	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	105
810	158 EMISSION ALLOWANCES-INVENTORY	384	301	1	0	9	3	0	219	614	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	11,879	287	117	165	3,929	394	16	-	-	-	-
812	163 STORES EXPENSE	4,750	2,492	48	3	625	516	16	3,559	7,393	13	17
813	**MATERIALS AND SUPPLIES-OTHER**	109,688	51,692	1,109	219	16,758	10,985	346	73,206	152,243	261	444
814	**MATERIALS AND SUPPLIES**	143,095	77,937	1,233	233	17,547	11,250	351	92,239	205,676	261	444
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	(9,378)	(5,162)	(90)	(3)	(292)	(98)	(37)				
817	PF M&S-Adjust for non-fuel riders-REPS	(11,879)	(287)	(117)	(165)	(3,929)	(394)	(16)				
818	PF M&S-Amortize Roxboro WWT costs	-	-	-	-	-	-	-				
819	PF M&S-Adjust coal inventory	5,995	4,710	22	3	142	48	1				
820	**PF-M&S**	(15,262)	(740)	(185)	(166)	(4,080)	(445)	(52)	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**	127,833	77,197	1,049	67	13,467	10,805	299	92,239	205,676	261	444
822	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**	-	-									
825	**WORKING CAPITAL - OTHER:**	-	-									
826	182 ORA & 254 ORL-ENERGY REL	(8,603)	(6,759)	(32)	(4)	(203)	(68)	(1)	(1,808)	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	-	-	-	-	-	-	-	-	118	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	(35,687)	(18,888)	(358)	(20)	(4,847)	(4,034)	(116)	-	-	-	-

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Direct Assign	All - Net Plant - CC	0	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(60,842)	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	All - Production Demand - Jur	All - Production Demand - CC	3,836	2,399	1,278	136	2
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Assign	All - Production Demand - CC	78,148	73,482	39,139	4,171	60
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Assign	All - Cust Num - CC	58,849	58,849	42,386	5,498	275
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Assign	All - REPS - CC	(101,383)	(101,383)	(52,456)	(34,070)	(1,828)
835	182 ORA & 254 ORL-SFAS 109	PB-3	All - Net Plant - Jur	All - Net Plant - CC	154,589	106,543	63,166	6,772	165
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Direct Assign	All - Dist Plant - CC	33,192	17,242	11,900	1,309	46
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Assign	All - DSM - CC	218,174	196,303	122,798	15,039	442
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Assign	All - Production Demand - CC	22,623	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	232	144	63	7	0
840	182 ORA-RETIRED METERS-D/A	PB-2	Direct Assign	All - Dist Plt METR - CC	84,634	78,794	57,826	11,906	374
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Assign	All - Meter Num - CC	763	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Assign	All - DERP Revenue - CC	7,236	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Direct Assign	All - Dist Plant - CC	614	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Assign	All - Production Demand - CC	86,464	75,185	40,046	4,268	62
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	WHL - Production Demand - Jur	Not Applicable	35,139	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Direct Assign	All - Labor - CC	2,058	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	All - Labor - Jur	All - Labor - CC	11,733	7,790	4,419	484	11
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Retail - Production Demand - Jur	All - Production Demand - CC	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	7,433	4,650	2,477	264	4
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Direct Assign	All - Net Plant - CC	6,533	6,533	3,873	415	10
851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Direct Assign	All - Net Plant - CC	2,039	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	All - Net Plant - Jur	All - Net Plant - CC	4,254	2,932	1,738	186	5
853	242 ONCL-SCR	PB-2	Direct Assign	All - Net Plant - CC	(2,563)	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	All - Dist Plant - Jur	All - Dist Plant - CC	(4,766)	(4,172)	(2,879)	(317)	(11)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Direct Assign	All - Dist Plt CPRM STLT - CC	(1,985)	(1,962)	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	2,331	2,331	1,023	114	3
857	**WORKING CAPITAL - OTHER**				429,981	307,999	212,478	2,793	(711)
858									
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**						-		
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Assign	All - Cust Num - CC	(144,574)	(123,943)	(89,270)	(11,580)	(579)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**				(144,574)	(123,943)	(89,270)	(11,580)	(579)
862									
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**						-		
864	CASH WORKING CAPITAL-PER BOOK	PB-3	All - Net Plant - Jur	All - Net Plant - CC	222,462	153,322	90,900	9,746	238
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**				222,462	153,322	90,900	9,746	238
867									
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**						-		
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	All - Net Plant - Jur	All - Net Plant - CC	48,981	33,758	20,014	2,146	52
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	All - Net Plant - Jur	All - Net Plant - CC	1,513	1,043	618	66	2
871	**WORKING CAPITAL - UNAMORTIZED DEBT**				50,494	34,801	20,632	2,212	54
872									
873	**WORKING CAPITAL - SFAS 158 PENSION:**						-		
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	All - Labor - Jur	All - Labor - CC	339,408	225,345	127,848	13,998	314

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829	182 ORA & 254 ORL-NET PLT REL-SCR	-	-	-	-	-	-	-	0	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	-	-	-	-	-	-	-	-	(60,713)	(129)	-
831	182 ORA & 254 ORL-PROD REL	612	337	6	0	19	6	2	347	1,089	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	18,751	10,321	180	6	584	197	74	4,667	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	1,232	9	24	20	4,949	4,454	3	-	-	-	-
834	182 ORA & 254 ORL-REPS-NCR	(9,219)	(223)	(91)	(128)	(3,049)	(306)	(12)	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	20,335	10,763	204	11	2,762	2,299	66	15,503	32,374	69	100
836	182 ORA-COR SETTLEMENT-D/A	1,572	478	27	3	988	913	6	15,949	-	-	-
837	182 ORA-DSM/EE DEFERRAL-D/A	55,042	2,314	318	39	219	91	1	21,870	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	-	-	-	-	-	-	-	22,623	-	-	-
839	182 ORA-PSNC PIPELINE	40	32	0	0	1	0	0	23	65	-	-
840	182 ORA-RETIRED METERS-D/A	7,767	652	206	5	-	-	57	5,840	-	-	-
841	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	763	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	-	-	-	-	-	-	-	7,236	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	-	-	-	-	-	-	-	614	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	19,185	10,560	184	6	598	201	75	11,279	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	-	-	-	-	-	-	-	-	35,139	-	-
846	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	2,058	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	1,661	882	16	1	169	140	6	1,133	2,808	1	-
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	-	-	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	1,186	653	11	0	37	12	5	673	2,110	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	1,247	660	13	1	169	141	4	-	-	-	-
851	186 MDD-DEF RATE CASE EXP-SCR	-	-	-	-	-	-	-	2,039	-	-	-
852	186 MDD-MISC NET PLANT RELATED	560	296	6	0	76	63	2	427	891	2	3
853	242 ONCL-SCR	-	-	-	-	-	-	-	(2,563)	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	(380)	(116)	(6)	(1)	(239)	(221)	(1)	(582)	(12)	(0)	-
855	253 ODC-LIGHTING POLE RENT DEF-D/A	-	-	-	-	(1,022)	(940)	-	(23)	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	654	514	2	0	15	5	0	-	-	-	-
857	**WORKING CAPITAL - OTHER**	75,954	12,486	711	(61)	1,226	2,953	170	108,068	13,869	(57)	103
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**	-	-									
860	235 CUSTOMER DEPOSITS-D/A	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(2,594)	(20)	(51)	(41)	(10,424)	(9,380)	(6)	(20,632)	-	-	-
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**	-	-									
864	CASH WORKING CAPITAL-PER BOOK	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	-	-	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**	29,263	15,488	294	16	3,975	3,308	96	22,309	46,587	99	144
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**	-	-									
869	181 UNAMORTIZED DEBT EXPENSE	6,443	3,410	65	4	875	728	21	4,912	10,257	22	32
870	189 UNAMORTIZED LOSS ON REACQ DEBT	199	105	2	0	27	22	1	152	317	1	1
871	**WORKING CAPITAL - UNAMORTIZED DEBT**	6,642	3,515	67	4	902	751	22	5,064	10,574	23	33
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**	-	-									
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-

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875	**WORKING CAPITAL - SFAS 158**				339,408	225,345	127,848	13,998	314
876									
877	**WORKING CAPITAL - PREPAYMENTS:**						-		
878	165 PREPAYMENTS	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**				-	-	-	-	-
880									
881	**WORKING CAPITAL - ACCRUED TAXES:**						-		
882	236 ACCRUED TAXES	PB-3	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**				-	-	-	-	-
884									
885	**WORKING CAPITAL - COAL ASH:**						-		
886	182 ORA-COAL ASH-NCR	PB-2	Direct Assign	All - MWHs at Generation - CC	227,575	227,575	99,866	11,168	305
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Assign	All - Production Demand - CC	33,332	33,332	17,754	1,892	27
888	182 ORA-COAL ASH-SCR	PB-2	Direct Assign	All - Production Demand - CC	1,996	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**				262,903	260,907	117,619	13,060	332
890									
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**						-		
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Direct Assign	All - Net Plant - CC	(715,474)	(715,474)	(424,181)	(45,479)	(1,109)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Direct Assign	All - Net Plant - CC	(180,021)	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	WHL - Net Plant - Jur	Not Applicable	(395,772)	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**				(1,291,267)	(715,474)	(424,181)	(45,479)	(1,109)
896									
897	**WORKING CAPITAL**				(130,595)	142,956	56,026	(15,249)	(1,461)
898									
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Assign	All - DSM - CC	(196,303)	(196,303)	(122,798)	(15,039)	(442)
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Assign	All - REPS - CC	102,432	102,432	52,999	34,422	1,847
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Assign	All - REPS - CC	(1,049)	(1,049)	(543)	(352)	(19)
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Assign	All - Production Demand - CC	(159,962)	(159,962)	(85,201)	(9,080)	(132)
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	(2,331)	(2,331)	(1,023)	(114)	(3)
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Direct Assign	All - Net Plant - CC	3,455	3,455	2,048	220	5
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Assign	All - Production Demand - CC	31,763	31,763	16,918	1,803	26
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Assign	All - Production Demand - CC	12,365	12,365	6,586	702	10
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Assign	All - MWHs at Generation - CC	177,723	177,723	77,990	8,722	238
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Direct Assign	All - Net Plant - CC	(5,918)	(5,918)	(3,509)	(376)	(9)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(56,505)	(56,505)	(24,796)	(2,773)	(76)
910	PF WC-Amortize Rate Case Costs	PF-2	Direct Assign	All - Net Plant - CC	1,246	1,246	739	79	2
911	PF WC-Amortize deferred grid costs	PF-2	Direct Assign	All - Dist Plt x LT-ExFac-Mtrs - CC	25,889	25,889	20,130	2,143	77
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Assign	All - Production Demand - CC	3,467	3,467	1,847	197	3
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Assign	All - Production Demand - CC	(62,572)	(62,572)	(33,328)	(3,552)	(51)
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Direct Assign	All - Dist Plt METR - CC	(16,922)	(16,922)	(12,419)	(2,557)	(80)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Assign	All - MWHs at Generation - CC	27,667	27,667	12,141	1,358	37
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Assign	All - MWHs at Generation - CC	(38,733)	(38,733)	(16,997)	(1,901)	(52)
917	PF WC-Adjust for COVID impacts	PF-2	Direct Assign	All - Cust Num - CC	47,609	47,609	34,290	4,448	222
918	PF WC-Amortize Customer Connect	PF-2	Direct Assign	All - Cust Num - CC	(4,429)	(4,429)	(3,190)	(414)	(21)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Direct Assign	All - Net Plant - CC	8,336	8,336	4,942	530	13
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Direct Assign	All - Net Plant - CC	16,163	16,163	9,582	1,027	25

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875	**WORKING CAPITAL - SFAS 158**	48,039	25,528	475	25	4,882	4,054	182	32,786	81,234	43	-
876												
877	**WORKING CAPITAL - PREPAYMENTS:**	-	-									
878	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**	-	-									
882	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**	-	-									
886	182 ORA-COAL ASH-NCR	63,815	50,134	236	27	1,507	507	9	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	8,506	4,682	82	3	265	89	33	-	-	-	-
888	182 ORA-COAL ASH-SCR	-	-	-	-	-	-	-	1,996	-	-	-
889	**WORKING CAPITAL - COAL ASH**	72,321	54,816	318	29	1,772	596	42	1,996	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**	-	-									
892	254 ORL-EXCESS FEDERAL EDIT-NCR	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	-	-	-	-
893	254 ORL-EXCESS FEDERAL EDIT-SCR	-	-	-	-	-	-	-	(180,021)	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	-	-	-	-	-	-	-	-	(394,932)	(840)	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**	(136,556)	(72,275)	(1,370)	(77)	(18,547)	(15,435)	(446)	(180,021)	(394,932)	(840)	-
896												
897	**WORKING CAPITAL**	93,069	39,539	443	(104)	(16,213)	(13,153)	60	(30,430)	(242,667)	(733)	279
898												
899	PF WC-Adjust for non-fuel riders-DSM	(55,042)	(2,314)	(318)	(39)	(219)	(91)	(1)				
900	PF WC-Adjust for non-fuel riders-REPS	9,314	225	92	130	3,081	309	13				
901	PF WC-Adjust for non-fuel riders-CPRE	(95)	(2)	(1)	(1)	(32)	(3)	(0)				
902	PF WC-Adjust for non-fuel riders-JAAR	(40,819)	(22,467)	(391)	(12)	(1,272)	(428)	(160)				
903	PF WC-Adjust for non-fuel riders-RAL-Energy	(654)	(514)	(2)	(0)	(15)	(5)	(0)				
904	PF WC-Adjust for non-fuel riders-RAL-Plant	659	349	7	0	90	75	2				
905	PF WC-Adjust for new depreciation rates-Accel Prod	8,105	4,461	78	2	253	85	32				
906	PF WC-Amortize Roxboro WWT costs	3,155	1,737	30	1	98	33	12				
907	PF WC-Amortize deferred environmental costs	49,836	39,152	185	21	1,177	396	7				
908	PF WC-Remove Expiring Amortizations-Plant Rel	(1,130)	(598)	(11)	(1)	(153)	(128)	(4)				
909	PF WC-Remove Expiring Amortizations-CCR	(15,845)	(12,448)	(59)	(7)	(374)	(126)	(2)				
910	PF WC-Amortize Rate Case Costs	238	126	2	0	32	27	1				
911	PF WC-Amortize deferred grid costs	2,647	740	44	5	61	33	9				
912	PF WC-Amortize Gain on Harris Land-Prod	885	487	8	0	28	9	3				
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	(15,967)	(8,788)	(153)	(5)	(497)	(167)	(63)				
914	PF WC-Adjust for approved Reg Asset Liab-Meter	(1,668)	(140)	(44)	(1)	-	-	(12)				
915	PF WC-Adjust for approved Reg Asset Liab-Energy	7,758	6,095	29	3	183	62	1				
916	PF WC-Adjust for approved Reg Asset Liab-CCR	(10,861)	(8,533)	(40)	(5)	(257)	(86)	(2)				
917	PF WC-Adjust for COVID impacts	996	7	20	16	4,004	3,603	2				
918	PF WC-Amortize Customer Connect	(93)	(1)	(2)	(1)	(372)	(335)	(0)				
919	PF WC-ADJUST CASH WORKING CAPITAL	1,591	842	16	1	216	180	5				
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	3,085	1,633	31	2	419	349	10				

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Direct Assign	All - Dist Plt OH - CC	(690)	(690)	(503)	(52)	(2)
922	**PF-WORKING CAPITAL**				(87,300)	(87,300)	(64,094)	19,440	1,619
923									
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Direct Assign	All - Net Plant - CC	11,176	11,176	6,626	710	17
925	**PR-WC-PROPOSED**				11,176	11,176	6,626	710	17
926									
927	**WORKING CAPITAL - ADJUSTED**				(206,719)	66,832	(1,442)	4,901	175
928	CHECK TOTAL				-	0	(0)	-	(0)
929									
930	**RATE BASE**				17,546,243	12,254,963	7,146,319	782,665	19,140
931									
932	**PF-RATEBASE**				49,286	49,286	159,011	2,084	873
933	**RATE BASE - ADJUSTED**				17,595,530	12,304,250	7,305,330	784,749	20,013
934	CHECK TOTAL				-	-	-	-	-
935									
936									
937	**LABOR ALLOCATION:**						-		
938	PROD LABOR-DEMAND RELATED	PB-3	All - Production Demand - Jur	All - Production Demand - CC	333,293	208,495	111,051	11,835	172
939	TRANSMISSION EXPENSE-LABOR	PB-3	All - Trans O&M - Jur	All - Trans O&M - CC	13,810	7,641	4,159	406	7
940	DISTRIBUTION EXPENSE-LABOR	PB-3	All - Dist O&M - Jur	All - Dist O&M - CC	40,096	34,803	23,142	2,529	86
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	All - CA O&M - Jur	All - CA O&M - CC	22,159	19,208	13,899	1,803	90
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	All - CSI O&M - Jur	All - CSI O&M - CC	2,230	1,977	1,424	185	9
943	SALES EXPENSE-LABOR	PB-3	All - Sales O&M - Jur	All - Sales O&M - CC	5,294	4,659	3,356	435	22
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	All - Labor - Jur	All - Labor - CC	129,135	85,737	48,643	5,326	119
945	**LABOR ALLOCATION**				546,016	362,520	205,673	22,519	504

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Line	Cost of Service Line Description	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	(71)	(16)	(1)	(0)	(20)	(24)	(0)				
922	**PF-WORKING CAPITAL**	(53,973)	33	(483)	109	6,430	3,767	(147)	-	-	-	-
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	2,133	1,129	21	1	290	241	7				
925	**PR-WC-PROPOSED**	2,133	1,129	21	1	290	241	7	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**	41,229	40,701	(19)	6	(9,493)	(9,146)	(80)	(30,430)	(242,667)	(733)	279
928	CHECK TOTAL	0	-	0	0	-	-	-	0	-	-	-
929												
930	**RATE BASE**	2,443,454	1,306,627	23,322	1,331	289,577	235,095	7,432	1,760,358	3,512,988	6,856	11,077
931												
932	**PF-RATEBASE**	(143,852)	(64,037)	(1,025)	16	47,477	49,446	(704)	-	-	-	-
933	**RATE BASE - ADJUSTED**	2,299,602	1,242,590	22,297	1,347	337,053	284,540	6,728	1,760,358	3,512,988	6,856	11,077
934	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**	-	-									
938	PROD LABOR-DEMAND RELATED	53,203	29,284	510	16	1,658	558	209	30,186	94,613	-	-
939	TRANSMISSION EXPENSE-LABOR	1,847	1,208	8	1	4	1	1	1,038	5,079	52	-
940	DISTRIBUTION EXPENSE-LABOR	3,412	860	55	6	2,201	2,500	13	5,208	85	0	-
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	3	8	6	1,576	1,418	1	2,950	0	0	-
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	0	1	1	166	150	0	253	-	-	-
943	SALES EXPENSE-LABOR	98	1	2	2	392	353	0	635	-	-	-
944	ADMIN & GENERAL EXPENSE-LABOR	18,278	9,713	181	9	1,858	1,542	69	12,474	30,907	16	-
945	**LABOR ALLOCATION**	77,282	41,068	764	40	7,854	6,521	292	52,744	130,684	68	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	3,409,060	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7												
8	**DSM**											
9	All - DSM	195,413,470	170,565,884	106,697,496	13,066,840	384,103	47,825,512	2,010,835	276,624	33,833	190,626	78,998
10	All - DSM - Jur	100.0000%	87.2846%	54.6009%	6.6868%	0.1966%	24.4740%	1.0290%	0.1416%	0.0173%	0.0976%	0.0404%
11	All - DSM - CC		100.0000%	62.5550%	7.6609%	0.2252%	28.0393%	1.1789%	0.1622%	0.0198%	0.1118%	0.0463%
12												
13	**REPS**											
14	All - REPS	37,597,136	37,597,136	19,453,021	12,634,611	677,980	3,418,691	82,684	33,644	47,593	1,130,860	113,461
15	All - REPS - Jur	100.0000%	100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
16	All - REPS - CC		100.0000%	51.7407%	33.6052%	1.8033%	9.0930%	0.2199%	0.0895%	0.1266%	3.0078%	0.3018%
17												
18	**MWHS AT METER**											
19	All - MWHs at Meter	61,024,294	37,691,420	16,486,865	1,843,752	50,349	10,551,858	8,380,919	39,179	4,430	248,844	83,723
20	All - MWHs at Meter - Jur	100.0000%	61.7646%	27.0169%	3.0213%	0.0825%	17.2912%	13.7337%	0.0642%	0.0073%	0.4078%	0.1372%
21	All - MWHs at Meter - CC		100.0000%	43.7417%	4.8917%	0.1336%	27.9954%	22.2356%	0.1039%	0.0118%	0.6602%	0.2221%
22												
23	**MWHS AT GENERATION**											
24	All - MWHs at Generation	62,836,849	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
25	All - MWHs at Generation - Jur	100.0000%	62.1782%	27.2854%	3.0513%	0.0833%	17.4357%	13.6977%	0.0646%	0.0073%	0.4118%	0.1386%
26	All - MWHs at Generation - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
27	WHL - MWHs at Generation - Jur	100.0000%										
28												
29	**MWHS AT GENERATION EXCLUDING NCEMPA**											
30	All - MWHs at Gen x NCEMPA	54,655,429	39,070,842	17,145,276	1,917,370	52,359	10,956,049	8,607,209	40,575	4,606	258,781	87,066
31	All - MWHs at Gen x NCEMPA - Jur	100.0000%	71.4857%	31.3698%	3.5081%	0.0958%	20.0457%	15.7481%	0.0742%	0.0084%	0.4735%	0.1593%
32	All - MWHs at Genx NCEMPA - CC		100.0000%	43.8825%	4.9074%	0.1340%	28.0415%	22.0298%	0.1038%	0.0118%	0.6623%	0.2228%
33	WHL - MWHs at Gen x NCEMPA - Jur	100.0000%										
34												
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
36	All - NCP Sub	17,095,623	14,932,122	10,049,720	794,036	6,602	2,621,793	1,313,938	44,390	584	65,673	22,096
37	All - NCP Sub - Jur	100.0000%	87.3447%	58.7853%	4.6447%	0.0386%	15.3361%	7.6858%	0.2597%	0.0034%	0.3842%	0.1292%
38	All - NCP Sub - CC		100.0000%	67.3027%	5.3176%	0.0442%	17.5581%	8.7994%	0.2973%	0.0039%	0.4398%	0.1480%
39												
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
41	All - NCP Pri	16,293,851	14,327,557	10,049,720	794,036	6,602	2,615,244	715,922	44,390	584	65,673	22,096
42	All - NCP Pri - Jur	100.0000%	87.9323%	61.6780%	4.8732%	0.0405%	16.0505%	4.3938%	0.2724%	0.0036%	0.4031%	0.1356%
43	All - NCP Pri - CC		100.0000%	70.1426%	5.5420%	0.0461%	18.2532%	4.9968%	0.3098%	0.0041%	0.4584%	0.1542%
44												
45	**NON-COINCIDENT PEAK - TRANSFORMERS**											
46	All - NCP Xfrm	16,157,920	14,209,913	10,049,720	793,993	6,602	2,609,528	616,032	44,149	584	65,673	22,096
47	All - NCP Xfrm - Jur	100.0000%	87.9440%	62.1969%	4.9140%	0.0409%	16.1502%	3.8126%	0.2732%	0.0036%	0.4064%	0.1367%

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**					
2						
3	**DERP REVENUE**					
4	All - DERP Revenue	-	3,409,060	-	-	-
5	All - DERP Revenue - Jur	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	100.0000%			
7						
8	**DSM**					
9	All - DSM	1,017	24,847,587	-	-	-
10	All - DSM - Jur	0.0005%	12.7154%	0.0000%	0.0000%	0.0000%
11	All - DSM - CC	0.0006%	100.0000%			
12						
13	**REPS**					
14	All - REPS	4,589	-	-	-	-
15	All - REPS - Jur	0.0122%	0.0000%	0.0000%	0.0000%	0.0000%
16	All - REPS - CC	0.0122%	0.0000%			
17						
18	**MWHS AT METER**					
19	All - MWHs at Meter	1,502	6,037,387	17,295,487	-	-
20	All - MWHs at Meter - Jur	0.0025%	9.8934%	28.3420%	0.0000%	0.0000%
21	All - MWHs at Meter - CC	0.0040%	100.0000%			
22						
23	**MWHS AT GENERATION**					
24	All - MWHs at Generation	1,549	6,241,865	17,524,143	-	-
25	All - MWHs at Generation - Jur	0.0025%	9.9334%	27.8883%	0.0000%	0.0000%
26	All - MWHs at Generation - CC	0.0040%	100.0000%			
27	WHL - MWHs at Generation - Jur			100.0000%	0.0000%	
28						
29	**MWHS AT GENERATION EXCLUDING NCEMPA**					
30	All - MWHs at Gen x NCEMPA	1,549	6,241,865	9,342,723	-	-
31	All - MWHs at Gen x NCEMPA - Jur	0.0028%	11.4204%	17.0939%	0.0000%	0.0000%
32	All - MWHs at Genx NCEMPA - CC	0.0040%	100.0000%			
33	WHL - MWHs at Gen x NCEMPA - Jur			100.0000%	0.0000%	
34						
35	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**					
36	All - NCP Sub	13,290	2,163,500	-	-	-
37	All - NCP Sub - Jur	0.0777%	12.6553%	0.0000%	0.0000%	0.0000%
38	All - NCP Sub - CC	0.0890%	100.0000%			
39						
40	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**					
41	All - NCP Pri	13,290	1,966,294	-	-	-
42	All - NCP Pri - Jur	0.0816%	12.0677%	0.0000%	0.0000%	0.0000%
43	All - NCP Pri - CC	0.0928%	100.0000%			
44						
45	**NON-COINCIDENT PEAK - TRANSFORMERS**					
46	All - NCP Xfrm	1,536	1,948,007	-	-	-
47	All - NCP Xfrm - Jur	0.0095%	12.0560%	0.0000%	0.0000%	0.0000%

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
48	All - NCP Xfrm - CC		100.0000%	70.7233%	5.5876%	0.0465%	18.3641%	4.3352%	0.3107%	0.0041%	0.4622%	0.1555%
49												
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
51	All - NCP Sec	14,678,949	13,004,484	10,049,720	793,029	6,602	2,038,651	-	28,129	584	65,673	22,096
52	All - NCP Sec - Jur	100.0000%	88.5928%	68.4635%	5.4025%	0.0450%	13.8883%	0.0000%	0.1916%	0.0040%	0.4474%	0.1505%
53	All - NCP Sec - CC		100.0000%	77.2789%	6.0981%	0.0508%	15.6765%	0.0000%	0.2163%	0.0045%	0.5050%	0.1699%
54												
55	**NUMBER OF CUSTOMERS**											
56	All - Cust Num	1,985,476	1,760,569	1,268,049	164,491	8,219	36,845	277	722	587	148,065	133,235
57	All - Cust Num - Jur	100.0000%	88.6724%	63.8662%	8.2847%	0.4140%	1.8557%	0.0140%	0.0364%	0.0296%	7.4574%	6.7105%
58	All - Cust Num - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
59	NC - Cust Num - Jur	100.0000%	100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
60	SC - Cust Num - Jur	100.0000%										
61												
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**											
63	All - Cust Num Pri x ALS SLR	1,652,454	1,481,036	1,268,049	164,489	8,219	36,841	236	722	587	-	1,814
64	All - Cust Num Pri x ALS SLR - Jur	100.0000%	89.6265%	76.7373%	9.9542%	0.4974%	2.2295%	0.0143%	0.0437%	0.0355%	0.0000%	0.1098%
65	All - Cust Num Pri x ALS SLR - CC		100.0000%	85.6191%	11.1063%	0.5549%	2.4875%	0.0159%	0.0487%	0.0396%	0.0000%	0.1225%
66												
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**											
68	All - Cust Num Xfrm x ALS SLR	1,652,305	1,480,909	1,268,049	164,483	8,219	36,822	212	715	587	-	1,814
69	All - Cust Num Xfrm x ALS SLR - Jur	100.0000%	89.6269%	76.7442%	9.9548%	0.4974%	2.2285%	0.0128%	0.0433%	0.0355%	0.0000%	0.1098%
70	All - Cust Num Xfrm x ALS SLR - CC		100.0000%	85.6264%	11.1069%	0.5550%	2.4864%	0.0143%	0.0483%	0.0396%	0.0000%	0.1225%
71												
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**											
73	All - Cust Num Sec x ALS SLR	1,646,450	1,476,240	1,268,049	164,439	8,218	32,832	-	301	587	-	1,814
74	All - Cust Num Sec x ALS SLR - Jur	100.0000%	89.6620%	77.0172%	9.9875%	0.4991%	1.9941%	0.0000%	0.0183%	0.0357%	0.0000%	0.1102%
75	All - Cust Num Sec x ALS SLR - CC		100.0000%	85.8972%	11.1390%	0.5567%	2.2240%	0.0000%	0.0204%	0.0398%	0.0000%	0.1229%
76												
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**											
78	All - Cust Num Sec w Met	1,643,830	1,473,951	1,268,049	164,439	8,218	32,832	-	301	112	-	-
79	All - Cust Num Sec w Met - Jur	100.0000%	89.6657%	77.1399%	10.0034%	0.4999%	1.9973%	0.0000%	0.0183%	0.0068%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC		100.0000%	86.0306%	11.1563%	0.5575%	2.2275%	0.0000%	0.0204%	0.0076%	0.0000%	0.0000%
81												
82	**NUMBER OF METERS**											
83	All - Meter Num	1,650,320	1,479,130	1,268,049	164,491	8,219	36,845	613	722	112	-	-
84	All - Meter Num - Jur	100.0000%	89.6269%	76.8366%	9.9672%	0.4980%	2.2326%	0.0371%	0.0437%	0.0068%	0.0000%	0.0000%
85	All - Meter Num - CC		100.0000%	85.7294%	11.1208%	0.5557%	2.4910%	0.0414%	0.0488%	0.0076%	0.0000%	0.0000%
86												
87	**PRODUCTION DEMAND**											
88	All - Production Demand	10,685,330	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
89	All - Production Demand - Jur	100.0000%	62.5559%	33.3194%	3.5510%	0.0515%	15.9628%	8.7862%	0.1530%	0.0047%	0.4974%	0.1673%
90	All - Production Demand - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
91	NC - Production Demand - Jur	100.0000%	68.7858%	36.6376%	3.9046%	0.0566%	17.5525%	9.6612%	0.1683%	0.0052%	0.5469%	0.1840%
92	Retail - Production Demand - Jur	100.0000%	87.3530%	46.5271%	4.9586%	0.0719%	22.2904%	12.2690%	0.2137%	0.0066%	0.6945%	0.2337%
93	WHL - Production Demand - Jur	100.0000%										
94												

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48	All - NCP Xfrm - CC	0.0108%	100.0000%			
49						
50	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**					
51	All - NCP Sec	-	1,674,464	-	-	-
52	All - NCP Sec - Jur	0.0000%	11.4072%	0.0000%	0.0000%	0.0000%
53	All - NCP Sec - CC	0.0000%	100.0000%			
54						
55	**NUMBER OF CUSTOMERS**					
56	All - Cust Num	79	224,907	-	-	-
57	All - Cust Num - Jur	0.0040%	11.3276%	0.0000%	0.0000%	0.0000%
58	All - Cust Num - CC	0.0045%	100.0000%			
59	NC - Cust Num - Jur	0.0045%		0.0000%		
60	SC - Cust Num - Jur		100.0000%		0.0000%	
61						
62	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING ALS SLR**					
63	All - Cust Num Pri x ALS SLR	79	171,418	-	-	-
64	All - Cust Num Pri x ALS SLR - Jur	0.0048%	10.3735%	0.0000%	0.0000%	0.0000%
65	All - Cust Num Pri x ALS SLR - CC	0.0053%	100.0000%			
66						
67	**NUMBER OF CUSTOMERS - TRANSFORMERS EXCLUDING ALS SLR**					
68	All - Cust Num Xfrm x ALS SLR	8	171,396	-	-	-
69	All - Cust Num Xfrm x ALS SLR - Jur	0.0005%	10.3731%	0.0000%	0.0000%	0.0000%
70	All - Cust Num Xfrm x ALS SLR - CC	0.0005%	100.0000%			
71						
72	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING ALS SLR**					
73	All - Cust Num Sec x ALS SLR	-	170,210	-	-	-
74	All - Cust Num Sec x ALS SLR - Jur	0.0000%	10.3380%	0.0000%	0.0000%	0.0000%
75	All - Cust Num Sec x ALS SLR - CC	0.0000%	100.0000%			
76						
77	**NUMBER OF CUSTOMERS - SECONDARY WITH METERS**					
78	All - Cust Num Sec w Met	-	169,879	-	-	-
79	All - Cust Num Sec w Met - Jur	0.0000%	10.3343%	0.0000%	0.0000%	0.0000%
80	All - Cust Num Sec w Met - CC	0.0000%	100.0000%			
81						
82	**NUMBER OF METERS**					
83	All - Meter Num	79	171,181	8	1	-
84	All - Meter Num - Jur	0.0048%	10.3726%	0.0005%	0.0001%	0.0000%
85	All - Meter Num - CC	0.0053%	100.0000%			
86						
87	**PRODUCTION DEMAND**					
88	All - Production Demand	6,694	967,758	3,033,266	-	-
89	All - Production Demand - Jur	0.0626%	9.0569%	28.3872%	0.0000%	0.0000%
90	All - Production Demand - CC	0.1001%	100.0000%			
91	NC - Production Demand - Jur	0.0689%		31.2142%		
92	Retail - Production Demand - Jur	0.0875%	12.6470%			
93	WHL - Production Demand - Jur			100.0000%	0.0000%	
94						

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**											
96	All - Prod Dmd x NCEMPA	9,976,870	6,684,306	3,560,285	379,436	5,500	1,705,679	938,830	16,351	506	53,145	17,880
97	All - Prod Dmd x NCEMPA - Jur	100.0000%	66.9980%	35.6854%	3.8032%	0.0551%	17.0963%	9.4101%	0.1639%	0.0051%	0.5327%	0.1792%
98	All - Prod Dmd x NCEMPA - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
99	WHL - Prod Dmd x NCEMPA - Jur	100.0000%										
100												
101	**TRANSMISSION DEMAND**											
102	All - Transmission Demand	11,414,100	6,789,078	3,700,954	359,140	6,189	1,634,306	1,081,683	6,262	545	-	-
103	All - Transmission Demand - Jur	100.0000%	59.4798%	32.4244%	3.1465%	0.0542%	14.3183%	9.4767%	0.0549%	0.0048%	0.0000%	0.0000%
104	All - Transmission Demand - CC		100.0000%	54.5133%	5.2900%	0.0912%	24.0726%	15.9327%	0.0922%	0.0080%	0.0000%	0.0000%
105	Retail - Transmission Demand - Jur	100.0000%	86.4939%	47.1507%	4.5755%	0.0789%	20.8213%	13.7808%	0.0798%	0.0069%	0.0000%	0.0000%
106	WHL - Transmission Demand - Jur	100.0000%										
107												
108	**DYNAMIC ALLOCATIONS**											
109												
110	**1/8 O&M**											
111	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
112	518 FUEL EXP-NUCLEAR FUEL	(180,049)	(111,951)	(49,127)	(5,494)	(150)	(31,393)	(24,663)	(116)	(13)	(741)	(249)
113	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
114	All - 1/8 O&M	2,419,806	1,604,435	829,684	103,325	3,068	376,844	239,738	2,414	243	27,340	21,197
115	All - 1/8 O&M - Jur	100.0000%	66.3043%	34.2872%	4.2700%	0.1268%	15.5733%	9.9073%	0.0997%	0.0100%	1.1298%	0.8760%
116	All - 1/8 O&M - CC		100.0000%	51.7119%	6.4400%	0.1913%	23.4877%	14.9422%	0.1504%	0.0151%	1.7040%	1.3212%
117												
118	**EXTRA FACILITIES REVENUE**											
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	3,126	2,736	1,888	208	7	250	76	4	0	157	145
120	454 RENT-EXTRA FACILITIES-LIGHTING	5,582	5,176	-	-	-	-	-	-	-	3,145	2,030
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	5,270	4,889	0	48	-	340	4,501	-	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	2,333	-	-	-	-	-	-	-	-	-	-
123	All - Ex Fac Rev	16,310	12,800	1,888	255	7	590	4,577	4	0	3,302	2,175
124	All - Ex Fac Rev - Jur	100.0000%	78.4795%	11.5770%	1.5660%	0.0452%	3.6153%	28.0604%	0.0259%	0.0026%	20.2442%	13.3374%
125	All - Ex Fac Rev - CC		100.0000%	14.7517%	1.9955%	0.0576%	4.6067%	35.7551%	0.0329%	0.0033%	25.7956%	16.9948%
126												
127	**OTHER O&M TRNSM EXP**											
128	OTHER O&M TRNSM EXP	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
129	All - Trans O&M	47,000	26,005	14,155	1,382	24	6,285	4,111	27	2	14	5
130	All - Trans O&M - Jur	100.0000%	55.3291%	30.1160%	2.9410%	0.0501%	13.3720%	8.7464%	0.0566%	0.0044%	0.0291%	0.0098%
131	All - Trans O&M - CC		100.0000%	54.4308%	5.3155%	0.0906%	24.1680%	15.8080%	0.1023%	0.0080%	0.0525%	0.0177%
132												
133	**DISTRIBUTION O&M**											
134	OTHER O&M DISTR EXP	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
135	All - Dist O&M	158,096	137,225	91,248	9,971	338	13,455	3,390	217	22	8,678	9,855
136	All - Dist O&M - Jur	100.0000%	86.7989%	57.7169%	6.3069%	0.2135%	8.5107%	2.1443%	0.1376%	0.0142%	5.4892%	6.2338%
137	All - Dist O&M - CC		100.0000%	66.4950%	7.2661%	0.2460%	9.8051%	2.4705%	0.1585%	0.0164%	6.3241%	7.1819%
138												
139	**CUSTOMER ACCOUNTS O&M**											
140	OTHER O&M CUST ACCTS EXP	63,979	51,321	37,239	4,831	241	1,082	9	21	17	4,148	3,732
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	31,084	31,084	22,388	2,904	145	651	5	13	10	2,614	2,352

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95	**PRODUCTION DEMAND EXLUDING NCEMPA**					
96	All - Prod Dmd x NCEMPA	6,694	967,758	2,324,806	-	-
97	All - Prod Dmd x NCEMPA - Jur	0.0671%	9.7000%	23.3020%	0.0000%	0.0000%
98	All - Prod Dmd x NCEMPA - CC	0.1001%	100.0000%			
99	WHL - Prod Dmd x NCEMPA - Jur			100.0000%	0.0000%	
100						
101	**TRANSMISSION DEMAND**					
102	All - Transmission Demand	-	1,060,122	3,526,980	37,919	-
103	All - Transmission Demand - Jur	0.0000%	9.2878%	30.9002%	0.3322%	0.0000%
104	All - Transmission Demand - CC	0.0000%	100.0000%			
105	Retail - Transmission Demand - Jur	0.0000%	13.5061%			
106	WHL - Transmission Demand - Jur			98.9363%	1.0637%	
107						
108	**DYNAMIC ALLOCATIONS**					
109						
110	**1/8 O&M**					
111	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
112	518 FUEL EXP-NUCLEAR FUEL	(4)	(17,885)	(50,213)	-	-
113	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
114	All - 1/8 O&M	582	243,433	564,817	232	6,890
115	All - 1/8 O&M - Jur	0.0241%	10.0600%	23.3414%	0.0096%	0.2847%
116	All - 1/8 O&M - CC	0.0363%	100.0000%			
117						
118	**EXTRA FACILITIES REVENUE**					
119	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	382	8	0	-
120	454 RENT-EXTRA FACILITIES-LIGHTING	-	407	-	-	-
121	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	381	-	-	-
122	454 RENT-EXTRA FACILITIES-NCWHL	-	-	2,333	-	-
123	All - Ex Fac Rev	1	1,169	2,341	0	-
124	All - Ex Fac Rev - Jur	0.0054%	7.1692%	14.3513%	0.0000%	0.0000%
125	All - Ex Fac Rev - CC	0.0068%	100.0000%			
126						
127	**OTHER O&M TRNSM EXP**					
128	OTHER O&M TRNSM EXP	2	3,532	17,286	177	-
129	All - Trans O&M	2	3,532	17,286	177	-
130	All - Trans O&M - Jur	0.0037%	7.5142%	36.7792%	0.3776%	0.0000%
131	All - Trans O&M - CC	0.0066%	100.0000%			
132						
133	**DISTRIBUTION O&M**					
134	OTHER O&M DISTR EXP	50	20,534	336	0	-
135	All - Dist O&M	50	20,534	336	0	-
136	All - Dist O&M - Jur	0.0317%	12.9884%	0.2125%	0.0002%	0.0000%
137	All - Dist O&M - CC	0.0365%	100.0000%			
138						
139	**CUSTOMER ACCOUNTS O&M**					
140	OTHER O&M CUST ACCTS EXP	2	12,658	0	0	-
141	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	1	-	-	-	-

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142	All - CA O&M	95,063	82,405	59,627	7,735	386	1,733	13	34	27	6,762	6,084
143	All - CA O&M - Jur	100.0000%	86.6850%	62.7239%	8.1365%	0.4066%	1.8225%	0.0142%	0.0357%	0.0284%	7.1129%	6.4004%
144	All - CA O&M - CC		100.0000%	72.3585%	9.3863%	0.4690%	2.1025%	0.0164%	0.0412%	0.0327%	8.2054%	7.3836%
145												
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
147	OTHER O&M CUST SVC & INFO EXP	3,141	2,785	2,006	260	13	58	0	1	1	234	211
148	All - CSI O&M	3,141	2,785	2,006	260	13	58	0	1	1	234	211
149	All - CSI O&M - Jur	100.0000%	88.6723%	63.8656%	8.2846%	0.4139%	1.8574%	0.0140%	0.0364%	0.0296%	7.4569%	6.7100%
150	All - CSI O&M - CC		100.0000%	72.0243%	9.3429%	0.4668%	2.0946%	0.0158%	0.0410%	0.0333%	8.4095%	7.5672%
151												
152	**SALES O&M**											
153	OTHER O&M SALES EXP	9,173	8,073	5,814	754	38	169	1	3	3	679	611
154	All - Sales O&M	9,173	8,073	5,814	754	38	169	1	3	3	679	611
155	All - Sales O&M - Jur	100.0000%	88.0002%	63.3821%	8.2219%	0.4108%	1.8417%	0.0138%	0.0361%	0.0293%	7.4009%	6.6596%
156	All - Sales O&M - CC		100.0000%	72.0250%	9.3431%	0.4668%	2.0928%	0.0157%	0.0410%	0.0333%	8.4101%	7.5677%
157												
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
159	411.4 ITC - DISTR PLANT RELATED	(304)	(266)	(183)	(20)	(1)	(24)	(7)	(0)	(0)	(15)	(14)
160	411.4 ITC - GENRL PLANT RELATED	(61)	(46)	(29)	(3)	(0)	(7)	(3)	(0)	(0)	(2)	(2)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	228	228	121	13	0	58	32	1	0	2	1
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	15	-	-	-	-	-	-	-	-	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	27	-	-	-	-	-	-	-	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	51	-	-	-	-	-	-	-	-	-	-
165	411.4 ITC - PROD PLANT RELATED	(3,507)	(2,172)	(1,157)	(123)	(2)	(554)	(305)	(5)	(0)	(17)	(6)
166	411.4 ITC - TRNSM PLANT RELATED	(205)	(123)	(67)	(6)	(0)	(30)	(20)	(0)	(0)	(0)	(0)
167	All - Amort ITC	(3,756)	(2,378)	(1,314)	(140)	(3)	(556)	(304)	(5)	(0)	(33)	(21)
168	All - Amort ITC - Jur	100.0000%	63.3069%	34.9825%	3.7313%	0.0672%	14.8110%	8.0882%	0.1427%	0.0054%	0.8666%	0.5573%
169	All - Amort ITC - CC		100.0000%	55.2585%	5.8940%	0.1061%	23.3955%	12.7762%	0.2254%	0.0086%	1.3689%	0.8803%
170												
171	**PRE-TAX INCOME**											
172	ELECTRIC OPERATING REVENUE	5,672,153	3,800,280	1,980,141	253,585	6,966	906,098	532,010	5,051	824	71,662	43,620
173	FUEL USED IN ELECTRIC GENERATION	1,274,999	808,658	357,947	50,959	1,740	219,315	169,577	834	140	6,278	1,833
174	PURCHASED POWER	502,937	280,323	129,991	14,334	339	76,833	55,709	393	30	1,956	658
175	OTHER OPER & MAINT EXPENSE	1,324,856	907,729	520,864	57,860	1,479	188,922	94,824	1,696	116	21,804	19,614
176	DEPRECIATION AND AMORTIZATION	1,107,014	742,091	429,952	46,054	1,052	153,016	80,720	1,490	76	16,244	12,982
177	GENERAL TAXES	159,530	106,717	62,333	6,699	156	21,412	11,267	212	11	2,500	2,055
178	INTEREST ON CUSTOMER DEPOSITS	10,049	9,415	6,781	880	44	197	1	4	3	792	713
179	INTEREST EXPENSE-ELECTRIC	292,485	201,583	119,512	12,813	312	38,474	20,363	386	22	5,226	4,349
180	All - Pre Tax Income	1,000,281	743,766	352,761	63,987	1,845	207,929	99,549	36	427	16,864	1,417
181	All - Pre Tax Income - Jur	100.0000%	74.3556%	35.2662%	6.3969%	0.1845%	20.7870%	9.9521%	0.0036%	0.0427%	1.6859%	0.1416%
182	All - Pre Tax Income - CC		100.0000%	47.4291%	8.6031%	0.2481%	27.9562%	13.3844%	0.0049%	0.0574%	2.2673%	0.1905%
183	WHL - Pre Tax Income - Jur	100.0000%										
184												
185	**PRE-TAX INCOME - PRO FORMAS**											
186	PF-SALES OF ELECTRICITY	(51,409)	(51,409)	(20,179)	(13,525)	(487)	(41,448)	18,729	(205)	(54)	4,030	1,734
187	PF-OTHER OPERATING REVENUE	(91,895)	(91,895)	(8,403)	(8,199)	(197)	(34,206)	(25,841)	(199)	(310)	(1,715)	(12,798)
188	PF-FUEL	(214,606)	(214,606)	(89,644)	(21,133)	(921)	(52,200)	(46,206)	(244)	(87)	(3,420)	(731)

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142	All - CA O&M	4	12,658	0	0	-
143	All - CA O&M - Jur	0.0039%	13.3150%	0.0000%	0.0000%	0.0000%
144	All - CA O&M - CC	0.0045%	100.0000%			
145						
146	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**					
147	OTHER O&M CUST SVC & INFO EXP	0	356	-	-	-
148	All - CSI O&M	0	356	-	-	-
149	All - CSI O&M - Jur	0.0040%	11.3277%	0.0000%	0.0000%	0.0000%
150	All - CSI O&M - CC	0.0045%	100.0000%			
151						
152	**SALES O&M**					
153	OTHER O&M SALES EXP	0	1,101	-	-	-
154	All - Sales O&M	0	1,101	-	-	-
155	All - Sales O&M - Jur	0.0039%	11.9998%	0.0000%	0.0000%	0.0000%
156	All - Sales O&M - CC	0.0045%	100.0000%			
157						
158	**AMORTIZATION OF INVESTMENT TAX CREDIT**					
159	411.4 ITC - DISTR PLANT RELATED	(0)	(37)	(1)	(0)	-
160	411.4 ITC - GENRL PLANT RELATED	(0)	(7)	(8)	(0)	(0)
161	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	-	-	-	-
162	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	15	-	-
163	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	27	-	-	-
164	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	51	-	-
165	411.4 ITC - PROD PLANT RELATED	(2)	(318)	(1,018)	-	-
166	411.4 ITC - TRNSM PLANT RELATED	(0)	(19)	(62)	(1)	(1)
167	All - Amort ITC	(2)	(354)	(1,023)	(1)	(1)
168	All - Amort ITC - Jur	0.0548%	9.4193%	27.2331%	0.0177%	0.0230%
169	All - Amort ITC - CC	0.0865%	100.0000%			
170						
171	**PRE-TAX INCOME**					
172	ELECTRIC OPERATING REVENUE	323	574,140	1,296,809	921	3
173	FUEL USED IN ELECTRIC GENERATION	35	121,830	344,511	-	-
174	PURCHASED POWER	81	41,274	181,340	-	-
175	OTHER OPER & MAINT EXPENSE	552	139,488	270,518	232	6,890
176	DEPRECIATION AND AMORTIZATION	506	104,499	257,073	248	3,104
177	GENERAL TAXES	72	19,042	33,656	61	54
178	INTEREST ON CUSTOMER DEPOSITS	0	634	-	-	-
179	INTEREST EXPENSE-ELECTRIC	126	29,332	61,252	130	189
180	All - Pre Tax Income	(1,049)	118,042	148,458	250	(10,234)
181	All - Pre Tax Income - Jur	-0.1049%	11.8008%	14.8417%	0.0250%	-1.0231%
182	All - Pre Tax Income - CC	-0.1410%	100.0000%			
183	WHL - Pre Tax Income - Jur			99.8319%	0.1681%	
184						
185	**PRE-TAX INCOME - PRO FORMAS**					
186	PF-SALES OF ELECTRICITY	(6)	-	-	-	-
187	PF-OTHER OPERATING REVENUE	(28)	-	-	-	-
188	PF-FUEL	(20)	-	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
189	PF-PURCH POWER	121,186	121,186	53,006	5,928	162	33,926	26,950	126	14	800	269
190	PF-O&M	(87,042)	(87,042)	(47,717)	(5,876)	(131)	(27,883)	(6,311)	(189)	(13)	430	688
191	PF-D&A	170,807	170,807	109,742	13,537	486	20,286	12,441	245	29	7,465	6,508
192	PF-GEN TAX	(5,581)	(5,581)	(2,630)	(278)	(1)	(1,820)	(1,005)	(16)	(0)	72	104
193	All - Pre Tax Inc - PFs	(128,068)	(128,068)	(51,338)	(13,902)	(279)	(47,963)	7,018	(326)	(308)	(3,031)	(17,902)
194	All - Pre Tax Inc - PFs - Jur	100.0000%	100.0000%	40.0863%	10.8555%	0.2177%	37.4511%	-5.4799%	0.2542%	0.2402%	2.3669%	13.9784%
195	All - Pre Tax Inc - PFs - CC		100.0000%	40.0863%	10.8555%	0.2177%	37.4511%	-5.4799%	0.2542%	0.2402%	2.3669%	13.9784%
196												
197	**PRODUCTION PLANT**											
198	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
200	All - Production Plant	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
201	All - Production Plant - Jur	100.0000%	61.9126%	32.9767%	3.5145%	0.0509%	15.7987%	8.6958%	0.1515%	0.0047%	0.4922%	0.1656%
202	All - Production Plant - CC		100.0000%	53.2633%	5.6765%	0.0823%	25.5177%	14.0453%	0.2446%	0.0076%	0.7951%	0.2675%
203												
204	**TRANSMISSION PLANT**											
205	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
206	All - Transmission Plant	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
207	All - Transmission Plant - Jur	100.0000%	59.9539%	32.4095%	3.1623%	0.0540%	14.3796%	9.8443%	0.0601%	0.0048%	0.0270%	0.0091%
208	All - Transmission Plant - CC		100.0000%	54.0573%	5.2745%	0.0900%	23.9844%	16.4198%	0.1002%	0.0079%	0.0451%	0.0152%
209	WHL - Transmission Plant - Jur	100.0000%										
210												
211	**DISTRIBUTION PLANT SUBSTATIONS**											
212	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
214	All - Dist Plt Sub	1,236,966	1,090,877	725,720	57,340	477	189,327	107,468	3,205	42	4,742	1,596
215	All - Dist Plt Sub - Jur	100.0000%	88.1898%	58.6693%	4.6355%	0.0385%	15.3058%	8.6881%	0.2591%	0.0034%	0.3834%	0.1290%
216	All - Dist Plt Sub - CC		100.0000%	66.5262%	5.2563%	0.0437%	17.3555%	9.8516%	0.2938%	0.0039%	0.4347%	0.1463%
217												
218	**DISTRIBUTION PLANT BATTERY STORAGE**											
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
220	All - Dist Plt Batt	5,145	5,145	3,551	391	14	469	143	8	1	295	273
221	All - Dist Plt Batt - Jur	100.0000%	100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
222	All - Dist Plt Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
223												
224	**DISTRIBUTION PLANT PRIMARY POLES**											
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
226	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
227	All - Dist Plt Prim Poles	782,109	647,643	516,605	58,303	2,348	54,720	12,301	955	170	1,123	871
228	All - Dist Plt Prim Poles - Jur	100.0000%	82.8073%	66.0528%	7.4545%	0.3002%	6.9965%	1.5728%	0.1221%	0.0217%	0.1435%	0.1114%
229	All - Dist Plt Prim Poles - CC		100.0000%	79.7668%	9.0023%	0.3625%	8.4491%	1.8994%	0.1475%	0.0262%	0.1733%	0.1345%
230												
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
233	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
235	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
189	PF-PURCH POWER	5	-	-	-	-
190	PF-O&M	(40)	-	-	-	-
191	PF-D&A	66	-	-	-	-
192	PF-GEN TAX	(7)	-	-	-	-
193	All - Pre Tax Inc - PFs	(38)	-	-	-	-
194	All - Pre Tax Inc - PFs - Jur	0.0296%	0.0000%	0.0000%	0.0000%	0.0000%
195	All - Pre Tax Inc - PFs - CC	0.0296%	0.0000%			
196						
197	**PRODUCTION PLANT**					
198	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
199	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
200	All - Production Plant	11,187	1,633,852	5,238,073	-	-
201	All - Production Plant - Jur	0.0620%	9.0556%	29.0318%	0.0000%	0.0000%
202	All - Production Plant - CC	0.1001%	100.0000%			
203						
204	**TRANSMISSION PLANT**					
205	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
206	All - Transmission Plant	117	319,904	1,034,774	10,549	13,760
207	All - Transmission Plant - Jur	0.0034%	9.2901%	30.0501%	0.3064%	0.3996%
208	All - Transmission Plant - CC	0.0057%	100.0000%			
209	WHL - Transmission Plant - Jur			98.9908%	1.0092%	
210						
211	**DISTRIBUTION PLANT SUBSTATIONS**					
212	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
213	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
214	All - Dist Plt Sub	960	133,453	12,636	-	-
215	All - Dist Plt Sub - Jur	0.0776%	10.7887%	1.0215%	0.0000%	0.0000%
216	All - Dist Plt Sub - CC	0.0880%	100.0000%			
217						
218	**DISTRIBUTION PLANT BATTERY STORAGE**					
219	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
220	All - Dist Plt Batt	2	-	-	-	-
221	All - Dist Plt Batt - Jur	0.0320%	0.0000%	0.0000%	0.0000%	0.0000%
222	All - Dist Plt Batt - CC	0.0320%	0.0000%			
223						
224	**DISTRIBUTION PLANT PRIMARY POLES**					
225	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
226	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
227	All - Dist Plt Prim Poles	249	134,466	-	-	-
228	All - Dist Plt Prim Poles - Jur	0.0318%	17.1927%	0.0000%	0.0000%	0.0000%
229	All - Dist Plt Prim Poles - CC	0.0384%	100.0000%			
230						
231	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**					
232	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
233	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
234	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
235	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
236	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
237	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
238	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
240	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
242	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
243	All - Dist Plt OH	2,453,252	2,051,989	1,496,313	156,009	5,302	210,340	48,853	3,484	387	58,609	71,857
244	All - Dist Plt OH - Jur	100.0000%	83.6436%	60.9930%	6.3593%	0.2161%	8.5739%	1.9914%	0.1420%	0.0158%	2.3890%	2.9291%
245	All - Dist Plt OH - CC		100.0000%	72.9201%	7.6028%	0.2584%	10.2505%	2.3808%	0.1698%	0.0189%	2.8562%	3.5018%
246	NC - Dist Plt OH - Jur	100.0000%	99.9102%	72.8546%	7.5960%	0.2581%	10.2413%	2.3786%	0.1696%	0.0188%	2.8536%	3.4987%
247	SC - Dist Plt OH - Jur	100.0000%										
248	WHL - Dist Plt OH - Jur	100.0000%										
249												
250	**DISTRIBUTION PLANT UNDERGROUND**											
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
256	All - Dist Plt UG	1,739,495	1,587,194	1,229,656	142,753	6,048	105,259	16,191	1,720	436	50,508	34,284
257	All - Dist Plt UG - Jur	100.0000%	91.2445%	70.6904%	8.2066%	0.3477%	6.0511%	0.9308%	0.0989%	0.0250%	2.9036%	1.9709%
258	All - Dist Plt UG - CC		100.0000%	77.4735%	8.9941%	0.3810%	6.6318%	1.0201%	0.1084%	0.0274%	3.1822%	2.1601%
259												
260	**DISTRIBUTION PLANT TRANSFORMERS**											
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
263	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
264	All - Dist Plt XFRM	1,288,015	1,168,238	897,378	92,841	3,090	135,266	32,363	2,298	226	3,059	1,643
265	All - Dist Plt XFRM - Jur	100.0000%	90.7007%	69.6714%	7.2080%	0.2399%	10.5019%	2.5126%	0.1785%	0.0175%	0.2375%	0.1276%
266	All - Dist Plt XFRM - CC		100.0000%	76.8146%	7.9471%	0.2645%	11.5786%	2.7702%	0.1967%	0.0193%	0.2619%	0.1407%
267												
268	**DISTRIBUTION PLANT METERS**											
269	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
271	All - Dist Plt METR	297,756	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
272	All - Dist Plt METR - Jur	100.0000%	82.8589%	60.8094%	12.5205%	0.3932%	8.1672%	0.6861%	0.2171%	0.0055%	0.0000%	0.0000%
273	All - Dist Plt METR - CC		100.0000%	73.3891%	15.1106%	0.4745%	9.8567%	0.8281%	0.2620%	0.0066%	0.0000%	0.0000%
274												
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**											
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
277	All - Dist Plt CPREM	368,716	310,738	-	-	-	-	-	-	-	310,738	-
278	All - Dist Plt CPREM - Jur	100.0000%	84.2758%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.2758%	0.0000%
279	All - Dist Plt CPREM - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
280												
281	**DISTRIBUTION PLANT STREET LIGHTING**											
282	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
236	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
237	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
238	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
239	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
240	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
241	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
242	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
243	All - Dist Plt OH	835	399,419	1,844	-	-
244	All - Dist Plt OH - Jur	0.0340%	16.2812%	0.0752%	0.0000%	0.0000%
245	All - Dist Plt OH - CC	0.0407%	100.0000%			
246	NC - Dist Plt OH - Jur	0.0407%		0.0898%		
247	SC - Dist Plt OH - Jur		100.0000%		0.0000%	
248	WHL - Dist Plt OH - Jur			100.0000%	0.0000%	
249						
250	**DISTRIBUTION PLANT UNDERGROUND**					
251	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
252	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
253	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
254	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
255	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
256	All - Dist Plt UG	339	152,301	-	-	-
257	All - Dist Plt UG - Jur	0.0195%	8.7555%	0.0000%	0.0000%	0.0000%
258	All - Dist Plt UG - CC	0.0214%	100.0000%			
259						
260	**DISTRIBUTION PLANT TRANSFORMERS**					
261	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
262	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
263	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
264	All - Dist Plt XFRM	74	119,202	574	-	-
265	All - Dist Plt XFRM - Jur	0.0058%	9.2547%	0.0446%	0.0000%	0.0000%
266	All - Dist Plt XFRM - CC	0.0064%	100.0000%			
267						
268	**DISTRIBUTION PLANT METERS**					
269	370 DISTR PLANT-METERS	179	44,668	-	-	-
270	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
271	All - Dist Plt METR	179	44,668	6,352	18	-
272	All - Dist Plt METR - Jur	0.0600%	15.0017%	2.1334%	0.0060%	0.0000%
273	All - Dist Plt METR - CC	0.0724%	100.0000%			
274						
275	**DISTRIBUTION PLANT CUSTOMER PREMISES**					
276	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
277	All - Dist Plt CPREM	-	57,978	-	-	-
278	All - Dist Plt CPREM - Jur	0.0000%	15.7242%	0.0000%	0.0000%	0.0000%
279	All - Dist Plt CPREM - CC	0.0000%	100.0000%			
280						
281	**DISTRIBUTION PLANT STREET LIGHTING**					
282	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
283	All - Dist Plt STLT	330,298	285,891	-	-	-	-	-	-	-	-	285,891
284	All - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
285	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
286	Retail - Dist Plt STLT - Jur	100.0000%	86.5556%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86.5556%
287												
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**											
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
290	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
291	All - Dist Plt CPRM STLT	699,014	596,630	-	-	-	-	-	-	-	310,738	285,891
292	All - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
293	All - Dist Plt CPRM STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0823%	47.9177%
294	Retail - Dist Plt CPRM STLT - Jur	100.0000%	85.3531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.4538%	40.8992%
295												
296	**TOTAL DISTR PLANT EXCL BATTERIES**											
297	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	26,452	12,585	-	-	-	-	12,585	-	-	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
300	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
302	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
303	364 DISTR PLANT-POLES-D/A	56,802	47,296	-	-	-	-	-	-	-	5,471	41,825
304	365 DISTR PLANT-OH LINES-EXTRA FAC	9,932	7,710	0	207	-	1,475	6,028	-	-	-	-
305	365 DISTR PLANT-OH LINES-D/A	91,187	75,517	-	-	-	-	-	-	-	48,206	27,312
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
307	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
309	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	99,333	80,623	-	-	-	-	-	-	-	48,351	32,272
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	5,838	5,022	0	175	-	1,250	3,597	-	-	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
317	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
318	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
319	370 DISTR PLANT-METERS	291,386	246,717	181,064	37,280	1,171	24,318	2,043	646	16	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	6,370	-	-	-	-	-	-	-	-	-	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	368,716	310,738	-	-	-	-	-	-	-	310,738	-
322	373 DISTR PLANT-STREET LIGHTS	330,298	285,891	-	-	-	-	-	-	-	-	285,891
323	All - Dist Plt exc Batt	8,526,179	7,462,493	5,150,277	566,643	20,105	680,568	206,919	11,502	1,162	427,657	395,272
324	All - Dist Plt exc Batt - Jur	100.0000%	87.5245%	60.4055%	6.6459%	0.2358%	7.9821%	2.4269%	0.1349%	0.0136%	5.0158%	4.6360%
325	All - Dist Plt exc Batt - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
326	NC - Dist Plt exc Batt - Jur	100.0000%	99.7140%	68.8181%	7.5715%	0.2686%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
327	SC - Dist Plt exc Batt - Jur	100.0000%										
328												
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**											

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
283	All - Dist Plt STLT	-	44,407	-	-	-
284	All - Dist Plt STLT - Jur	0.0000%	13.4444%	0.0000%	0.0000%	0.0000%
285	All - Dist Plt STLT - CC	0.0000%	100.0000%			
286	Retail - Dist Plt STLT - Jur	0.0000%	13.4444%			
287						
288	**DISTRIBUTION PLANT AREA & STREET LIGHTING**					
289	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
290	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
291	All - Dist Plt CPRM STLT	-	102,384	-	-	-
292	All - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%	0.0000%	0.0000%	0.0000%
293	All - Dist Plt CPRM STLT - CC	0.0000%	100.0000%			
294	Retail - Dist Plt CPRM STLT - Jur	0.0000%	14.6469%			
295						
296	**TOTAL DISTR PLANT EXCL BATTERIES**					
297	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
298	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	1,231	12,636	-	-
299	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
300	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
301	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
302	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
303	364 DISTR PLANT-POLES-D/A	-	9,506	-	-	-
304	365 DISTR PLANT-OH LINES-EXTRA FAC	-	377	1,844	-	-
305	365 DISTR PLANT-OH LINES-D/A	-	15,670	-	-	-
306	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
307	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
308	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
309	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
310	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
311	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
312	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
313	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
314	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	-	18,710	-	-	-
315	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	242	574	-	-
316	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
317	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
318	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
319	370 DISTR PLANT-METERS	179	44,668	-	-	-
320	370 DISTR PLANT-METERS-EXTRA FAC	-	-	6,352	18	-
321	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	57,978	-	-	-
322	373 DISTR PLANT-STREET LIGHTS	-	44,407	-	-	-
323	All - Dist Plt exc Batt	2,387	1,042,262	21,407	18	-
324	All - Dist Plt exc Batt - Jur	0.0280%	12.2243%	0.2511%	0.0002%	0.0000%
325	All - Dist Plt exc Batt - CC	0.0320%	100.0000%			
326	NC - Dist Plt exc Batt - Jur	0.0319%		0.2860%		
327	SC - Dist Plt exc Batt - Jur		99.9983%		0.0017%	
328						
329	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**					

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
330	360-362 DISTR PLANT-SUBSTATIONS	1,210,513	1,078,292	725,720	57,340	477	189,327	94,883	3,205	42	4,742	1,596
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	5,145	5,145	3,551	391	14	469	143	8	1	295	273
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	483,847	402,746	344,827	44,730	2,235	10,018	64	196	160	-	493
333	364 DISTR PLANT-POLES-PRI DMD	298,261	244,897	171,777	13,572	113	44,702	12,237	759	10	1,123	378
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24,796	19,697	16,919	2,194	110	438	-	4	8	-	24
335	364 DISTR PLANT-POLES-SEC DMD	104,918	86,146	66,573	5,253	44	13,505	-	186	4	435	146
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	468,781	390,205	334,090	43,338	2,165	9,706	62	190	155	-	478
337	365 DISTR PLANT-OH LINES-PRI DMD	713,455	609,614	427,599	33,785	281	111,274	30,461	1,889	25	2,794	940
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	66,819	53,077	45,592	5,912	295	1,180	-	11	21	-	65
339	365 DISTR PLANT-OH LINES-SEC DMD	134,454	115,083	88,935	7,018	58	18,041	-	249	5	581	196
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	811,545	766,245	656,051	85,102	4,252	19,060	122	374	304	-	939
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	367,722	321,592	225,573	17,823	148	58,701	16,069	996	13	1,474	496
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	306,381	283,554	243,565	31,585	1,579	6,306	-	58	113	-	348
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	154,514	135,181	104,466	8,243	69	21,192	-	292	6	683	230
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	565,087	501,324	429,265	55,682	2,782	12,465	72	242	199	-	614
345	368 DISTR PLANT-TRNSFMRS- DMD	717,090	661,892	468,112	36,984	308	121,551	28,695	2,056	27	3,059	1,029
346	369 DISTR PLANT-SERVICES	811,681	720,846	620,148	80,420	4,019	16,057	-	147	55	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	7,245,009	6,395,538	4,972,765	529,372	18,949	653,994	182,809	10,863	1,146	15,186	8,244
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	88.2751%	68.6371%	7.3067%	0.2615%	9.0268%	2.5232%	0.1499%	0.0158%	0.2096%	0.1138%
349	All - Dist Plt x LT-ExFac-Mtrs - CC		100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%	100.0000%	77.7537%	8.2772%	0.2963%	10.2258%	2.8584%	0.1699%	0.0179%	0.2374%	0.1289%
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur	100.0000%										
352												
353	**DISTRIBUTION PLANT**											
354	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
355	All - Dist Plant	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
356	All - Dist Plant - Jur	100.0000%	87.5320%	60.4107%	6.6465%	0.2358%	7.9828%	2.4271%	0.1349%	0.0136%	5.0162%	4.6364%
357	All - Dist Plant - CC		100.0000%	69.0155%	7.5932%	0.2694%	9.1198%	2.7728%	0.1541%	0.0156%	5.7308%	5.2968%
358	NC - Dist Plant - Jur	100.0000%	99.7142%	68.8182%	7.5715%	0.2687%	9.0938%	2.7649%	0.1537%	0.0155%	5.7144%	5.2816%
359	SC - Dist Plant - Jur	100.0000%										
360	WHL - Dist Plant - Jur	100.0000%										
361												
362	**TRANSMISSION AND DISTRIBUTION PLANT**											
363	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
364	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
365	All - T&D Plant	11,974,826	9,532,152	6,269,850	675,927	21,978	1,176,198	546,050	13,579	1,327	428,882	395,857
366	All - T&D Plant - Jur	100.0000%	79.6016%	52.3586%	5.6446%	0.1835%	9.8223%	4.5600%	0.1134%	0.0111%	3.5815%	3.3057%
367	All - T&D Plant - CC		100.0000%	65.7758%	7.0910%	0.2306%	12.3393%	5.7285%	0.1425%	0.0139%	4.4993%	4.1529%
368												
369	**GENERAL PLANT**											
370	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
371	All - General Plant	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
372	All - General Plant - Jur	100.0000%	75.4239%	47.7921%	5.2293%	0.1616%	10.9768%	5.3902%	0.1193%	0.0105%	3.0006%	2.7122%
373	All - General Plant - CC		100.0000%	63.3646%	6.9332%	0.2142%	14.5535%	7.1465%	0.1582%	0.0140%	3.9783%	3.5959%
374												
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
376	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
330	360-362 DISTR PLANT-SUBSTATIONS	960	132,221	-	-	-
331	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	-
332	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	81,102	-	-	-
333	364 DISTR PLANT-POLES-PRI DMD	227	53,364	-	-	-
334	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	5,099	-	-	-
335	364 DISTR PLANT-POLES-SEC DMD	-	18,772	-	-	-
336	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	78,576	-	-	-
337	365 DISTR PLANT-OH LINES-PRI DMD	565	103,840	-	-	-
338	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	13,741	-	-	-
339	365 DISTR PLANT-OH LINES-SEC DMD	-	19,371	-	-	-
340	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	45,300	-	-	-
341	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	46,130	-	-	-
342	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	22,827	-	-	-
343	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	19,334	-	-	-
344	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	63,763	-	-	-
345	368 DISTR PLANT-TRNSFMRS- DMD	72	55,198	-	-	-
346	369 DISTR PLANT-SERVICES	-	90,835	-	-	-
347	All - Dist Plt x LT-ExFac-Mtrs	2,210	849,471	-	-	-
348	All - Dist Plt x LT-ExFac-Mtrs - Jur	0.0305%	11.7249%	0.0000%	0.0000%	0.0000%
349	All - Dist Plt x LT-ExFac-Mtrs - CC	0.0346%	100.0000%			
350	NC - Dist Plt x LT-ExFac-Mtrs - Jur	0.0346%		0.0000%		
351	SC - Dist Plt x LT-ExFac-Mtrs - Jur		100.0000%		0.0000%	
352						
353	**DISTRIBUTION PLANT**					
354	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
355	All - Dist Plant	2,388	1,042,262	21,407	18	-
356	All - Dist Plant - Jur	0.0280%	12.2169%	0.2509%	0.0002%	0.0000%
357	All - Dist Plant - CC	0.0320%	100.0000%			
358	NC - Dist Plant - Jur	0.0319%		0.2858%		
359	SC - Dist Plant - Jur		99.9983%		0.0017%	
360	WHL - Dist Plant - Jur			99.9169%	0.0831%	
361						
362	**TRANSMISSION AND DISTRIBUTION PLANT**					
363	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
364	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
365	All - T&D Plant	2,506	1,362,166	1,056,181	10,567	13,760
366	All - T&D Plant - Jur	0.0209%	11.3752%	8.8200%	0.0882%	0.1149%
367	All - T&D Plant - CC	0.0263%	100.0000%			
368						
369	**GENERAL PLANT**					
370	GENERAL PLANT	244	84,715	105,835	459	560
371	All - General Plant	244	84,715	105,835	459	560
372	All - General Plant - Jur	0.0313%	10.8679%	13.5774%	0.0589%	0.0719%
373	All - General Plant - CC	0.0415%	100.0000%			
374						
375	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**					
376	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-

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377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
378	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
379	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
380	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
381	All - Gross Plant	30,796,825	21,290,658	12,592,211	1,350,788	32,428	4,112,234	2,157,006	41,835	2,254	541,085	446,880
382	All - Gross Plant - Jur	100.0000%	69.1326%	40.8880%	4.3861%	0.1053%	13.3528%	7.0040%	0.1358%	0.0073%	1.7570%	1.4511%
383	All - Gross Plant - CC		100.0000%	59.1443%	6.3445%	0.1523%	19.3147%	10.1312%	0.1965%	0.0106%	2.5414%	2.0989%
384	WHL - Gross Plant - Jur	100.0000%										
385												
386	**INTANGIBLE PLANT**											
387	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
388	All - Intangible Plant	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
389	All - Intangible Plant - Jur	100.0000%	71.6055%	43.6470%	4.9148%	0.1482%	11.8963%	6.1207%	0.1226%	0.0106%	2.5299%	2.1741%
390	All - Intangible Plant - CC		100.0000%	60.9548%	6.8637%	0.2070%	16.6136%	8.5478%	0.1713%	0.0149%	3.5330%	3.0362%
391												
392	**NET PLANT**											
393	PRODUCTION PLANT	18,042,509	11,170,584	5,949,826	634,100	9,191	2,850,473	1,568,941	27,326	845	88,814	29,881
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
395	TRANSMISSION PLANT	3,443,502	2,064,514	1,116,021	108,893	1,858	495,161	338,988	2,069	164	930	313
396	DISTRIBUTION PLANT	8,531,324	7,467,638	5,153,828	567,034	20,119	681,037	207,062	11,510	1,163	427,952	395,544
397	GENERAL PLANT	779,490	587,922	372,535	40,762	1,259	85,563	42,016	930	82	23,389	21,141
398	INTANGIBLE PLANT	693,387	496,503	302,643	34,079	1,028	82,487	42,440	850	74	17,542	15,075
399	ACCUM RESERVE-PROD	(7,968,065)	(4,988,923)	(2,657,267)	(283,197)	(4,105)	(1,273,057)	(700,709)	(12,204)	(378)	(39,665)	(13,345)
400	ACCUM RESERVE-TRANS	(865,062)	(518,675)	(282,355)	(27,559)	(470)	(125,312)	(82,046)	(526)	(41)	(250)	(84)
401	ACCUM RESERVE-DIST	(3,379,517)	(2,966,076)	(2,049,532)	(225,227)	(7,984)	(271,220)	(81,994)	(4,582)	(464)	(168,153)	(155,967)
402	ACCUM RESERVE-GEN PLT	(239,893)	(180,937)	(114,650)	(12,545)	(388)	(26,333)	(12,931)	(286)	(25)	(7,198)	(6,506)
403	ACCUM RESERVE-INT PLT	(434,646)	(311,231)	(189,710)	(21,362)	(644)	(51,707)	(26,603)	(533)	(46)	(10,996)	(9,450)
404	All - Net Plant	18,603,028	12,821,320	7,601,340	814,977	19,865	2,447,093	1,295,164	24,554	1,373	332,364	276,603
405	All - Net Plant - Jur	100.0000%	68.9206%	40.8608%	4.3809%	0.1068%	13.1543%	6.9621%	0.1320%	0.0074%	1.7866%	1.4869%
406	All - Net Plant - CC		100.0000%	59.2867%	6.3564%	0.1549%	19.0861%	10.1016%	0.1915%	0.0107%	2.5923%	2.1574%
407	NC - Net Plant - Jur	100.0000%	76.6957%	45.4704%	4.8751%	0.1188%	14.6382%	7.7475%	0.1469%	0.0082%	1.9882%	1.6546%
408	SC - Net Plant - Jur	100.0000%										
409	WHL - Net Plant - Jur	100.0000%										
410												
411	**ADIT (RB)**											
412	ACCUMULATED DEFERRED INCOME TAXES	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
413	All - ADIT (RB)	(2,382,008)	(1,717,004)	(1,045,360)	(111,747)	(2,889)	(307,962)	(157,507)	(3,210)	(200)	(46,361)	(40,763)
414	All - ADIT (RB) - Jur	100.0000%	72.0822%	43.8857%	4.6913%	0.1213%	12.9287%	6.6124%	0.1348%	0.0084%	1.9463%	1.7113%
415	All - ADIT (RB) - CC		100.0000%	60.8828%	6.5083%	0.1683%	17.9360%	9.1734%	0.1870%	0.0116%	2.7001%	2.3741%
416												
417	**LABOR**											
418	PROD LABOR-DEMAND RELATED	333,293	208,495	111,051	11,835	172	53,203	29,284	510	16	1,658	558
419	TRANSMISSION EXPENSE-LABOR	13,810	7,641	4,159	406	7	1,847	1,208	8	1	4	1
420	DISTRIBUTION EXPENSE-LABOR	40,096	34,803	23,142	2,529	86	3,412	860	55	6	2,201	2,500
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	22,159	19,208	13,899	1,803	90	404	3	8	6	1,576	1,418
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,230	1,977	1,424	185	9	41	0	1	1	166	150
423	SALES EXPENSE-LABOR	5,294	4,659	3,356	435	22	98	1	2	2	392	353

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
377	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
378	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
379	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
380	GENERAL PLANT	244	84,715	105,835	459	560
381	All - Gross Plant	13,937	3,080,732	6,400,089	11,026	14,320
382	All - Gross Plant - Jur	0.0453%	10.0034%	20.7817%	0.0358%	0.0465%
383	All - Gross Plant - CC	0.0655%	100.0000%			
384	WHL - Gross Plant - Jur			99.8280%	0.1720%	
385						
386	**INTANGIBLE PLANT**					
387	INTANGIBLE PLANT	287	70,168	126,347	173	195
388	All - Intangible Plant	287	70,168	126,347	173	195
389	All - Intangible Plant - Jur	0.0413%	10.1196%	18.2217%	0.0249%	0.0282%
390	All - Intangible Plant - CC	0.0577%	100.0000%			
391						
392	**NET PLANT**					
393	PRODUCTION PLANT	11,187	1,633,852	5,238,073	-	-
394	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-
395	TRANSMISSION PLANT	117	319,904	1,034,774	10,549	13,760
396	DISTRIBUTION PLANT	2,388	1,042,262	21,407	18	-
397	GENERAL PLANT	244	84,715	105,835	459	560
398	INTANGIBLE PLANT	287	70,168	126,347	173	195
399	ACCUM RESERVE-PROD	(4,996)	(729,512)	(2,249,630)	-	-
400	ACCUM RESERVE-TRANS	(31)	(80,635)	(260,905)	(2,652)	(2,196)
401	ACCUM RESERVE-DIST	(954)	(405,114)	(8,321)	(7)	-
402	ACCUM RESERVE-GEN PLT	(75)	(26,071)	(32,571)	(141)	(172)
403	ACCUM RESERVE-INT PLT	(180)	(43,984)	(79,200)	(108)	(123)
404	All - Net Plant	7,987	1,865,584	3,895,809	8,291	12,025
405	All - Net Plant - Jur	0.0429%	10.0284%	20.9418%	0.0446%	0.0646%
406	All - Net Plant - CC	0.0623%	100.0000%			
407	NC - Net Plant - Jur	0.0478%		23.3043%		
408	SC - Net Plant - Jur		99.5576%		0.4424%	
409	WHL - Net Plant - Jur			99.7876%	0.2124%	
410						
411	**ADIT (RB)**					
412	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(206,775)	(455,588)	(970)	(1,671)
413	All - ADIT (RB)	(1,004)	(206,775)	(455,588)	(970)	(1,671)
414	All - ADIT (RB) - Jur	0.0421%	8.6807%	19.1262%	0.0407%	0.0701%
415	All - ADIT (RB) - CC	0.0585%	100.0000%			
416						
417	**LABOR**					
418	PROD LABOR-DEMAND RELATED	209	30,186	94,613	-	-
419	TRANSMISSION EXPENSE-LABOR	1	1,038	5,079	52	-
420	DISTRIBUTION EXPENSE-LABOR	13	5,208	85	0	-
421	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	2,950	0	0	-
422	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	253	-	-	-
423	SALES EXPENSE-LABOR	0	635	-	-	-

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Line	Description	Total Company	NC Retail	RES	NCSGS	NCSGSTCLR	MGS	LGS	NCSI	NCTSS	NCALS	NCSLS
424	All - Labor	416,881	276,782	157,030	17,193	385	59,005	31,355	584	31	5,997	4,979
425	All - Labor - Jur	100.0000%	66.3936%	37.6679%	4.1242%	0.0924%	14.1539%	7.5214%	0.1400%	0.0073%	1.4385%	1.1943%
426	All - Labor - CC		100.0000%	56.7343%	6.2118%	0.1391%	21.3181%	11.3286%	0.2109%	0.0110%	2.1666%	1.7989%
427	NC - Labor - Jur	100.0000%	73.5030%	41.7014%	4.5659%	0.1023%	15.6695%	8.3268%	0.1550%	0.0081%	1.5925%	1.3222%
428	SC - Labor - Jur	100.0000%										
429	WHL - Labor - Jur	100.0000%										

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Line	Description	NCSFL	SC Retail	NC Wholesale	SC Wholesale	Other
424	All - Labor	223	40,270	99,777	52	-
425	All - Labor - Jur	0.0535%	9.6598%	23.9341%	0.0125%	0.0000%
426	All - Labor - CC	0.0806%	100.0000%			
427	NC - Labor - Jur	0.0593%		26.4970%		
428	SC - Labor - Jur		99.8704%		0.1296%	
429	WHL - Labor - Jur			99.9477%	0.0523%	

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			3,656,976	1,361,223	1,090,400	218,161	121,127	164,350	68,929	100,109	532,677
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			831,491	438,672	80,376	36,453	16,167	54,908	5,537	31,161	168,216
8	**DEPRECIATION AND AMORTIZATION**			980,015	482,676	44,016	67,078	49,364	53,423	30,099	46,248	207,110
9	**GENERAL TAXES**			106,536	55,460	38	11,722	5,316	6,389	3,175	5,440	18,997
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,048	1,907	426	310	486	186	871	2,181
11	**NET INC TAXES**			89,440	36,011	7,241	13,707	6,625	6,336	3,895	(895)	16,520
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			646,915	274,792	33,795	88,901	43,388	42,856	26,062	17,329	119,791
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			646,915	274,792	33,795	88,901	43,388	42,856	26,062	17,329	119,791
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			646,915	274,792	33,795	88,901	43,388	42,856	26,062	17,329	119,791
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			24,464,754	11,540,588	682	2,577,273	1,505,812	1,645,928	919,695	1,434,706	4,840,068
25	**ACCUM DEPR & AMORT**			(9,433,272)	(5,466,335)	(252)	(581,823)	(471,313)	(544,511)	(287,647)	(496,319)	(1,585,072)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
30	**RATE BASE**			14,270,740	5,571,179	645,525	1,786,358	947,556	942,324	578,081	829,355	2,970,363
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.53%	4.93%	5.24%	4.98%	4.58%	4.55%	4.51%	2.09%	4.03%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,361,823	961,269	210,240	120,075	158,489	68,774	88,531	522,050
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,236	7,087	1,653	1,069	1,482	646	1,000	7,129
38	**SALES OF ELECTRICITY**			3,522,553	1,373,059	968,356	211,893	121,144	159,971	69,420	89,530	529,179
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(28,784)	(15,672)	(4,192)	(2,910)	(4,037)	(1,916)	2,084	(14,163)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,236)	(7,087)	(1,653)	(1,069)	(1,482)	(646)	(1,000)	(7,129)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	16,745	10,115	2,469	1,778	2,447	1,060	854	11,547
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	677	191	78	126	194	83	70	1,047
44	**PF-SALES OF ELECTRICITY**			(51,409)	(22,598)	(12,454)	(3,298)	(2,075)	(2,877)	(1,419)	2,008	(8,697)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,350,461	955,902	208,595	119,069	157,094	68,001	91,538	520,482
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			3,471,144	1,350,461	955,902	208,595	119,069	157,094	68,001	91,538	520,482
49												

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(28,784)	(15,672)	(4,192)	(2,910)	(4,037)	(1,916)	2,084	(14,163)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,236)	(7,087)	(1,653)	(1,069)	(1,482)	(646)	(1,000)	(7,129)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(40,019)	(22,760)	(5,845)	(3,979)	(5,518)	(2,563)	1,084	(21,292)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,333,040	945,596	206,049	117,165	154,453	66,857	90,614	507,888
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,421,662	1,333,040	945,596	206,049	117,165	154,453	66,857	90,614	507,888
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	525	329	73	53	84	32	150	376
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,651	199,236	13,080	3,594	8,749	1,868	9,764	16,784
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	37	9	6	9	4	3	36
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,220	1,389	311	225	354	136	635	1,589
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,889)	(64,739)	(3,514)	(1,537)	(1,493)	(940)	(1,193)	(4,590)
101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,762	134,497	9,566	2,058	7,257	928	8,571	12,195
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,397,710	1,167,592	224,973	124,738	168,721	71,288	99,294	545,964
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(36,487)	(77,192)	(6,812)	(3,611)	(4,370)	(2,359)	815	(13,287)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,361,223	1,090,400	218,161	121,127	164,350	68,929	100,109	532,677
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			3,656,976	1,361,223	1,090,400	218,161	121,127	164,350	68,929	100,109	532,677
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											

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148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287

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197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167
201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	976	976	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	261	-	-	261	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7,094	-	-	-	1,197	1,305	735	374	3,483
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,344	315	1	190	105	123	63	113	433
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,130	552	0	70	38	48	22	43	356
289	**PF-O&M**			(76,237)	(78,453)	(31,380)	4,150	2,784	5,841	1,721	2,670	16,429
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			831,491	438,672	80,376	36,453	16,167	54,908	5,537	31,161	168,216
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-

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295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
333	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
345	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
387	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-

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393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	16,754	16,754	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6,485	-	-	6,485	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	29,961	-	-	-	5,055	5,514	3,103	1,580	14,710
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	10,326	2,424	4	1,462	807	946	485	870	3,328
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	3,590	1,753	1	223	121	154	71	135	1,132
436	**PF-D&A**			237,924	43,057	8,309	23,818	19,953	18,322	12,176	14,773	97,516
437	**DEPREC AND AMORT - ADJUSTED**			980,015	482,676	44,016	67,078	49,364	53,423	30,099	46,248	207,110
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
469	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,207	1,207	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	796	-	-	796	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,883	-	-	-	486	531	299	152	1,416
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	515	121	0	73	40	47	24	43	166

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491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(180)	(6,649)	(164)	1,114	843	952	514	535	2,674
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			106,536	55,460	38	11,722	5,316	6,389	3,175	5,440	18,997
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	63,617	12,215	23,769	12,271	12,013	7,471	6,838	33,922
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(49,088)	(9,425)	(18,341)	(9,469)	(9,269)	(5,765)	(5,276)	(26,175)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			39,308	14,529	2,790	5,428	2,802	2,744	1,706	1,562	7,747
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(7,428)	(1,293)	(2,670)	(1,556)	(1,585)	(1,004)	(2,709)	(5,006)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(4,796)	(835)	(1,724)	(1,005)	(1,023)	(648)	(1,749)	(3,232)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(29)	(5)	(10)	(6)	(6)	(4)	(11)	(19)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	2,758	480	992	578	588	373	1,006	1,859
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	144	25	52	30	31	19	52	97
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,453	775	1,601	933	950	602	1,624	3,001
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	40,677	7,810	15,198	7,846	7,681	4,777	4,372	21,690
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	9,871	1,718	3,549	2,068	2,106	1,334	3,600	6,652
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	219	38	79	46	47	30	80	148
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(116)	(20)	(42)	(24)	(25)	(16)	(42)	(78)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(224)	(39)	(81)	(47)	(48)	(30)	(82)	(151)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(40)	(7)	(14)	(8)	(9)	(5)	(15)	(27)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	30	5	11	6	6	4	11	20
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	100	17	36	21	21	13	36	67
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(159)	(28)	(57)	(33)	(34)	(22)	(58)	(107)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,018)	(351)	(725)	(423)	(430)	(273)	(736)	(1,360)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	352	61	127	74	75	48	129	238
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(25)	(4)	(9)	(5)	(5)	(3)	(9)	(17)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(88)	(15)	(32)	(18)	(19)	(12)	(32)	(59)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(290)	(50)	(104)	(61)	(62)	(39)	(106)	(195)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(982)	(171)	(353)	(206)	(209)	(133)	(358)	(662)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(265)	(46)	(95)	(56)	(57)	(36)	(97)	(179)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(4,829)	(840)	(1,736)	(1,012)	(1,030)	(653)	(1,761)	(3,254)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,016)	(873)	(1,803)	(1,051)	(1,070)	(678)	(1,829)	(3,380)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	14	2	5	3	3	2	5	10
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(21)	(4)	(8)	(4)	(5)	(3)	(8)	(14)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,284)	(571)	(1,180)	(688)	(701)	(444)	(1,198)	(2,213)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,135	1,068	2,205	1,285	1,309	829	2,238	4,134
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(209)	(36)	(75)	(44)	(45)	(28)	(76)	(141)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(957)	(166)	(344)	(200)	(204)	(129)	(349)	(645)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	264	46	95	55	56	36	96	178
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(1,938)	(337)	(697)	(406)	(413)	(262)	(707)	(1,306)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,497)	(260)	(538)	(314)	(319)	(202)	(546)	(1,009)

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540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(251)	(44)	(90)	(53)	(54)	(34)	(92)	(169)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(11)	(2)	(4)	(2)	(2)	(1)	(4)	(7)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(942)	(183)	(359)	(200)	(194)	(122)	(171)	(617)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	536	93	193	112	114	72	196	361
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	578	101	208	121	123	78	211	390
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(483)	(84)	(174)	(101)	(103)	(65)	(176)	(326)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	26	4	9	5	5	3	9	17
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(27,475)	(8,778)	(1,527)	(3,155)	(1,839)	(1,873)	(1,186)	(3,202)	(5,915)
548	**PF-INC TAX**			50,131	21,482	4,451	8,278	3,823	3,593	2,189	(2,457)	8,773
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			89,440	36,011	7,241	13,707	6,625	6,336	3,895	(895)	16,520
554	CHECK TOTAL			-	(0)	(0)	(0)	(0)	(0)	0	(0)	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			646,915	274,792	33,795	88,901	43,388	42,856	26,062	17,329	119,791
557	**NET INC TAX - FOR TAX CALC**			89,440	36,011	7,241	13,707	6,625	6,336	3,895	(895)	16,520
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
560	**TAXABLE INCOME - FOR TAX CALC**			532,375	207,372	41,032	78,437	38,880	37,504	23,159	4,917	101,075
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.80%	17.37%	17.65%	17.47%	17.04%	16.90%	16.82%	-18.20%	16.34%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			89,440	36,011	7,241	13,707	6,625	6,336	3,895	(895)	16,520
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,048	1,907	426	310	486	186	871	2,181
567	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,048	1,907	426	310	486	186	871	2,181
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			2,891,863	1,107,004	1,168,808	91,904	50,336	92,788	26,267	67,259	287,498

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589	**NET OPERATING INCOME**			908,418	290,706	(1,216)	133,070	74,402	75,933	45,022	32,035	258,466
590	**OPERATING EXPENSE - ADJUSTED**			3,010,061	1,086,431	1,056,604	129,261	77,739	121,494	42,867	82,780	412,886
591	**NET OPERATING INCOME - ADJUSTED**			646,915	274,792	33,795	88,901	43,388	42,856	26,062	17,329	119,791
592	CHECK TOTAL			(0)	0	(0)	(0)	0	(0)	0	0	(0)
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
600	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
686	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497

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687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
693	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
694	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	430,365	430,365	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	284,734	-	-	284,734	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,126,249	-	-	-	190,019	207,255	116,640	59,379	552,956
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	155,865	36,590	67	22,060	12,182	14,278	7,313	13,137	50,238
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	34,365	16,783	14	2,131	1,156	1,474	679	1,297	10,832
711	**PF-ELEC PLANT IN SVC**			2,677,592	(127,472)	229	515,749	351,527	386,145	214,921	229,163	1,107,330
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			24,464,754	11,540,588	682	2,577,273	1,505,812	1,645,928	919,695	1,434,706	4,840,068
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
745	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
749	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
750												
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
753	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(12,572)	(12,572)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5,228)	-	-	(5,228)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(26,073)	-	-	-	(4,399)	(4,798)	(2,700)	(1,375)	(12,801)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(8,657)	(2,032)	(4)	(1,225)	(677)	(793)	(406)	(730)	(2,790)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(1,381)	(674)	(1)	(86)	(46)	(59)	(27)	(52)	(435)
776	**PF-ACCUM DEPR**			(467,430)	(251,533)	(49)	(49,653)	(22,397)	(25,099)	(13,606)	(20,449)	(84,645)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(9,433,272)	(5,466,335)	(252)	(581,823)	(471,313)	(544,511)	(287,647)	(496,319)	(1,585,072)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-

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785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
815	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
823	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											

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834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
839	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
840	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
846	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-

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883	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
901	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
922												
923	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-

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932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
948	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
957												
958	**PF-RATEBASE**			2,015,777	(602,424)	(16,698)	467,624	333,192	365,205	203,806	210,434	1,054,638
959	**RATE BASE - ADJUSTED**			14,270,740	5,571,179	645,525	1,786,358	947,556	942,324	578,081	829,355	2,970,363
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
971	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,951,559	683,604	482,967	104,143	74,501	105,815	44,817	32,198	423,515
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			480,865	233,884	37,014	19,852	10,765	35,516	3,891	9,922	130,022
8	**DEPRECIATION AND AMORTIZATION**			584,181	256,839	18,821	36,518	32,896	37,262	21,150	11,751	168,943
9	**GENERAL TAXES**			63,347	29,543	24	6,391	3,540	4,408	2,230	1,368	15,842
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,457	1,539	365	269	369	161	113	1,509
11	**NET INC TAXES**			40,218	11,210	2,116	4,603	3,213	3,290	2,065	1,057	12,664
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			326,193	112,086	10,788	36,483	23,847	25,002	15,338	7,997	94,653
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			326,193	112,086	10,788	36,483	23,847	25,002	15,338	7,997	94,653
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			326,193	112,086	10,788	36,483	23,847	25,002	15,338	7,997	94,653
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,787,382	6,146,966	427	1,396,298	1,003,233	1,147,113	646,161	361,135	4,086,048
25	**ACCUM DEPR & AMORT**			(5,571,906)	(2,911,576)	(158)	(316,953)	(313,580)	(377,482)	(201,916)	(117,792)	(1,332,448)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
30	**RATE BASE**			8,642,413	2,969,584	285,827	966,586	631,839	662,434	406,376	211,876	2,507,892
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	678,156	424,207	100,562	73,933	101,700	44,451	31,094	415,159
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	5,869	3,675	871	641	882	386	270	3,602
38	**SALES OF ELECTRICITY**			1,885,458	684,024	427,883	101,432	74,574	102,582	44,837	31,364	418,761
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(20,529)	(12,815)	(3,042)	(2,229)	(3,066)	(1,340)	(937)	(12,513)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(5,869)	(3,675)	(871)	(641)	(882)	(386)	(270)	(3,602)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	17,646	10,715	2,584	1,810	2,488	1,088	761	10,126
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,912	1,196	284	208	287	125	88	1,171
44	**PF-SALES OF ELECTRICITY**			(20,179)	(6,839)	(4,580)	(1,045)	(852)	(1,174)	(512)	(359)	(4,818)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	677,185	423,303	100,388	73,722	101,409	44,325	31,005	413,943
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,865,279	677,185	423,303	100,388	73,722	101,409	44,325	31,005	413,943
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(20,529)	(12,815)	(3,042)	(2,229)	(3,066)	(1,340)	(937)	(12,513)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(5,869)	(3,675)	(871)	(641)	(882)	(386)	(270)	(3,602)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(26,397)	(16,491)	(3,912)	(2,870)	(3,948)	(1,726)	(1,207)	(16,115)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	657,627	411,392	97,520	71,704	98,634	43,111	30,157	402,646
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,812,791	657,627	411,392	97,520	71,704	98,634	43,111	30,157	402,646
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	423	265	63	46	64	28	19	260
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,196	52,494	5,552	1,755	5,427	1,129	1,519	13,611
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	37	9	6	9	4	3	36
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,790	1,121	266	196	269	118	82	1,099
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,777)	7,170	(1,797)	(976)	(1,020)	(637)	(326)	(4,039)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,419	59,664	3,755	780	4,406	492	1,193	9,572
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	697,220	480,377	106,985	76,329	108,009	45,966	32,883	432,372
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,617)	2,590	(2,842)	(1,828)	(2,194)	(1,149)	(685)	(8,857)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	683,604	482,967	104,143	74,501	105,815	44,817	32,198	423,515
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,951,559	683,604	482,967	104,143	74,501	105,815	44,817	32,198	423,515
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	520	520	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	142	-	-	142	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,516	-	-	-	806	916	520	289	2,986
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	852	168	0	103	70	85	44	27	354
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	689	294	0	38	25	33	16	10	272
289	**PF-O&M**			(39,999)	(44,777)	(18,505)	2,244	1,862	3,915	1,212	1,134	12,916
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			480,865	233,884	37,014	19,852	10,765	35,516	3,891	9,922	130,022
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
333	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
345	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
387	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,924	8,924	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	3,535	-	-	3,535	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	23,296	-	-	-	3,402	3,867	2,194	1,219	12,613
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,543	1,292	3	791	537	654	340	204	2,723
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,189	934	1	121	80	106	50	33	865
436	**PF-D&A**			154,229	22,084	2,157	12,953	13,330	12,994	8,570	4,216	77,925
437	**DEPREC AND AMORT - ADJUSTED**			584,181	256,839	18,821	36,518	32,896	37,262	21,150	11,751	168,943
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
469	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	643	643	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	434	-	-	434	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,242	-	-	-	327	372	211	117	1,214
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	326	64	0	39	27	33	17	10	136
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1,014	(3,557)	(102)	610	565	664	363	208	2,265
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			63,347	29,543	24	6,391	3,540	4,408	2,230	1,368	15,842
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	22,538	4,279	9,285	6,552	6,709	4,210	2,156	25,904

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(17,391)	(3,302)	(7,165)	(5,055)	(5,177)	(3,249)	(1,663)	(19,988)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,644	5,147	977	2,121	1,496	1,532	962	492	5,916
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(11,789)	(3,210)	(615)	(1,329)	(952)	(975)	(612)	(313)	(3,782)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,612)	(2,073)	(397)	(858)	(615)	(630)	(395)	(202)	(2,442)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(46)	(12)	(2)	(5)	(4)	(4)	(2)	(1)	(15)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,378	1,192	228	494	354	362	227	116	1,404
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	228	62	12	26	18	19	12	6	73
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,067	1,925	369	797	571	585	367	188	2,267
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	14,411	2,736	5,937	4,189	4,290	2,692	1,378	16,563
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	15,667	4,266	817	1,767	1,266	1,296	813	416	5,026
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	348	95	18	39	28	29	18	9	112
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(184)	(50)	(10)	(21)	(15)	(15)	(10)	(5)	(59)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(356)	(97)	(19)	(40)	(29)	(29)	(18)	(9)	(114)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(64)	(17)	(3)	(7)	(5)	(5)	(3)	(2)	(20)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	48	13	3	5	4	4	2	1	15
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	158	43	8	18	13	13	8	4	51
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(253)	(69)	(13)	(28)	(20)	(21)	(13)	(7)	(81)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,203)	(872)	(167)	(361)	(259)	(265)	(166)	(85)	(1,027)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	559	152	29	63	45	46	29	15	179
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(40)	(11)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(139)	(38)	(7)	(16)	(11)	(12)	(7)	(4)	(45)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(460)	(125)	(24)	(52)	(37)	(38)	(24)	(12)	(148)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,558)	(424)	(81)	(176)	(126)	(129)	(81)	(41)	(500)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(421)	(115)	(22)	(48)	(34)	(35)	(22)	(11)	(135)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,665)	(2,087)	(400)	(864)	(619)	(634)	(398)	(204)	(2,459)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(7,961)	(2,168)	(415)	(898)	(643)	(658)	(413)	(212)	(2,554)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	22	6	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(34)	(9)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,212)	(1,419)	(272)	(588)	(421)	(431)	(271)	(139)	(1,672)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	9,737	2,652	508	1,098	787	805	505	259	3,124
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(331)	(90)	(17)	(37)	(27)	(27)	(17)	(9)	(106)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,518)	(413)	(79)	(171)	(123)	(126)	(79)	(40)	(487)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	419	114	22	47	34	35	22	11	134
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,076)	(838)	(160)	(347)	(248)	(254)	(160)	(82)	(987)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,375)	(647)	(124)	(268)	(192)	(196)	(123)	(63)	(762)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(399)	(109)	(21)	(45)	(32)	(33)	(21)	(11)	(128)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(17)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(459)	(87)	(189)	(132)	(135)	(85)	(44)	(522)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	851	232	44	96	69	70	44	23	273
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	917	250	48	103	74	76	48	24	294
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(767)	(209)	(40)	(87)	(62)	(63)	(40)	(20)	(246)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	40	11	2	5	3	3	2	1	13
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(13,931)	(3,794)	(727)	(1,571)	(1,125)	(1,152)	(723)	(370)	(4,469)
548	**PF-INC TAX**			21,574	6,063	1,138	2,482	1,717	1,758	1,103	565	6,748
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			40,218	11,210	2,116	4,603	3,213	3,290	2,065	1,057	12,664
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			326,193	112,086	10,788	36,483	23,847	25,002	15,338	7,997	94,653
557	**NET INC TAX - FOR TAX CALC**			40,218	11,210	2,116	4,603	3,213	3,290	2,065	1,057	12,664
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
560	**TAXABLE INCOME - FOR TAX CALC**			245,574	68,205	12,901	28,039	19,654	20,126	12,631	6,466	77,553
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.38%	16.44%	16.40%	16.41%	16.35%	16.35%	16.35%	16.35%	16.33%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			40,218	11,210	2,116	4,603	3,213	3,290	2,065	1,057	12,664
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,457	1,539	365	269	369	161	113	1,509
567	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,457	1,539	365	269	369	161	113	1,509
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,525,198	591,710	524,129	49,373	33,181	61,482	18,231	18,079	229,011
589	**NET OPERATING INCOME**			454,943	105,510	(43,752)	57,611	43,148	46,527	27,735	14,804	203,361
590	**OPERATING EXPENSE - ADJUSTED**			1,625,366	571,518	472,179	67,660	50,654	80,813	29,479	24,201	328,862
591	**NET OPERATING INCOME - ADJUSTED**			326,193	112,086	10,788	36,483	23,847	25,002	15,338	7,997	94,653
592	CHECK TOTAL			(0)	0	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
600	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
686	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
693	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
694	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	229,227	229,227	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	155,218	-	-	155,218	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	875,700	-	-	-	127,887	145,373	82,491	45,813	474,136
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	98,763	19,495	42	11,940	8,104	9,870	5,133	3,075	41,104
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20,947	8,940	9	1,154	769	1,011	477	311	8,277
711	**PF-ELEC PLANT IN SVC**			1,892,529	(67,874)	143	280,881	235,332	269,762	151,475	84,890	937,919
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,787,382	6,146,966	427	1,396,298	1,003,233	1,147,113	646,161	361,135	4,086,048
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
745	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
749	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
753	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(6,696)	(6,696)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(2,850)	-	-	(2,850)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(20,272)	-	-	-	(2,961)	(3,365)	(1,910)	(1,061)	(10,976)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(5,486)	(1,083)	(2)	(663)	(450)	(548)	(285)	(171)	(2,283)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(842)	(359)	(0)	(46)	(31)	(41)	(19)	(13)	(333)
776	**PF-ACCUM DEPR**			(278,392)	(133,979)	(30)	(27,020)	(14,934)	(17,455)	(9,565)	(5,475)	(69,935)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,571,906)	(2,911,576)	(158)	(316,953)	(313,580)	(377,482)	(201,916)	(117,792)	(1,332,448)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
815	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
823	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
839	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
840	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
846	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814

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901	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
922												
923	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
948	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
957												
958	**PF-RATEBASE**			1,496,094	(327,865)	(25,523)	254,686	223,126	255,238	143,670	80,348	892,414
959	**RATE BASE - ADJUSTED**			8,642,413	2,969,584	285,827	966,586	631,839	662,434	406,376	211,876	2,507,892
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
971	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,903,449	662,973	471,039	101,245	73,084	103,816	43,963	31,589	415,741
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			468,354	226,887	36,101	19,313	10,565	34,856	3,818	9,738	127,076
8	**DEPRECIATION AND AMORTIZATION**			570,392	249,146	18,354	35,527	32,285	36,570	20,758	11,532	166,218
9	**GENERAL TAXES**			61,824	28,660	23	6,218	3,474	4,327	2,189	1,343	15,590
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,410	1,515	358	265	365	160	112	1,491
11	**NET INC TAXES**			38,825	10,690	2,033	4,408	3,120	3,195	2,005	1,027	12,347
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			318,691	108,719	10,515	35,488	23,402	24,535	15,051	7,847	93,133
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			318,691	108,719	10,515	35,488	23,402	24,535	15,051	7,847	93,133
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			318,691	108,719	10,515	35,488	23,402	24,535	15,051	7,847	93,133
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,442,071	5,963,072	416	1,358,396	984,603	1,125,811	634,161	354,429	4,021,182
25	**ACCUM DEPR & AMORT**			(5,436,235)	(2,824,472)	(154)	(308,350)	(307,757)	(370,472)	(198,166)	(115,604)	(1,311,258)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
30	**RATE BASE**			8,444,637	2,880,818	278,623	940,348	620,105	650,132	398,829	207,942	2,467,839
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%	3.77%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	660,197	415,029	98,105	72,700	100,015	43,709	30,579	408,463
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,751	3,615	855	633	871	381	266	3,558
38	**SALES OF ELECTRICITY**			1,844,728	665,948	418,644	98,960	73,333	100,886	44,090	30,845	412,022
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(19,765)	(12,425)	(2,937)	(2,176)	(2,994)	(1,309)	(915)	(12,229)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,751)	(3,615)	(855)	(633)	(871)	(381)	(266)	(3,558)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,428	9,070	2,144	1,589	2,186	955	668	8,927
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,862	1,170	277	205	282	123	86	1,152
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,226)	(5,800)	(1,371)	(1,016)	(1,398)	(611)	(427)	(5,708)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	656,722	412,844	97,589	72,317	99,489	43,479	30,418	406,313
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,819,170	656,722	412,844	97,589	72,317	99,489	43,479	30,418	406,313
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(19,765)	(12,425)	(2,937)	(2,176)	(2,994)	(1,309)	(915)	(12,229)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,751)	(3,615)	(855)	(633)	(871)	(381)	(266)	(3,558)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(25,516)	(16,040)	(3,792)	(2,810)	(3,865)	(1,689)	(1,182)	(15,787)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	640,432	402,604	95,168	70,523	97,021	42,401	29,663	396,235
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,774,047	640,432	402,604	95,168	70,523	97,021	42,401	29,663	396,235
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	415	261	62	46	63	27	19	257
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,806	51,171	5,402	1,723	5,326	1,108	1,491	13,398
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	57	36	9	6	9	4	3	35
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,755	1,104	261	193	266	116	81	1,086
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,555)	7,024	(1,746)	(956)	(1,000)	(625)	(320)	(3,970)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,251	58,195	3,656	767	4,327	484	1,171	9,428
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	678,754	469,815	104,362	75,056	106,213	45,198	32,336	425,419
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,781)	1,224	(3,117)	(1,972)	(2,397)	(1,235)	(747)	(9,678)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	662,973	471,039	101,245	73,084	103,816	43,963	31,589	415,741
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,903,449	662,973	471,039	101,245	73,084	103,816	43,963	31,589	415,741
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	138	-	-	138	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,422	-	-	-	791	899	510	283	2,940
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	834	163	0	100	69	84	43	26	349
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	673	285	0	37	25	33	15	10	268
289	**PF-O&M**			(39,608)	(43,545)	(18,037)	2,183	1,827	3,842	1,190	1,112	11,820
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			468,354	226,887	36,101	19,313	10,565	34,856	3,818	9,738	127,076
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
333	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
345	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
387	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,657	8,657	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	3,439	-	-	3,439	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22,901	-	-	-	3,339	3,795	2,154	1,196	12,417
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,408	1,253	3	770	527	642	334	200	2,680
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,139	906	1	117	79	104	49	32	851
436	**PF-D&A**			151,162	21,395	2,116	12,601	13,083	12,753	8,411	4,137	76,666
437	**DEPREC AND AMORT - ADJUSTED**			570,392	249,146	18,354	35,527	32,285	36,570	20,758	11,532	166,218
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
469	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	624	624	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	422	-	-	422	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,204	-	-	-	321	365	207	115	1,195
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	319	62	0	38	26	32	17	10	134
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1,037	(3,451)	(100)	593	554	651	356	204	2,229
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			61,824	28,660	23	6,218	3,474	4,327	2,189	1,343	15,590
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	22,305	4,242	9,198	6,510	6,666	4,184	2,142	25,762

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(17,211)	(3,273)	(7,097)	(5,023)	(5,144)	(3,228)	(1,653)	(19,878)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,501	5,094	969	2,101	1,487	1,522	955	489	5,884
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,151)	(3,346)	(636)	(1,380)	(976)	(1,000)	(628)	(321)	(3,864)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,846)	(2,160)	(411)	(891)	(630)	(646)	(405)	(207)	(2,495)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(47)	(13)	(2)	(5)	(4)	(4)	(2)	(1)	(15)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,512	1,242	236	512	363	371	233	119	1,435
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	235	65	12	27	19	19	12	6	75
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,284	2,006	381	827	585	599	376	193	2,317
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	14,262	2,712	5,881	4,162	4,262	2,675	1,369	16,472
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,148	4,446	846	1,834	1,298	1,329	834	427	5,135
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	358	99	19	41	29	29	19	9	114
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(189)	(52)	(10)	(21)	(15)	(16)	(10)	(5)	(60)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(367)	(101)	(19)	(42)	(29)	(30)	(19)	(10)	(117)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(66)	(18)	(3)	(7)	(5)	(5)	(3)	(2)	(21)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	50	14	3	6	4	4	3	1	16
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	163	45	9	18	13	13	8	4	52
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(260)	(72)	(14)	(30)	(21)	(21)	(13)	(7)	(83)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,301)	(909)	(173)	(375)	(265)	(272)	(170)	(87)	(1,050)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	577	159	30	65	46	47	30	15	183
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(41)	(11)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(144)	(40)	(8)	(16)	(12)	(12)	(7)	(4)	(46)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(475)	(131)	(25)	(54)	(38)	(39)	(25)	(13)	(151)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,606)	(442)	(84)	(182)	(129)	(132)	(83)	(42)	(511)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(434)	(120)	(23)	(49)	(35)	(36)	(22)	(11)	(138)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,900)	(2,175)	(414)	(897)	(635)	(650)	(408)	(209)	(2,512)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,205)	(2,259)	(430)	(932)	(659)	(675)	(424)	(217)	(2,609)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	23	6	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(35)	(10)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,372)	(1,479)	(281)	(610)	(432)	(442)	(277)	(142)	(1,708)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,036	2,763	526	1,140	807	826	518	265	3,192
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(342)	(94)	(18)	(39)	(27)	(28)	(18)	(9)	(109)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,565)	(431)	(82)	(178)	(126)	(129)	(81)	(41)	(498)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	432	119	23	49	35	36	22	11	137
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,171)	(873)	(166)	(360)	(255)	(261)	(164)	(84)	(1,008)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,448)	(674)	(128)	(278)	(197)	(201)	(126)	(65)	(779)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(411)	(113)	(22)	(47)	(33)	(34)	(21)	(11)	(131)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(6)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(444)	(84)	(183)	(130)	(133)	(83)	(43)	(513)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	877	241	46	100	70	72	45	23	279
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	946	260	50	107	76	78	49	25	301
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(791)	(218)	(41)	(90)	(64)	(65)	(41)	(21)	(252)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	42	11	2	5	3	3	2	1	13
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(14,359)	(3,954)	(752)	(1,630)	(1,154)	(1,182)	(742)	(380)	(4,566)
548	**PF-INC TAX**			20,324	5,596	1,064	2,308	1,633	1,673	1,050	537	6,464
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			38,825	10,690	2,033	4,408	3,120	3,195	2,005	1,027	12,347
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			318,691	108,719	10,515	35,488	23,402	24,535	15,051	7,847	93,133
557	**NET INC TAX - FOR TAX CALC**			38,825	10,690	2,033	4,408	3,120	3,195	2,005	1,027	12,347
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
560	**TAXABLE INCOME - FOR TAX CALC**			239,581	65,966	12,546	27,204	19,253	19,715	12,373	6,334	76,191
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.21%	16.21%	16.21%	16.21%	16.21%	16.21%	16.21%	16.21%	16.21%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			38,825	10,690	2,033	4,408	3,120	3,195	2,005	1,027	12,347
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,410	1,515	358	265	365	160	112	1,491
567	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,410	1,515	358	265	365	160	112	1,491
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,487,671	574,265	511,298	48,074	32,585	60,362	17,906	17,750	225,431
589	**NET OPERATING INCOME**			449,483	104,490	(41,483)	56,288	42,471	45,851	27,293	14,585	199,988
590	**OPERATING EXPENSE - ADJUSTED**			1,584,758	554,254	460,524	65,757	49,682	79,280	28,911	23,741	322,607
591	**NET OPERATING INCOME - ADJUSTED**			318,691	108,719	10,515	35,488	23,402	24,535	15,051	7,847	93,133
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
600	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
686	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
693	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
694	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	222,369	222,369	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	151,005	-	-	151,005	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	860,866	-	-	-	125,512	142,674	80,959	44,962	466,759
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	96,717	18,912	41	11,616	7,953	9,687	5,038	3,018	40,452
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20,471	8,673	8	1,122	755	992	468	305	8,147
711	**PF-ELEC PLANT IN SVC**			1,858,410	(65,843)	140	273,257	230,962	264,752	148,662	83,313	923,167
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,442,071	5,963,072	416	1,358,396	984,603	1,125,811	634,161	354,429	4,021,182
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
745	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
749	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
753	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(6,496)	(6,496)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(2,773)	-	-	(2,773)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(19,929)	-	-	-	(2,906)	(3,303)	(1,874)	(1,041)	(10,805)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(5,372)	(1,050)	(2)	(645)	(442)	(538)	(280)	(168)	(2,247)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(823)	(349)	(0)	(45)	(30)	(40)	(19)	(12)	(327)
776	**PF-ACCUM DEPR**			(271,663)	(129,971)	(30)	(26,286)	(14,657)	(17,130)	(9,387)	(5,373)	(68,829)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,436,235)	(2,824,472)	(154)	(308,350)	(307,757)	(370,472)	(198,166)	(115,604)	(1,311,258)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
815	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
823	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
839	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
840	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
846	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423

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901	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
922												
923	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
948	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
957												
958	**PF-RATEBASE**			1,472,147	(318,291)	(25,116)	247,772	218,983	250,498	141,002	78,856	878,443
959	**RATE BASE - ADJUSTED**			8,444,637	2,880,818	278,623	940,348	620,105	650,132	398,829	207,942	2,467,839
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
971	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			48,111	20,631	11,928	2,898	1,417	1,999	854	609	7,774
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,510	6,996	913	539	200	660	72	184	2,946
8	**DEPRECIATION AND AMORTIZATION**			13,789	7,692	467	991	611	692	393	218	2,725
9	**GENERAL TAXES**			1,524	884	1	173	66	82	41	25	251
10	**INTEREST ON CUSTOMER DEPOSITS**			106	47	24	6	3	4	2	1	17
11	**NET INC TAXES**			1,392	520	83	194	93	95	60	31	316
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			7,502	3,367	273	995	445	467	286	149	1,519
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			7,502	3,367	273	995	445	467	286	149	1,519
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			7,502	3,367	273	995	445	467	286	149	1,519
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			345,312	183,895	11	37,902	18,630	21,302	11,999	6,706	64,866
25	**ACCUM DEPR & AMORT**			(135,672)	(87,104)	(4)	(8,604)	(5,823)	(7,010)	(3,750)	(2,187)	(21,190)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
30	**RATE BASE**			197,776	88,766	7,203	26,238	11,733	12,302	7,546	3,935	40,053
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.79%	3.79%	3.79%	3.79%	3.79%	3.79%	3.79%	3.79%	3.79%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	17,958	9,179	2,456	1,233	1,685	742	516	6,696
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	118	60	16	8	11	5	3	44
38	**SALES OF ELECTRICITY**			40,730	18,076	9,239	2,472	1,241	1,696	747	519	6,740
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(764)	(390)	(104)	(52)	(72)	(32)	(22)	(285)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(118)	(60)	(16)	(8)	(11)	(5)	(3)	(44)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,218	1,645	440	221	302	133	92	1,200
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	51	26	7	3	5	2	1	19
44	**PF-SALES OF ELECTRICITY**			5,379	2,387	1,220	327	164	224	99	69	890
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,463	10,459	2,799	1,405	1,920	846	588	7,630
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			46,109	20,463	10,459	2,799	1,405	1,920	846	588	7,630
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(764)	(390)	(104)	(52)	(72)	(32)	(22)	(285)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(118)	(60)	(16)	(8)	(11)	(5)	(3)	(44)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(881)	(451)	(121)	(61)	(83)	(36)	(25)	(329)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,195	8,788	2,352	1,180	1,613	711	494	6,411
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			38,744	17,195	8,788	2,352	1,180	1,613	711	494	6,411
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	34	17	5	2	3	1	1	13
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(222)	147	(51)	(19)	(21)	(13)	(7)	(69)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	168	1,469	99	13	80	8	21	144
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,466	10,561	2,623	1,273	1,796	768	547	6,953
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,165	1,367	275	144	203	86	62	821
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	20,631	11,928	2,898	1,417	1,999	854	609	7,774
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			48,111	20,631	11,928	2,898	1,417	1,999	854	609	7,774
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	93	-	-	-	15	17	10	5	46
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	18	5	0	3	1	2	1	0	6
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	16	9	0	1	0	1	0	0	4
289	**PF-O&M**			(392)	(1,232)	(468)	61	35	73	23	21	1,096
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,510	6,996	913	539	200	660	72	184	2,946
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
345	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
387	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	267	267	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	395	-	-	-	63	72	41	23	196
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	136	39	0	21	10	12	6	4	43
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	50	28	0	3	1	2	1	1	14
436	**PF-D&A**			3,067	689	41	352	248	241	159	78	1,259
437	**DEPREC AND AMORT - ADJUSTED**			13,789	7,692	467	991	611	692	393	218	2,725
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
469	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	6	7	4	2	19
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7	2	0	1	0	1	0	0	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(23)	(106)	(3)	17	10	12	7	4	36
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,524	884	1	173	66	82	41	25	251
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	234	37	87	42	43	27	14	142

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(180)	(29)	(67)	(32)	(33)	(21)	(11)	(110)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			143	53	8	20	10	10	6	3	32
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	362	135	21	50	24	25	16	8	82
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	234	87	14	33	16	16	10	5	53
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(134)	(50)	(8)	(19)	(9)	(9)	(6)	(3)	(31)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(217)	(81)	(13)	(30)	(15)	(15)	(9)	(5)	(49)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	149	24	56	27	27	17	9	91
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(481)	(180)	(29)	(67)	(32)	(33)	(21)	(11)	(109)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(11)	(4)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	6	2	0	1	0	0	0	0	1
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	11	4	1	2	1	1	0	0	2
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	8	3	0	1	1	1	0	0	2
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	98	37	6	14	7	7	4	2	22
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(17)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(4)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	1
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	14	5	1	2	1	1	1	0	3
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	48	18	3	7	3	3	2	1	11
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	13	5	1	2	1	1	1	0	3
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	235	88	14	33	16	16	10	5	53
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	244	91	15	34	16	17	11	5	56
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	160	60	10	22	11	11	7	4	36
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(299)	(112)	(18)	(42)	(20)	(20)	(13)	(7)	(68)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	10	4	1	1	1	1	0	0	2
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	47	17	3	6	3	3	2	1	11
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(13)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	94	35	6	13	6	6	4	2	21
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	73	27	4	10	5	5	3	2	17
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	12	5	1	2	1	1	1	0	3
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(15)	(2)	(6)	(3)	(3)	(2)	(1)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(26)	(10)	(2)	(4)	(2)	(2)	(1)	(1)	(6)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(28)	(11)	(2)	(4)	(2)	(2)	(1)	(1)	(6)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	24	9	1	3	2	2	1	1	5
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	428	160	25	60	29	29	18	9	97
548	**PF-INC TAX**			1,250	467	74	174	84	86	54	27	284
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			1,392	520	83	194	93	95	60	31	316
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			7,502	3,367	273	995	445	467	286	149	1,519
557	**NET INC TAX - FOR TAX CALC**			1,392	520	83	194	93	95	60	31	316
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
560	**TAXABLE INCOME - FOR TAX CALC**			5,993	2,239	356	835	401	410	257	132	1,362
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			1,392	520	83	194	93	95	60	31	316
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	47	24	6	3	4	2	1	17
567	**INTEREST ON CUSTOMER DEPOSITS**			106	47	24	6	3	4	2	1	17
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,527	17,445	12,831	1,299	596	1,121	326	329	3,580
589	**NET OPERATING INCOME**			5,460	1,021	(2,269)	1,324	677	676	442	218	3,373
590	**OPERATING EXPENSE - ADJUSTED**			40,608	17,264	11,655	1,902	972	1,533	568	460	6,255
591	**NET OPERATING INCOME - ADJUSTED**			7,502	3,367	273	995	445	467	286	149	1,519
592	CHECK TOTAL			(0)	0	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
600	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
686	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
693	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
694	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	6,858	6,858	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	4,213	-	-	4,213	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14,834	-	-	-	2,375	2,700	1,532	851	7,377
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2,046	583	1	324	150	183	95	57	652
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	477	267	0	31	14	19	9	6	130
711	**PF-ELEC PLANT IN SVC**			34,118	(2,031)	4	7,624	4,370	5,010	2,813	1,576	14,753
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			345,312	183,895	11	37,902	18,630	21,302	11,999	6,706	64,866
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
745	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
749	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
753	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(200)	(200)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(77)	-	-	(77)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(343)	-	-	-	(55)	(62)	(35)	(20)	(171)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(114)	(32)	(0)	(18)	(8)	(10)	(5)	(3)	(36)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(19)	(11)	(0)	(1)	(1)	(1)	(0)	(0)	(5)
776	**PF-ACCUM DEPR**			(6,729)	(4,008)	(1)	(733)	(277)	(324)	(178)	(102)	(1,106)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,672)	(87,104)	(4)	(8,604)	(5,823)	(7,010)	(3,750)	(2,187)	(21,190)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
815	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
823	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
839	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
840	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
846	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391

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901	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
922												
923	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
948	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
957												
958	**PF-RATEBASE**			23,947	(9,573)	(407)	6,913	4,144	4,740	2,668	1,492	13,971
959	**RATE BASE - ADJUSTED**			197,776	88,766	7,203	26,238	11,733	12,302	7,546	3,935	40,053
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
971	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			231,861	78,988	53,905	11,921	6,854	9,403	4,179	2,865	63,747
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,811	24,939	3,974	1,926	850	2,816	309	783	17,215
8	**DEPRECIATION AND AMORTIZATION**			64,328	27,346	2,122	3,544	2,599	2,952	1,678	927	23,160
9	**GENERAL TAXES**			6,805	3,149	3	620	280	349	177	108	2,119
10	**INTEREST ON CUSTOMER DEPOSITS**			880	310	187	46	27	36	16	11	247
11	**NET INC TAXES**			7,307	2,213	273	749	416	431	269	138	2,818
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			49,783	17,026	1,376	5,042	2,684	2,820	1,732	899	18,204
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			49,783	17,026	1,376	5,042	2,684	2,820	1,732	899	18,204
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			49,783	17,026	1,376	5,042	2,684	2,820	1,732	899	18,204
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,587,258	655,117	52	135,497	79,266	90,886	51,262	28,497	546,680
25	**ACCUM DEPR & AMORT**			(599,851)	(310,302)	(19)	(30,757)	(24,776)	(29,921)	(16,028)	(9,295)	(178,752)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
30	**RATE BASE**			926,074	316,716	25,597	93,797	49,922	52,464	32,228	16,719	338,631
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.38%	5.38%	5.38%	5.38%	5.38%	5.38%	5.38%	5.38%	5.38%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	79,325	47,863	11,697	6,875	9,166	4,191	2,805	63,271
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,705	2,236	546	321	428	196	131	2,956
38	**SALES OF ELECTRICITY**			235,711	83,030	50,098	12,243	7,197	9,594	4,386	2,936	66,226
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,677)	(1,615)	(395)	(232)	(309)	(141)	(95)	(2,135)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,705)	(2,236)	(546)	(321)	(428)	(196)	(131)	(2,956)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,725	1,041	254	149	199	91	61	1,376
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(107)	(64)	(16)	(9)	(12)	(6)	(4)	(85)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,764)	(2,875)	(702)	(413)	(550)	(252)	(168)	(3,800)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	78,266	47,224	11,541	6,784	9,043	4,135	2,768	62,426
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			222,186	78,266	47,224	11,541	6,784	9,043	4,135	2,768	62,426
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,677)	(1,615)	(395)	(232)	(309)	(141)	(95)	(2,135)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,705)	(2,236)	(546)	(321)	(428)	(196)	(131)	(2,956)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,382)	(3,851)	(941)	(553)	(737)	(337)	(226)	(5,090)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	76,648	46,248	11,302	6,643	8,856	4,049	2,710	61,136
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			217,593	76,648	46,248	11,302	6,643	8,856	4,049	2,710	61,136
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	53	32	8	5	6	3	2	43
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,415	13,283	548	144	436	93	122	1,834
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	226	136	33	20	26	12	8	180
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(694)	(6,601)	(168)	(73)	(77)	(48)	(24)	(513)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	722	6,682	380	70	359	45	97	1,321
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	84,445	63,381	12,791	7,340	10,030	4,479	3,058	68,060
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,458)	(9,476)	(870)	(486)	(627)	(300)	(193)	(4,313)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	78,988	53,905	11,921	6,854	9,403	4,179	2,865	63,747
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			231,861	78,988	53,905	11,921	6,854	9,403	4,179	2,865	63,747
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	14	-	-	14	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	587	-	-	-	64	72	41	23	387
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	93	18	0	10	6	7	4	2	47
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	78	31	0	4	2	3	1	1	36
289	**PF-O&M**			(5,048)	(5,104)	(2,466)	217	147	310	96	89	1,662
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,811	24,939	3,974	1,926	850	2,816	309	783	17,215
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
333	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
345	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
387	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	951	951	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	343	-	-	343	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,480	-	-	-	269	306	173	96	1,636
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	716	138	0	77	42	52	27	16	364
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	246	100	0	12	6	8	4	3	114
436	**PF-D&A**			18,274	2,263	953	1,257	1,053	1,028	679	333	10,708
437	**DEPREC AND AMORT - ADJUSTED**			64,328	27,346	2,122	3,544	2,599	2,952	1,678	927	23,160
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
469	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	239	-	-	-	26	29	17	9	157
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	36	7	0	4	2	3	1	1	18
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			107	(381)	(13)	59	45	53	29	16	298
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,805	3,149	3	620	280	349	177	108	2,119
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	4,485	553	1,518	844	874	544	279	5,710

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,461)	(427)	(1,172)	(651)	(674)	(420)	(215)	(4,406)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			3,382	1,024	126	347	193	200	124	64	1,304
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,183)	(661)	(82)	(224)	(124)	(129)	(80)	(41)	(842)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,410)	(427)	(53)	(145)	(80)	(83)	(52)	(27)	(544)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	811	246	30	83	46	48	30	15	313
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	42	13	2	4	2	2	2	1	16
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,309	396	49	134	75	77	48	25	505
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	2,868	354	971	539	559	348	179	3,651
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,901	879	108	298	165	171	107	55	1,119
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	64	20	2	7	4	4	2	1	25
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(34)	(10)	(1)	(3)	(2)	(2)	(1)	(1)	(13)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(66)	(20)	(2)	(7)	(4)	(4)	(2)	(1)	(25)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(5)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	9	3	0	1	1	1	0	0	3
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	29	9	1	3	2	2	1	1	11
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(47)	(14)	(2)	(5)	(3)	(3)	(2)	(1)	(18)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(593)	(180)	(22)	(61)	(34)	(35)	(22)	(11)	(229)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	104	31	4	11	6	6	4	2	40
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(26)	(8)	(1)	(3)	(1)	(2)	(1)	(0)	(10)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(85)	(26)	(3)	(9)	(5)	(5)	(3)	(2)	(33)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(289)	(87)	(11)	(30)	(16)	(17)	(11)	(5)	(111)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(78)	(24)	(3)	(8)	(4)	(5)	(3)	(1)	(30)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,419)	(430)	(53)	(146)	(81)	(84)	(52)	(27)	(547)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,474)	(447)	(55)	(151)	(84)	(87)	(54)	(28)	(569)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(965)	(292)	(36)	(99)	(55)	(57)	(35)	(18)	(372)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,803	546	67	185	103	106	66	34	695
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(61)	(19)	(2)	(6)	(3)	(4)	(2)	(1)	(24)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(281)	(85)	(11)	(29)	(16)	(17)	(10)	(5)	(108)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	78	24	3	8	4	5	3	1	30
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(570)	(173)	(21)	(58)	(32)	(34)	(21)	(11)	(220)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(440)	(133)	(16)	(45)	(25)	(26)	(16)	(8)	(170)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(74)	(22)	(3)	(8)	(4)	(4)	(3)	(1)	(28)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(54)	(7)	(18)	(10)	(10)	(7)	(3)	(68)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	158	48	6	16	9	9	6	3	61
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	170	51	6	17	10	10	6	3	66
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(142)	(43)	(5)	(15)	(8)	(8)	(5)	(3)	(55)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	2	0	1	0	0	0	0	3
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(2,580)	(781)	(96)	(265)	(147)	(152)	(95)	(49)	(995)
548	**PF-INC TAX**			3,925	1,189	147	403	224	232	144	74	1,514
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			7,307	2,213	273	749	416	431	269	138	2,818
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			49,783	17,026	1,376	5,042	2,684	2,820	1,732	899	18,204
557	**NET INC TAX - FOR TAX CALC**			7,307	2,213	273	749	416	431	269	138	2,818
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
560	**TAXABLE INCOME - FOR TAX CALC**			44,136	13,368	1,649	4,525	2,515	2,604	1,622	832	17,020
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.56%	16.56%	16.56%	16.56%	16.56%	16.56%	16.56%	16.56%	16.56%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			7,307	2,213	273	749	416	431	269	138	2,818
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	310	187	46	27	36	16	11	247
567	**INTEREST ON CUSTOMER DEPOSITS**			880	310	187	46	27	36	16	11	247
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			180,027	63,996	69,113	4,942	2,702	4,960	1,499	1,454	31,361
589	**NET OPERATING INCOME**			73,558	20,450	(5,732)	7,848	4,639	5,070	2,981	1,604	36,699
590	**OPERATING EXPENSE - ADJUSTED**			182,078	61,962	52,529	6,878	4,170	6,582	2,447	1,966	45,543
591	**NET OPERATING INCOME - ADJUSTED**			49,783	17,026	1,376	5,042	2,684	2,820	1,732	899	18,204
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
686	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
693	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
694	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	24,430	24,430	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	15,062	-	-	15,062	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	93,222	-	-	-	10,104	11,486	6,517	3,615	61,499
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	10,806	2,078	5	1,159	640	782	407	243	5,491
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,359	953	1	112	61	80	38	25	1,089
711	**PF-ELEC PLANT IN SVC**			202,391	(7,231)	18	27,257	18,594	21,346	11,993	6,699	123,717
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,587,258	655,117	52	135,497	79,266	90,886	51,262	28,497	546,680
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
745	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
749	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
753	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(714)	(714)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(277)	-	-	(277)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,158)	-	-	-	(234)	(266)	(151)	(84)	(1,424)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(600)	(115)	(0)	(64)	(36)	(43)	(23)	(13)	(305)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(95)	(38)	(0)	(4)	(2)	(3)	(2)	(1)	(44)
776	**PF-ACCUM DEPR**			(29,961)	(14,279)	(4)	(2,622)	(1,180)	(1,383)	(759)	(432)	(9,303)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(599,851)	(310,302)	(19)	(30,757)	(24,776)	(29,921)	(16,028)	(9,295)	(178,752)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
788	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
815	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
823	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
839	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
840	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
846	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280

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901	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
922												
923	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
948	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
957												
958	**PF-RATEBASE**			143,409	(35,690)	(18,018)	24,715	17,629	20,194	11,374	6,340	116,864
959	**RATE BASE - ADJUSTED**			926,074	316,716	25,597	93,797	49,922	52,464	32,228	16,719	338,631
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
971	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			6,283	1,189	1,475	220	61	82	37	25	3,195
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,375	364	110	33	7	23	3	7	828
8	**DEPRECIATION AND AMORTIZATION**			1,675	393	59	61	22	24	14	8	1,095
9	**GENERAL TAXES**			167	46	0	11	2	3	1	1	103
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
11	**NET INC TAXES**			243	41	6	16	4	4	3	1	167
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			1,462	278	30	97	25	26	16	8	980
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,462	278	30	97	25	26	16	8	980
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,462	278	30	97	25	26	16	8	980
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			40,387	9,496	2	2,335	659	754	424	237	26,480
25	**ACCUM DEPR & AMORT**			(14,328)	(4,498)	(1)	(530)	(206)	(248)	(133)	(77)	(8,635)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
30	**RATE BASE**			24,237	4,618	495	1,617	415	435	267	139	16,252
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.03%	6.03%	6.03%	6.03%	6.03%	6.03%	6.03%	6.03%	6.03%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,160	1,271	210	59	78	36	24	3,081
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	111	121	20	6	7	3	2	294
38	**SALES OF ELECTRICITY**			6,483	1,270	1,393	230	65	85	40	26	3,374
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(35)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(111)	(121)	(20)	(6)	(7)	(3)	(2)	(294)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	51	56	9	3	3	2	1	136
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(95)	(105)	(17)	(5)	(6)	(3)	(2)	(253)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,175	1,288	213	60	79	37	24	3,121
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			5,997	1,175	1,288	213	60	79	37	24	3,121
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(35)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(111)	(121)	(20)	(6)	(7)	(3)	(2)	(294)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(145)	(159)	(26)	(7)	(10)	(5)	(3)	(386)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,125	1,234	204	57	75	35	23	2,989
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,742	1,125	1,234	204	57	75	35	23	2,989
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	1	2	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	90
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	6	7	1	0	0	0	0	17
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(169)	(2)	(0)	(0)	(0)	(0)	(17)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	14	186	7	1	3	0	1	74
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,292	1,748	240	66	89	40	27	3,465
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(102)	(274)	(20)	(5)	(7)	(3)	(2)	(270)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,189	1,475	220	61	82	37	25	3,195
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			6,283	1,189	1,475	220	61	82	37	25	3,195
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	1	1	0	0	19
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	3	0	0	0	0	0	0	0	2
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	0	0	0	0	0	0	0	2
289	**PF-O&M**			(104)	(111)	(71)	4	1	3	1	1	69
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,375	364	110	33	7	23	3	7	828
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
333	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
345	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
387	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	89	-	-	-	2	3	1	1	82
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	2	0	1	0	0	0	0	18
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	7	1	0	0	0	0	0	0	6
436	**PF-D&A**			624	22	49	22	9	9	6	3	505
437	**DEPREC AND AMORT - ADJUSTED**			1,675	393	59	61	22	24	14	8	1,095
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
469	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	0	0	0	0	8
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			11	(6)	(0)	1	0	0	0	0	15
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			167	46	0	11	2	3	1	1	103
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	72	11	28	8	8	5	2	293

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(56)	(9)	(22)	(6)	(6)	(4)	(2)	(226)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			98	16	3	6	2	2	1	1	67
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(50)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(34)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(32)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	3	0	1	0	0	0	0	13
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	5	1	2	1	1	0	0	21
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	46	7	18	5	5	3	2	187
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	11	2	4	1	1	1	0	46
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(23)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	41	7	1	3	1	1	0	0	28
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(59)	(10)	(2)	(4)	(1)	(1)	(1)	(0)	(41)
548	**PF-INC TAX**			146	25	4	10	3	3	2	1	100
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			243	41	6	16	4	4	3	1	167
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,462	278	30	97	25	26	16	8	980
557	**NET INC TAX - FOR TAX CALC**			243	41	6	16	4	4	3	1	167
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
560	**TAXABLE INCOME - FOR TAX CALC**			1,390	234	36	92	24	25	16	8	954
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			17.49%	17.49%	17.49%	17.49%	17.49%	17.49%	17.49%	17.49%	17.49%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			243	41	6	16	4	4	3	1	167
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	9	2	0	1	0	0	23
567	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,904	981	2,222	86	23	41	13	12	1,526
589	**NET OPERATING INCOME**			2,063	311	(474)	153	43	47	28	15	1,939
590	**OPERATING EXPENSE - ADJUSTED**			4,822	911	1,445	122	36	56	21	17	2,215
591	**NET OPERATING INCOME - ADJUSTED**			1,462	278	30	97	25	26	16	8	980
592	CHECK TOTAL			0	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
600	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
686	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
693	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
694	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	354	354	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	260	-	-	260	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,337	-	-	-	84	95	54	30	3,073
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	334	30	0	20	5	6	3	2	266
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	71	14	0	2	1	1	0	0	54
711	**PF-ELEC PLANT IN SVC**			6,931	(105)	1	470	155	177	100	56	6,079
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			40,387	9,496	2	2,335	659	754	424	237	26,480
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
745	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
749	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
753	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(77)	-	-	-	(2)	(2)	(1)	(1)	(71)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(19)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(15)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
776	**PF-ACCUM DEPR**			(737)	(207)	(0)	(45)	(10)	(11)	(6)	(4)	(453)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(14,328)	(4,498)	(1)	(530)	(206)	(248)	(133)	(77)	(8,635)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
788	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
823	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
839	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
840	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
846	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161

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901	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
922												
923	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
948	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
954	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
957												
958	**PF-RATEBASE**			5,097	(603)	(971)	426	147	168	94	53	5,784
959	**RATE BASE - ADJUSTED**			24,237	4,618	495	1,617	415	435	267	139	16,252
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
971	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			830,444	367,350	307,187	58,149	24,188	32,685	14,805	7,782	18,298
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			162,460	111,961	21,784	8,765	2,808	9,318	1,019	2,012	4,792
8	**DEPRECIATION AND AMORTIZATION**			184,302	123,100	12,319	16,126	8,582	9,753	5,540	2,384	6,498
9	**GENERAL TAXES**			20,461	14,153	11	2,822	924	1,155	585	278	535
10	**INTEREST ON CUSTOMER DEPOSITS**			197	92	65	14	6	8	4	2	5
11	**NET INC TAXES**			24,669	12,390	2,314	4,157	1,667	1,731	1,075	431	903
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			161,042	87,647	11,332	26,294	10,208	10,729	6,587	2,677	5,568
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			161,042	87,647	11,332	26,294	10,208	10,729	6,587	2,677	5,568
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			161,042	87,647	11,332	26,294	10,208	10,729	6,587	2,677	5,568
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,504,004	2,944,907	191	616,592	261,726	300,310	169,289	73,259	137,732
25	**ACCUM DEPR & AMORT**			(1,838,131)	(1,394,888)	(71)	(139,964)	(81,808)	(98,915)	(52,964)	(23,895)	(45,627)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
30	**RATE BASE**			2,610,769	1,422,229	185,458	426,835	164,836	173,274	106,387	42,981	88,771
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.17%	6.16%	6.11%	6.16%	6.19%	6.19%	6.19%	6.23%	6.27%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	383,542	282,175	59,328	25,256	33,205	15,450	7,964	19,073
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,337	936	207	91	119	55	29	72
38	**SALES OF ELECTRICITY**			828,837	384,879	283,110	59,535	25,346	33,324	15,505	7,993	19,145
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,471)	(9,630)	(2,250)	(1,008)	(1,318)	(616)	(334)	(845)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,337)	(936)	(207)	(91)	(119)	(55)	(29)	(72)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,162)	(2,163)	(491)	(217)	(284)	(133)	(71)	(177)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(664)	(491)	(103)	(44)	(57)	(27)	(14)	(33)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,634)	(13,220)	(3,051)	(1,359)	(1,778)	(830)	(449)	(1,127)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	365,245	269,890	56,484	23,987	31,546	14,675	7,544	18,018
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			787,389	365,245	269,890	56,484	23,987	31,546	14,675	7,544	18,018
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,471)	(9,630)	(2,250)	(1,008)	(1,318)	(616)	(334)	(845)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,337)	(936)	(207)	(91)	(119)	(55)	(29)	(72)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(15,808)	(10,566)	(2,458)	(1,098)	(1,437)	(671)	(364)	(917)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	369,071	272,544	57,077	24,248	31,887	14,834	7,629	18,228
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			795,520	369,071	272,544	57,077	24,248	31,887	14,834	7,629	18,228
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	11	2	1	1	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,483	2,565	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	67	47	10	5	6	3	1	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,038)	(28,185)	(900)	(301)	(332)	(195)	(81)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,106	37,297	1,665	200	1,139	130	238	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	391,023	348,593	62,100	25,847	34,795	15,830	8,312	19,597
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(23,672)	(41,406)	(3,951)	(1,660)	(2,110)	(1,026)	(530)	(1,299)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	367,350	307,187	58,149	24,188	32,685	14,805	7,782	18,298
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			830,444	367,350	307,187	58,149	24,188	32,685	14,805	7,782	18,298
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	249	249	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	725	-	-	-	210	238	135	59	84
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	196	81	0	45	18	22	12	5	12
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	188	141	0	17	7	9	4	2	9
289	**PF-O&M**			(26,462)	(20,871)	(9,554)	990	485	1,024	316	230	918
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			162,460	111,961	21,784	8,765	2,808	9,318	1,019	2,012	4,792
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
333	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
345	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
387	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	4,275	4,275	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,561	-	-	1,561	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,064	-	-	-	888	1,006	570	247	353
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,503	619	1	349	140	171	89	41	92
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	597	447	0	53	21	28	13	7	27
436	**PF-D&A**			31,286	10,757	1,804	5,720	3,478	3,393	2,240	855	3,040
437	**DEPREC AND AMORT - ADJUSTED**			184,302	123,100	12,319	16,126	8,582	9,753	5,540	2,384	6,498
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
469	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	308	308	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	192	-	-	192	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	295	-	-	-	85	97	55	24	34
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	75	31	0	17	7	9	4	2	5
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(950)	(1,701)	(46)	269	147	173	95	42	70
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			20,461	14,153	11	2,822	924	1,155	585	278	535
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	24,143	4,411	8,084	3,279	3,402	2,113	859	1,826

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(18,629)	(3,404)	(6,238)	(2,530)	(2,625)	(1,631)	(663)	(1,409)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			10,989	5,514	1,007	1,846	749	777	483	196	417
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(6,737)	(3,375)	(596)	(1,127)	(465)	(482)	(299)	(124)	(269)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4,350)	(2,179)	(385)	(727)	(300)	(311)	(193)	(80)	(174)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(26)	(13)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	2,502	1,253	221	418	173	179	111	46	100
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	130	65	12	22	9	9	6	2	5
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	4,039	2,023	357	675	279	289	179	74	161
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	15,437	2,820	5,169	2,096	2,176	1,351	549	1,167
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	8,953	4,485	792	1,497	618	641	398	165	358
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	199	100	18	33	14	14	9	4	8
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(105)	(53)	(9)	(18)	(7)	(8)	(5)	(2)	(4)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(203)	(102)	(18)	(34)	(14)	(15)	(9)	(4)	(8)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(36)	(18)	(3)	(6)	(3)	(3)	(2)	(1)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	27	14	2	5	2	2	1	1	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	90	45	8	15	6	6	4	2	4
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(144)	(72)	(13)	(24)	(10)	(10)	(6)	(3)	(6)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,830)	(917)	(162)	(306)	(126)	(131)	(81)	(34)	(73)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	320	160	28	53	22	23	14	6	13
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(23)	(11)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(80)	(40)	(7)	(13)	(5)	(6)	(4)	(1)	(3)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(263)	(132)	(23)	(44)	(18)	(19)	(12)	(5)	(11)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(891)	(446)	(79)	(149)	(61)	(64)	(40)	(16)	(36)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(241)	(121)	(21)	(40)	(17)	(17)	(11)	(4)	(10)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4,380)	(2,194)	(387)	(733)	(302)	(313)	(195)	(81)	(175)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(4,549)	(2,279)	(402)	(761)	(314)	(326)	(202)	(84)	(182)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	13	6	1	2	1	1	1	0	1
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(19)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,978)	(1,492)	(263)	(498)	(205)	(213)	(132)	(55)	(119)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	5,564	2,788	492	931	384	398	247	102	222
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(189)	(95)	(17)	(32)	(13)	(14)	(8)	(3)	(8)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(868)	(435)	(77)	(145)	(60)	(62)	(39)	(16)	(35)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	240	120	21	40	17	17	11	4	10
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,758)	(881)	(155)	(294)	(121)	(126)	(78)	(32)	(70)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,357)	(680)	(120)	(227)	(94)	(97)	(60)	(25)	(54)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(228)	(114)	(20)	(38)	(16)	(16)	(10)	(4)	(9)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(267)	(50)	(90)	(36)	(37)	(23)	(9)	(19)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	486	244	43	81	34	35	22	9	19
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	524	263	46	88	36	38	23	10	21
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(439)	(220)	(39)	(73)	(30)	(31)	(19)	(8)	(18)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	23	12	2	4	2	2	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(7,961)	(3,988)	(704)	(1,331)	(549)	(570)	(354)	(147)	(318)
548	**PF-INC TAX**			13,679	6,877	1,306	2,311	919	954	592	235	486
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			24,669	12,390	2,314	4,157	1,667	1,731	1,075	431	903
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			161,042	87,647	11,332	26,294	10,208	10,729	6,587	2,677	5,568
557	**NET INC TAX - FOR TAX CALC**			24,669	12,390	2,314	4,157	1,667	1,731	1,075	431	903
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
560	**TAXABLE INCOME - FOR TAX CALC**			146,677	73,644	13,644	24,690	9,943	10,320	6,410	2,583	5,442
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.82%	16.82%	16.96%	16.84%	16.77%	16.77%	16.77%	16.69%	16.60%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			24,669	12,390	2,314	4,157	1,667	1,731	1,075	431	903
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	92	65	14	6	8	4	2	5
567	**INTEREST ON CUSTOMER DEPOSITS**			197	92	65	14	6	8	4	2	5
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			670,127	284,645	320,620	22,566	8,951	16,412	4,975	3,743	8,216
589	**NET OPERATING INCOME**			235,970	106,378	27,973	39,534	16,896	18,383	10,856	4,569	11,381
590	**OPERATING EXPENSE - ADJUSTED**			669,402	279,703	295,856	31,854	13,980	21,956	8,218	5,105	12,730
591	**NET OPERATING INCOME - ADJUSTED**			161,042	87,647	11,332	26,294	10,208	10,729	6,587	2,677	5,568
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
600	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
686	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
693	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
694	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	109,819	109,819	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	68,543	-	-	68,543	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	115,168	-	-	-	33,363	37,831	21,420	9,293	13,260
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22,684	9,339	19	5,273	2,114	2,587	1,347	624	1,383
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	5,709	4,283	4	509	201	265	125	63	259
711	**PF-ELEC PLANT IN SVC**			309,283	(32,522)	64	124,034	61,394	70,424	39,517	17,220	29,151
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,504,004	2,944,907	191	616,592	261,726	300,310	169,289	73,259	137,732
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
745	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
749	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
753	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(3,208)	(3,208)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(1,259)	-	-	(1,259)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,666)	-	-	-	(772)	(876)	(496)	(215)	(307)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(1,260)	(519)	(1)	(293)	(117)	(144)	(75)	(35)	(77)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(229)	(172)	(0)	(20)	(8)	(11)	(5)	(3)	(10)
776	**PF-ACCUM DEPR**			(90,502)	(64,186)	(14)	(11,932)	(3,896)	(4,568)	(2,504)	(1,111)	(2,292)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,838,131)	(1,394,888)	(71)	(139,964)	(81,808)	(98,915)	(52,964)	(23,895)	(45,627)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
788	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
815	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
823	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
839	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
840	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
846	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801

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901	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
922												
923	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
948	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
957												
958	**PF-RATEBASE**			167,315	(155,623)	5,307	112,467	58,210	66,620	37,470	16,299	26,565
959	**RATE BASE - ADJUSTED**			2,610,769	1,422,229	185,458	426,835	164,836	173,274	106,387	42,981	88,771
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
971	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			251,193	118,367	76,214	18,927	8,865	11,832	5,410	3,190	8,387
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			50,951	35,293	5,432	2,737	993	3,275	358	803	2,060
8	**DEPRECIATION AND AMORTIZATION**			59,105	38,766	2,975	5,037	3,034	3,434	1,949	951	2,960
9	**GENERAL TAXES**			6,638	4,460	4	882	327	406	206	111	243
10	**INTEREST ON CUSTOMER DEPOSITS**			88	43	25	7	3	4	2	1	3
11	**NET INC TAXES**			8,195	4,070	579	1,336	603	625	387	176	419
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			56,453	30,060	3,093	8,938	3,907	4,091	2,510	1,149	2,705
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			56,453	30,060	3,093	8,938	3,907	4,091	2,510	1,149	2,705
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			56,453	30,060	3,093	8,938	3,907	4,091	2,510	1,149	2,705
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,470,223	928,042	67	192,601	92,541	105,712	59,546	29,226	62,488
25	**ACCUM DEPR & AMORT**			(595,905)	(439,577)	(25)	(43,720)	(28,925)	(34,800)	(18,616)	(9,533)	(20,709)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
30	**RATE BASE**			842,144	448,423	46,147	133,328	58,282	61,025	37,438	17,147	40,353
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	128,527	73,138	20,128	9,615	12,497	5,866	3,384	9,028
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	639	364	100	48	62	29	17	45
38	**SALES OF ELECTRICITY**			263,487	129,167	73,502	20,228	9,663	12,559	5,895	3,400	9,073
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(8,904)	(5,067)	(1,394)	(666)	(866)	(406)	(234)	(625)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(639)	(364)	(100)	(48)	(62)	(29)	(17)	(45)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,708)	(972)	(268)	(128)	(166)	(78)	(45)	(120)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(214)	(122)	(34)	(16)	(21)	(10)	(6)	(15)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,466)	(6,525)	(1,796)	(858)	(1,115)	(523)	(302)	(805)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	117,701	66,978	18,433	8,805	11,444	5,372	3,099	8,267
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			240,098	117,701	66,978	18,433	8,805	11,444	5,372	3,099	8,267
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(8,904)	(5,067)	(1,394)	(666)	(866)	(406)	(234)	(625)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(639)	(364)	(100)	(48)	(62)	(29)	(17)	(45)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,543)	(5,431)	(1,495)	(714)	(928)	(436)	(251)	(670)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	119,623	68,072	18,734	8,949	11,631	5,460	3,149	8,402
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			244,020	119,623	68,072	18,734	8,949	11,631	5,460	3,149	8,402
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	7	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	775	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	18	5	2	3	1	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,271)	(8,748)	(281)	(106)	(117)	(69)	(32)	(78)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	666	9,237	495	60	388	38	92	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	131,104	91,487	21,004	9,829	13,063	6,002	3,524	9,270
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,736)	(15,272)	(2,076)	(964)	(1,231)	(592)	(334)	(883)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	118,367	76,214	18,927	8,865	11,832	5,410	3,190	8,387
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			251,193	118,367	76,214	18,927	8,865	11,832	5,410	3,190	8,387
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	267	-	-	-	74	84	48	23	38
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	66	25	0	14	6	8	4	2	5
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	61	44	0	5	2	3	1	1	4
289	**PF-O&M**			(8,884)	(6,910)	(3,327)	309	171	360	111	92	310
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			50,951	35,293	5,432	2,737	993	3,275	358	803	2,060
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
333	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
345	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
387	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	488	-	-	488	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,128	-	-	-	314	356	202	99	159
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	504	195	0	109	50	60	31	16	42
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	194	141	0	17	7	10	5	3	12
436	**PF-D&A**			10,263	3,299	236	1,787	1,230	1,196	789	341	1,385
437	**DEPREC AND AMORT - ADJUSTED**			59,105	38,766	2,975	5,037	3,034	3,434	1,949	951	2,960
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
469	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	97	97	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	60	-	-	60	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	109	-	-	-	30	34	19	9	15
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	25	10	0	5	2	3	2	1	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(275)	(538)	(16)	84	52	61	33	17	32
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,638	4,460	4	882	327	406	206	111	243
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	9,398	1,337	3,085	1,393	1,443	895	406	967

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,252)	(1,032)	(2,381)	(1,075)	(1,113)	(690)	(314)	(746)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			4,322	2,146	305	705	318	330	204	93	221
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,278)	(1,628)	(232)	(534)	(241)	(250)	(155)	(70)	(168)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,116)	(1,051)	(150)	(345)	(156)	(161)	(100)	(45)	(108)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,217	604	86	198	90	93	58	26	62
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	63	32	4	10	5	5	3	1	3
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,965	976	139	320	145	150	93	42	100
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	6,009	855	1,973	891	923	572	260	618
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,356	2,163	308	710	321	332	206	94	223
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	97	48	7	16	7	7	5	2	5
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(51)	(25)	(4)	(8)	(4)	(4)	(2)	(1)	(3)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(99)	(49)	(7)	(16)	(7)	(8)	(5)	(2)	(5)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	44	22	3	7	3	3	2	1	2
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(70)	(35)	(5)	(11)	(5)	(5)	(3)	(2)	(4)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(890)	(442)	(63)	(145)	(66)	(68)	(42)	(19)	(46)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	156	77	11	25	11	12	7	3	8
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(39)	(19)	(3)	(6)	(3)	(3)	(2)	(1)	(2)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(128)	(64)	(9)	(21)	(9)	(10)	(6)	(3)	(7)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(433)	(215)	(31)	(71)	(32)	(33)	(20)	(9)	(22)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(117)	(58)	(8)	(19)	(9)	(9)	(6)	(3)	(6)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,131)	(1,058)	(151)	(347)	(157)	(162)	(101)	(46)	(109)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,213)	(1,099)	(156)	(361)	(163)	(169)	(105)	(48)	(113)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	0	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,449)	(720)	(102)	(236)	(107)	(110)	(68)	(31)	(74)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,707	1,345	191	441	199	206	128	58	138
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(92)	(46)	(7)	(15)	(7)	(7)	(4)	(2)	(5)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(422)	(210)	(30)	(69)	(31)	(32)	(20)	(9)	(22)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	117	58	8	19	9	9	6	3	6
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(855)	(425)	(60)	(139)	(63)	(65)	(40)	(18)	(44)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(660)	(328)	(47)	(108)	(49)	(50)	(31)	(14)	(34)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(111)	(55)	(8)	(18)	(8)	(8)	(5)	(2)	(6)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(86)	(12)	(28)	(13)	(13)	(8)	(4)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	237	117	17	39	17	18	11	5	12
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	255	127	18	42	19	19	12	5	13
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(213)	(106)	(15)	(35)	(16)	(16)	(10)	(5)	(11)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	1	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(3,874)	(1,924)	(274)	(632)	(285)	(295)	(183)	(83)	(198)
548	**PF-INC TAX**			3,873	1,923	274	631	285	295	183	83	198
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			8,195	4,070	579	1,336	603	625	387	176	419
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			56,453	30,060	3,093	8,938	3,907	4,091	2,510	1,149	2,705
557	**NET INC TAX - FOR TAX CALC**			8,195	4,070	579	1,336	603	625	387	176	419
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
560	**TAXABLE INCOME - FOR TAX CALC**			51,977	25,812	3,672	8,474	3,827	3,963	2,457	1,116	2,656
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			15.77%	15.77%	15.77%	15.77%	15.77%	15.77%	15.77%	15.77%	15.77%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,195	4,070	579	1,336	603	625	387	176	419
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	43	25	7	3	4	2	1	3
567	**INTEREST ON CUSTOMER DEPOSITS**			88	43	25	7	3	4	2	1	3
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			195,155	90,533	81,345	7,179	3,219	5,828	1,784	1,508	3,758
589	**NET OPERATING INCOME**			90,128	40,571	10,141	13,825	6,609	7,235	4,218	2,016	5,512
590	**OPERATING EXPENSE - ADJUSTED**			194,740	88,307	73,121	9,990	4,958	7,741	2,901	2,041	5,682
591	**NET OPERATING INCOME - ADJUSTED**			56,453	30,060	3,093	8,938	3,907	4,091	2,510	1,149	2,705
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
600	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
686	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
693	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
694	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	34,608	34,608	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	21,410	-	-	21,410	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	42,415	-	-	-	11,797	13,365	7,575	3,708	5,971
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7,603	2,944	7	1,647	748	910	473	249	627
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,861	1,350	1	159	71	93	44	25	117
711	**PF-ELEC PLANT IN SVC**			109,048	(10,246)	23	38,744	21,708	24,832	13,935	6,870	13,183
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,470,223	928,042	67	192,601	92,541	105,712	59,546	29,226	62,488
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
745	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
749	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
753	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,011)	(1,011)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(393)	-	-	(393)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(982)	-	-	-	(273)	(309)	(175)	(86)	(138)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(422)	(163)	(0)	(91)	(42)	(51)	(26)	(14)	(35)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(75)	(54)	(0)	(6)	(3)	(4)	(2)	(1)	(5)
776	**PF-ACCUM DEPR**			(29,308)	(20,228)	(5)	(3,727)	(1,378)	(1,608)	(881)	(443)	(1,038)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(595,905)	(439,577)	(25)	(43,720)	(28,925)	(34,800)	(18,616)	(9,533)	(20,709)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
788	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
815	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
823	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
839	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
840	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
846	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361

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901	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
922												
923	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
948	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
957												
958	**PF-RATEBASE**			59,262	(49,787)	(1,866)	35,131	20,582	23,493	13,216	6,502	11,991
959	**RATE BASE - ADJUSTED**			842,144	448,423	46,147	133,328	58,282	61,025	37,438	17,147	40,353
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
971	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			579,251	248,983	230,973	39,222	15,323	20,853	9,394	4,592	9,911
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			111,509	76,668	16,352	6,027	1,815	6,043	661	1,210	2,732
8	**DEPRECIATION AND AMORTIZATION**			125,196	84,334	9,344	11,089	5,548	6,320	3,591	1,433	3,538
9	**GENERAL TAXES**			13,824	9,693	7	1,941	597	748	379	167	292
10	**INTEREST ON CUSTOMER DEPOSITS**			109	49	40	8	3	4	2	1	2
11	**NET INC TAXES**			16,474	8,321	1,735	2,821	1,064	1,106	688	255	485
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			104,590	57,587	8,238	17,357	6,301	6,638	4,077	1,528	2,863
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			104,590	57,587	8,238	17,357	6,301	6,638	4,077	1,528	2,863
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			104,590	57,587	8,238	17,357	6,301	6,638	4,077	1,528	2,863
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			3,033,781	2,016,864	124	423,990	169,185	194,598	109,742	44,032	75,244
25	**ACCUM DEPR & AMORT**			(1,242,226)	(955,311)	(46)	(96,244)	(52,882)	(64,116)	(34,348)	(14,362)	(24,917)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
30	**RATE BASE**			1,768,625	973,805	139,312	293,507	106,553	112,249	68,949	25,834	48,417
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.91%	5.91%	5.91%	5.91%	5.91%	5.91%	5.91%	5.91%	5.91%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	255,014	209,036	39,200	15,641	20,709	9,584	4,580	10,045
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	697	572	107	43	57	26	13	27
38	**SALES OF ELECTRICITY**			565,351	255,712	209,608	39,307	15,684	20,765	9,610	4,593	10,072
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,567)	(4,564)	(856)	(341)	(452)	(209)	(100)	(219)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(697)	(572)	(107)	(43)	(57)	(26)	(13)	(27)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,453)	(1,191)	(223)	(89)	(118)	(55)	(26)	(57)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(450)	(369)	(69)	(28)	(37)	(17)	(8)	(18)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,168)	(6,696)	(1,256)	(501)	(663)	(307)	(147)	(322)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	247,544	202,912	38,051	15,183	20,102	9,303	4,446	9,751
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			547,291	247,544	202,912	38,051	15,183	20,102	9,303	4,446	9,751
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,567)	(4,564)	(856)	(341)	(452)	(209)	(100)	(219)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(697)	(572)	(107)	(43)	(57)	(26)	(13)	(27)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,265)	(5,135)	(963)	(384)	(509)	(235)	(113)	(247)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	249,447	204,473	38,344	15,299	20,256	9,375	4,480	9,826
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			551,500	249,447	204,473	38,344	15,299	20,256	9,375	4,480	9,826
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	8	7	1	1	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	36	29	6	2	3	1	1	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,768)	(19,438)	(619)	(195)	(215)	(127)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,440	28,061	1,170	141	751	91	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	259,919	257,106	41,097	16,019	21,732	9,828	4,788	10,326
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(10,936)	(26,133)	(1,875)	(696)	(879)	(434)	(196)	(416)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	248,983	230,973	39,222	15,323	20,853	9,394	4,592	9,911
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			579,251	248,983	230,973	39,222	15,323	20,853	9,394	4,592	9,911
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	171	171	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	43	-	-	43	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	458	-	-	-	136	154	87	35	46
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	130	55	0	31	12	14	8	3	7
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	127	96	0	12	4	6	3	1	5
289	**PF-O&M**			(17,578)	(13,962)	(6,226)	681	314	664	205	138	608
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			111,509	76,668	16,352	6,027	1,815	6,043	661	1,210	2,732
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
345	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
387	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2,928	2,928	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,074	-	-	1,074	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,935	-	-	-	574	651	368	149	194
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	999	424	1	240	91	111	58	25	50
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	402	306	0	37	14	18	8	4	15
436	**PF-D&A**			21,023	7,457	1,568	3,933	2,248	2,197	1,451	514	1,655
437	**DEPREC AND AMORT - ADJUSTED**			125,196	84,334	9,344	11,089	5,548	6,320	3,591	1,433	3,538
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
469	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	211	211	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	132	-	-	132	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	186	-	-	-	55	63	35	14	19
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	50	21	0	12	5	6	3	1	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(676)	(1,163)	(30)	185	95	112	61	25	38
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			13,824	9,693	7	1,941	597	748	379	167	292
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	14,745	3,074	4,999	1,885	1,960	1,219	452	859

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(11,377)	(2,372)	(3,857)	(1,455)	(1,512)	(940)	(349)	(663)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			6,667	3,367	702	1,142	431	448	278	103	196
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,459)	(1,747)	(364)	(592)	(223)	(232)	(144)	(54)	(102)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,233)	(1,128)	(235)	(382)	(144)	(150)	(93)	(35)	(66)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,284	649	135	220	83	86	54	20	38
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	67	34	7	11	4	4	3	1	2
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,074	1,047	218	355	134	139	87	32	61
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	9,428	1,966	3,196	1,205	1,253	779	289	549
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,597	2,322	484	787	297	309	192	71	135
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	102	52	11	17	7	7	4	2	3
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(54)	(27)	(6)	(9)	(3)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(104)	(53)	(11)	(18)	(7)	(7)	(4)	(2)	(3)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(19)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	14	7	1	2	1	1	1	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	46	23	5	8	3	3	2	1	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(74)	(37)	(8)	(13)	(5)	(5)	(3)	(1)	(2)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(940)	(475)	(99)	(161)	(61)	(63)	(39)	(15)	(28)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	164	83	17	28	11	11	7	3	5
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(41)	(21)	(4)	(7)	(3)	(3)	(2)	(1)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(135)	(68)	(14)	(23)	(9)	(9)	(6)	(2)	(4)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(457)	(231)	(48)	(78)	(30)	(31)	(19)	(7)	(13)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(124)	(62)	(13)	(21)	(8)	(8)	(5)	(2)	(4)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,249)	(1,136)	(237)	(385)	(145)	(151)	(94)	(35)	(66)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,336)	(1,180)	(246)	(400)	(151)	(157)	(98)	(36)	(69)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	7	3	1	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,529)	(772)	(161)	(262)	(99)	(103)	(64)	(24)	(45)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,857	1,443	301	489	185	192	119	44	84
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(97)	(49)	(10)	(17)	(6)	(7)	(4)	(2)	(3)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(445)	(225)	(47)	(76)	(29)	(30)	(19)	(7)	(13)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	123	62	13	21	8	8	5	2	4
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(903)	(456)	(95)	(155)	(58)	(61)	(38)	(14)	(27)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(697)	(352)	(73)	(119)	(45)	(47)	(29)	(11)	(20)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(117)	(59)	(12)	(20)	(8)	(8)	(5)	(2)	(3)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(181)	(38)	(62)	(23)	(24)	(15)	(6)	(11)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	250	126	26	43	16	17	10	4	7
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	269	136	28	46	17	18	11	4	8
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(225)	(114)	(24)	(39)	(15)	(15)	(9)	(3)	(7)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(4,088)	(2,065)	(430)	(700)	(264)	(274)	(171)	(63)	(120)
548	**PF-INC TAX**			9,807	4,953	1,033	1,679	633	658	409	152	288
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			16,474	8,321	1,735	2,821	1,064	1,106	688	255	485
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			104,590	57,587	8,238	17,357	6,301	6,638	4,077	1,528	2,863
557	**NET INC TAX - FOR TAX CALC**			16,474	8,321	1,735	2,821	1,064	1,106	688	255	485
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
560	**TAXABLE INCOME - FOR TAX CALC**			94,699	47,832	9,972	16,216	6,116	6,357	3,953	1,467	2,786
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			17.40%	17.40%	17.40%	17.40%	17.40%	17.40%	17.40%	17.40%	17.40%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			16,474	8,321	1,735	2,821	1,064	1,106	688	255	485
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	49	40	8	3	4	2	1	2
567	**INTEREST ON CUSTOMER DEPOSITS**			109	49	40	8	3	4	2	1	2
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			474,972	194,112	239,275	15,387	5,732	10,584	3,191	2,235	4,458
589	**NET OPERATING INCOME**			145,843	65,807	17,832	25,710	10,287	11,148	6,637	2,553	5,869
590	**OPERATING EXPENSE - ADJUSTED**			474,662	191,396	222,735	21,865	9,022	14,215	5,317	3,064	7,047
591	**NET OPERATING INCOME - ADJUSTED**			104,590	57,587	8,238	17,357	6,301	6,638	4,077	1,528	2,863
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
600	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
686	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
693	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
694	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	75,212	75,212	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	47,132	-	-	47,132	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	72,753	-	-	-	21,567	24,466	13,845	5,586	7,289
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	15,080	6,395	12	3,626	1,367	1,677	873	375	756
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	3,849	2,933	3	350	130	172	81	38	142
711	**PF-ELEC PLANT IN SVC**			200,235	(22,276)	42	85,290	39,686	45,592	25,581	10,350	15,968
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			3,033,781	2,016,864	124	423,990	169,185	194,598	109,742	44,032	75,244
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
745	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
749	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
753	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(2,197)	(2,197)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(865)	-	-	(865)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1,684)	-	-	-	(499)	(566)	(321)	(129)	(169)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(838)	(355)	(1)	(201)	(76)	(93)	(49)	(21)	(42)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(155)	(118)	(0)	(14)	(5)	(7)	(3)	(2)	(6)
776	**PF-ACCUM DEPR**			(61,195)	(43,959)	(9)	(8,205)	(2,518)	(2,959)	(1,623)	(668)	(1,254)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,242,226)	(955,311)	(46)	(96,244)	(52,882)	(64,116)	(34,348)	(14,362)	(24,917)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
788	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
815	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
823	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
839	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
840	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
846	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440

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901	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
922												
923	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
948	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
957												
958	**PF-RATEBASE**			108,053	(105,836)	7,173	77,336	37,628	43,127	24,254	9,797	14,574
959	**RATE BASE - ADJUSTED**			1,768,625	973,805	139,312	293,507	106,553	112,249	68,949	25,834	48,417
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
971	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			524,898	214,238	235,442	43,604	14,778	11,264	4,628	0	943
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			89,087	61,340	16,715	5,841	1,580	2,846	264	-	499
8	**DEPRECIATION AND AMORTIZATION**			98,449	68,141	10,232	10,762	4,787	2,886	1,435	-	206
9	**GENERAL TAXES**			10,678	7,785	0	1,866	519	345	152	-	12
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			19,910	10,428	2,512	4,189	1,350	904	487	0	40
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			101,049	56,632	10,139	20,967	6,546	4,286	2,291	0	187
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			101,049	56,632	10,139	20,967	6,546	4,286	2,291	0	187
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			101,049	56,632	10,139	20,967	6,546	4,286	2,291	0	187
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,327,106	1,620,821	8	423,983	146,348	89,057	43,940	-	2,948
25	**ACCUM DEPR & AMORT**			(951,786)	(767,730)	(3)	(93,036)	(46,385)	(29,683)	(13,914)	-	(1,035)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
30	**RATE BASE**			1,389,461	779,458	142,413	295,746	91,362	50,821	27,403	-	2,257
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.27%	7.27%	7.12%	7.09%	7.17%	8.43%	8.36%	#DIV/0!	8.27%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	204,859	198,211	38,321	13,254	10,084	4,211	0	888
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	31	27	6	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	204,891	198,238	38,327	13,256	10,086	4,211	0	889
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,021	7,948	1,501	521	379	158	0	34
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	591	493	116	40	39	17	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(463)	(448)	(87)	(30)	(23)	(9)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,117	7,966	1,525	529	393	164	0	35
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	213,008	206,203	39,852	13,786	10,479	4,375	0	924
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			488,627	213,008	206,203	39,852	13,786	10,479	4,375	0	924
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,021	7,948	1,501	521	379	158	0	34
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	7,990	7,921	1,495	519	377	157	0	34
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	212,880	206,159	39,822	13,776	10,463	4,368	0	923
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			488,391	212,880	206,159	39,822	13,776	10,463	4,368	0	923
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,239	3,752	992	785	253	0	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	208,395	250,068	42,722	14,423	10,973	4,516	0	912
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	5,843	(14,626)	882	355	291	112	0	31
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	214,238	235,442	43,604	14,778	11,264	4,628	0	943
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			524,898	214,238	235,442	43,604	14,778	11,264	4,628	0	943
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	203	-	-	-	105	65	32	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	96	44	0	31	10	7	3	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	97	77	0	12	4	3	1	-	0
289	**PF-O&M**			(5,737)	(6,828)	(671)	691	262	306	80	-	424
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			89,087	61,340	16,715	5,841	1,580	2,846	264	-	499
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
345	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
387	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2,353	2,353	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,033	-	-	1,033	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	856	-	-	-	445	276	135	-	2
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	738	340	0	242	80	51	23	-	2
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	307	246	0	37	12	8	3	-	0
436	**PF-D&A**			17,729	7,224	3,131	3,843	1,890	974	567	-	99
437	**DEPREC AND AMORT - ADJUSTED**			98,449	68,141	10,232	10,762	4,787	2,886	1,435	-	206
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
469	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	170	170	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	127	-	-	127	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	82	-	-	-	43	27	13	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	37	17	0	12	4	3	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(589)	(913)	(2)	174	78	49	23	-	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			10,678	7,785	0	1,866	519	345	152	-	12
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,077	2,897	4,844	1,559	1,048	565	0	47

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,319)	(2,235)	(3,738)	(1,203)	(809)	(436)	(0)	(36)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			5,261	2,758	662	1,106	356	239	129	0	11
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	81	38	15	19	7	2	1	(0)	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	53	25	10	12	4	1	1	(0)	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(30)	(14)	(5)	(7)	(2)	(1)	(0)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(49)	(23)	(9)	(11)	(4)	(1)	(1)	0	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	7,722	1,852	3,097	997	670	361	0	30
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(108)	(51)	(20)	(25)	(9)	(3)	(1)	0	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	22	10	4	5	2	1	0	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(1)	(1)	(0)	(0)	(0)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	3	1	1	1	0	0	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	11	5	2	2	1	0	0	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	3	1	1	1	0	0	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	53	25	10	12	4	1	1	(0)	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	55	26	10	13	4	1	1	(0)	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	36	17	7	8	3	1	0	(0)	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(67)	(31)	(12)	(16)	(5)	(2)	(1)	0	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	10	5	2	2	1	0	0	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(1)	(1)	(0)	(0)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	21	10	4	5	2	1	0	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	16	8	3	4	1	0	0	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(145)	(38)	(61)	(20)	(11)	(6)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(1)	(0)	(0)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	5	2	1	1	0	0	0	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	96	45	17	22	8	2	1	(0)	0
548	**PF-INC TAX**			14,649	7,670	1,850	3,082	994	665	358	0	30
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			19,910	10,428	2,512	4,189	1,350	904	487	0	40
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			101,049	56,632	10,139	20,967	6,546	4,286	2,291	-	187
557	**NET INC TAX - FOR TAX CALC**			19,910	10,428	2,512	4,189	1,350	904	487	0	40
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
560	**TAXABLE INCOME - FOR TAX CALC**			100,290	52,534	12,651	21,105	6,799	4,549	2,449	0	203
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.85%	19.85%	19.85%	19.85%	19.85%	19.88%	19.87%	19.29%	19.88%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			19,910	10,428	2,512	4,189	1,350	904	487	0	40
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			417,055	150,454	240,250	14,847	5,008	4,984	1,309	0	203
589	**NET OPERATING INCOME**			114,955	57,941	9,818	27,875	9,415	5,989	3,207	0	709
590	**OPERATING EXPENSE - ADJUSTED**			423,849	157,606	225,303	22,637	8,232	6,978	2,337	0	757
591	**NET OPERATING INCOME - ADJUSTED**			101,049	56,632	10,139	20,967	6,546	4,286	2,291	0	187
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
600	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
686	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
693	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
694	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	60,446	60,446	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	45,366	-	-	45,366	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	32,192	-	-	-	16,722	10,357	5,057	-	57
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	11,139	5,131	1	3,647	1,200	777	354	-	29
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,937	2,355	0	352	114	80	33	-	4
711	**PF-ELEC PLANT IN SVC**			127,659	(17,933)	3	82,590	32,633	20,133	9,816	-	418
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,327,106	1,620,821	8	423,983	146,348	89,057	43,940	-	2,948
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
745	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
749	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
753	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,766)	(1,766)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(833)	-	-	(833)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(745)	-	-	-	(387)	(240)	(117)	-	(1)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(619)	(285)	(0)	(203)	(67)	(43)	(20)	-	(2)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(118)	(95)	(0)	(14)	(5)	(3)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(47,504)	(35,322)	(1)	(7,984)	(2,160)	(1,348)	(645)	-	(43)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(951,786)	(767,730)	(3)	(93,036)	(46,385)	(29,683)	(13,914)	-	(1,035)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
788	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
815	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
823	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
839	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
840	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
846	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14

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901	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
922												
923	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
948	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
957												
958	**PF-RATEBASE**			82,833	(74,928)	23,511	74,862	30,838	18,996	9,281	-	275
959	**RATE BASE - ADJUSTED**			1,389,461	779,458	142,413	295,746	91,362	50,821	27,403	-	2,257
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
971	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			70,878	32,885	25,842	6,350	2,064	2,512	1,058	0	166
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,179	8,698	1,821	740	191	598	57	-	74
8	**DEPRECIATION AND AMORTIZATION**			13,682	9,659	1,105	1,363	581	623	310	-	40
9	**GENERAL TAXES**			1,513	1,104	0	238	63	74	33	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			3,480	1,921	337	679	212	209	113	0	9
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			17,455	10,097	1,412	3,333	1,018	1,010	544	0	41
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			17,455	10,097	1,412	3,333	1,018	1,010	544	0	41
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			17,455	10,097	1,412	3,333	1,018	1,010	544	0	41
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			329,428	229,815	2	52,592	17,743	19,187	9,489	-	600
25	**ACCUM DEPR & AMORT**			(135,751)	(108,856)	(1)	(11,813)	(5,571)	(6,329)	(2,972)	-	(209)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
30	**RATE BASE**			191,095	110,540	15,453	36,495	11,143	11,056	5,959	-	449
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.13%	9.13%	9.13%	9.13%	9.13%	9.13%	9.13%	0.00%	9.13%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	31,945	22,133	5,985	1,977	2,355	1,012	0	161
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	11	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	31,956	22,140	5,987	1,977	2,355	1,012	0	161
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	648	449	121	40	48	21	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	203	140	38	13	15	6	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(71)	(49)	(13)	(4)	(5)	(2)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	768	532	144	48	57	24	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	32,724	22,673	6,131	2,025	2,412	1,037	0	165
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			67,166	32,724	22,673	6,131	2,025	2,412	1,037	0	165
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	648	449	121	40	48	21	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	637	441	119	39	47	20	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	32,592	22,581	6,107	2,017	2,402	1,033	0	164
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			66,896	32,592	22,581	6,107	2,017	2,402	1,033	0	164
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,439	28,597	6,285	2,037	2,478	1,045	0	163
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	446	(2,755)	65	27	35	13	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	32,885	25,842	6,350	2,064	2,512	1,058	0	166
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			70,878	32,885	25,842	6,350	2,064	2,512	1,058	0	166
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36	-	-	-	14	15	7	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	14	6	0	4	1	1	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	14	11	0	1	0	1	0	-	0
289	**PF-O&M**			(849)	(999)	(109)	85	33	66	18	-	58
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,179	8,698	1,821	740	191	598	57	-	74
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
345	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
387	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	334	334	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	132	-	-	132	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	154	-	-	-	58	64	32	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	104	48	0	30	10	11	5	-	0
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	43	35	0	5	1	2	1	-	0
436	**PF-D&A**			2,423	1,016	329	484	234	216	125	-	19
437	**DEPREC AND AMORT - ADJUSTED**			13,682	9,659	1,105	1,363	581	623	310	-	40
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
469	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	16	-	-	16	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	15	-	-	-	6	6	3	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	5	2	0	1	0	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(81)	(130)	(0)	23	10	11	5	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,513	1,104	0	238	63	74	33	-	2
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,493	438	881	275	271	147	0	11

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(1,924)	(338)	(680)	(212)	(209)	(113)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			1,031	569	100	201	63	62	34	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(163)	(90)	(16)	(32)	(10)	(10)	(5)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(105)	(58)	(10)	(20)	(6)	(6)	(3)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	60	33	6	12	4	4	2	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	98	54	9	19	6	6	3	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,594	280	563	176	173	94	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	216	119	21	42	13	13	7	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	5	3	0	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(44)	(24)	(4)	(9)	(3)	(3)	(1)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	8	4	1	2	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(106)	(58)	(10)	(21)	(6)	(6)	(3)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(110)	(61)	(11)	(21)	(7)	(7)	(4)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(72)	(40)	(7)	(14)	(4)	(4)	(2)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	134	74	13	26	8	8	4	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(21)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(42)	(23)	(4)	(8)	(3)	(3)	(1)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(33)	(18)	(3)	(6)	(2)	(2)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(4)	(8)	(2)	(2)	(1)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(192)	(106)	(19)	(37)	(12)	(12)	(6)	(0)	(0)
548	**PF-INC TAX**			2,448	1,352	237	477	149	147	80	0	6
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			3,480	1,921	337	679	212	209	113	0	9
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			17,455	10,097	1,412	3,333	1,018	1,010	544	-	41
557	**NET INC TAX - FOR TAX CALC**			3,480	1,921	337	679	212	209	113	0	9
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
560	**TAXABLE INCOME - FOR TAX CALC**			18,037	9,959	1,749	3,517	1,098	1,082	587	0	45
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.29%	19.29%	19.29%	19.29%	19.29%	19.29%	19.29%	19.29%	19.29%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			3,480	1,921	337	679	212	209	113	0	9
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			51,661	21,549	26,153	1,948	621	1,063	285	0	42
589	**NET OPERATING INCOME**			21,382	10,889	2,444	4,337	1,416	1,414	759	0	122
590	**OPERATING EXPENSE - ADJUSTED**			53,423	22,788	24,430	3,017	1,046	1,503	513	0	125
591	**NET OPERATING INCOME - ADJUSTED**			17,455	10,097	1,412	3,333	1,018	1,010	544	0	41
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
600	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
686	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
693	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
694	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,571	8,571	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	5,777	-	-	5,777	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,789	-	-	-	2,186	2,395	1,190	-	18
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,569	728	0	451	144	166	76	-	6
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	416	334	0	43	14	17	7	-	1
711	**PF-ELEC PLANT IN SVC**			18,805	(2,543)	1	10,474	4,096	4,480	2,205	-	91
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			329,428	229,815	2	52,592	17,743	19,187	9,489	-	600
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
745	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
749	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
753	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(106)	-	-	(106)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(134)	-	-	-	(51)	(55)	(28)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(87)	(40)	(0)	(25)	(8)	(9)	(4)	-	(0)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(17)	(13)	(0)	(2)	(1)	(1)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(6,722)	(5,008)	(0)	(1,009)	(263)	(292)	(140)	-	(9)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,751)	(108,856)	(1)	(11,813)	(5,571)	(6,329)	(2,972)	-	(209)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
823	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
840	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
846	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3

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901	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
922												
923	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
948	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
957												
958	**PF-RATEBASE**			11,496	(10,694)	2,422	9,496	3,879	4,237	2,091	-	64
959	**RATE BASE - ADJUSTED**			191,095	110,540	15,453	36,495	11,143	11,056	5,959	-	449
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
971	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			134,343	57,397	52,788	12,787	4,422	4,663	1,979	0	307
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,797	13,448	3,635	1,207	340	956	88	-	124
8	**DEPRECIATION AND AMORTIZATION**			21,900	14,912	2,201	2,223	1,032	988	477	-	67
9	**GENERAL TAXES**			2,375	1,705	0	386	112	117	50	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			8,335	4,438	949	1,646	546	482	253	0	21
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			37,518	20,722	3,750	7,329	2,394	2,121	1,110	0	91
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			37,518	20,722	3,750	7,329	2,394	2,121	1,110	0	91
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			37,518	20,722	3,750	7,329	2,394	2,121	1,110	0	91
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			519,381	355,007	5	86,811	31,522	30,438	14,603	-	994
25	**ACCUM DEPR & AMORT**			(212,349)	(168,155)	(2)	(19,236)	(9,947)	(10,071)	(4,590)	-	(347)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
30	**RATE BASE**			309,295	170,833	30,917	60,424	19,735	17,489	9,150	-	749
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			12.13%	12.13%	12.13%	12.13%	12.13%	12.13%	12.13%	0.00%	12.13%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	54,640	44,430	11,700	4,098	4,244	1,832	0	288
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			121,252	54,649	44,438	11,702	4,098	4,245	1,832	0	288
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,358	1,917	505	177	183	79	0	12
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	265	215	57	20	21	9	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(124)	(101)	(27)	(9)	(10)	(4)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,490	2,024	533	187	193	83	0	13
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	57,139	46,462	12,235	4,285	4,438	1,915	0	302
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			126,776	57,139	46,462	12,235	4,285	4,438	1,915	0	302
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,358	1,917	505	177	183	79	0	12
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,349	1,910	503	176	182	79	0	12
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	56,998	46,348	12,205	4,274	4,427	1,911	0	301
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			126,463	56,998	46,348	12,205	4,274	4,427	1,911	0	301
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	55,406	56,006	12,385	4,273	4,504	1,913	0	295
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	1,992	(3,218)	402	149	159	66	0	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	57,397	52,788	12,787	4,422	4,663	1,979	0	307
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			134,343	57,397	52,788	12,787	4,422	4,663	1,979	0	307
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	58	-	-	-	24	23	11	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	10	0	6	2	2	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	21	17	0	2	1	1	0	-	0
289	**PF-O&M**			(1,510)	(1,646)	(291)	141	57	104	27	-	98
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,797	13,448	3,635	1,207	340	956	88	-	124
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
345	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
387	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	515	515	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	214	-	-	214	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	247	-	-	-	99	99	47	-	1
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	167	74	0	49	17	17	8	-	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	68	54	0	8	3	3	1	-	0
436	**PF-D&A**			3,940	1,539	635	792	411	340	191	-	32
437	**DEPREC AND AMORT - ADJUSTED**			21,900	14,912	2,201	2,223	1,032	988	477	-	67
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
469	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	26	-	-	26	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	24	-	-	-	10	10	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	8	4	0	2	1	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(123)	(201)	(1)	36	17	17	8	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,375	1,705	0	386	112	117	50	-	4
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	4,894	1,046	1,815	602	531	279	0	23

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,776)	(807)	(1,400)	(465)	(410)	(216)	(0)	(18)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,099	1,118	239	415	138	121	64	0	5
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	172	91	20	34	11	10	5	0	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	111	59	13	22	7	6	3	0	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(64)	(34)	(7)	(13)	(4)	(4)	(2)	(0)	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(103)	(55)	(12)	(20)	(7)	(6)	(3)	(0)	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,129	669	1,160	385	340	179	0	15
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(228)	(122)	(26)	(45)	(15)	(13)	(7)	(0)	(1)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	47	25	5	9	3	3	1	0	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(8)	(4)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	23	12	3	4	1	1	1	0	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	112	59	13	22	7	6	3	0	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	116	62	13	23	8	7	4	0	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	76	40	9	15	5	4	2	0	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(142)	(76)	(16)	(28)	(9)	(8)	(4)	(0)	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	22	12	3	4	1	1	1	0	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	45	24	5	9	3	3	1	0	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	35	18	4	7	2	2	1	0	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(33)	(7)	(12)	(4)	(4)	(2)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(12)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(2)	(3)	(1)	(1)	(0)	(0)	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	1	0	0	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	203	108	23	40	13	12	6	0	1
548	**PF-INC TAX**			6,236	3,321	710	1,232	409	360	190	0	16
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			8,335	4,438	949	1,646	546	482	253	0	21
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			37,518	20,722	3,750	7,329	2,394	2,121	1,110	-	91
557	**NET INC TAX - FOR TAX CALC**			8,335	4,438	949	1,646	546	482	253	0	21
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
560	**TAXABLE INCOME - FOR TAX CALC**			41,278	21,979	4,699	8,151	2,705	2,385	1,255	0	104
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,335	4,438	949	1,646	546	482	253	0	21
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			92,588	33,662	52,292	3,257	1,135	1,720	453	0	70
589	**NET OPERATING INCOME**			42,193	21,744	3,714	9,128	3,138	2,784	1,460	0	225
590	**OPERATING EXPENSE - ADJUSTED**			96,825	36,675	49,038	5,458	2,029	2,541	869	0	216
591	**NET OPERATING INCOME - ADJUSTED**			37,518	20,722	3,750	7,329	2,394	2,121	1,110	0	91
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
686	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
693	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
694	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	13,239	13,239	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	9,392	-	-	9,392	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,266	-	-	-	3,735	3,721	1,783	-	26
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2,517	1,124	0	745	257	263	117	-	10
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	652	516	0	72	24	27	11	-	1
711	**PF-ELEC PLANT IN SVC**			30,828	(3,927)	2	17,068	7,146	7,039	3,352	-	148
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			519,381	355,007	5	86,811	31,522	30,438	14,603	-	994
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
745	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
749	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
753	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(387)	(387)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(215)	-	-	-	(86)	(86)	(41)	-	(1)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(140)	(62)	(0)	(41)	(14)	(15)	(6)	-	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(26)	(21)	(0)	(3)	(1)	(1)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(10,544)	(7,737)	(0)	(1,648)	(467)	(462)	(215)	-	(15)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(212,349)	(168,155)	(2)	(19,236)	(9,947)	(10,071)	(4,590)	-	(347)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
788	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
823	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
840	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
846	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5

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901	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
922												
923	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
948	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
957												
958	**PF-RATEBASE**			20,117	(16,766)	4,720	15,472	6,760	6,653	3,175	-	102
959	**RATE BASE - ADJUSTED**			309,295	170,833	30,917	60,424	19,735	17,489	9,150	-	749
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
971	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			319,677	123,956	156,812	24,466	8,292	4,089	1,592	0	470
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			57,110	39,194	11,259	3,894	1,050	1,293	119	-	301
8	**DEPRECIATION AND AMORTIZATION**			62,867	43,570	6,926	7,177	3,174	1,275	647	-	98
9	**GENERAL TAXES**			6,789	4,976	0	1,241	344	153	69	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			8,094	4,069	1,225	1,864	592	214	120	0	11
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			46,076	25,813	4,977	10,304	3,135	1,154	637	0	55
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			46,076	25,813	4,977	10,304	3,135	1,154	637	0	55
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			46,076	25,813	4,977	10,304	3,135	1,154	637	0	55
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,478,296	1,035,999	1	284,580	97,082	39,432	19,848	-	1,354
25	**ACCUM DEPR & AMORT**			(603,687)	(490,719)	(0)	(61,987)	(30,867)	(13,283)	(6,351)	-	(478)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
30	**RATE BASE**			889,071	498,085	96,043	198,828	60,484	22,277	12,294	-	1,060
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.18%	5.18%	5.18%	5.18%	5.18%	5.18%	5.18%	0.00%	5.18%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	118,275	131,648	20,636	7,180	3,486	1,367	0	439
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	10	12	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	118,286	131,659	20,638	7,181	3,486	1,367	0	439
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,015	5,582	875	304	148	58	0	19
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	123	137	22	7	4	1	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(268)	(299)	(47)	(16)	(8)	(3)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	4,859	5,409	848	295	143	56	0	18
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	123,145	137,068	21,486	7,476	3,629	1,423	0	457
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			294,685	123,145	137,068	21,486	7,476	3,629	1,423	0	457
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,015	5,582	875	304	148	58	0	19
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,004	5,570	873	304	147	58	0	19
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	123,290	137,229	21,511	7,485	3,633	1,425	0	458
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			295,032	123,290	137,229	21,511	7,485	3,633	1,425	0	458
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	0	(2)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	0	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	120,550	165,465	24,052	8,113	3,991	1,559	0	454
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,406	(8,653)	414	179	98	32	0	16
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	123,956	156,812	24,466	8,292	4,089	1,592	0	470
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			319,677	123,956	156,812	24,466	8,292	4,089	1,592	0	470
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	88	88	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	108	-	-	-	68	27	13	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	61	28	0	21	7	3	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	61	50	0	8	2	1	0	-	0
289	**PF-O&M**			(3,378)	(4,183)	(272)	465	172	136	35	-	268
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			57,110	39,194	11,259	3,894	1,050	1,293	119	-	301
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
345	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
387	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,504	1,504	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	688	-	-	688	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	456	-	-	-	287	113	55	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	467	217	0	162	53	23	11	-	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	195	157	0	25	8	4	2	-	0
436	**PF-D&A**			11,365	4,669	2,168	2,566	1,245	419	250	-	48
437	**DEPREC AND AMORT - ADJUSTED**			62,867	43,570	6,926	7,177	3,174	1,275	647	-	98
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
469	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	84	-	-	84	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	28	11	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	23	11	0	8	3	1	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(385)	(583)	(0)	115	51	21	10	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,789	4,976	0	1,241	344	153	69	-	5
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,690	1,412	2,149	682	246	138	0	12

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,619)	(1,090)	(1,658)	(526)	(190)	(107)	(0)	(10)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,131	1,071	323	491	156	56	32	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	72	36	11	17	5	2	1	0	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	47	23	7	11	3	1	1	0	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(27)	(14)	(4)	(6)	(2)	(1)	(0)	(0)	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(43)	(22)	(7)	(10)	(3)	(1)	(1)	(0)	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	2,999	903	1,374	436	158	88	0	8
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(96)	(48)	(15)	(22)	(7)	(3)	(1)	(0)	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	20	10	3	5	1	1	0	0	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	0	0	0	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	47	24	7	11	3	1	1	0	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	49	25	7	11	4	1	1	0	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	32	16	5	7	2	1	0	0	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(60)	(30)	(9)	(14)	(4)	(2)	(1)	(0)	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	0	0	0	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	19	9	3	4	1	0	0	0	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	15	7	2	3	1	0	0	0	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(90)	(27)	(41)	(13)	(5)	(3)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	5	2	1	1	0	0	0	0	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	86	43	13	20	6	2	1	0	0
548	**PF-INC TAX**			5,964	2,998	903	1,373	436	157	88	0	8
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			8,094	4,069	1,225	1,864	592	214	120	0	11
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			46,076	25,813	4,977	10,304	3,135	1,154	637	-	55
557	**NET INC TAX - FOR TAX CALC**			8,094	4,069	1,225	1,864	592	214	120	0	11
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			40,975	20,597	6,203	9,436	2,996	1,082	607	0	54
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.75%	19.75%	19.75%	19.75%	19.75%	19.75%	19.75%	19.75%	19.75%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,094	4,069	1,225	1,864	592	214	120	0	11
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			272,806	95,242	161,805	9,643	3,252	2,201	571	0	91
589	**NET OPERATING INCOME**			51,380	25,308	3,660	14,410	4,860	1,790	989	0	363
590	**OPERATING EXPENSE - ADJUSTED**			273,602	98,143	151,835	14,162	5,157	2,934	954	0	415
591	**NET OPERATING INCOME - ADJUSTED**			46,076	25,813	4,977	10,304	3,135	1,154	637	0	55
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
600	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
686	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
693	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
694	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	38,636	38,636	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	30,197	-	-	30,197	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17,137	-	-	-	10,801	4,240	2,084	-	12
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7,052	3,279	0	2,451	799	348	162	-	13
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,870	1,505	0	236	76	36	15	-	2
711	**PF-ELEC PLANT IN SVC**			78,027	(11,464)	0	55,048	21,391	8,613	4,258	-	179
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,478,296	1,035,999	1	284,580	97,082	39,432	19,848	-	1,354
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
745	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
749	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
753	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,129)	(1,129)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(554)	-	-	(554)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(397)	-	-	-	(250)	(98)	(48)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(392)	(182)	(0)	(136)	(44)	(19)	(9)	-	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(75)	(60)	(0)	(9)	(3)	(1)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(30,238)	(22,577)	(0)	(5,328)	(1,430)	(594)	(289)	-	(19)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(603,687)	(490,719)	(0)	(61,987)	(30,867)	(13,283)	(6,351)	-	(478)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
815	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
823	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
840	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
846	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6

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901	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
922												
923	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
948	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
957												
958	**PF-RATEBASE**			51,221	(47,469)	16,369	49,893	20,198	8,106	4,015	-	108
959	**RATE BASE - ADJUSTED**			889,071	498,085	96,043	198,828	60,484	22,277	12,294	-	1,060
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
971	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			4,648	2,521	1,061	104	207	339	119	64	231
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,525	1,071	81	34	48	157	17	28	90
8	**DEPRECIATION AND AMORTIZATION**			1,856	1,183	44	62	145	165	93	33	131
9	**GENERAL TAXES**			205	136	0	11	16	19	10	4	10
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			(126)	(85)	1	(7)	(10)	(11)	(6)	(2)	(6)
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			80	42	2	5	9	9	6	2	5
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			80	42	2	5	9	9	6	2	5
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			80	42	2	5	9	9	6	2	5
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			46,498	28,230	1	2,362	4,431	5,067	2,839	1,011	2,556
25	**ACCUM DEPR & AMORT**			(19,035)	(13,372)	(0)	(536)	(1,385)	(1,667)	(887)	(330)	(858)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
30	**RATE BASE**			25,713	13,609	687	1,635	2,791	2,926	1,785	593	1,686
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,600	959	102	213	334	122	64	235
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	6	1	1	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,615	965	103	214	336	123	64	237
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	11	4	0	1	1	0	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(110)	(41)	(4)	(9)	(14)	(5)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(115)	(42)	(5)	(9)	(15)	(5)	(3)	(10)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,500	922	98	205	321	118	61	226
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			4,452	2,500	922	98	205	321	118	61	226
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	11	4	0	1	1	0	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(0)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,610	963	103	214	335	123	64	236
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			4,648	2,610	963	103	214	335	123	64	236
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	1	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	139	6	3	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,674	1,242	112	222	360	128	68	245
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(153)	(181)	(8)	(15)	(20)	(9)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,521	1,061	104	207	339	119	64	231
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			4,648	2,521	1,061	104	207	339	119	64	231
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	4	4	2	1	1
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	1	0	0	0	0	0	0	0
289	**PF-O&M**			(171)	(165)	(55)	4	8	17	5	3	12
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,525	1,071	81	34	48	157	17	28	90
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
345	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
387	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	51	-	-	-	15	17	10	3	6
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	16	6	0	1	2	3	1	1	2
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	6	4	0	0	0	0	0	0	1
436	**PF-D&A**			366	113	3	22	59	57	38	12	62
437	**DEPREC AND AMORT - ADJUSTED**			1,856	1,183	44	62	145	165	93	33	131
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
469	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	1	2	1	0	1
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(7)	(16)	(0)	1	2	3	2	1	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			205	136	0	11	16	19	10	4	10
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	6	(0)	0	1	1	0	0	0

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(4)	0	(0)	(1)	(1)	(0)	(0)	(0)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2	1	(0)	0	0	0	0	0	0
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(52)	(35)	0	(3)	(4)	(5)	(3)	(1)	(2)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(34)	(23)	0	(2)	(3)	(3)	(2)	(1)	(2)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	13	(0)	1	1	2	1	0	1
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	1	(0)	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	31	21	(0)	2	2	3	2	1	1
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	4	(0)	0	0	0	0	0	0
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	69	47	(0)	4	5	6	3	1	3
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	1	(0)	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	(0)	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(10)	0	(1)	(1)	(1)	(1)	(0)	(1)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	2	(0)	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(5)	0	(0)	(1)	(1)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(34)	(23)	0	(2)	(3)	(3)	(2)	(1)	(2)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(35)	(24)	0	(2)	(3)	(3)	(2)	(1)	(2)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(23)	(16)	0	(1)	(2)	(2)	(1)	(0)	(1)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	43	29	(0)	2	3	4	2	1	2
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(5)	0	(0)	(1)	(1)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	(0)	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(14)	(9)	0	(1)	(1)	(1)	(1)	(0)	(1)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(11)	(7)	0	(1)	(1)	(1)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(4)	0	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	3	(0)	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	3	(0)	0	0	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	0	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(62)	(42)	0	(3)	(5)	(5)	(3)	(1)	(3)
548	**PF-INC TAX**			(128)	(87)	1	(7)	(10)	(11)	(6)	(2)	(6)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(126)	(85)	1	(7)	(10)	(11)	(6)	(2)	(6)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			80	42	2	5	9	9	6	2	5
557	**NET INC TAX - FOR TAX CALC**			(126)	(85)	1	(7)	(10)	(11)	(6)	(2)	(6)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
560	**TAXABLE INCOME - FOR TAX CALC**			(438)	(296)	3	(24)	(34)	(38)	(22)	(8)	(20)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			28.82%	28.82%	28.82%	28.82%	28.82%	28.82%	28.82%	28.82%	28.82%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(126)	(85)	1	(7)	(10)	(11)	(6)	(2)	(6)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
589	**NET OPERATING INCOME**			426	40	14	33	83	96	52	19	89
590	**OPERATING EXPENSE - ADJUSTED**			4,568	2,479	1,059	99	199	330	114	62	226
591	**NET OPERATING INCOME - ADJUSTED**			80	42	2	5	9	9	6	2	5
592	CHECK TOTAL			0	(0)	0	(0)	0	-	0	0	(0)
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
600	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
686	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
693	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
694	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,053	1,053	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	263	-	-	263	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,913	-	-	-	565	642	362	128	215
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	247	89	0	20	36	44	23	9	26
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	59	41	0	2	3	4	2	1	5
711	**PF-ELEC PLANT IN SVC**			3,813	(312)	0	475	1,039	1,192	665	238	515
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			46,498	28,230	1	2,362	4,431	5,067	2,839	1,011	2,556
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
745	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
749	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
753	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(44)	-	-	-	(13)	(15)	(8)	(3)	(5)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(14)	(5)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
776	**PF-ACCUM DEPR**			(904)	(615)	(0)	(46)	(66)	(77)	(42)	(15)	(43)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(19,035)	(13,372)	(0)	(536)	(1,385)	(1,667)	(887)	(330)	(858)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
788	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
823	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
839	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
840	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
846	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16

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901	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
922												
923	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
954	CHECK TOTAL			0	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
957												
958	**PF-RATEBASE**			2,391	(1,412)	(54)	431	986	1,127	631	225	457
959	**RATE BASE - ADJUSTED**			25,713	13,609	687	1,635	2,791	2,926	1,785	593	1,686
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
971	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			461	114	112	21	6	8	3	2	195
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			104	33	10	3	1	2	0	1	55
8	**DEPRECIATION AND AMORTIZATION**			114	36	5	5	2	2	1	1	62
9	**GENERAL TAXES**			12	4	0	1	0	0	0	0	6
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			130	34	4	11	3	3	2	1	72
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			130	34	4	11	3	3	2	1	72
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			130	34	4	11	3	3	2	1	72
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,752	873	0	206	58	67	38	21	1,489
25	**ACCUM DEPR & AMORT**			(1,007)	(414)	(0)	(47)	(18)	(22)	(12)	(7)	(488)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
30	**RATE BASE**			1,623	424	51	142	37	39	24	12	894
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.03%	8.03%	8.03%	8.03%	8.03%	8.03%	8.03%	8.03%	8.03%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	116	99	21	6	8	4	2	196
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	10	9	2	1	1	0	0	17
38	**SALES OF ELECTRICITY**			491	126	107	23	6	8	4	3	214
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	1	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(14)	(12)	(2)	(1)	(1)	(0)	(0)	(24)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	113	96	20	6	7	3	2	190
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			437	113	96	20	6	7	3	2	190
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(15)	(12)	(3)	(1)	(1)	(0)	(0)	(25)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	112	95	20	6	7	3	2	189
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			435	112	95	20	6	7	3	2	189
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	1	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	128	432	23	6	9	4	3	219
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(15)	(320)	(3)	(1)	(1)	(0)	(0)	(24)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	114	112	21	6	8	3	2	195
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			461	114	112	21	6	8	3	2	195
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
289	**PF-O&M**			(11)	(10)	(6)	0	0	0	0	0	4
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			104	33	10	3	1	2	0	1	55
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
345	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
387	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	5
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	0
436	**PF-D&A**			39	2	3	2	1	1	0	0	29
437	**DEPREC AND AMORT - ADJUSTED**			114	36	5	5	2	2	1	1	62
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
469	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			0	(1)	(0)	0	0	0	0	0	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			12	4	0	1	0	0	0	0	6
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	24	4	9	2	2	1	1	56

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(18)	(3)	(7)	(2)	(2)	(1)	(1)	(43)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			23	5	1	2	1	1	0	0	13
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(35)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(20)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(23)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	13	3	0	1	0	0	0	0	7
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	21	5	1	2	0	1	0	0	12
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	15	2	6	1	2	1	0	36
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	47	11	2	4	1	1	1	0	26
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(23)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(24)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(16)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(9)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	29	7	1	3	1	1	0	0	16
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(41)	(10)	(2)	(4)	(1)	(1)	(1)	(0)	(23)
548	**PF-INC TAX**			(23)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
554	CHECK TOTAL			-	(0)	(0)	(0)	(0)	(0)	0	(0)	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			130	34	4	11	3	3	2	1	72
557	**NET INC TAX - FOR TAX CALC**			(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			108	26	4	9	2	3	2	1	61
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			-0.81%	-0.81%	-0.81%	-0.81%	-0.81%	-0.81%	-0.81%	-0.81%	-0.81%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1
567	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			398	94	184	9	2	4	1	1	102
589	**NET OPERATING INCOME**			426	35	248	14	4	4	3	1	117
590	**OPERATING EXPENSE - ADJUSTED**			330	80	108	9	3	5	2	1	123
591	**NET OPERATING INCOME - ADJUSTED**			130	34	4	11	3	3	2	1	72
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
600	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
686	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
693	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
694	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	23	-	-	23	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	202	-	-	-	7	8	5	3	179
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	3	0	2	0	1	0	0	16
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
711	**PF-ELEC PLANT IN SVC**			424	(10)	0	41	14	16	9	5	349
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,752	873	0	206	58	67	38	21	1,489
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
745	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
749	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
753	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
776	**PF-ACCUM DEPR**			(52)	(19)	(0)	(4)	(1)	(1)	(1)	(0)	(26)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,007)	(414)	(0)	(47)	(18)	(22)	(12)	(7)	(488)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
823	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
839	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
840	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
846	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11

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901	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
922												
923	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
957												
958	**PF-RATEBASE**			291	(55)	(69)	37	13	15	8	5	336
959	**RATE BASE - ADJUSTED**			1,623	424	51	142	37	39	24	12	894
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
971	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			73,977	10,716	6,117	(0)	532	2,853	322	42,198	11,238
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,351	3,474	513	-	70	2,484	25	8,833	6,952
8	**DEPRECIATION AND AMORTIZATION**			24,451	3,856	309	-	215	248	138	16,076	3,609
9	**GENERAL TAXES**			2,609	441	0	-	23	67	15	1,890	174
10	**INTEREST ON CUSTOMER DEPOSITS**			792	123	60	(0)	6	30	4	443	127
11	**NET INC TAXES**			2,253	251	35	(0)	29	(2)	19	1,871	50
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			15,942	2,012	164	(0)	188	27	121	13,103	327
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			15,942	2,012	164	(0)	188	27	121	13,103	327
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			15,942	2,012	164	(0)	188	27	121	13,103	327
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			628,386	91,751	1	-	6,557	8,161	4,223	501,235	16,457
25	**ACCUM DEPR & AMORT**			(236,790)	(43,459)	(0)	-	(2,050)	(4,031)	(1,320)	(178,137)	(7,792)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
30	**RATE BASE**			349,719	44,134	3,596	-	4,130	593	2,656	287,443	7,168
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.56%	4.56%	4.56%	0.00%	4.56%	4.56%	4.56%	4.56%	4.56%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,775	4,806	(0)	485	2,367	293	35,327	10,118
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	146	72	(0)	7	35	4	527	151
38	**SALES OF ELECTRICITY**			64,113	9,921	4,878	(0)	492	2,402	298	35,854	10,269
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	769	378	(0)	38	186	23	2,780	796
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(146)	(72)	0	(7)	(35)	(4)	(527)	(151)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	624	307	(0)	31	151	19	2,254	645
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,544	5,184	(0)	523	2,553	316	38,107	10,914
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			68,143	10,544	5,184	(0)	523	2,553	316	38,107	10,914
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	769	378	(0)	38	186	23	2,780	796
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(146)	(72)	0	(7)	(35)	(4)	(527)	(151)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	624	307	(0)	31	151	19	2,254	645
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,544	5,184	(0)	523	2,553	316	38,107	10,914
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			68,143	10,544	5,184	(0)	523	2,553	316	38,107	10,914
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	21	10	(0)	1	5	1	76	22
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	212	2,295	(0)	12	284	8	4,441	297
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	89	44	(0)	4	22	3	323	92
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(40)	(1,362)	(0)	(3)	16	(2)	(350)	26

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101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	172	933	(0)	9	299	6	4,091	324
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	10,132	7,173	(0)	504	2,686	305	40,294	10,566
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	584	(1,055)	(0)	28	167	16	1,904	672
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,716	6,117	(0)	532	2,853	322	42,198	11,238
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			73,977	10,716	6,117	(0)	532	2,853	322	42,198	11,238
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	5	6	3	2	-
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	53	3	0	-	0	1	0	41	8
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	40	4	0	-	0	1	0	15	20
289	**PF-O&M**			548	(401)	(36)	-	12	152	8	634	179
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,351	3,474	513	-	70	2,484	25	8,833	6,952
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
333	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
345	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
387	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	71	-	-	-	22	25	14	9	-
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	411	19	0	-	4	9	2	313	64
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	127	14	0	-	1	2	0	48	62
436	**PF-D&A**			8,207	405	171	-	87	(63)	56	4,825	2,726
437	**DEPREC AND AMORT - ADJUSTED**			24,451	3,856	309	-	215	248	138	16,076	3,609
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
469	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7	-	-	-	2	2	1	1	-
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	20	1	0	-	0	0	0	16	3
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			109	(52)	(0)	-	4	6	2	138	10
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,609	441	0	-	23	67	15	1,890	174
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	435	60	(0)	51	(3)	33	3,241	86

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(335)	(46)	0	(39)	3	(25)	(2,501)	(67)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			891	99	14	(0)	12	(1)	7	740	20
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(432)	(48)	(7)	0	(6)	0	(4)	(359)	(10)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(279)	(31)	(4)	0	(4)	0	(2)	(232)	(6)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	160	18	2	(0)	2	(0)	1	133	4
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	8	1	0	(0)	0	(0)	0	7	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	259	29	4	(0)	3	(0)	2	215	6
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	278	38	(0)	33	(2)	21	2,073	55
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	574	64	9	(0)	8	(1)	5	477	13
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	13	1	0	(0)	0	(0)	0	11	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	0	(0)	0	(0)	(6)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(13)	(1)	(0)	0	(0)	0	(0)	(11)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	0	(0)	(2)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	(0)	0	(0)	0	1	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	6	1	0	(0)	0	(0)	0	5	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	0	(0)	0	(0)	(8)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(117)	(13)	(2)	0	(2)	0	(1)	(97)	(3)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	21	2	0	(0)	0	(0)	0	17	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	0	(0)	0	(0)	(4)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(17)	(2)	(0)	0	(0)	0	(0)	(14)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(57)	(6)	(1)	0	(1)	0	(0)	(47)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	0	(0)	0	(0)	(13)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(281)	(31)	(4)	0	(4)	0	(2)	(233)	(6)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(292)	(32)	(4)	0	(4)	0	(2)	(242)	(6)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	(0)	0	1	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(191)	(21)	(3)	0	(3)	0	(2)	(159)	(4)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	357	40	5	(0)	5	(0)	3	296	8
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	0	(0)	0	(0)	(10)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(56)	(6)	(1)	0	(1)	0	(0)	(46)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	15	2	0	(0)	0	(0)	0	13	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(113)	(13)	(2)	0	(1)	0	(1)	(94)	(2)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(87)	(10)	(1)	0	(1)	0	(1)	(72)	(2)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	0	(0)	0	(0)	(12)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(8)	(1)	0	(1)	0	(1)	(60)	(2)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	31	3	0	(0)	0	(0)	0	26	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	34	4	1	(0)	0	(0)	0	28	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(28)	(3)	(0)	0	(0)	0	(0)	(23)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	(0)	0	1	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(511)	(57)	(8)	0	(7)	0	(4)	(424)	(11)
548	**PF-INC TAX**			1,361	152	21	(0)	18	(1)	11	1,131	30
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			2,253	251	35	(0)	29	(2)	19	1,871	50
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			15,942	2,012	164	-	188	27	121	13,103	327
557	**NET INC TAX - FOR TAX CALC**			2,253	251	35	(0)	29	(2)	19	1,871	50
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
560	**TAXABLE INCOME - FOR TAX CALC**			12,935	1,440	198	(0)	169	(11)	109	10,744	286
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			17.41%	17.41%	17.41%	17.41%	17.41%	17.41%	17.41%	17.41%	17.41%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,253	251	35	(0)	29	(2)	19	1,871	50
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	123	60	(0)	6	30	4	443	127
567	**INTEREST ON CUSTOMER DEPOSITS**			792	123	60	(0)	6	30	4	443	127
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			50,431	8,601	8,419	(0)	223	2,732	123	22,368	7,966
589	**NET OPERATING INCOME**			21,231	1,531	(1,246)	(0)	281	(46)	182	17,927	2,600
590	**OPERATING EXPENSE - ADJUSTED**			58,035	8,705	5,954	(0)	344	2,826	201	29,095	10,911
591	**NET OPERATING INCOME - ADJUSTED**			15,942	2,012	164	(0)	188	27	121	13,103	327
592	CHECK TOTAL			-	-	0	-	-	(0)	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
600	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
686	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
693	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
694	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3,422	3,422	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,674	-	-	-	836	950	539	349	-
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,201	290	0	-	53	130	34	4,724	970
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,214	133	0	-	5	20	3	459	594
711	**PF-ELEC PLANT IN SVC**			69,759	(1,015)	0	-	1,538	1,986	990	62,038	4,222
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			628,386	91,751	1	-	6,557	8,161	4,223	501,235	16,457
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
745	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
749	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
753	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(100)	(100)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(19)	(22)	(12)	(8)	-
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(344)	(16)	(0)	-	(3)	(7)	(2)	(262)	(54)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(49)	(5)	(0)	-	(0)	(1)	(0)	(18)	(24)
776	**PF-ACCUM DEPR**			(10,527)	(2,000)	(0)	-	(98)	(161)	(63)	(6,916)	(1,291)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(236,790)	(43,459)	(0)	-	(2,050)	(4,031)	(1,320)	(178,137)	(7,792)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
788	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
815	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
823	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
839	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
840	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
846	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738

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901	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
922												
923	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
948	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
957												
958	**PF-RATEBASE**			60,143	(4,275)	(932)	-	1,458	1,832	939	55,393	5,728
959	**RATE BASE - ADJUSTED**			349,719	44,134	3,596	-	4,130	593	2,656	287,443	7,168
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
971	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			32,556	2,186	2,103	(0)	46	1,915	23	14,975	11,310
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,396	1,169	173	-	24	1,698	9	9,576	7,749
8	**DEPRECIATION AND AMORTIZATION**			20,054	1,297	103	-	72	82	47	15,069	3,384
9	**GENERAL TAXES**			2,184	148	0	-	8	37	5	1,791	195
10	**INTEREST ON CUSTOMER DEPOSITS**			713	53	44	(0)	1	42	1	302	269
11	**NET INC TAXES**			(4,799)	(265)	(15)	(0)	(21)	15	(14)	(4,391)	(108)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			(8,000)	(405)	(38)	(0)	(38)	42	(24)	(7,357)	(179)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(8,000)	(405)	(38)	(0)	(38)	42	(24)	(7,357)	(179)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(8,000)	(405)	(38)	(0)	(38)	42	(24)	(7,357)	(179)
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			526,138	30,869	0	-	2,206	2,997	1,421	469,310	19,334
25	**ACCUM DEPR & AMORT**			(193,901)	(14,622)	(0)	-	(690)	(2,042)	(444)	(166,786)	(9,318)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
30	**RATE BASE**			293,130	14,851	1,378	-	1,390	(1,538)	894	269,591	6,564
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-2.73%	-2.73%	-2.73%	0.00%	-2.73%	-2.73%	-2.73%	-2.73%	-2.73%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,981	1,653	(0)	41	1,566	20	11,251	10,024
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	7	6	(0)	0	6	0	40	36
38	**SALES OF ELECTRICITY**			26,630	1,988	1,659	(0)	41	1,572	20	11,291	10,060
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	118	99	(0)	2	93	1	671	598
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	18	15	(0)	0	15	0	105	93
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	129	108	(0)	3	102	1	735	655
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	2,117	1,767	(0)	44	1,674	21	12,026	10,715
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			28,365	2,117	1,767	(0)	44	1,674	21	12,026	10,715
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	118	99	(0)	2	93	1	671	598
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	111	93	(0)	2	88	1	631	562
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	2,099	1,752	(0)	43	1,660	21	11,922	10,621
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			28,118	2,099	1,752	(0)	43	1,660	21	11,922	10,621
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	9	8	(0)	0	7	0	52	46
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	73	12,880	(0)	4	210	3	3,358	461
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	39	32	(0)	1	31	0	220	196
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(5)	(12,544)	(0)	(2)	30	(1)	(410)	134

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	69	336	(0)	2	240	1	2,948	595
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	2,061	14,539	(0)	45	1,782	23	14,649	10,521
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	125	(12,436)	(0)	1	132	0	326	789
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	2,186	2,103	(0)	46	1,915	23	14,975	11,310
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			32,556	2,186	2,103	(0)	46	1,915	23	14,975	11,310
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	2	2	1	1	3
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	48	1	0	-	0	1	0	38	8
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	34	1	0	-	0	0	0	14	18
289	**PF-O&M**			783	(138)	(15)	-	4	108	3	579	241
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,396	1,169	173	-	24	1,698	9	9,576	7,749
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
333	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
345	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
387	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	45	45	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	39	-	-	-	7	9	5	4	14
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	371	6	0	-	1	5	1	296	63
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	109	5	0	-	0	1	0	46	57
436	**PF-D&A**			7,072	135	37	-	29	(89)	19	4,530	2,410
437	**DEPREC AND AMORT - ADJUSTED**			20,054	1,297	103	-	72	82	47	15,069	3,384
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
469	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	1
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	19	0	0	-	0	0	0	15	3
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			130	(17)	(0)	-	1	3	1	130	13
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,184	148	0	-	8	37	5	1,791	195
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	18	1	0	1	(1)	1	300	7

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(14)	(1)	(0)	(1)	1	(1)	(231)	(6)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			75	4	0	0	0	(0)	0	69	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,044)	(113)	(6)	(0)	(9)	6	(6)	(1,871)	(46)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,320)	(73)	(4)	(0)	(6)	4	(4)	(1,208)	(30)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(0)	(0)	(0)	(0)	0	(0)	(7)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	759	42	2	0	3	(2)	2	695	17
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	40	2	0	0	0	(0)	0	36	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,225	68	4	0	5	(4)	3	1,121	28
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	12	1	0	1	(1)	1	192	5
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,717	150	8	0	12	(8)	8	2,486	61
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	60	3	0	0	0	(0)	0	55	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(32)	(2)	(0)	(0)	(0)	0	(0)	(29)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(62)	(3)	(0)	(0)	(0)	0	(0)	(56)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(11)	(1)	(0)	(0)	(0)	0	(0)	(10)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	8	0	0	0	0	(0)	0	8	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	27	2	0	0	0	(0)	0	25	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(44)	(2)	(0)	(0)	(0)	0	(0)	(40)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(555)	(31)	(2)	(0)	(2)	2	(2)	(508)	(13)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	97	5	0	0	0	(0)	0	89	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(0)	(0)	(0)	(0)	0	(0)	(6)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(24)	(1)	(0)	(0)	(0)	0	(0)	(22)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(80)	(4)	(0)	(0)	(0)	0	(0)	(73)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(270)	(15)	(1)	(0)	(1)	1	(1)	(247)	(6)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(73)	(4)	(0)	(0)	(0)	0	(0)	(67)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,329)	(73)	(4)	(0)	(6)	4	(4)	(1,216)	(30)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,380)	(76)	(4)	(0)	(6)	4	(4)	(1,263)	(31)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	0	0	0	0	(0)	0	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(0)	(0)	(0)	(0)	0	(0)	(5)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(904)	(50)	(3)	(0)	(4)	3	(3)	(827)	(20)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,688	93	5	0	7	(5)	5	1,545	38
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(57)	(3)	(0)	(0)	(0)	0	(0)	(53)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(263)	(15)	(1)	(0)	(1)	1	(1)	(241)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	73	4	0	0	0	(0)	0	67	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(533)	(29)	(2)	(0)	(2)	2	(2)	(488)	(12)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(412)	(23)	(1)	(0)	(2)	1	(1)	(377)	(9)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(69)	(4)	(0)	(0)	(0)	0	(0)	(63)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	(0)	(0)	0	(0)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(3)	(0)	(0)	(0)	0	(0)	(55)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	148	8	0	0	1	(0)	0	135	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	159	9	0	0	1	(0)	0	146	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(133)	(7)	(0)	(0)	(1)	0	(0)	(122)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	0	0	0	0	(0)	0	6	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(2,416)	(133)	(7)	(0)	(11)	7	(7)	(2,210)	(55)
548	**PF-INC TAX**			(4,874)	(269)	(15)	(0)	(21)	15	(14)	(4,460)	(110)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(4,799)	(265)	(15)	(0)	(21)	15	(14)	(4,391)	(108)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(8,000)	(405)	(38)	-	(38)	42	(24)	(7,357)	(179)
557	**NET INC TAX - FOR TAX CALC**			(4,799)	(265)	(15)	(0)	(21)	15	(14)	(4,391)	(108)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
560	**TAXABLE INCOME - FOR TAX CALC**			(17,169)	(947)	(52)	(0)	(75)	52	(48)	(15,710)	(388)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			27.95%	27.95%	27.95%	27.95%	27.95%	27.95%	27.95%	27.95%	27.95%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(4,799)	(265)	(15)	(0)	(21)	15	(14)	(4,391)	(108)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	53	44	(0)	1	42	1	302	269
567	**INTEREST ON CUSTOMER DEPOSITS**			713	53	44	(0)	1	42	1	302	269
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,908	2,880	2,596	(0)	71	1,836	38	21,553	8,935
589	**NET OPERATING INCOME**			5,712	(819)	11,943	(0)	(26)	(54)	(16)	(6,904)	1,586
590	**OPERATING EXPENSE - ADJUSTED**			40,556	2,591	2,140	(0)	84	1,873	47	22,332	11,489
591	**NET OPERATING INCOME - ADJUSTED**			(8,000)	(405)	(38)	(0)	(38)	42	(24)	(7,357)	(179)
592	CHECK TOTAL			-	-	(0)	-	-	(0)	-	-	(0)
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
600	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
686	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
693	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
694	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,151	1,151	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,452	-	-	-	281	320	181	147	522
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	5,605	98	0	-	18	68	11	4,461	948
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,043	45	0	-	2	12	1	438	546
711	**PF-ELEC PLANT IN SVC**			64,183	(341)	0	-	518	753	333	58,017	4,904
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			526,138	30,869	0	-	2,206	2,997	1,421	469,310	19,334
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
745	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
749	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
753	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(34)	-	-	-	(7)	(7)	(4)	(3)	(12)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(311)	(5)	(0)	-	(1)	(4)	(1)	(248)	(53)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(42)	(2)	(0)	-	(0)	(0)	(0)	(18)	(22)
776	**PF-ACCUM DEPR**			(8,549)	(673)	(0)	-	(33)	(72)	(21)	(6,497)	(1,253)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(193,901)	(14,622)	(0)	-	(690)	(2,042)	(444)	(166,786)	(9,318)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
788	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
815	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
823	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
839	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
840	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
846	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805

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901	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
922												
923	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
948	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
957												
958	**PF-RATEBASE**			58,035	(1,445)	54	-	491	677	316	51,771	6,171
959	**RATE BASE - ADJUSTED**			293,130	14,851	1,378	-	1,390	(1,538)	894	269,591	6,564
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
971	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			290	316	31	(0)	(47)	(12)	(4)	(0)	5
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			516	437	3	-	14	47	1	-	14
8	**DEPRECIATION AND AMORTIZATION**			606	486	2	-	44	49	3	-	22
9	**GENERAL TAXES**			68	56	0	-	5	6	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	(0)	(0)	(0)	0
11	**NET INC TAXES**			(234)	(173)	(1)	(0)	(25)	(26)	(2)	(0)	(7)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(766)	(560)	(2)	(0)	(84)	(88)	(6)	(0)	(25)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(766)	(560)	(2)	(0)	(84)	(88)	(6)	(0)	(25)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(766)	(560)	(2)	(0)	(84)	(88)	(6)	(0)	(25)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,844	11,557	0	-	1,327	1,517	99	-	344
25	**ACCUM DEPR & AMORT**			(6,538)	(5,474)	(0)	-	(415)	(499)	(31)	-	(120)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			7,600	5,556	23	-	836	876	62	-	248
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-10.08%	-10.08%	-10.08%	0.00%	-10.08%	-10.08%	-10.08%	0.00%	-10.08%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	310	26	(0)	(47)	(18)	(4)	(0)	5
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	4	0	(0)	(1)	(0)	(0)	(0)	0
38	**SALES OF ELECTRICITY**			275	315	26	(0)	(48)	(18)	(4)	(0)	5
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	13	1	(0)	(2)	(1)	(0)	(0)	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(4)	(0)	0	1	0	0	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(15)	(1)	0	2	1	0	0	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(7)	(1)	0	1	0	0	0	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	308	25	(0)	(47)	(18)	(4)	(0)	5
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			270	308	25	(0)	(47)	(18)	(4)	(0)	5
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	13	1	(0)	(2)	(1)	(0)	(0)	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(4)	(0)	0	1	0	0	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	9	1	(0)	(1)	(0)	(0)	(0)	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	323	27	(0)	(49)	(18)	(4)	(0)	5
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			283	323	27	(0)	(49)	(18)	(4)	(0)	5
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	(0)	2	7	0	(0)	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	(0)	(2)	(2)	(0)	(0)	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	(0)	1	5	0	(0)	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	339	39	(0)	(46)	(11)	(4)	(0)	6
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(22)	(9)	0	(1)	(1)	(0)	0	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	316	31	(0)	(47)	(12)	(4)	(0)	5
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			290	316	31	(0)	(47)	(12)	(4)	(0)	5
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	-	0	0	0	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1	1	0	-	0	0	0	-	0
289	**PF-O&M**			(35)	(46)	(0)	-	2	5	0	-	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			516	437	3	-	14	47	1	-	14
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
345	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
387	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10	-	-	-	4	5	0	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	4	2	0	-	1	1	0	-	0
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	2	0	-	0	0	0	-	0
436	**PF-D&A**			100	52	1	-	18	17	1	-	11
437	**DEPREC AND AMORT - ADJUSTED**			606	486	2	-	44	49	3	-	22
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
469	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(5)	(6)	(0)	-	1	1	0	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			68	56	0	-	5	6	0	-	1
497	CHECK TOTAL			-	-	0	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(180)	(1)	(0)	(26)	(27)	(2)	(0)	(8)

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	139	0	0	20	21	1	0	6
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9)	(6)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5	4	0	0	1	1	0	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(115)	(0)	(0)	(16)	(17)	(1)	(0)	(5)
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	11	9	0	0	1	1	0	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7	5	0	0	1	1	0	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(10)	(8)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
548	**PF-INC TAX**			(178)	(132)	(0)	(0)	(19)	(20)	(1)	(0)	(6)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(234)	(173)	(1)	(0)	(25)	(26)	(2)	(0)	(7)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(766)	(560)	(2)	-	(84)	(88)	(6)	-	(25)
557	**NET INC TAX - FOR TAX CALC**			(234)	(173)	(1)	(0)	(25)	(26)	(2)	(0)	(7)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
560	**TAXABLE INCOME - FOR TAX CALC**			(1,127)	(837)	(3)	(0)	(119)	(125)	(9)	(0)	(35)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.72%	20.72%	20.72%	20.72%	20.72%	20.72%	20.72%	20.72%	20.72%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(234)	(173)	(1)	(0)	(25)	(26)	(2)	(0)	(7)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	(0)	(0)	(0)	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,189	1,009	48	(0)	36	73	2	(0)	22
589	**NET OPERATING INCOME**			(866)	(671)	(8)	(0)	(82)	(83)	(6)	(0)	(16)
590	**OPERATING EXPENSE - ADJUSTED**			1,056	876	33	(0)	38	76	2	(0)	30
591	**NET OPERATING INCOME - ADJUSTED**			(766)	(560)	(2)	(0)	(84)	(88)	(6)	(0)	(25)
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
600	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
686	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
693	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
694	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	389	-	-	-	169	192	13	-	15
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	65	37	0	-	11	13	1	-	4
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20	17	0	-	1	1	0	-	1
711	**PF-ELEC PLANT IN SVC**			620	(128)	0	-	311	357	23	-	57
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,844	11,557	0	-	1,327	1,517	99	-	344
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
745	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
749	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
753	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(9)	-	-	-	(4)	(4)	(0)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(4)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(302)	(252)	(0)	-	(20)	(23)	(1)	-	(5)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(6,538)	(5,474)	(0)	-	(415)	(499)	(31)	-	(120)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
815	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
823	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
839	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
840	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
846	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2

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901	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
922												
923	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
948	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
957												
958	**PF-RATEBASE**			168	(528)	(2)	-	295	338	22	-	44
959	**RATE BASE - ADJUSTED**			7,600	5,556	23	-	836	876	62	-	248
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
971	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	678,156	424,207	100,562	73,933	101,700	44,451	31,094	415,159
27	440-445 RETAIL SALES-BILLED-REPS	16,196	5,869	3,675	871	641	882	386	270	3,602
28	450 FORFEITED DISCOUNTS	1,168	423	265	63	46	64	28	19	260
29	PF REV-Annualize revenues for current rates	(56,471)	(20,529)	(12,815)	(3,042)	(2,229)	(3,066)	(1,340)	(937)	(12,513)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(5,869)	(3,675)	(871)	(641)	(882)	(386)	(270)	(3,602)
31	PF REV-Customer Growth and Usage	47,218	17,646	10,715	2,584	1,810	2,488	1,088	761	10,126
32	PF REV-Weather Normalization	5,270	1,912	1,196	284	208	287	125	88	1,171
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,866,447	677,608	423,568	100,451	73,768	101,472	44,353	31,025	414,203
35	Function Revenue - Function	100.0000%	36.3047%	22.6938%	5.3819%	3.9523%	5.4366%	2.3763%	1.6622%	22.1920%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	697,220	480,377	106,985	76,329	108,009	45,966	32,883	432,372
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,457	1,539	365	269	369	161	113	1,509

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	55,571	(42,777)	46,687	37,238	39,893	23,925	12,708	179,516
76	Pre Tax Income - Function	100.0000%	15.7532%	-12.1264%	13.2348%	10.5562%	11.3087%	6.7822%	3.6025%	50.8888%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	5,147	977	2,121	1,496	1,532	962	492	5,916
80	Func Effec Tax Rate	18,644	5,147	977	2,121	1,496	1,532	962	492	5,916
81	Func Effec Tax Rate - Function	100.0000%	27.6090%	5.2418%	11.3744%	8.0257%	8.2184%	5.1578%	2.6405%	31.7322%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	660,197	415,029	98,105	72,700	100,015	43,709	30,579	408,463
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,751	3,615	855	633	871	381	266	3,558
28	450 FORFEITED DISCOUNTS	1,150	415	261	62	46	63	27	19	257
29	PF REV-Annualize revenues for current rates	(54,750)	(19,765)	(12,425)	(2,937)	(2,176)	(2,994)	(1,309)	(915)	(12,229)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,751)	(3,615)	(855)	(633)	(871)	(381)	(266)	(3,558)
31	PF REV-Customer Growth and Usage	39,967	14,428	9,070	2,144	1,589	2,186	955	668	8,927
32	PF REV-Weather Normalization	5,157	1,862	1,170	277	205	282	123	86	1,152
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,820,320	657,137	413,105	97,650	72,363	99,552	43,506	30,437	406,570
35	Function Revenue - Function	100.0000%	36.1001%	22.6941%	5.3645%	3.9753%	5.4689%	2.3900%	1.6721%	22.3351%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	678,754	469,815	104,362	75,056	106,213	45,198	32,336	425,419
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,410	1,515	358	265	365	160	112	1,491

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	56,145	(40,516)	45,698	36,689	39,359	23,565	12,535	176,585
76	Pre Tax Income - Function	100.0000%	16.0387%	-11.5741%	13.0543%	10.4808%	11.2435%	6.7317%	3.5809%	50.4442%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	5,094	969	2,101	1,487	1,522	955	489	5,884
80	Func Effec Tax Rate	18,501	5,094	969	2,101	1,487	1,522	955	489	5,884
81	Func Effec Tax Rate - Function	100.0000%	27.5337%	5.2365%	11.3547%	8.0361%	8.2290%	5.1644%	2.6439%	31.8017%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	17,958	9,179	2,456	1,233	1,685	742	516	6,696
27	440-445 RETAIL SALES-BILLED-REPS	265	118	60	16	8	11	5	3	44
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(764)	(390)	(104)	(52)	(72)	(32)	(22)	(285)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(118)	(60)	(16)	(8)	(11)	(5)	(3)	(44)
31	PF REV-Customer Growth and Usage	7,251	3,218	1,645	440	221	302	133	92	1,200
32	PF REV-Weather Normalization	114	51	26	7	3	5	2	1	19
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	46,127	20,471	10,463	2,800	1,405	1,921	846	588	7,633
35	Function Revenue - Function	100.0000%	44.3804%	22.6832%	6.0704%	3.0463%	4.1636%	1.8347%	1.2742%	16.5472%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,466	10,561	2,623	1,273	1,796	768	547	6,953
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	47	24	6	3	4	2	1	17

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(574)	(2,261)	989	549	534	360	173	2,931
76	Pre Tax Income - Function	100.0000%	-21.2421%	-83.7012%	36.6238%	20.3191%	19.7581%	13.3201%	6.4107%	108.5114%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	53	8	20	10	10	6	3	32
80	Func Effec Tax Rate	143	53	8	20	10	10	6	3	32
81	Func Effec Tax Rate - Function	100.0000%	37.3706%	5.9386%	13.9374%	6.6856%	6.8473%	4.2966%	2.1999%	22.7241%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	79,325	47,863	11,697	6,875	9,166	4,191	2,805	63,271
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,705	2,236	546	321	428	196	131	2,956
28	450 FORFEITED DISCOUNTS	152	53	32	8	5	6	3	2	43
29	PF REV-Annualize revenues for current rates	(7,599)	(2,677)	(1,615)	(395)	(232)	(309)	(141)	(95)	(2,135)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,705)	(2,236)	(546)	(321)	(428)	(196)	(131)	(2,956)
31	PF REV-Customer Growth and Usage	4,896	1,725	1,041	254	149	199	91	61	1,376
32	PF REV-Weather Normalization	(303)	(107)	(64)	(16)	(9)	(12)	(6)	(4)	(85)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	222,337	78,319	47,256	11,548	6,788	9,049	4,138	2,770	62,469
35	Function Revenue - Function	100.0000%	35.2255%	21.2542%	5.1941%	3.0532%	4.0701%	1.8609%	1.2456%	28.0964%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	84,445	63,381	12,791	7,340	10,030	4,479	3,058	68,060
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	310	187	46	27	36	16	11	247

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	15,603	(5,606)	6,929	4,246	4,622	2,726	1,464	34,002
76	Pre Tax Income - Function	100.0000%	24.3847%	-8.7608%	10.8292%	6.6359%	7.2237%	4.2604%	2.2876%	53.1394%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,024	126	347	193	200	124	64	1,304
80	Func Effec Tax Rate	3,382	1,024	126	347	193	200	124	64	1,304
81	Func Effec Tax Rate - Function	100.0000%	30.2876%	3.7354%	10.2536%	5.6979%	5.9005%	3.6756%	1.8860%	38.5634%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,160	1,271	210	59	78	36	24	3,081
27	440-445 RETAIL SALES-BILLED-REPS	564	111	121	20	6	7	3	2	294
28	450 FORFEITED DISCOUNTS	8	1	2	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(35)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(111)	(121)	(20)	(6)	(7)	(3)	(2)	(294)
31	PF REV-Customer Growth and Usage	261	51	56	9	3	3	2	1	136
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	6,004	1,176	1,290	213	60	79	37	24	3,125
35	Function Revenue - Function	100.0000%	19.5942%	21.4819%	3.5487%	1.0004%	1.3130%	0.6095%	0.4043%	52.0480%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,292	1,748	240	66	89	40	27	3,465
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	9	2	0	1	0	0	23

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	242	(471)	138	40	44	26	14	1,813
76	Pre Tax Income - Function	100.0000%	13.1351%	-25.5307%	7.4632%	2.1735%	2.3660%	1.3897%	0.7516%	98.2515%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	16	3	6	2	2	1	1	67
80	Func Effec Tax Rate	98	16	3	6	2	2	1	1	67
81	Func Effec Tax Rate - Function	100.0000%	16.8611%	2.6026%	6.5982%	1.7585%	1.8206%	1.1305%	0.5837%	68.6448%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	383,542	282,175	59,328	25,256	33,205	15,450	7,964	19,073
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,337	936	207	91	119	55	29	72
28	450 FORFEITED DISCOUNTS	34	16	11	2	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,471)	(9,630)	(2,250)	(1,008)	(1,318)	(616)	(334)	(845)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,337)	(936)	(207)	(91)	(119)	(55)	(29)	(72)
31	PF REV-Customer Growth and Usage	(6,698)	(3,162)	(2,163)	(491)	(217)	(284)	(133)	(71)	(177)
32	PF REV-Weather Normalization	(1,432)	(664)	(491)	(103)	(44)	(57)	(27)	(14)	(33)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	787,423	365,260	269,901	56,486	23,988	31,547	14,676	7,545	18,019
35	Function Revenue - Function	100.0000%	46.3868%	34.2765%	7.1736%	3.0465%	4.0064%	1.8638%	0.9582%	2.2883%
36										
37	**1/8 O&M**									

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	391,023	348,593	62,100	25,847	34,795	15,830	8,312	19,597
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	92	65	14	6	8	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	85,500	28,979	35,620	15,713	17,021	10,087	4,240	10,769
76	Pre Tax Income - Function	100.0000%	41.1200%	13.9371%	17.1309%	7.5570%	8.1857%	4.8510%	2.0394%	5.1790%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,514	1,007	1,846	749	777	483	196	417
80	Func Effec Tax Rate	10,989	5,514	1,007	1,846	749	777	483	196	417
81	Func Effec Tax Rate - Function	100.0000%	50.1753%	9.1674%	16.8011%	6.8142%	7.0712%	4.3918%	1.7846%	3.7945%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	128,527	73,138	20,128	9,615	12,497	5,866	3,384	9,028
27	440-445 RETAIL SALES-BILLED-REPS	1,304	639	364	100	48	62	29	17	45
28	450 FORFEITED DISCOUNTS	15	7	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(8,904)	(5,067)	(1,394)	(666)	(866)	(406)	(234)	(625)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(639)	(364)	(100)	(48)	(62)	(29)	(17)	(45)
31	PF REV-Customer Growth and Usage	(3,485)	(1,708)	(972)	(268)	(128)	(166)	(78)	(45)	(120)
32	PF REV-Weather Normalization	(437)	(214)	(122)	(34)	(16)	(21)	(10)	(6)	(15)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	240,113	117,708	66,982	18,434	8,805	11,445	5,372	3,099	8,268
35	Function Revenue - Function	100.0000%	49.0221%	27.8960%	7.6771%	3.6672%	4.7664%	2.2373%	1.2906%	3.4433%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	131,104	91,487	21,004	9,829	13,063	6,002	3,524	9,270
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	43	25	7	3	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	34,400	10,446	12,730	6,244	6,812	3,983	1,900	5,266
76	Pre Tax Income - Function	100.0000%	42.0643%	12.7735%	15.5660%	7.6355%	8.3290%	4.8700%	2.3230%	6.4387%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,146	305	705	318	330	204	93	221
80	Func Effec Tax Rate	4,322	2,146	305	705	318	330	204	93	221
81	Func Effec Tax Rate - Function	100.0000%	49.6605%	7.0646%	16.3034%	7.3631%	7.6241%	4.7271%	2.1470%	5.1101%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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Line	Description	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	255,014	209,036	39,200	15,641	20,709	9,584	4,580	10,045
27	440-445 RETAIL SALES-BILLED-REPS	1,542	697	572	107	43	57	26	13	27
28	450 FORFEITED DISCOUNTS	19	8	7	1	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,567)	(4,564)	(856)	(341)	(452)	(209)	(100)	(219)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(697)	(572)	(107)	(43)	(57)	(26)	(13)	(27)
31	PF REV-Customer Growth and Usage	(3,213)	(1,453)	(1,191)	(223)	(89)	(118)	(55)	(26)	(57)
32	PF REV-Weather Normalization	(995)	(450)	(369)	(69)	(28)	(37)	(17)	(8)	(18)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	547,310	247,552	202,919	38,052	15,183	20,103	9,304	4,446	9,751
35	Function Revenue - Function	100.0000%	45.2307%	37.0757%	6.9526%	2.7741%	3.6730%	1.6999%	0.8123%	1.7816%
36										
37	**1/8 O&M**									

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	259,919	257,106	41,097	16,019	21,732	9,828	4,788	10,326
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	49	40	8	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	51,100	18,533	22,890	9,469	10,209	6,104	2,341	5,503
76	Pre Tax Income - Function	100.0000%	40.5078%	14.6914%	18.1454%	7.5061%	8.0928%	4.8387%	1.8555%	4.3623%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,367	702	1,142	431	448	278	103	196
80	Func Effec Tax Rate	6,667	3,367	702	1,142	431	448	278	103	196
81	Func Effec Tax Rate - Function	100.0000%	50.5090%	10.5306%	17.1237%	6.4583%	6.7128%	4.1744%	1.5496%	2.9416%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	204,859	198,211	38,321	13,254	10,084	4,211	0	888
27	440-445 RETAIL SALES-BILLED-REPS	69	31	27	6	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,021	7,948	1,501	521	379	158	0	34
30	PF REV-Annualize revenues for current rates-REPS	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	591	493	116	40	39	17	0	3
32	PF REV-Weather Normalization	(1,062)	(463)	(448)	(87)	(30)	(23)	(9)	(0)	(2)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	488,627	213,008	206,203	39,852	13,786	10,479	4,375	0	924
35	Function Revenue - Function	100.0000%	43.5932%	42.2005%	8.1559%	2.8213%	2.1446%	0.8955%	0.0000%	0.1890%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	208,395	250,068	42,722	14,423	10,973	4,516	0	912
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	46,174	10,479	24,931	8,674	5,588	3,007	0	696
76	Pre Tax Income - Function	100.0000%	46.3832%	10.5267%	25.0438%	8.7134%	5.6132%	3.0208%	0.0000%	0.6989%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,758	662	1,106	356	239	129	0	11
80	Func Effec Tax Rate	5,261	2,758	662	1,106	356	239	129	0	11
81	Func Effec Tax Rate - Function	100.0000%	52.4249%	12.5735%	21.0281%	6.7695%	4.5508%	2.4507%	0.0000%	0.2025%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	31,945	22,133	5,985	1,977	2,355	1,012	0	161
27	440-445 RETAIL SALES-BILLED-REPS	23	11	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	648	449	121	40	48	21	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	203	140	38	13	15	6	0	1
32	PF REV-Weather Normalization	(145)	(71)	(49)	(13)	(4)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	67,166	32,724	22,673	6,131	2,025	2,412	1,037	0	165
35	Function Revenue - Function	100.0000%	48.7213%	33.7562%	9.1284%	3.0145%	3.5911%	1.5435%	0.0000%	0.2450%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,439	28,597	6,285	2,037	2,478	1,045	0	163
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,399	2,544	4,044	1,347	1,340	722	0	119
76	Pre Tax Income - Function	100.0000%	48.1640%	13.0351%	20.7198%	6.9043%	6.8638%	3.7015%	0.0000%	0.6114%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	569	100	201	63	62	34	0	3
80	Func Effec Tax Rate	1,031	569	100	201	63	62	34	0	3
81	Func Effec Tax Rate - Function	100.0000%	55.2135%	9.6965%	19.5002%	6.0879%	5.9975%	3.2564%	0.0000%	0.2481%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	54,640	44,430	11,700	4,098	4,244	1,832	0	288
27	440-445 RETAIL SALES-BILLED-REPS	21	9	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,358	1,917	505	177	183	79	0	12
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	587	265	215	57	20	21	9	0	1
32	PF REV-Weather Normalization	(275)	(124)	(101)	(27)	(9)	(10)	(4)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	126,776	57,139	46,462	12,235	4,285	4,438	1,915	0	302
35	Function Revenue - Function	100.0000%	45.0705%	36.6493%	9.6511%	3.3799%	3.5006%	1.5108%	0.0000%	0.2378%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	55,406	56,006	12,385	4,273	4,504	1,913	0	295
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	19,680	3,953	8,718	3,041	2,688	1,415	0	222
76	Pre Tax Income - Function	100.0000%	49.5506%	9.9517%	21.9516%	7.6558%	6.7681%	3.5627%	0.0000%	0.5594%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,118	239	415	138	121	64	0	5
80	Func Effec Tax Rate	2,099	1,118	239	415	138	121	64	0	5
81	Func Effec Tax Rate - Function	100.0000%	53.2460%	11.3841%	19.7472%	6.5530%	5.7789%	3.0398%	0.0000%	0.2510%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	118,275	131,648	20,636	7,180	3,486	1,367	0	439
27	440-445 RETAIL SALES-BILLED-REPS	25	10	12	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,015	5,582	875	304	148	58	0	19
30	PF REV-Annualize revenues for current rates-REPS	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	123	137	22	7	4	1	0	0
32	PF REV-Weather Normalization	(642)	(268)	(299)	(47)	(16)	(8)	(3)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	294,685	123,145	137,068	21,486	7,476	3,629	1,423	0	457
35	Function Revenue - Function	100.0000%	41.7888%	46.5134%	7.2910%	2.5370%	1.2316%	0.4830%	0.0000%	0.1552%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	120,550	165,465	24,052	8,113	3,991	1,559	0	454
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	17,095	3,983	12,169	4,286	1,560	870	0	354
76	Pre Tax Income - Function	100.0000%	42.4009%	9.8790%	30.1830%	10.6309%	3.8701%	2.1574%	0.0000%	0.8787%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,071	323	491	156	56	32	0	3
80	Func Effec Tax Rate	2,131	1,071	323	491	156	56	32	0	3
81	Func Effec Tax Rate - Function	100.0000%	50.2662%	15.1378%	23.0295%	7.3128%	2.6407%	1.4803%	0.0000%	0.1327%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,600	959	102	213	334	122	64	235
27	440-445 RETAIL SALES-BILLED-REPS	28	16	6	1	1	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	11	4	0	1	1	0	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(110)	(41)	(4)	(9)	(14)	(5)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	4,453	2,501	922	99	205	321	118	61	226
35	Function Revenue - Function	100.0000%	56.1626%	20.7171%	2.2124%	4.6038%	7.2105%	2.6399%	1.3719%	5.0818%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,674	1,242	112	222	360	128	68	245
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(212)	14	11	50	60	32	12	70
76	Pre Tax Income - Function	100.0003%	-582.6402%	37.8756%	29.8478%	138.5272%	165.2066%	86.9231%	32.7292%	191.5312%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	(0)	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	(0)	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	99.9999%	67.6387%	-0.6835%	5.4543%	7.7177%	8.6602%	4.9486%	1.7334%	4.5306%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	116	99	21	6	8	4	2	196
27	440-445 RETAIL SALES-BILLED-REPS	40	10	9	2	1	1	0	0	17
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
31	PF REV-Customer Growth and Usage	2	1	1	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	438	113	96	20	6	7	3	2	190
35	Function Revenue - Function	100.0000%	25.7499%	21.8782%	4.5942%	1.2917%	1.6763%	0.7897%	0.5171%	43.5030%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	128	432	23	6	9	4	3	219
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	32	248	14	4	5	3	1	119
76	Pre Tax Income - Function	100.0000%	7.5606%	58.1941%	3.3811%	0.9728%	1.0686%	0.6208%	0.3389%	27.8632%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	5	1	2	1	1	0	0	13
80	Func Effec Tax Rate	23	5	1	2	1	1	0	0	13
81	Func Effec Tax Rate - Function	100.0000%	24.1981%	3.7797%	8.7583%	2.3225%	2.4134%	1.4933%	0.7732%	56.2615%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,775	4,806	(0)	485	2,367	293	35,327	10,118
27	440-445 RETAIL SALES-BILLED-REPS	942	146	72	(0)	7	35	4	527	151
28	450 FORFEITED DISCOUNTS	136	21	10	(0)	1	5	1	76	22
29	PF REV-Annualize revenues for current rates	4,971	769	378	(0)	38	186	23	2,780	796
30	PF REV-Annualize revenues for current rates-REPS	(942)	(146)	(72)	0	(7)	(35)	(4)	(527)	(151)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	68,279	10,565	5,195	(0)	524	2,558	317	38,183	10,936
35	Function Revenue - Function	100.0000%	15.4737%	7.6078%	0.0000%	0.7678%	3.7470%	0.4641%	55.9226%	16.0170%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	10,132	7,173	(0)	504	2,686	305	40,294	10,566
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	123	60	(0)	6	30	4	443	127

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	808	(1,232)	(0)	245	(83)	159	14,438	2,530
76	Pre Tax Income - Function	100.0000%	4.7936%	-7.3066%	0.0000%	1.4508%	-0.4936%	0.9413%	85.6135%	15.0010%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	99	14	(0)	12	(1)	7	740	20
80	Func Effec Tax Rate	891	99	14	(0)	12	(1)	7	740	20
81	Func Effec Tax Rate - Function	100.0000%	11.1342%	1.5343%	0.0000%	1.3090%	-0.0885%	0.8414%	83.0578%	2.2118%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,981	1,653	(0)	41	1,566	20	11,251	10,024
27	440-445 RETAIL SALES-BILLED-REPS	94	7	6	(0)	0	6	0	40	36
28	450 FORFEITED DISCOUNTS	123	9	8	(0)	0	7	0	52	46
29	PF REV-Annualize revenues for current rates	1,582	118	99	(0)	2	93	1	671	598
30	PF REV-Annualize revenues for current rates-REPS	(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
31	PF REV-Customer Growth and Usage	247	18	15	(0)	0	15	0	105	93
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	28,487	2,127	1,775	(0)	44	1,682	21	12,078	10,761
35	Function Revenue - Function	100.0000%	7.4649%	6.2293%	0.0000%	0.1541%	5.9031%	0.0751%	42.3988%	37.7747%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	2,061	14,539	(0)	45	1,782	23	14,649	10,521
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	53	44	(0)	1	42	1	302	269

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,091)	11,944	(0)	(41)	(58)	(26)	(10,797)	1,487
76	Pre Tax Income - Function	100.0000%	-77.0369%	843.0634%	0.0000%	-2.9271%	-4.1124%	-1.8444%	-762.1117%	104.9692%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	4	0	0	0	(0)	0	69	2
80	Func Effec Tax Rate	75	4	0	0	0	(0)	0	69	2
81	Func Effec Tax Rate - Function	100.0000%	5.5130%	0.3041%	0.0000%	0.4382%	-0.3037%	0.2820%	91.5059%	2.2604%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	310	26	(0)	(47)	(18)	(4)	(0)	5
27	440-445 RETAIL SALES-BILLED-REPS	4	4	0	(0)	(1)	(0)	(0)	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	(0)	(0)	(0)	(0)	(0)	0
29	PF REV-Annualize revenues for current rates	11	13	1	(0)	(2)	(1)	(0)	(0)	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(4)	(0)	0	1	0	0	0	(0)
31	PF REV-Customer Growth and Usage	(13)	(15)	(1)	0	2	1	0	0	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	270	308	25	(0)	(47)	(18)	(4)	(0)	5
35	Function Revenue - Function	100.0000%	114.2477%	9.4227%	0.0000%	-17.4871%	-6.5157%	-1.4749%	0.0000%	1.8073%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	339	39	(0)	(46)	(11)	(4)	(0)	6
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	(0)	(0)	(0)	(0)	(0)	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(815)	(9)	(0)	(97)	(100)	(7)	(0)	(20)
76	Pre Tax Income - Function	100.0000%	77.7258%	0.8134%	0.0000%	9.2640%	9.5737%	0.6894%	0.0000%	1.9337%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
80	Func Effec Tax Rate	(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
81	Func Effec Tax Rate - Function	100.0000%	74.2527%	0.2579%	0.0000%	10.5203%	11.0891%	0.7820%	0.0000%	3.0981%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			3,656,976	1,355,572	1,085,641	223,967	122,110	166,014	69,506	100,113	534,052
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			827,826	441,506	80,376	36,261	15,117	53,760	4,893	30,826	165,087
8	**DEPRECIATION AND AMORTIZATION**			1,020,453	497,159	44,019	72,939	52,544	56,931	32,045	47,529	217,287
9	**GENERAL TAXES**			110,918	56,611	38	12,512	5,722	6,833	3,424	5,580	20,198
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,037	1,899	436	311	490	187	867	2,188
11	**NET INC TAXES**			75,358	29,693	5,996	12,671	5,835	5,610	3,401	(1,530)	13,682
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			619,842	257,002	30,286	89,274	42,624	42,437	25,583	16,887	115,749
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			619,842	257,002	30,286	89,274	42,624	42,437	25,583	16,887	115,749
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			619,842	257,002	30,286	89,274	42,624	42,437	25,583	16,887	115,749
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			25,656,370	11,835,854	713	2,812,473	1,615,108	1,765,600	986,710	1,472,653	5,167,259
25	**ACCUM DEPR & AMORT**			(9,521,107)	(5,495,204)	(259)	(592,766)	(478,866)	(552,859)	(292,266)	(499,552)	(1,609,334)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
30	**RATE BASE**			15,374,522	5,837,576	645,548	2,010,615	1,049,298	1,053,647	640,476	864,070	3,273,292
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.03%	4.40%	4.69%	4.44%	4.06%	4.03%	3.99%	1.95%	3.54%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,356,101	956,489	216,078	121,066	160,169	69,358	88,573	523,417
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,182	7,055	1,693	1,077	1,496	651	999	7,150
38	**SALES OF ELECTRICITY**			3,522,553	1,367,283	963,544	217,771	122,143	161,665	70,009	89,571	530,566
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(28,622)	(15,600)	(4,284)	(2,927)	(4,075)	(1,930)	2,044	(14,195)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,182)	(7,055)	(1,693)	(1,077)	(1,496)	(651)	(999)	(7,150)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	16,668	10,071	2,521	1,787	2,465	1,065	858	11,579
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	674	191	77	125	195	83	71	1,050
44	**PF-SALES OF ELECTRICITY**			(51,409)	(22,463)	(12,393)	(3,378)	(2,092)	(2,911)	(1,432)	1,974	(8,715)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,344,820	951,151	214,393	120,051	158,754	68,577	91,546	521,852
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			3,471,144	1,344,820	951,151	214,393	120,051	158,754	68,577	91,546	521,852
49												

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50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(28,622)	(15,600)	(4,284)	(2,927)	(4,075)	(1,930)	2,044	(14,195)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,182)	(7,055)	(1,693)	(1,077)	(1,496)	(651)	(999)	(7,150)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(39,804)	(22,655)	(5,977)	(4,004)	(5,571)	(2,581)	1,045	(21,344)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,327,479	940,889	211,794	118,139	156,094	67,429	90,617	509,222
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,421,662	1,327,479	940,889	211,794	118,139	156,094	67,429	90,617	509,222
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	523	327	75	54	84	32	149	377
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,649	199,234	13,082	3,594	8,750	1,868	9,764	16,786
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	37	9	6	9	4	3	36
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,212	1,383	318	227	357	137	632	1,593
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)

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99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,897)	(64,745)	(3,507)	(1,535)	(1,490)	(939)	(1,196)	(4,585)
101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,752	134,489	9,575	2,059	7,260	929	8,567	12,201
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,391,932	1,162,779	230,853	125,737	170,415	71,878	99,335	547,352
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(36,360)	(77,138)	(6,886)	(3,627)	(4,401)	(2,371)	778	(13,300)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,355,572	1,085,641	223,967	122,110	166,014	69,506	100,113	534,052
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			3,656,976	1,355,572	1,085,641	223,967	122,110	166,014	69,506	100,113	534,052
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											

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148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287

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197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167
201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	3,975	3,975	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	85	-	-	85	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	924	-	-	-	156	170	96	49	453
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1,384	325	1	196	108	127	65	117	446
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	772	377	0	48	26	33	15	29	243
289	**PF-O&M**			(79,902)	(75,619)	(31,380)	3,957	1,734	4,694	1,077	2,334	13,300
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			827,826	441,506	80,376	36,261	15,117	53,760	4,893	30,826	165,087
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-

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295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
333	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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344	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
345	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
387	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-

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393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	29,083	29,083	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11,671	-	-	11,671	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	46,610	-	-	-	7,864	8,577	4,827	2,457	22,884
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	13,917	3,267	6	1,970	1,088	1,275	653	1,173	4,486
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	6,273	3,064	3	389	211	269	124	237	1,977
436	**PF-D&A**			278,362	57,540	8,311	29,678	23,133	21,830	14,122	16,055	107,693
437	**DEPREC AND AMORT - ADJUSTED**			1,020,453	497,159	44,019	72,939	52,544	56,931	32,045	47,529	217,287
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
469	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,307	2,307	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,556	-	-	1,556	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,188	-	-	-	875	955	537	274	2,547
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	731	172	0	104	57	67	34	62	236

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			4,201	(5,498)	(164)	1,905	1,249	1,396	763	675	3,875
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			110,918	56,611	38	12,512	5,722	6,833	3,424	5,580	20,198
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	60,157	11,575	25,311	12,778	12,652	7,779	6,955	34,909
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(46,418)	(8,932)	(19,531)	(9,859)	(9,763)	(6,002)	(5,367)	(26,937)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			39,308	13,739	2,644	5,781	2,918	2,890	1,777	1,588	7,973
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(7,060)	(1,265)	(2,909)	(1,647)	(1,686)	(1,052)	(2,413)	(5,216)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(4,559)	(817)	(1,879)	(1,063)	(1,089)	(679)	(1,558)	(3,368)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(27)	(5)	(11)	(6)	(7)	(4)	(9)	(20)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	2,622	470	1,080	612	626	391	896	1,937
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	137	24	56	32	33	20	47	101
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,233	758	1,744	987	1,011	631	1,447	3,127
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	38,465	7,401	16,184	8,170	8,090	4,974	4,447	22,321
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	9,383	1,681	3,866	2,189	2,241	1,399	3,207	6,932
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	208	37	86	49	50	31	71	154
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(110)	(20)	(45)	(26)	(26)	(16)	(38)	(81)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(213)	(38)	(88)	(50)	(51)	(32)	(73)	(157)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(38)	(7)	(16)	(9)	(9)	(6)	(13)	(28)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	29	5	12	7	7	4	10	21
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	95	17	39	22	23	14	32	70
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(151)	(27)	(62)	(35)	(36)	(23)	(52)	(112)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(1,918)	(344)	(790)	(447)	(458)	(286)	(656)	(1,417)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	335	60	138	78	80	50	115	248
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(24)	(4)	(10)	(6)	(6)	(4)	(8)	(18)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(83)	(15)	(34)	(19)	(20)	(12)	(29)	(62)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(276)	(49)	(114)	(64)	(66)	(41)	(94)	(204)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(933)	(167)	(385)	(218)	(223)	(139)	(319)	(690)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(252)	(45)	(104)	(59)	(60)	(38)	(86)	(186)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(4,590)	(822)	(1,892)	(1,071)	(1,096)	(684)	(1,569)	(3,391)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(4,768)	(854)	(1,965)	(1,112)	(1,139)	(711)	(1,630)	(3,522)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	13	2	6	3	3	2	5	10
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(20)	(4)	(8)	(5)	(5)	(3)	(7)	(15)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,121)	(559)	(1,286)	(728)	(745)	(465)	(1,067)	(2,306)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	5,832	1,045	2,403	1,360	1,393	869	1,993	4,308
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(198)	(36)	(82)	(46)	(47)	(30)	(68)	(147)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(909)	(163)	(375)	(212)	(217)	(136)	(311)	(672)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	251	45	103	59	60	37	86	185
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(1,842)	(330)	(759)	(430)	(440)	(275)	(630)	(1,361)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,423)	(255)	(586)	(332)	(340)	(212)	(486)	(1,051)

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(239)	(43)	(98)	(56)	(57)	(36)	(82)	(177)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(10)	(2)	(4)	(2)	(2)	(2)	(3)	(8)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(884)	(174)	(382)	(208)	(205)	(127)	(173)	(635)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	510	91	210	119	122	76	174	376
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	549	98	226	128	131	82	188	406
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(460)	(82)	(189)	(107)	(110)	(69)	(157)	(340)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	24	4	10	6	6	4	8	18
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(41,556)	(12,620)	(2,261)	(5,200)	(2,944)	(3,013)	(1,881)	(4,314)	(9,323)
548	**PF-INC TAX**			36,050	15,954	3,353	6,891	2,917	2,721	1,624	(3,119)	5,709
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			75,358	29,693	5,996	12,671	5,835	5,610	3,401	(1,530)	13,682
554	CHECK TOTAL			-	0	0	0	0	-	0	0	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			619,842	257,002	30,286	89,274	42,624	42,437	25,583	16,887	115,749
557	**NET INC TAX - FOR TAX CALC**			75,358	29,693	5,996	12,671	5,835	5,610	3,401	(1,530)	13,682
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
560	**TAXABLE INCOME - FOR TAX CALC**			491,220	183,264	36,278	77,774	37,325	36,360	22,185	3,839	94,195
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			15.34%	16.20%	16.53%	16.29%	15.63%	15.43%	15.33%	-39.86%	14.52%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			75,358	29,693	5,996	12,671	5,835	5,610	3,401	(1,530)	13,682
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,037	1,899	436	311	490	187	867	2,188
567	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,037	1,899	436	311	490	187	867	2,188
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			2,891,863	1,106,203	1,168,654	92,265	50,453	92,937	26,338	67,282	287,730

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589	**NET OPERATING INCOME**			908,418	285,730	(5,875)	138,588	75,284	77,477	45,539	32,053	259,622
590	**OPERATING EXPENSE - ADJUSTED**			3,037,135	1,098,571	1,055,354	134,693	79,486	123,577	43,924	83,227	418,303
591	**NET OPERATING INCOME - ADJUSTED**			619,842	257,002	30,286	89,274	42,624	42,437	25,583	16,887	115,749
592	CHECK TOTAL			0	(0)	(0)	(0)	0	(0)	-	0	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
600	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-

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638	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
686	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497

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687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
693	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
694	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	703,897	703,897	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	511,006	-	-	511,006	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,744,887	-	-	-	294,395	321,098	180,709	91,995	856,690
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	211,077	49,551	91	29,874	16,497	19,336	9,904	17,790	68,034
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	52,327	25,555	21	3,244	1,761	2,244	1,034	1,975	16,493
711	**PF-ELEC PLANT IN SVC**			3,869,208	167,794	260	750,948	460,822	505,816	281,936	267,110	1,434,521
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			25,656,370	11,835,854	713	2,812,473	1,615,108	1,765,600	986,710	1,472,653	5,167,259
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
745	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
749	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
750												
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
753	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(36,048)	(36,048)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(14,119)	-	-	(14,119)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(64,143)	-	-	-	(10,822)	(11,804)	(6,643)	(3,382)	(31,492)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(20,894)	(4,905)	(9)	(2,957)	(1,633)	(1,914)	(980)	(1,761)	(6,735)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(6,542)	(3,195)	(3)	(406)	(220)	(281)	(129)	(247)	(2,062)
776	**PF-ACCUM DEPR**			(555,265)	(280,401)	(56)	(60,596)	(29,950)	(33,447)	(18,225)	(23,682)	(108,907)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(9,521,107)	(5,495,204)	(259)	(592,766)	(478,866)	(552,859)	(292,266)	(499,552)	(1,609,334)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-

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785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
815	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
823	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											

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834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
839	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
840	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
846	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-

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883	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
901	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
922												
923	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
948	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
957												
958	**PF-RATEBASE**			3,119,558	(336,027)	(16,674)	691,880	434,934	476,528	266,202	245,148	1,357,567
959	**RATE BASE - ADJUSTED**			15,374,522	5,837,576	645,548	2,010,615	1,049,298	1,053,647	640,476	864,070	3,273,292
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
971	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,951,559	680,672	481,065	106,313	74,846	106,606	45,042	32,425	424,590
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			477,376	235,393	37,014	19,747	10,058	34,711	3,435	9,669	127,349
8	**DEPRECIATION AND AMORTIZATION**			610,431	264,553	18,823	39,710	35,034	39,717	22,525	12,523	177,546
9	**GENERAL TAXES**			66,277	30,156	24	6,822	3,813	4,720	2,406	1,466	16,869
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,446	1,532	372	270	372	162	114	1,512
11	**NET INC TAXES**			31,718	8,043	1,591	3,863	2,632	2,727	1,692	874	10,294
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			309,003	102,495	9,416	35,866	23,068	24,392	14,840	7,789	91,137
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			309,003	102,495	9,416	35,866	23,068	24,392	14,840	7,789	91,137
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			309,003	102,495	9,416	35,866	23,068	24,392	14,840	7,789	91,137
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,583,370	6,304,238	446	1,524,479	1,076,753	1,230,990	693,540	387,551	4,365,373
25	**ACCUM DEPR & AMORT**			(5,629,757)	(2,926,953)	(162)	(322,911)	(318,655)	(383,323)	(205,179)	(119,628)	(1,352,946)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
30	**RATE BASE**			9,380,550	3,111,478	285,841	1,088,809	700,284	740,470	450,492	236,456	2,766,720
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	675,230	422,307	102,727	74,277	102,491	44,676	31,321	416,233
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	5,843	3,659	889	644	889	388	272	3,611
38	**SALES OF ELECTRICITY**			1,885,458	681,074	425,966	103,616	74,921	103,380	45,064	31,593	419,844
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(20,440)	(12,758)	(3,107)	(2,239)	(3,090)	(1,347)	(944)	(12,546)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(5,843)	(3,659)	(889)	(644)	(889)	(388)	(272)	(3,611)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	17,569	10,667	2,641	1,819	2,508	1,094	766	10,153
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,904	1,191	290	209	289	126	88	1,174
44	**PF-SALES OF ELECTRICITY**			(20,179)	(6,810)	(4,559)	(1,066)	(856)	(1,182)	(514)	(361)	(4,830)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	674,263	421,407	102,551	74,066	102,197	44,549	31,232	415,014
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,865,279	674,263	421,407	102,551	74,066	102,197	44,549	31,232	415,014
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(20,440)	(12,758)	(3,107)	(2,239)	(3,090)	(1,347)	(944)	(12,546)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(5,843)	(3,659)	(889)	(644)	(889)	(388)	(272)	(3,611)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(26,283)	(16,417)	(3,997)	(2,884)	(3,979)	(1,734)	(1,216)	(16,157)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	654,790	409,549	99,620	72,037	99,401	43,329	30,377	403,687
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,812,791	654,790	409,549	99,620	72,037	99,401	43,329	30,377	403,687
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	421	264	64	46	64	28	20	261
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,194	52,493	5,554	1,755	5,427	1,129	1,519	13,612
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	37	9	6	9	4	3	36
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,782	1,116	271	197	271	118	83	1,102
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,785)	7,165	(1,791)	(975)	(1,018)	(637)	(326)	(4,036)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,409	59,658	3,762	781	4,409	493	1,193	9,576
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	694,268	478,459	109,170	76,676	108,807	46,193	33,112	433,456
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,596)	2,606	(2,857)	(1,830)	(2,200)	(1,151)	(687)	(8,866)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	680,672	481,065	106,313	74,846	106,606	45,042	32,425	424,590
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,951,559	680,672	481,065	106,313	74,846	106,606	45,042	32,425	424,590
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,117	2,117	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	46	-	-	46	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	718	-	-	-	105	119	68	38	389
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	877	173	0	106	72	88	46	27	365
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	471	201	0	26	17	23	11	7	186
289	**PF-O&M**			(43,488)	(43,268)	(18,505)	2,139	1,155	3,111	757	880	10,243
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			477,376	235,393	37,014	19,747	10,058	34,711	3,435	9,669	127,349
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
333	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
345	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
387	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	15,491	15,491	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6,362	-	-	6,362	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36,241	-	-	-	5,293	6,016	3,414	1,896	19,622
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,819	1,741	4	1,066	724	881	458	275	3,670
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,824	1,632	2	211	140	184	87	57	1,511
436	**PF-D&A**			180,479	29,798	2,158	16,145	15,468	15,450	9,945	4,988	86,527
437	**DEPREC AND AMORT - ADJUSTED**			610,431	264,553	18,823	39,710	35,034	39,717	22,525	12,523	177,546
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
469	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,229	1,229	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	848	-	-	848	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,034	-	-	-	589	670	380	211	2,184
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	463	91	0	56	38	46	24	14	193
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			3,944	(2,944)	(102)	1,041	838	975	539	306	3,292
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			66,277	30,156	24	6,822	3,813	4,720	2,406	1,466	16,869
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	20,457	4,075	9,866	6,810	7,055	4,377	2,262	26,733

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(15,785)	(3,144)	(7,612)	(5,254)	(5,444)	(3,378)	(1,745)	(20,627)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,644	4,672	931	2,253	1,555	1,611	1,000	517	6,105
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,233)	(3,034)	(608)	(1,468)	(1,025)	(1,062)	(659)	(340)	(4,037)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,899)	(1,959)	(393)	(948)	(662)	(686)	(425)	(220)	(2,607)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(48)	(12)	(2)	(6)	(4)	(4)	(3)	(1)	(16)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,543	1,126	226	545	381	394	245	126	1,499
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	237	59	12	28	20	21	13	7	78
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,333	1,819	365	880	614	637	395	204	2,420
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	13,080	2,606	6,308	4,354	4,511	2,799	1,446	17,093
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,257	4,031	808	1,951	1,362	1,411	876	452	5,365
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	361	89	18	43	30	31	19	10	119
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(190)	(47)	(9)	(23)	(16)	(17)	(10)	(5)	(63)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(369)	(92)	(18)	(44)	(31)	(32)	(20)	(10)	(122)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(66)	(16)	(3)	(8)	(6)	(6)	(4)	(2)	(22)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	50	12	2	6	4	4	3	1	16
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	164	41	8	20	14	14	9	5	54
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(262)	(65)	(13)	(31)	(22)	(23)	(14)	(7)	(87)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,323)	(824)	(165)	(399)	(278)	(288)	(179)	(92)	(1,097)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	580	144	29	70	49	50	31	16	192
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(41)	(10)	(2)	(5)	(3)	(4)	(2)	(1)	(14)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(144)	(36)	(7)	(17)	(12)	(13)	(8)	(4)	(48)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(478)	(118)	(24)	(57)	(40)	(41)	(26)	(13)	(158)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,617)	(401)	(80)	(194)	(135)	(140)	(87)	(45)	(534)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(437)	(108)	(22)	(52)	(37)	(38)	(24)	(12)	(144)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,953)	(1,972)	(395)	(955)	(666)	(690)	(428)	(221)	(2,625)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,261)	(2,049)	(411)	(992)	(692)	(717)	(445)	(230)	(2,726)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	23	6	1	3	2	2	1	1	8
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(35)	(9)	(2)	(4)	(3)	(3)	(2)	(1)	(12)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,408)	(1,341)	(269)	(649)	(453)	(469)	(291)	(150)	(1,785)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,104	2,506	502	1,213	847	877	544	281	3,335
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(344)	(85)	(17)	(41)	(29)	(30)	(19)	(10)	(113)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,576)	(391)	(78)	(189)	(132)	(137)	(85)	(44)	(520)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	435	108	22	52	36	38	23	12	144
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,192)	(792)	(159)	(383)	(267)	(277)	(172)	(89)	(1,053)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,465)	(611)	(123)	(296)	(206)	(214)	(133)	(69)	(813)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(414)	(103)	(21)	(50)	(35)	(36)	(22)	(12)	(137)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(4)	(1)	(2)	(1)	(2)	(1)	(0)	(6)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(417)	(83)	(201)	(137)	(142)	(88)	(46)	(539)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	883	219	44	106	74	77	48	25	291
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	952	236	47	114	80	83	51	26	314
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(796)	(197)	(40)	(96)	(67)	(69)	(43)	(22)	(263)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	42	10	2	5	4	4	2	1	14
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(21,865)	(5,422)	(1,087)	(2,624)	(1,832)	(1,898)	(1,178)	(608)	(7,216)
548	**PF-INC TAX**			13,074	3,371	660	1,610	1,077	1,116	693	358	4,188
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			31,718	8,043	1,591	3,863	2,632	2,727	1,692	874	10,294
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			309,003	102,495	9,416	35,866	23,068	24,392	14,840	7,789	91,137
557	**NET INC TAX - FOR TAX CALC**			31,718	8,043	1,591	3,863	2,632	2,727	1,692	874	10,294
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
560	**TAXABLE INCOME - FOR TAX CALC**			219,883	55,447	11,004	26,683	18,294	18,952	11,760	6,076	71,668
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			14.42%	14.51%	14.46%	14.48%	14.39%	14.39%	14.39%	14.39%	14.36%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			31,718	8,043	1,591	3,863	2,632	2,727	1,692	874	10,294
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,446	1,532	372	270	372	162	114	1,512
567	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,446	1,532	372	270	372	162	114	1,512
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,525,198	591,224	524,075	49,514	33,241	61,564	18,270	18,104	229,205
589	**NET OPERATING INCOME**			454,943	103,044	(45,616)	59,657	43,435	47,243	27,923	15,008	204,251
590	**OPERATING EXPENSE - ADJUSTED**			1,642,557	578,177	471,649	70,447	51,779	82,215	30,203	24,636	333,452
591	**NET OPERATING INCOME - ADJUSTED**			309,003	102,495	9,416	35,866	23,068	24,392	14,840	7,789	91,137
592	CHECK TOTAL			(0)	-	(0)	-	-	(0)	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
600	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
686	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
693	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
694	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	374,919	374,919	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	278,566	-	-	278,566	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,356,713	-	-	-	198,134	225,225	127,802	70,977	734,575
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	133,748	26,401	57	16,169	10,975	13,367	6,952	4,164	55,664
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	31,896	13,613	13	1,757	1,171	1,539	726	474	12,603
711	**PF-ELEC PLANT IN SVC**			2,688,516	89,397	163	409,062	308,852	353,639	198,854	111,306	1,217,244
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,583,370	6,304,238	446	1,524,479	1,076,753	1,230,990	693,540	387,551	4,365,373
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
745	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
749	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
753	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(19,200)	(19,200)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(7,697)	-	-	(7,697)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49,873)	-	-	-	(7,283)	(8,279)	(4,698)	(2,609)	(27,003)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(13,240)	(2,613)	(6)	(1,601)	(1,086)	(1,323)	(688)	(412)	(5,510)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(3,987)	(1,702)	(2)	(220)	(146)	(192)	(91)	(59)	(1,576)
776	**PF-ACCUM DEPR**			(336,244)	(149,356)	(35)	(32,977)	(20,009)	(23,295)	(12,828)	(7,311)	(90,432)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,629,757)	(2,926,953)	(162)	(322,911)	(318,655)	(383,323)	(205,179)	(119,628)	(1,352,946)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
815	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
823	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
839	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
840	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
846	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814

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901	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
922												
923	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
948	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
957												
958	**PF-RATEBASE**			2,234,231	(185,971)	(25,508)	376,909	291,571	333,274	187,786	104,928	1,151,241
959	**RATE BASE - ADJUSTED**			9,380,550	3,111,478	285,841	1,088,809	700,284	740,470	450,492	236,456	2,766,720
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
971	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,903,449	660,135	469,183	103,345	73,418	104,587	44,181	31,810	416,790
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			464,906	228,352	36,101	19,210	9,872	34,067	3,371	9,489	124,444
8	**DEPRECIATION AND AMORTIZATION**			596,065	256,630	18,356	38,632	34,383	38,980	22,107	12,290	174,686
9	**GENERAL TAXES**			64,691	29,254	23	6,637	3,742	4,632	2,362	1,439	16,602
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,400	1,508	366	267	368	160	112	1,495
11	**NET INC TAXES**			30,455	7,610	1,519	3,674	2,544	2,635	1,635	845	9,995
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			301,968	99,429	9,178	34,892	22,639	23,938	14,564	7,644	89,684
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			301,968	99,429	9,178	34,892	22,639	23,938	14,564	7,644	89,684
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			301,968	99,429	9,178	34,892	22,639	23,938	14,564	7,644	89,684
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,221,230	6,115,638	435	1,483,098	1,056,758	1,208,130	680,661	380,354	4,296,156
25	**ACCUM DEPR & AMORT**			(5,492,847)	(2,839,389)	(158)	(314,146)	(312,738)	(376,205)	(201,369)	(117,407)	(1,331,435)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
30	**RATE BASE**			9,167,184	3,018,467	278,638	1,059,254	687,279	726,719	442,126	232,065	2,722,636
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%	3.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	657,354	413,169	100,209	73,034	100,788	43,928	30,800	409,515
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,726	3,599	873	636	878	383	268	3,567
38	**SALES OF ELECTRICITY**			1,844,728	663,080	416,768	101,082	73,670	101,666	44,310	31,069	413,082
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(19,680)	(12,369)	(3,000)	(2,186)	(3,017)	(1,315)	(922)	(12,260)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,726)	(3,599)	(873)	(636)	(878)	(383)	(268)	(3,567)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,366	9,029	2,190	1,596	2,203	960	673	8,950
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,853	1,165	283	206	284	124	87	1,155
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,187)	(5,774)	(1,400)	(1,021)	(1,409)	(614)	(430)	(5,723)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	653,894	410,994	99,682	72,650	100,258	43,696	30,638	407,359
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,819,170	653,894	410,994	99,682	72,650	100,258	43,696	30,638	407,359
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(19,680)	(12,369)	(3,000)	(2,186)	(3,017)	(1,315)	(922)	(12,260)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,726)	(3,599)	(873)	(636)	(878)	(383)	(268)	(3,567)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(25,406)	(15,968)	(3,873)	(2,823)	(3,895)	(1,698)	(1,190)	(15,827)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	637,674	400,799	97,209	70,848	97,771	42,612	29,878	397,255
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,774,047	637,674	400,799	97,209	70,848	97,771	42,612	29,878	397,255
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	413	260	63	46	63	28	19	258
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,804	51,170	5,404	1,723	5,327	1,108	1,491	13,398
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	57	36	9	6	9	4	3	35
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,748	1,099	266	194	268	117	82	1,089
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,563)	7,019	(1,740)	(955)	(997)	(624)	(319)	(3,967)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,241	58,189	3,663	768	4,329	484	1,172	9,431
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	675,884	467,938	106,486	75,394	106,993	45,419	32,560	426,481
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,749)	1,245	(3,141)	(1,976)	(2,406)	(1,238)	(750)	(9,690)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	660,135	469,183	103,345	73,418	104,587	44,181	31,810	416,790
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,903,449	660,135	469,183	103,345	73,418	104,587	44,181	31,810	416,790
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,054	2,054	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	706	-	-	-	103	117	66	37	383
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	859	168	0	103	71	86	45	27	359
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	460	195	0	25	17	22	11	7	183
289	**PF-O&M**			(43,056)	(42,081)	(18,037)	2,081	1,134	3,053	743	864	9,188
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			464,906	228,352	36,101	19,210	9,872	34,067	3,371	9,489	124,444
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
333	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
345	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
387	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	15,027	15,027	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6,190	-	-	6,190	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	35,627	-	-	-	5,194	5,905	3,351	1,861	19,317
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,636	1,689	4	1,037	710	865	450	269	3,612
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,737	1,583	2	205	138	181	85	56	1,487
436	**PF-D&A**			176,835	28,878	2,117	15,706	15,180	15,163	9,760	4,895	85,134
437	**DEPREC AND AMORT - ADJUSTED**			596,065	256,630	18,356	38,632	34,383	38,980	22,107	12,290	174,686
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
469	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,192	1,192	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	825	-	-	825	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,965	-	-	-	578	657	373	207	2,150
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	454	89	0	55	37	45	24	14	190
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			3,905	(2,856)	(100)	1,013	822	957	529	300	3,241
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			64,691	29,254	23	6,637	3,742	4,632	2,362	1,439	16,602
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	20,242	4,039	9,772	6,766	7,009	4,349	2,247	26,585

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(15,619)	(3,117)	(7,540)	(5,220)	(5,408)	(3,356)	(1,734)	(20,513)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,501	4,623	922	2,232	1,545	1,601	993	513	6,071
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,481)	(3,119)	(622)	(1,506)	(1,042)	(1,080)	(670)	(346)	(4,096)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(8,059)	(2,014)	(402)	(972)	(673)	(697)	(433)	(224)	(2,645)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(49)	(12)	(2)	(6)	(4)	(4)	(3)	(1)	(16)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,635	1,158	231	559	387	401	249	129	1,521
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	242	60	12	29	20	21	13	7	79
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,482	1,870	373	903	625	647	402	208	2,455
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	12,943	2,583	6,248	4,326	4,482	2,781	1,437	16,998
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,586	4,145	827	2,001	1,385	1,435	890	460	5,443
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	368	92	18	44	31	32	20	10	121
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(194)	(49)	(10)	(23)	(16)	(17)	(10)	(5)	(64)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(377)	(94)	(19)	(45)	(31)	(33)	(20)	(10)	(124)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(67)	(17)	(3)	(8)	(6)	(6)	(4)	(2)	(22)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	51	13	3	6	4	4	3	1	17
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	167	42	8	20	14	14	9	5	55
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(268)	(67)	(13)	(32)	(22)	(23)	(14)	(7)	(88)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,391)	(847)	(169)	(409)	(283)	(293)	(182)	(94)	(1,113)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	592	148	30	71	49	51	32	16	194
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(42)	(11)	(2)	(5)	(4)	(4)	(2)	(1)	(14)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(147)	(37)	(7)	(18)	(12)	(13)	(8)	(4)	(48)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(487)	(122)	(24)	(59)	(41)	(42)	(26)	(14)	(160)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,650)	(412)	(82)	(199)	(138)	(143)	(89)	(46)	(541)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(446)	(111)	(22)	(54)	(37)	(39)	(24)	(12)	(146)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(8,115)	(2,028)	(405)	(979)	(678)	(702)	(436)	(225)	(2,663)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,428)	(2,106)	(420)	(1,017)	(704)	(729)	(452)	(234)	(2,766)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	24	6	1	3	2	2	1	1	8
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(36)	(9)	(2)	(4)	(3)	(3)	(2)	(1)	(12)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,518)	(1,379)	(275)	(666)	(461)	(477)	(296)	(153)	(1,811)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,309	2,576	514	1,244	861	892	553	286	3,383
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(351)	(88)	(17)	(42)	(29)	(30)	(19)	(10)	(115)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,607)	(402)	(80)	(194)	(134)	(139)	(86)	(45)	(528)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	444	111	22	54	37	38	24	12	146
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,257)	(814)	(162)	(393)	(272)	(282)	(175)	(90)	(1,069)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,515)	(628)	(125)	(303)	(210)	(218)	(135)	(70)	(825)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(422)	(106)	(21)	(51)	(35)	(37)	(23)	(12)	(139)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(4)	(1)	(2)	(2)	(2)	(1)	(0)	(6)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(403)	(80)	(195)	(135)	(140)	(87)	(45)	(529)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	901	225	45	109	75	78	48	25	296
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	971	243	48	117	81	84	52	27	319
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(812)	(203)	(41)	(98)	(68)	(70)	(44)	(23)	(267)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	43	11	2	5	4	4	2	1	14
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(22,308)	(5,574)	(1,112)	(2,691)	(1,863)	(1,930)	(1,198)	(619)	(7,321)
548	**PF-INC TAX**			11,955	2,987	596	1,442	998	1,034	642	332	3,923
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			30,455	7,610	1,519	3,674	2,544	2,635	1,635	845	9,995
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			301,968	99,429	9,178	34,892	22,639	23,938	14,564	7,644	89,684
557	**NET INC TAX - FOR TAX CALC**			30,455	7,610	1,519	3,674	2,544	2,635	1,635	845	9,995
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
560	**TAXABLE INCOME - FOR TAX CALC**			214,489	53,596	10,694	25,873	17,913	18,558	11,515	5,949	70,389
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			14.20%	14.20%	14.20%	14.20%	14.20%	14.20%	14.20%	14.20%	14.20%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			30,455	7,610	1,519	3,674	2,544	2,635	1,635	845	9,995
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,400	1,508	366	267	368	160	112	1,495
567	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,400	1,508	366	267	368	160	112	1,495
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,487,671	573,783	511,245	48,213	32,645	60,443	17,944	17,775	225,623
589	**NET OPERATING INCOME**			449,483	102,101	(43,307)	58,273	42,749	46,550	27,474	14,784	200,858
590	**OPERATING EXPENSE - ADJUSTED**			1,601,480	560,706	460,004	68,453	50,779	80,649	29,617	24,166	327,106
591	**NET OPERATING INCOME - ADJUSTED**			301,968	99,429	9,178	34,892	22,639	23,938	14,564	7,644	89,684
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
600	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
686	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
693	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
694	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	363,703	363,703	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	271,005	-	-	271,005	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,333,731	-	-	-	194,454	221,043	125,429	69,659	723,145
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	130,977	25,612	55	15,730	10,771	13,119	6,823	4,087	54,781
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	31,170	13,206	13	1,709	1,150	1,510	712	465	12,405
711	**PF-ELEC PLANT IN SVC**			2,637,569	86,723	159	397,958	303,116	347,072	195,161	109,239	1,198,141
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,221,230	6,115,638	435	1,483,098	1,056,758	1,208,130	680,661	380,354	4,296,156
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
745	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
749	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
753	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(18,626)	(18,626)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(7,488)	-	-	(7,488)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49,028)	-	-	-	(7,148)	(8,126)	(4,611)	(2,561)	(26,583)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(12,965)	(2,535)	(5)	(1,557)	(1,066)	(1,299)	(675)	(405)	(5,423)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(3,897)	(1,651)	(2)	(214)	(144)	(189)	(89)	(58)	(1,551)
776	**PF-ACCUM DEPR**			(328,275)	(144,888)	(34)	(32,082)	(19,637)	(22,863)	(12,590)	(7,175)	(89,006)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,492,847)	(2,839,389)	(158)	(314,146)	(312,738)	(376,205)	(201,369)	(117,407)	(1,331,435)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
815	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
823	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
839	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
840	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
846	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423

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901	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
922												
923	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
948	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
957												
958	**PF-RATEBASE**			2,194,694	(180,642)	(25,101)	366,678	286,157	327,085	184,299	102,979	1,133,240
959	**RATE BASE - ADJUSTED**			9,167,184	3,018,467	278,638	1,059,254	687,279	726,719	442,126	232,065	2,722,636
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
971	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			48,111	20,537	11,882	2,968	1,429	2,019	861	615	7,799
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,470	7,041	913	536	187	645	64	180	2,905
8	**DEPRECIATION AND AMORTIZATION**			14,366	7,923	467	1,078	651	738	418	233	2,859
9	**GENERAL TAXES**			1,586	902	1	185	71	88	45	27	267
10	**INTEREST ON CUSTOMER DEPOSITS**			106	47	24	7	3	4	2	1	18
11	**NET INC TAXES**			1,262	433	73	189	89	92	57	30	299
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			7,034	3,066	237	974	429	453	276	145	1,453
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			7,034	3,066	237	974	429	453	276	145	1,453
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			7,034	3,066	237	974	429	453	276	145	1,453
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			362,141	188,599	11	41,381	19,996	22,860	12,879	7,197	69,217
25	**ACCUM DEPR & AMORT**			(136,911)	(87,564)	(4)	(8,765)	(5,917)	(7,118)	(3,810)	(2,222)	(21,510)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
30	**RATE BASE**			213,366	93,011	7,204	29,555	13,004	13,751	8,366	4,391	44,084
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%	3.30%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	17,876	9,138	2,518	1,242	1,702	749	521	6,718
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	117	60	17	8	11	5	3	44
38	**SALES OF ELECTRICITY**			40,730	17,993	9,198	2,534	1,251	1,713	754	524	6,762
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(760)	(389)	(107)	(53)	(72)	(32)	(22)	(286)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(117)	(60)	(17)	(8)	(11)	(5)	(3)	(44)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,203	1,638	451	223	305	134	93	1,204
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	50	26	7	3	5	2	1	19
44	**PF-SALES OF ELECTRICITY**			5,379	2,376	1,215	335	165	226	100	69	893
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,370	10,413	2,869	1,416	1,940	853	593	7,655
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			46,109	20,370	10,413	2,869	1,416	1,940	853	593	7,655
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(760)	(389)	(107)	(53)	(72)	(32)	(22)	(286)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(117)	(60)	(17)	(8)	(11)	(5)	(3)	(44)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(877)	(449)	(124)	(61)	(84)	(37)	(26)	(330)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,116	8,750	2,411	1,190	1,630	717	499	6,432
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			38,744	17,116	8,750	2,411	1,190	1,630	717	499	6,432
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	34	17	5	2	3	1	1	13
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(223)	146	(51)	(19)	(21)	(13)	(7)	(69)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	168	1,469	99	13	80	8	21	144
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,383	10,521	2,684	1,283	1,814	774	552	6,975
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,154	1,361	283	146	206	87	63	824
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	20,537	11,882	2,968	1,429	2,019	861	615	7,799
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			48,111	20,537	11,882	2,968	1,429	2,019	861	615	7,799
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	63	63	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	2	2	1	1	6
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	18	5	0	3	1	2	1	1	6
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	11	6	0	1	0	0	0	0	3
289	**PF-O&M**			(432)	(1,187)	(468)	58	22	58	14	16	1,054
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,470	7,041	913	536	187	645	64	180	2,905
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
345	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
387	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	463	463	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	173	-	-	173	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	614	-	-	-	98	112	63	35	305
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	183	52	0	29	13	16	9	5	58
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	87	49	0	6	3	3	2	1	24
436	**PF-D&A**			3,644	920	41	438	287	287	185	93	1,393
437	**DEPREC AND AMORT - ADJUSTED**			14,366	7,923	467	1,078	651	738	418	233	2,859
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
469	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	23	-	-	23	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	11	12	7	4	34
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	10	3	0	2	1	1	0	0	3
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			39	(88)	(3)	28	16	18	10	6	52
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,586	902	1	185	71	88	45	27	267
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	215	36	94	44	46	28	15	148

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(166)	(28)	(72)	(34)	(35)	(22)	(11)	(114)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			143	49	8	21	10	10	6	3	34
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	248	85	14	37	17	18	11	6	59
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	160	55	9	24	11	12	7	4	38
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(92)	(32)	(5)	(14)	(6)	(7)	(4)	(2)	(22)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(149)	(51)	(9)	(22)	(10)	(11)	(7)	(3)	(35)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	137	23	60	28	29	18	9	95
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(329)	(113)	(19)	(49)	(23)	(24)	(15)	(8)	(78)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	4	1	0	1	0	0	0	0	1
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	7	3	0	1	1	1	0	0	2
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	5	2	0	1	0	0	0	0	1
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	67	23	4	10	5	5	3	2	16
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(12)	(4)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	10	3	1	1	1	1	0	0	2
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	33	11	2	5	2	2	1	1	8
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	9	3	1	1	1	1	0	0	2
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	161	55	9	24	11	12	7	4	38
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	167	57	10	25	12	12	8	4	40
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	110	38	6	16	8	8	5	3	26
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(205)	(70)	(12)	(31)	(14)	(15)	(9)	(5)	(49)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	7	2	0	1	0	1	0	0	2
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	32	11	2	5	2	2	1	1	8
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(9)	(3)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	65	22	4	10	5	5	3	2	15
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	50	17	3	7	4	4	2	1	12
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	8	3	0	1	1	1	0	0	2
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(14)	(2)	(6)	(3)	(3)	(2)	(1)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(18)	(6)	(1)	(3)	(1)	(1)	(1)	(0)	(4)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(19)	(7)	(1)	(3)	(1)	(1)	(1)	(0)	(5)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	16	6	1	2	1	1	1	0	4
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	443	152	25	67	31	32	20	10	105
548	**PF-INC TAX**			1,119	384	64	168	79	82	51	26	265
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			1,262	433	73	189	89	92	57	30	299
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			7,034	3,066	237	974	429	453	276	145	1,453
557	**NET INC TAX - FOR TAX CALC**			1,262	433	73	189	89	92	57	30	299
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
560	**TAXABLE INCOME - FOR TAX CALC**			5,394	1,852	310	810	380	394	244	126	1,279
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			23.40%	23.40%	23.40%	23.40%	23.40%	23.40%	23.40%	23.40%	23.40%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			1,262	433	73	189	89	92	57	30	299
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	47	24	7	3	4	2	1	18
567	**INTEREST ON CUSTOMER DEPOSITS**			106	47	24	7	3	4	2	1	18
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,527	17,441	12,830	1,301	597	1,121	326	329	3,582
589	**NET OPERATING INCOME**			5,460	943	(2,310)	1,384	686	693	448	223	3,394
590	**OPERATING EXPENSE - ADJUSTED**			41,076	17,471	11,644	1,994	1,000	1,566	586	470	6,346
591	**NET OPERATING INCOME - ADJUSTED**			7,034	3,066	237	974	429	453	276	145	1,453
592	CHECK TOTAL			(0)	-	(0)	-	-	(0)	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
600	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
686	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
693	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
694	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	11,216	11,216	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	7,562	-	-	7,562	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22,982	-	-	-	3,679	4,182	2,373	1,318	11,429
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,771	790	1	439	204	248	129	77	883
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	726	407	0	48	22	29	13	9	198
711	**PF-ELEC PLANT IN SVC**			50,947	2,674	4	11,104	5,735	6,567	3,693	2,067	19,104
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			362,141	188,599	11	41,381	19,996	22,860	12,879	7,197	69,217
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
745	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
749	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
753	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(574)	(574)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(209)	-	-	(209)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(845)	-	-	-	(135)	(154)	(87)	(48)	(420)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(274)	(78)	(0)	(43)	(20)	(25)	(13)	(8)	(87)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(91)	(51)	(0)	(6)	(3)	(4)	(2)	(1)	(25)
776	**PF-ACCUM DEPR**			(7,968)	(4,468)	(1)	(895)	(372)	(433)	(238)	(136)	(1,426)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(136,911)	(87,564)	(4)	(8,765)	(5,917)	(7,118)	(3,810)	(2,222)	(21,510)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
815	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
823	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
839	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
840	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
846	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391

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901	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
922												
923	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
948	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
957												
958	**PF-RATEBASE**			39,537	(5,328)	(407)	10,231	5,415	6,189	3,487	1,949	18,002
959	**RATE BASE - ADJUSTED**			213,366	93,011	7,204	29,555	13,004	13,751	8,366	4,391	44,084
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
971	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			231,861	78,485	53,702	12,213	6,909	9,502	4,214	2,894	63,942
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,440	25,099	3,974	1,916	795	2,753	273	763	16,868
8	**DEPRECIATION AND AMORTIZATION**			67,113	28,168	2,123	3,853	2,768	3,146	1,786	988	24,281
9	**GENERAL TAXES**			7,114	3,214	3	662	301	374	191	116	2,253
10	**INTEREST ON CUSTOMER DEPOSITS**			880	308	186	47	27	36	17	11	248
11	**NET INC TAXES**			6,307	1,800	220	681	371	388	239	124	2,483
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			48,061	15,890	1,226	5,059	2,649	2,808	1,710	893	17,825
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			48,061	15,890	1,226	5,059	2,649	2,808	1,710	893	17,825
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			48,061	15,890	1,226	5,059	2,649	2,808	1,710	893	17,825
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,671,021	671,878	55	147,935	85,075	97,514	55,006	30,582	582,976
25	**ACCUM DEPR & AMORT**			(606,007)	(311,941)	(20)	(31,335)	(25,177)	(30,383)	(16,286)	(9,440)	(181,426)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
30	**RATE BASE**			1,003,681	331,839	25,598	105,658	55,330	58,630	35,714	18,659	372,253
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.79%	4.79%	4.79%	4.79%	4.79%	4.79%	4.79%	4.79%	4.79%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	78,817	47,657	11,991	6,931	9,266	4,226	2,835	63,468
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,682	2,226	560	324	433	197	132	2,965
38	**SALES OF ELECTRICITY**			235,711	82,499	49,883	12,552	7,255	9,699	4,423	2,967	66,432
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,660)	(1,608)	(405)	(234)	(313)	(143)	(96)	(2,142)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,682)	(2,226)	(560)	(324)	(433)	(197)	(132)	(2,965)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,713	1,036	261	151	201	92	62	1,380
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(106)	(64)	(16)	(9)	(12)	(6)	(4)	(85)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,734)	(2,862)	(720)	(416)	(557)	(254)	(170)	(3,812)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	77,765	47,021	11,831	6,839	9,142	4,170	2,797	62,621
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			222,186	77,765	47,021	11,831	6,839	9,142	4,170	2,797	62,621
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,660)	(1,608)	(405)	(234)	(313)	(143)	(96)	(2,142)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,682)	(2,226)	(560)	(324)	(433)	(197)	(132)	(2,965)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,341)	(3,834)	(965)	(558)	(746)	(340)	(228)	(5,106)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	76,158	46,049	11,587	6,697	8,953	4,083	2,739	61,326
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			217,593	76,158	46,049	11,587	6,697	8,953	4,083	2,739	61,326
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	53	32	8	5	6	3	2	43
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,415	13,283	548	144	436	93	122	1,834
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	224	136	34	20	26	12	8	181
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(695)	(6,602)	(167)	(73)	(77)	(48)	(24)	(513)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	720	6,681	381	70	360	45	97	1,321
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	83,914	63,166	13,100	7,399	10,135	4,516	3,089	68,267
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,429)	(9,464)	(887)	(490)	(633)	(302)	(195)	(4,325)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	78,485	53,702	12,213	6,909	9,502	4,214	2,894	63,942
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			231,861	78,485	53,702	12,213	6,909	9,502	4,214	2,894	63,942
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	226	226	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	76	-	-	-	8	9	5	3	50
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	96	18	0	10	6	7	4	2	49
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	53	21	0	3	1	2	1	1	24
289	**PF-O&M**			(5,420)	(4,944)	(2,466)	207	91	246	60	69	1,316
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,440	25,099	3,974	1,916	795	2,753	273	763	16,868
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
333	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
345	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
387	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,651	1,651	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	617	-	-	617	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,858	-	-	-	418	475	270	150	2,545
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	965	186	0	103	57	70	36	22	490
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	431	174	0	20	11	15	7	4	199
436	**PF-D&A**			21,059	3,085	954	1,567	1,222	1,222	788	394	11,828
437	**DEPREC AND AMORT - ADJUSTED**			67,113	28,168	2,123	3,853	2,768	3,146	1,786	988	24,281
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
469	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	82	-	-	82	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	429	-	-	-	47	53	30	17	283
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	51	10	0	5	3	4	2	1	26
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			415	(315)	(13)	101	66	77	43	24	432
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			7,114	3,214	3	662	301	374	191	116	2,253
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	4,226	517	1,600	871	911	562	291	5,831

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,261)	(399)	(1,235)	(672)	(703)	(433)	(224)	(4,499)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			3,382	965	118	365	199	208	128	66	1,332
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,078)	(593)	(73)	(225)	(122)	(128)	(79)	(41)	(818)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,342)	(383)	(47)	(145)	(79)	(83)	(51)	(26)	(528)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	772	220	27	83	45	47	29	15	304
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	40	11	1	4	2	2	2	1	16
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,246	356	43	135	73	77	47	24	491
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	2,702	331	1,023	557	583	359	186	3,728
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,762	788	96	298	162	170	105	54	1,087
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	61	17	2	7	4	4	2	1	24
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(32)	(9)	(1)	(3)	(2)	(2)	(1)	(1)	(13)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(63)	(18)	(2)	(7)	(4)	(4)	(2)	(1)	(25)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(11)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	8	2	0	1	0	1	0	0	3
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	28	8	1	3	2	2	1	1	11
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(45)	(13)	(2)	(5)	(3)	(3)	(2)	(1)	(18)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(565)	(161)	(20)	(61)	(33)	(35)	(21)	(11)	(222)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	99	28	3	11	6	6	4	2	39
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(25)	(7)	(1)	(3)	(1)	(2)	(1)	(0)	(10)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(81)	(23)	(3)	(9)	(5)	(5)	(3)	(2)	(32)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(275)	(78)	(10)	(30)	(16)	(17)	(10)	(5)	(108)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(74)	(21)	(3)	(8)	(4)	(5)	(3)	(1)	(29)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,351)	(386)	(47)	(146)	(79)	(83)	(51)	(27)	(532)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,403)	(400)	(49)	(152)	(83)	(86)	(53)	(28)	(553)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(919)	(262)	(32)	(99)	(54)	(57)	(35)	(18)	(362)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,716	490	60	185	101	106	65	34	676
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(58)	(17)	(2)	(6)	(3)	(4)	(2)	(1)	(23)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(268)	(76)	(9)	(29)	(16)	(16)	(10)	(5)	(105)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	74	21	3	8	4	5	3	1	29
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(542)	(155)	(19)	(59)	(32)	(33)	(21)	(11)	(214)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(419)	(119)	(15)	(45)	(25)	(26)	(16)	(8)	(165)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(70)	(20)	(2)	(8)	(4)	(4)	(3)	(1)	(28)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(51)	(6)	(19)	(10)	(11)	(7)	(3)	(70)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	150	43	5	16	9	9	6	3	59
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	162	46	6	17	10	10	6	3	64
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(135)	(39)	(5)	(15)	(8)	(8)	(5)	(3)	(53)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	2	0	1	0	0	0	0	3
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(3,714)	(1,060)	(130)	(401)	(218)	(229)	(141)	(73)	(1,463)
548	**PF-INC TAX**			2,925	835	102	316	172	180	111	57	1,152
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			6,307	1,800	220	681	371	388	239	124	2,483
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			48,061	15,890	1,226	5,059	2,649	2,808	1,710	893	17,825
557	**NET INC TAX - FOR TAX CALC**			6,307	1,800	220	681	371	388	239	124	2,483
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
560	**TAXABLE INCOME - FOR TAX CALC**			41,413	11,819	1,446	4,475	2,435	2,548	1,571	813	16,307
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			15.23%	15.23%	15.23%	15.23%	15.23%	15.23%	15.23%	15.23%	15.23%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			6,307	1,800	220	681	371	388	239	124	2,483
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	308	186	47	27	36	17	11	248
567	**INTEREST ON CUSTOMER DEPOSITS**			880	308	186	47	27	36	17	11	248
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			180,027	63,935	69,104	4,962	2,708	4,969	1,503	1,456	31,390
589	**NET OPERATING INCOME**			73,558	19,979	(5,938)	8,137	4,690	5,166	3,013	1,633	36,877
590	**OPERATING EXPENSE - ADJUSTED**			183,800	62,595	52,476	7,153	4,260	6,695	2,504	2,001	46,117
591	**NET OPERATING INCOME - ADJUSTED**			48,061	15,890	1,226	5,059	2,649	2,808	1,710	893	17,825
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
686	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
693	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
694	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	39,957	39,957	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	27,032	-	-	27,032	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	144,428	-	-	-	15,655	17,795	10,097	5,601	95,280
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	14,634	2,815	7	1,569	867	1,060	552	329	7,437
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,592	1,451	2	170	93	122	58	37	1,659
711	**PF-ELEC PLANT IN SVC**			286,154	9,530	20	39,695	24,403	27,974	15,737	8,783	160,012
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,671,021	671,878	55	147,935	85,075	97,514	55,006	30,582	582,976
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
745	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
749	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
753	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(2,046)	(2,046)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(747)	-	-	(747)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,309)	-	-	-	(575)	(654)	(371)	(206)	(3,503)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,449)	(279)	(1)	(155)	(86)	(105)	(55)	(33)	(736)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(449)	(181)	(0)	(21)	(12)	(15)	(7)	(5)	(207)
776	**PF-ACCUM DEPR**			(36,118)	(15,918)	(4)	(3,200)	(1,581)	(1,844)	(1,017)	(577)	(11,977)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(606,007)	(311,941)	(20)	(31,335)	(25,177)	(30,383)	(16,286)	(9,440)	(181,426)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
788	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
815	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
823	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
839	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
840	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
846	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280

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901	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
922												
923	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
948	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
957												
958	**PF-RATEBASE**			221,016	(20,568)	(18,016)	36,575	23,037	26,361	14,860	8,280	150,486
959	**RATE BASE - ADJUSTED**			1,003,681	331,839	25,598	105,658	55,330	58,630	35,714	18,659	372,253
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
971	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			6,283	1,178	1,470	225	61	83	37	25	3,204
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,359	366	110	33	7	23	2	6	811
8	**DEPRECIATION AND AMORTIZATION**			1,753	405	59	66	23	26	15	8	1,150
9	**GENERAL TAXES**			176	47	0	11	3	3	2	1	109
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
11	**NET INC TAXES**			218	34	5	15	4	4	3	1	152
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			1,417	259	26	97	25	26	16	8	959
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,417	259	26	97	25	26	16	8	959
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,417	259	26	97	25	26	16	8	959
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			42,807	9,739	2	2,550	707	809	456	255	28,290
25	**ACCUM DEPR & AMORT**			(14,505)	(4,522)	(1)	(540)	(209)	(252)	(135)	(79)	(8,768)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
30	**RATE BASE**			26,480	4,837	495	1,821	460	486	296	155	17,929
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,149	1,267	215	60	78	36	24	3,090
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	110	121	20	6	7	3	2	295
38	**SALES OF ELECTRICITY**			6,483	1,258	1,388	235	65	86	40	26	3,384
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(34)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(110)	(121)	(20)	(6)	(7)	(3)	(2)	(295)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	51	56	9	3	3	2	1	136
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(94)	(104)	(18)	(5)	(6)	(3)	(2)	(254)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,164	1,284	218	60	79	37	24	3,130
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			5,997	1,164	1,284	218	60	79	37	24	3,130
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(34)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(110)	(121)	(20)	(6)	(7)	(3)	(2)	(295)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(144)	(159)	(27)	(7)	(10)	(5)	(3)	(387)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,115	1,229	208	58	76	35	23	2,998
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,742	1,115	1,229	208	58	76	35	23	2,998
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	1	2	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	90
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	6	7	1	0	0	0	0	17
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(169)	(2)	(0)	(0)	(0)	(0)	(17)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	14	186	7	1	3	0	1	74
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,280	1,743	245	66	90	41	27	3,475
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(102)	(273)	(20)	(5)	(7)	(3)	(2)	(271)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,178	1,470	225	61	83	37	25	3,204
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			6,283	1,178	1,470	225	61	83	37	25	3,204
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3	-	-	-	0	0	0	0	3
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	3	0	0	0	0	0	0	0	2
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2	0	0	0	0	0	0	0	1
289	**PF-O&M**			(120)	(109)	(71)	4	1	2	0	1	52
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,359	366	110	33	7	23	2	6	811
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
333	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
345	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
387	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	138	-	-	-	3	4	2	1	127
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	30	3	0	2	0	1	0	0	24
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	13	3	0	0	0	0	0	0	10
436	**PF-D&A**			701	34	49	27	10	10	7	3	561
437	**DEPREC AND AMORT - ADJUSTED**			1,753	405	59	66	23	26	15	8	1,150
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
469	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	15	-	-	-	0	0	0	0	14
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	1
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			20	(5)	(0)	2	1	1	0	0	21
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			176	47	0	11	3	3	2	1	109
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	67	10	29	8	8	5	3	297

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(52)	(8)	(23)	(6)	(6)	(4)	(2)	(229)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			98	15	2	7	2	2	1	1	68
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(48)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(34)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(31)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	18	3	0	1	0	0	0	0	12
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	29	5	1	2	1	1	0	0	20
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	43	7	19	5	5	3	2	190
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	64	10	2	4	1	1	1	0	45
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(31)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(33)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(23)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(21)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	40	6	1	3	1	1	0	0	28
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(86)	(14)	(2)	(6)	(2)	(2)	(1)	(1)	(60)
548	**PF-INC TAX**			121	19	3	8	2	2	1	1	84
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			218	34	5	15	4	4	3	1	152
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,417	259	26	97	25	26	16	8	959
557	**NET INC TAX - FOR TAX CALC**			218	34	5	15	4	4	3	1	152
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
560	**TAXABLE INCOME - FOR TAX CALC**			1,320	208	32	91	24	25	15	8	918
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.53%	16.53%	16.53%	16.53%	16.53%	16.53%	16.53%	16.53%	16.53%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			218	34	5	15	4	4	3	1	152
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	9	2	0	1	0	0	23
567	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,904	979	2,222	87	23	42	13	12	1,527
589	**NET OPERATING INCOME**			2,063	300	(478)	158	44	48	28	15	1,948
590	**OPERATING EXPENSE - ADJUSTED**			4,866	919	1,444	127	36	57	21	17	2,245
591	**NET OPERATING INCOME - ADJUSTED**			1,417	259	26	97	25	26	16	8	959
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
600	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
686	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
693	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
694	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	579	579	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	466	-	-	466	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,170	-	-	-	130	148	84	47	4,761
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	452	41	0	27	7	9	5	3	361
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	108	21	0	3	1	1	0	0	82
711	**PF-ELEC PLANT IN SVC**			9,351	138	1	684	203	232	131	73	7,889
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			42,807	9,739	2	2,550	707	809	456	255	28,290
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
745	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
749	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
753	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(190)	-	-	-	(5)	(5)	(3)	(2)	(175)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(45)	(4)	(0)	(3)	(1)	(1)	(0)	(0)	(36)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(14)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(10)
776	**PF-ACCUM DEPR**			(914)	(231)	(0)	(55)	(13)	(15)	(8)	(5)	(586)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(14,505)	(4,522)	(1)	(540)	(209)	(252)	(135)	(79)	(8,768)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
788	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
823	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
839	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
840	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
846	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161

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901	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
922												
923	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
948	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
954	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
957												
958	**PF-RATEBASE**			7,340	(384)	(971)	630	192	219	123	69	7,461
959	**RATE BASE - ADJUSTED**			26,480	4,837	495	1,821	460	486	296	155	17,929
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
971	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			830,444	365,742	305,731	59,993	24,542	33,206	15,027	7,906	18,296
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			162,498	112,685	21,784	8,719	2,624	9,109	901	1,961	4,717
8	**DEPRECIATION AND AMORTIZATION**			191,367	126,795	12,319	17,536	9,140	10,393	5,897	2,540	6,746
9	**GENERAL TAXES**			21,192	14,447	11	3,013	995	1,236	630	297	564
10	**INTEREST ON CUSTOMER DEPOSITS**			197	92	65	15	6	8	4	2	5
11	**NET INC TAXES**			21,742	10,548	1,929	3,918	1,537	1,612	991	401	807
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			156,134	83,169	10,260	26,824	10,248	10,857	6,609	2,707	5,461
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			156,134	83,169	10,260	26,824	10,248	10,857	6,609	2,707	5,461
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			156,134	83,169	10,260	26,824	10,248	10,857	6,609	2,707	5,461
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,702,553	3,020,252	200	673,195	280,906	322,144	181,597	78,617	145,641
25	**ACCUM DEPR & AMORT**			(1,852,793)	(1,402,255)	(73)	(142,594)	(83,131)	(100,437)	(53,813)	(24,267)	(46,222)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
30	**RATE BASE**			2,794,656	1,490,208	185,465	480,807	182,692	193,587	117,846	47,967	96,084
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.59%	5.58%	5.53%	5.58%	5.61%	5.61%	5.61%	5.64%	5.68%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	381,846	280,651	61,263	25,628	33,753	15,684	8,094	19,071
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,331	930	214	92	121	56	30	72
38	**SALES OF ELECTRICITY**			828,837	383,177	281,581	61,477	25,720	33,874	15,740	8,124	19,143
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,401)	(9,577)	(2,323)	(1,022)	(1,340)	(625)	(340)	(844)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,331)	(930)	(214)	(92)	(121)	(56)	(30)	(72)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,147)	(2,151)	(507)	(220)	(289)	(135)	(72)	(177)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(662)	(488)	(106)	(44)	(58)	(27)	(14)	(33)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,540)	(13,147)	(3,150)	(1,378)	(1,807)	(843)	(456)	(1,127)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	363,637	268,434	58,328	24,342	32,067	14,897	7,668	18,016
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			787,389	363,637	268,434	58,328	24,342	32,067	14,897	7,668	18,016
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,401)	(9,577)	(2,323)	(1,022)	(1,340)	(625)	(340)	(844)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,331)	(930)	(214)	(92)	(121)	(56)	(30)	(72)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(15,732)	(10,507)	(2,537)	(1,114)	(1,460)	(681)	(370)	(917)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	367,445	271,074	58,940	24,606	32,414	15,059	7,755	18,226
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			795,520	367,445	271,074	58,940	24,606	32,414	15,059	7,755	18,226
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	11	3	1	1	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,483	2,565	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	67	47	11	5	6	3	1	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,039)	(28,186)	(900)	(301)	(332)	(195)	(81)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,105	37,297	1,666	200	1,139	130	238	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	389,321	347,064	64,043	26,221	35,345	16,065	8,443	19,595
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(23,579)	(41,333)	(4,050)	(1,679)	(2,139)	(1,038)	(537)	(1,298)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	365,742	305,731	59,993	24,542	33,206	15,027	7,906	18,296
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			830,444	365,742	305,731	59,993	24,542	33,206	15,027	7,906	18,296
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,014	1,014	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	94	-	-	-	27	31	18	8	11
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	201	83	0	47	19	23	12	6	12
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	128	96	0	11	5	6	3	1	6
289	**PF-O&M**			(26,424)	(20,148)	(9,554)	943	301	815	198	178	843
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			162,498	112,685	21,784	8,719	2,624	9,109	901	1,961	4,717
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
333	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
345	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
387	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	7,421	7,421	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	2,810	-	-	2,810	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,766	-	-	-	1,381	1,566	886	385	549
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,025	834	2	471	189	231	120	56	123
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,042	782	1	93	37	48	23	12	47
436	**PF-D&A**			38,351	14,452	1,804	7,129	4,035	4,033	2,597	1,012	3,288
437	**DEPREC AND AMORT - ADJUSTED**			191,367	126,795	12,319	17,536	9,140	10,393	5,897	2,540	6,746
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
469	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	589	589	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	375	-	-	375	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	531	-	-	-	154	174	99	43	61
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	106	44	0	25	10	12	6	3	6
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(219)	(1,407)	(46)	460	219	254	140	62	99
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			21,192	14,447	11	3,013	995	1,236	630	297	564
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	23,316	4,164	8,639	3,431	3,596	2,210	906	1,854

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(17,991)	(3,213)	(6,666)	(2,647)	(2,775)	(1,705)	(699)	(1,431)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			10,989	5,325	951	1,973	784	821	505	207	424
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(6,360)	(3,078)	(535)	(1,137)	(458)	(480)	(295)	(123)	(255)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4,107)	(1,987)	(345)	(734)	(296)	(310)	(190)	(79)	(165)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(25)	(12)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	2,362	1,143	199	422	170	178	109	46	95
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	123	60	10	22	9	9	6	2	5
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	3,813	1,845	320	682	274	288	177	74	153
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	14,909	2,663	5,524	2,194	2,299	1,413	579	1,186
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	8,452	4,090	710	1,511	608	638	392	163	340
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	188	91	16	34	14	14	9	4	8
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(99)	(48)	(8)	(18)	(7)	(7)	(5)	(2)	(4)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(192)	(93)	(16)	(34)	(14)	(14)	(9)	(4)	(8)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(34)	(17)	(3)	(6)	(2)	(3)	(2)	(1)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	26	13	2	5	2	2	1	1	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	85	41	7	15	6	6	4	2	3
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(136)	(66)	(11)	(24)	(10)	(10)	(6)	(3)	(5)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,728)	(836)	(145)	(309)	(124)	(130)	(80)	(33)	(69)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	302	146	25	54	22	23	14	6	12
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(22)	(10)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(75)	(36)	(6)	(13)	(5)	(6)	(3)	(1)	(3)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(248)	(120)	(21)	(44)	(18)	(19)	(12)	(5)	(10)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(841)	(407)	(71)	(150)	(61)	(63)	(39)	(16)	(34)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(227)	(110)	(19)	(41)	(16)	(17)	(11)	(4)	(9)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4,135)	(2,001)	(348)	(739)	(298)	(312)	(192)	(80)	(166)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(4,295)	(2,078)	(361)	(768)	(309)	(324)	(199)	(83)	(173)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	1	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,812)	(1,361)	(236)	(503)	(202)	(212)	(130)	(54)	(113)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	5,253	2,542	442	939	378	396	243	101	211
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(179)	(87)	(15)	(32)	(13)	(13)	(8)	(3)	(7)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(819)	(396)	(69)	(146)	(59)	(62)	(38)	(16)	(33)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	226	109	19	40	16	17	10	4	9
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,660)	(803)	(139)	(297)	(119)	(125)	(77)	(32)	(67)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,281)	(620)	(108)	(229)	(92)	(97)	(59)	(25)	(51)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(215)	(104)	(18)	(38)	(15)	(16)	(10)	(4)	(9)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(9)	(4)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(258)	(47)	(96)	(38)	(39)	(24)	(10)	(20)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	459	222	39	82	33	35	21	9	18
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	495	240	42	88	36	37	23	10	20
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(414)	(200)	(35)	(74)	(30)	(31)	(19)	(8)	(17)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	22	11	2	4	2	2	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(11,368)	(5,501)	(956)	(2,033)	(818)	(857)	(527)	(219)	(457)
548	**PF-INC TAX**			10,753	5,223	978	1,945	754	791	486	194	383
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			21,742	10,548	1,929	3,918	1,537	1,612	991	401	807
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			156,134	83,169	10,260	26,824	10,248	10,857	6,609	2,707	5,461
557	**NET INC TAX - FOR TAX CALC**			21,742	10,548	1,929	3,918	1,537	1,612	991	401	807
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
560	**TAXABLE INCOME - FOR TAX CALC**			138,842	67,324	12,188	24,980	9,853	10,329	6,348	2,582	5,238
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			15.66%	15.67%	15.83%	15.68%	15.60%	15.60%	15.61%	15.51%	15.40%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			21,742	10,548	1,929	3,918	1,537	1,612	991	401	807
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	92	65	15	6	8	4	2	5
567	**INTEREST ON CUSTOMER DEPOSITS**			197	92	65	15	6	8	4	2	5
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			670,127	284,456	320,563	22,693	8,986	16,457	4,997	3,754	8,222
589	**NET OPERATING INCOME**			235,970	104,865	26,501	41,350	17,235	18,888	11,069	4,690	11,373
590	**OPERATING EXPENSE - ADJUSTED**			674,310	282,573	295,471	33,169	14,294	22,349	8,418	5,199	12,835
591	**NET OPERATING INCOME - ADJUSTED**			156,134	83,169	10,260	26,824	10,248	10,857	6,609	2,707	5,461
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
600	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
686	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
693	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
694	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	179,618	179,618	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	123,012	-	-	123,012	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	178,428	-	-	-	51,690	58,611	33,186	14,398	20,544
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	30,719	12,647	25	7,140	2,863	3,503	1,824	845	1,872
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	8,693	6,522	6	776	306	403	190	96	395
711	**PF-ELEC PLANT IN SVC**			507,831	42,824	73	180,638	80,574	92,259	51,825	22,579	37,060
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,702,553	3,020,252	200	673,195	280,906	322,144	181,597	78,617	145,641
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
745	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
749	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
753	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(9,199)	(9,199)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(3,399)	-	-	(3,399)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(6,559)	-	-	-	(1,900)	(2,155)	(1,220)	(529)	(755)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(3,041)	(1,252)	(3)	(707)	(283)	(347)	(181)	(84)	(185)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(1,087)	(815)	(1)	(97)	(38)	(50)	(24)	(12)	(49)
776	**PF-ACCUM DEPR**			(105,164)	(71,553)	(16)	(14,562)	(5,220)	(6,089)	(3,353)	(1,483)	(2,888)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,852,793)	(1,402,255)	(73)	(142,594)	(83,131)	(100,437)	(53,813)	(24,267)	(46,222)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
788	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
815	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
823	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
839	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
840	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
846	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801

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901	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
922												
923	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
948	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
957												
958	**PF-RATEBASE**			351,202	(87,644)	5,313	166,439	76,066	86,933	48,930	21,285	33,878
959	**RATE BASE - ADJUSTED**			2,794,656	1,490,208	185,465	480,807	182,692	193,587	117,846	47,967	96,084
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
971	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			251,193	117,733	75,824	19,516	8,990	12,020	5,490	3,240	8,380
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			50,929	35,521	5,432	2,723	928	3,201	317	782	2,026
8	**DEPRECIATION AND AMORTIZATION**			61,434	39,931	2,975	5,478	3,232	3,659	2,075	1,013	3,072
9	**GENERAL TAXES**			6,881	4,553	4	941	352	435	222	119	256
10	**INTEREST ON CUSTOMER DEPOSITS**			88	43	24	7	3	4	2	1	3
11	**NET INC TAXES**			7,127	3,416	473	1,237	547	572	351	161	369
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			54,971	28,594	2,809	9,140	3,931	4,151	2,525	1,165	2,656
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			54,971	28,594	2,809	9,140	3,931	4,151	2,525	1,165	2,656
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			54,971	28,594	2,809	9,140	3,931	4,151	2,525	1,165	2,656
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,536,197	951,787	70	210,282	99,322	113,424	63,898	31,364	66,051
25	**ACCUM DEPR & AMORT**			(600,771)	(441,898)	(25)	(44,541)	(29,393)	(35,337)	(18,916)	(9,681)	(20,978)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
30	**RATE BASE**			903,252	469,846	46,149	150,187	64,596	68,200	41,489	19,136	43,648
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	127,835	72,712	20,771	9,752	12,702	5,953	3,438	9,019
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	636	362	103	49	63	30	17	45
38	**SALES OF ELECTRICITY**			263,487	128,471	73,074	20,874	9,800	12,765	5,983	3,455	9,064
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(8,856)	(5,037)	(1,439)	(676)	(880)	(412)	(238)	(625)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(636)	(362)	(103)	(49)	(63)	(30)	(17)	(45)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,699)	(966)	(276)	(130)	(169)	(79)	(46)	(120)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(213)	(121)	(35)	(16)	(21)	(10)	(6)	(15)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,404)	(6,487)	(1,853)	(870)	(1,133)	(531)	(307)	(805)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	117,067	66,587	19,021	8,930	11,632	5,452	3,149	8,260
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			240,098	117,067	66,587	19,021	8,930	11,632	5,452	3,149	8,260
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(8,856)	(5,037)	(1,439)	(676)	(880)	(412)	(238)	(625)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(636)	(362)	(103)	(49)	(63)	(30)	(17)	(45)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,492)	(5,399)	(1,542)	(724)	(943)	(442)	(255)	(670)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	118,979	67,675	19,332	9,076	11,822	5,541	3,200	8,395
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			244,020	118,979	67,675	19,332	9,076	11,822	5,541	3,200	8,395
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	7	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	775	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	31	18	5	2	3	1	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,271)	(8,748)	(281)	(106)	(117)	(68)	(32)	(78)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	666	9,236	495	60	388	38	92	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	130,408	91,058	21,650	9,966	13,269	6,090	3,579	9,262
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,675)	(15,234)	(2,134)	(976)	(1,250)	(600)	(339)	(883)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	117,733	75,824	19,516	8,990	12,020	5,490	3,240	8,380
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			251,193	117,733	75,824	19,516	8,990	12,020	5,490	3,240	8,380
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	320	320	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	35	-	-	-	10	11	6	3	5
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	68	26	0	15	7	8	4	2	6
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	42	30	0	4	2	2	1	1	3
289	**PF-O&M**			(8,906)	(6,682)	(3,327)	294	106	286	70	71	276
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			50,929	35,521	5,432	2,723	928	3,201	317	782	2,026
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
333	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
345	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
387	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,339	2,339	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	878	-	-	878	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,755	-	-	-	488	553	313	153	247
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	679	263	1	147	67	81	42	22	56
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	340	246	0	29	13	17	8	5	21
436	**PF-D&A**			12,592	4,464	236	2,227	1,427	1,422	915	404	1,497
437	**DEPREC AND AMORT - ADJUSTED**			61,434	39,931	2,975	5,478	3,232	3,659	2,075	1,013	3,072
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
469	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	117	-	-	117	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	195	-	-	-	54	62	35	17	28
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	36	14	0	8	4	4	2	1	3
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(32)	(445)	(16)	144	77	90	50	25	45
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,881	4,553	4	941	352	435	222	119	256
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	9,072	1,256	3,284	1,453	1,520	933	427	979

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,000)	(969)	(2,534)	(1,121)	(1,173)	(720)	(330)	(756)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			4,322	2,072	287	750	332	347	213	98	224
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,979)	(1,428)	(198)	(517)	(229)	(239)	(147)	(67)	(154)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,923)	(922)	(128)	(334)	(148)	(154)	(95)	(43)	(100)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,106	530	73	192	85	89	55	25	57
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	58	28	4	10	4	5	3	1	3
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,786	856	119	310	137	143	88	40	92
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	5,801	803	2,100	929	972	596	273	626
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,958	1,897	263	687	304	318	195	89	205
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	88	42	6	15	7	7	4	2	5
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(46)	(22)	(3)	(8)	(4)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(90)	(43)	(6)	(16)	(7)	(7)	(4)	(2)	(5)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(16)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	40	19	3	7	3	3	2	1	2
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(64)	(31)	(4)	(11)	(5)	(5)	(3)	(1)	(3)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(809)	(388)	(54)	(140)	(62)	(65)	(40)	(18)	(42)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	141	68	9	25	11	11	7	3	7
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(35)	(17)	(2)	(6)	(3)	(3)	(2)	(1)	(2)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(116)	(56)	(8)	(20)	(9)	(9)	(6)	(3)	(6)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(394)	(189)	(26)	(68)	(30)	(32)	(19)	(9)	(20)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(106)	(51)	(7)	(18)	(8)	(9)	(5)	(2)	(6)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,936)	(928)	(129)	(336)	(149)	(156)	(95)	(44)	(100)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,011)	(964)	(134)	(349)	(154)	(162)	(99)	(45)	(104)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	0	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(4)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,317)	(631)	(87)	(228)	(101)	(106)	(65)	(30)	(68)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,460	1,179	163	427	189	198	121	56	127
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(84)	(40)	(6)	(15)	(6)	(7)	(4)	(2)	(4)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(384)	(184)	(25)	(67)	(29)	(31)	(19)	(9)	(20)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	106	51	7	18	8	9	5	2	5
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(777)	(373)	(52)	(135)	(60)	(62)	(38)	(18)	(40)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(600)	(288)	(40)	(104)	(46)	(48)	(30)	(14)	(31)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(101)	(48)	(7)	(17)	(8)	(8)	(5)	(2)	(5)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(83)	(11)	(30)	(13)	(14)	(9)	(4)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	215	103	14	37	17	17	11	5	11
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	232	111	15	40	18	19	11	5	12
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(194)	(93)	(13)	(34)	(15)	(16)	(10)	(4)	(10)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	1	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(5,324)	(2,552)	(353)	(924)	(409)	(428)	(262)	(120)	(275)
548	**PF-INC TAX**			2,805	1,344	186	487	215	225	138	63	145
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			7,127	3,416	473	1,237	547	572	351	161	369
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			54,971	28,594	2,809	9,140	3,931	4,151	2,525	1,165	2,656
557	**NET INC TAX - FOR TAX CALC**			7,127	3,416	473	1,237	547	572	351	161	369
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
560	**TAXABLE INCOME - FOR TAX CALC**			49,427	23,693	3,281	8,577	3,795	3,970	2,436	1,116	2,557
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			14.42%	14.42%	14.42%	14.42%	14.42%	14.42%	14.42%	14.42%	14.42%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			7,127	3,416	473	1,237	547	572	351	161	369
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	43	24	7	3	4	2	1	3
567	**INTEREST ON CUSTOMER DEPOSITS**			88	43	24	7	3	4	2	1	3
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			195,155	90,458	81,327	7,225	3,233	5,846	1,792	1,513	3,761
589	**NET OPERATING INCOME**			90,128	39,950	9,731	14,425	6,733	7,423	4,297	2,067	5,501
590	**OPERATING EXPENSE - ADJUSTED**			196,222	89,139	73,015	10,376	5,059	7,869	2,965	2,076	5,723
591	**NET OPERATING INCOME - ADJUSTED**			54,971	28,594	2,809	9,140	3,931	4,151	2,525	1,165	2,656
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
600	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
686	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
693	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
694	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	56,603	56,603	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	38,425	-	-	38,425	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	65,713	-	-	-	18,276	20,706	11,736	5,744	9,251
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	10,297	3,986	9	2,230	1,012	1,232	641	337	849
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2,833	2,055	2	242	108	142	67	38	178
711	**PF-ELEC PLANT IN SVC**			175,022	13,498	26	56,425	28,489	32,544	18,287	9,008	16,746
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,536,197	951,787	70	210,282	99,322	113,424	63,898	31,364	66,051
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
745	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
749	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
753	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(2,899)	(2,899)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1,062)	-	-	(1,062)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,416)	-	-	-	(672)	(761)	(431)	(211)	(340)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,019)	(395)	(1)	(221)	(100)	(122)	(63)	(33)	(84)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(354)	(257)	(0)	(30)	(14)	(18)	(8)	(5)	(22)
776	**PF-ACCUM DEPR**			(34,174)	(22,549)	(6)	(4,549)	(1,846)	(2,145)	(1,181)	(592)	(1,307)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(600,771)	(441,898)	(25)	(44,541)	(29,393)	(35,337)	(18,916)	(9,681)	(20,978)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
788	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
815	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
823	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
839	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
840	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
846	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361

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901	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
922												
923	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
948	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
957												
958	**PF-RATEBASE**			120,370	(28,364)	(1,864)	51,990	26,895	30,668	17,268	8,492	15,285
959	**RATE BASE - ADJUSTED**			903,252	469,846	46,149	150,187	64,596	68,200	41,489	19,136	43,648
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
971	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			579,251	248,009	229,907	40,477	15,552	21,186	9,537	4,666	9,917
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			111,569	77,163	16,352	5,996	1,696	5,908	584	1,179	2,691
8	**DEPRECIATION AND AMORTIZATION**			129,933	86,865	9,345	12,058	5,908	6,733	3,822	1,527	3,675
9	**GENERAL TAXES**			14,312	9,894	7	2,072	643	801	409	179	308
10	**INTEREST ON CUSTOMER DEPOSITS**			109	49	40	8	3	4	2	1	2
11	**NET INC TAXES**			14,615	7,131	1,456	2,681	990	1,039	639	240	438
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			101,163	54,575	7,451	17,684	6,316	6,706	4,084	1,542	2,805
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			101,163	54,575	7,451	17,684	6,316	6,706	4,084	1,542	2,805
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			101,163	54,575	7,451	17,684	6,316	6,706	4,084	1,542	2,805
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			3,166,355	2,068,466	130	462,913	181,584	208,721	117,699	47,253	79,590
25	**ACCUM DEPR & AMORT**			(1,252,021)	(960,356)	(47)	(98,053)	(53,738)	(65,100)	(34,896)	(14,586)	(25,244)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
30	**RATE BASE**			1,891,404	1,020,362	139,316	330,620	118,096	125,387	76,357	28,831	52,436
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%	5.35%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	254,011	207,939	40,492	15,876	21,051	9,731	4,656	10,051
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	695	569	111	43	58	27	13	27
38	**SALES OF ELECTRICITY**			565,351	254,706	208,507	40,603	15,920	21,109	9,757	4,669	10,079
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,545)	(4,540)	(884)	(347)	(460)	(212)	(102)	(219)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(695)	(569)	(111)	(43)	(58)	(27)	(13)	(27)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,448)	(1,185)	(231)	(90)	(120)	(55)	(27)	(57)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(448)	(367)	(71)	(28)	(37)	(17)	(8)	(18)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,136)	(6,660)	(1,297)	(509)	(674)	(312)	(149)	(322)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	246,570	201,847	39,306	15,411	20,435	9,446	4,520	9,757
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			547,291	246,570	201,847	39,306	15,411	20,435	9,446	4,520	9,757
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,545)	(4,540)	(884)	(347)	(460)	(212)	(102)	(219)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(695)	(569)	(111)	(43)	(58)	(27)	(13)	(27)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,240)	(5,108)	(995)	(390)	(517)	(239)	(114)	(247)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	248,466	203,399	39,608	15,530	20,592	9,518	4,555	9,832
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			551,500	248,466	203,399	39,608	15,530	20,592	9,518	4,555	9,832
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	8	7	1	1	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	36	29	6	2	3	1	1	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,768)	(19,438)	(619)	(195)	(215)	(127)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,439	28,060	1,171	141	752	91	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	258,913	256,006	42,393	16,255	22,076	9,975	4,864	10,333
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(10,904)	(26,098)	(1,916)	(703)	(890)	(438)	(198)	(416)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	248,009	229,907	40,477	15,552	21,186	9,537	4,666	9,917
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			579,251	248,009	229,907	40,477	15,552	21,186	9,537	4,666	9,917
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	695	695	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	14	-	-	14	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	60	-	-	-	18	20	11	5	6
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	134	57	0	32	12	15	8	3	7
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	87	66	0	8	3	4	2	1	3
289	**PF-O&M**			(17,518)	(13,466)	(6,226)	649	195	529	129	107	567
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			111,569	77,163	16,352	5,996	1,696	5,908	584	1,179	2,691
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
345	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
387	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	5,083	5,083	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,932	-	-	1,932	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,011	-	-	-	893	1,013	573	231	302
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1,347	571	1	324	122	150	78	33	68
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	703	535	0	64	24	31	15	7	26
436	**PF-D&A**			25,760	9,988	1,568	4,902	2,608	2,611	1,682	608	1,792
437	**DEPREC AND AMORT - ADJUSTED**			129,933	86,865	9,345	12,058	5,908	6,733	3,822	1,527	3,675
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
469	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	403	403	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	258	-	-	258	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	335	-	-	-	99	113	64	26	34
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	71	30	0	17	6	8	4	2	4
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(188)	(962)	(30)	316	141	165	91	37	54
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			14,312	9,894	7	2,072	643	801	409	179	308
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	14,245	2,908	5,355	1,978	2,076	1,277	479	875

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(10,991)	(2,244)	(4,132)	(1,526)	(1,602)	(985)	(369)	(675)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			6,667	3,253	664	1,223	452	474	292	109	200
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,382)	(1,650)	(337)	(620)	(229)	(241)	(148)	(55)	(101)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,184)	(1,065)	(218)	(401)	(148)	(155)	(96)	(36)	(65)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,256	613	125	230	85	89	55	21	38
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	65	32	7	12	4	5	3	1	2
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,027	989	202	372	137	144	89	33	61
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	9,108	1,859	3,424	1,265	1,327	817	306	560
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,494	2,193	448	824	304	320	197	74	135
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	100	49	10	18	7	7	4	2	3
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(53)	(26)	(5)	(10)	(4)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(102)	(50)	(10)	(19)	(7)	(7)	(4)	(2)	(3)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	14	7	1	3	1	1	1	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	45	22	5	8	3	3	2	1	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(72)	(35)	(7)	(13)	(5)	(5)	(3)	(1)	(2)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(919)	(448)	(92)	(169)	(62)	(65)	(40)	(15)	(28)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	160	78	16	29	11	11	7	3	5
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(40)	(19)	(4)	(7)	(3)	(3)	(2)	(1)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(132)	(64)	(13)	(24)	(9)	(9)	(6)	(2)	(4)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(447)	(218)	(45)	(82)	(30)	(32)	(20)	(7)	(13)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(121)	(59)	(12)	(22)	(8)	(9)	(5)	(2)	(4)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,199)	(1,073)	(219)	(403)	(149)	(156)	(96)	(36)	(66)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,284)	(1,114)	(227)	(419)	(155)	(162)	(100)	(37)	(68)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,495)	(729)	(149)	(274)	(101)	(106)	(65)	(25)	(45)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,793	1,363	278	512	189	199	122	46	84
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(95)	(46)	(9)	(17)	(6)	(7)	(4)	(2)	(3)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(436)	(213)	(43)	(80)	(30)	(31)	(19)	(7)	(13)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	120	59	12	22	8	9	5	2	4
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(882)	(431)	(88)	(162)	(60)	(63)	(39)	(14)	(26)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(681)	(332)	(68)	(125)	(46)	(48)	(30)	(11)	(20)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(114)	(56)	(11)	(21)	(8)	(8)	(5)	(2)	(3)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(175)	(36)	(66)	(24)	(26)	(16)	(6)	(11)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	244	119	24	45	17	17	11	4	7
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	263	128	26	48	18	19	12	4	8
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(220)	(107)	(22)	(40)	(15)	(16)	(10)	(4)	(7)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	1	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(6,045)	(2,949)	(602)	(1,109)	(409)	(430)	(264)	(99)	(181)
548	**PF-INC TAX**			7,948	3,878	792	1,458	538	565	348	130	238
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			14,615	7,131	1,456	2,681	990	1,039	639	240	438
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			101,163	54,575	7,451	17,684	6,316	6,706	4,084	1,542	2,805
557	**NET INC TAX - FOR TAX CALC**			14,615	7,131	1,456	2,681	990	1,039	639	240	438
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
560	**TAXABLE INCOME - FOR TAX CALC**			89,415	43,630	8,906	16,403	6,057	6,359	3,911	1,466	2,681
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.35%	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			14,615	7,131	1,456	2,681	990	1,039	639	240	438
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	49	40	8	3	4	2	1	2
567	**INTEREST ON CUSTOMER DEPOSITS**			109	49	40	8	3	4	2	1	2
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			474,972	193,998	239,237	15,469	5,753	10,610	3,204	2,241	4,461
589	**NET OPERATING INCOME**			145,843	64,915	16,769	26,925	10,502	11,465	6,771	2,623	5,871
590	**OPERATING EXPENSE - ADJUSTED**			478,088	193,434	222,456	22,794	9,236	14,480	5,453	3,124	7,112
591	**NET OPERATING INCOME - ADJUSTED**			101,163	54,575	7,451	17,684	6,316	6,706	4,084	1,542	2,805
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
600	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
686	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
693	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
694	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	123,015	123,015	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	84,588	-	-	84,588	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	112,715	-	-	-	33,413	37,905	21,450	8,654	11,293
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	20,422	8,660	17	4,910	1,851	2,271	1,183	508	1,024
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	5,860	4,466	4	533	198	261	123	58	217
711	**PF-ELEC PLANT IN SVC**			332,809	29,326	47	124,213	52,085	59,715	33,538	13,571	20,314
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			3,166,355	2,068,466	130	462,913	181,584	208,721	117,699	47,253	79,590
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
745	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
749	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
753	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(6,300)	(6,300)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(2,337)	-	-	(2,337)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,143)	-	-	-	(1,228)	(1,393)	(789)	(318)	(415)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(2,022)	(857)	(2)	(486)	(183)	(225)	(117)	(50)	(101)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(733)	(558)	(0)	(67)	(25)	(33)	(15)	(7)	(27)
776	**PF-ACCUM DEPR**			(70,990)	(49,004)	(10)	(10,014)	(3,374)	(3,944)	(2,172)	(891)	(1,581)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,252,021)	(960,356)	(47)	(98,053)	(53,738)	(65,100)	(34,896)	(14,586)	(25,244)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
788	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
815	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
823	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
839	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
840	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
846	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440

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901	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
922												
923	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
948	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
957												
958	**PF-RATEBASE**			230,832	(59,280)	7,177	114,450	49,171	56,265	31,662	12,794	18,593
959	**RATE BASE - ADJUSTED**			1,891,404	1,020,362	139,316	330,620	118,096	125,387	76,357	28,831	52,436
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
971	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			524,898	213,438	234,260	45,097	14,988	11,479	4,707	0	928
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			89,276	61,738	16,715	5,810	1,488	2,789	236	-	499
8	**DEPRECIATION AND AMORTIZATION**			101,968	70,175	10,232	11,700	5,071	3,063	1,520	-	208
9	**GENERAL TAXES**			11,035	7,946	0	1,992	554	367	163	-	12
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			18,772	9,589	2,235	4,203	1,323	905	481	0	36
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			98,121	54,078	9,234	21,413	6,557	4,357	2,307	0	174
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			98,121	54,078	9,234	21,413	6,557	4,357	2,307	0	174
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			98,121	54,078	9,234	21,413	6,557	4,357	2,307	0	174
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,424,739	1,662,288	8	461,510	156,018	95,063	46,860	-	2,992
25	**ACCUM DEPR & AMORT**			(958,904)	(771,784)	(3)	(94,792)	(47,062)	(30,106)	(14,118)	-	(1,040)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
30	**RATE BASE**			1,479,977	816,872	142,413	331,517	100,355	56,404	30,119	-	2,296
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.63%	6.62%	6.48%	6.46%	6.53%	7.73%	7.66%	#DIV/0!	7.58%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	204,089	197,074	39,757	13,456	10,291	4,287	0	874
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	31	27	6	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	204,120	197,101	39,763	13,459	10,292	4,288	0	874
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	7,992	7,903	1,557	529	386	160	0	34
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	588	490	121	41	40	17	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(461)	(446)	(90)	(30)	(23)	(10)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,087	7,920	1,582	537	401	167	0	34
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	212,208	205,021	41,345	13,996	10,694	4,455	0	909
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			488,627	212,208	205,021	41,345	13,996	10,694	4,455	0	909
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	7,992	7,903	1,557	529	386	160	0	34
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	7,961	7,876	1,551	527	384	160	0	34
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	212,081	204,977	41,314	13,986	10,677	4,447	0	908
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			488,391	212,081	204,977	41,314	13,986	10,677	4,447	0	908
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,239	3,752	992	785	253	0	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	207,625	248,932	44,158	14,625	11,179	4,593	0	898
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	5,813	(14,672)	939	363	299	115	0	31
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	213,438	234,260	45,097	14,988	11,479	4,707	0	928
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			524,898	213,438	234,260	45,097	14,988	11,479	4,707	0	928
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	26	-	-	-	14	8	4	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	99	46	0	32	11	7	3	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	66	53	0	8	3	2	1	-	0
289	**PF-O&M**			(5,548)	(6,430)	(671)	660	170	249	52	-	423
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			89,276	61,738	16,715	5,810	1,488	2,789	236	-	499
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
345	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
387	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	4,085	4,085	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,860	-	-	1,860	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,332	-	-	-	692	429	209	-	2
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	995	458	0	326	107	69	32	-	3
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	536	430	0	64	21	15	6	-	1
436	**PF-D&A**			21,248	9,258	3,131	4,781	2,173	1,151	653	-	101
437	**DEPREC AND AMORT - ADJUSTED**			101,968	70,175	10,232	11,700	5,071	3,063	1,520	-	208
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
469	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	324	324	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	248	-	-	248	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	148	-	-	-	77	48	23	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	52	24	0	17	6	4	2	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(232)	(751)	(2)	300	114	72	34	-	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			11,035	7,946	0	1,992	554	367	163	-	12
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	11,766	2,746	5,167	1,623	1,103	587	0	44

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,079)	(2,119)	(3,987)	(1,253)	(851)	(453)	(0)	(34)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			5,261	2,687	627	1,180	371	252	134	0	10
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(306)	(157)	(36)	(70)	(21)	(13)	(7)	(0)	(1)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(198)	(101)	(24)	(45)	(14)	(9)	(5)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	114	58	14	26	8	5	3	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	184	94	22	42	13	8	4	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	7,523	1,756	3,304	1,038	705	376	0	28
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	407	208	48	94	28	18	10	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(83)	(43)	(10)	(19)	(6)	(4)	(2)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	15	7	2	3	1	1	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(3)	(1)	(1)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(40)	(21)	(5)	(9)	(3)	(2)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(199)	(102)	(24)	(46)	(14)	(9)	(5)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(207)	(106)	(25)	(48)	(14)	(9)	(5)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(135)	(69)	(16)	(31)	(9)	(6)	(3)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	253	130	30	58	18	11	6	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(9)	(4)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(39)	(20)	(5)	(9)	(3)	(2)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	11	6	1	3	1	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(80)	(41)	(10)	(18)	(6)	(3)	(2)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(62)	(32)	(7)	(14)	(4)	(3)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(141)	(36)	(66)	(20)	(11)	(6)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	22	11	3	5	2	1	1	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	24	12	3	5	2	1	1	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(20)	(10)	(2)	(5)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(547)	(280)	(65)	(126)	(38)	(24)	(13)	(0)	(1)
548	**PF-INC TAX**			13,511	6,902	1,608	3,023	952	653	347	0	26
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			18,772	9,589	2,235	4,203	1,323	905	481	0	36
554	CHECK TOTAL			-	0	-	-	-	-	0	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			98,121	54,078	9,234	21,413	6,557	4,357	2,307	-	174
557	**NET INC TAX - FOR TAX CALC**			18,772	9,589	2,235	4,203	1,323	905	481	0	36
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
560	**TAXABLE INCOME - FOR TAX CALC**			96,224	49,140	11,469	21,565	6,782	4,622	2,460	0	186
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.51%	19.51%	19.49%	19.49%	19.50%	19.59%	19.57%	18.90%	19.58%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			18,772	9,589	2,235	4,203	1,323	905	481	0	36
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			417,055	150,383	240,216	14,921	5,023	4,996	1,314	0	202
589	**NET OPERATING INCOME**			114,955	57,242	8,716	29,237	9,602	6,183	3,278	0	696
590	**OPERATING EXPENSE - ADJUSTED**			426,777	159,360	225,026	23,684	8,432	7,121	2,400	0	754
591	**NET OPERATING INCOME - ADJUSTED**			98,121	54,078	9,234	21,413	6,557	4,357	2,307	0	174
592	CHECK TOTAL			0	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
600	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
686	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
693	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
694	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	98,864	98,864	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	81,417	-	-	81,417	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	49,875	-	-	-	25,907	16,046	7,835	-	88
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	15,085	6,948	1	4,939	1,625	1,052	480	-	40
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	4,473	3,587	0	535	173	121	50	-	6
711	**PF-ELEC PLANT IN SVC**			225,293	23,534	3	120,117	42,303	26,139	12,736	-	461
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,424,739	1,662,288	8	461,510	156,018	95,063	46,860	-	2,992
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
745	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
749	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
753	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(5,063)	(5,063)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(2,250)	-	-	(2,250)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1,833)	-	-	-	(952)	(590)	(288)	-	(3)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,493)	(688)	(0)	(489)	(161)	(104)	(47)	-	(4)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(559)	(448)	(0)	(67)	(22)	(15)	(6)	-	(1)
776	**PF-ACCUM DEPR**			(54,621)	(39,376)	(1)	(9,740)	(2,837)	(1,771)	(849)	-	(48)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(958,904)	(771,784)	(3)	(94,792)	(47,062)	(30,106)	(14,118)	-	(1,040)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
788	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
815	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
823	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
839	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
840	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
846	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14

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901	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
922												
923	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
948	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
957												
958	**PF-RATEBASE**			173,349	(37,515)	23,511	110,633	39,831	24,579	11,997	-	313
959	**RATE BASE - ADJUSTED**			1,479,977	816,872	142,413	331,517	100,355	56,404	30,119	-	2,296
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
971	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			70,878	32,695	25,685	6,585	2,102	2,567	1,079	0	163
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,200	8,755	1,821	737	179	584	51	-	74
8	**DEPRECIATION AND AMORTIZATION**			14,187	9,948	1,105	1,482	618	664	330	-	41
9	**GENERAL TAXES**			1,565	1,127	0	254	67	79	35	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			3,300	1,777	301	684	209	209	112	0	8
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			17,058	9,684	1,292	3,431	1,029	1,032	551	0	38
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			17,058	9,684	1,292	3,431	1,029	1,032	551	0	38
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			17,058	9,684	1,292	3,431	1,029	1,032	551	0	38
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			343,420	235,695	2	57,365	19,002	20,570	10,173	-	612
25	**ACCUM DEPR & AMORT**			(136,780)	(109,431)	(1)	(12,035)	(5,658)	(6,425)	(3,020)	-	(211)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
30	**RATE BASE**			204,057	115,845	15,453	41,046	12,315	12,343	6,595	-	460
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.36%	8.36%	8.36%	8.36%	8.36%	8.36%	8.36%	0.00%	8.36%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	31,759	21,980	6,214	2,014	2,407	1,033	0	158
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	11	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	31,771	21,988	6,216	2,015	2,408	1,034	0	158
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	644	446	126	41	49	21	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	201	139	39	13	15	7	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(70)	(49)	(14)	(4)	(5)	(2)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	764	529	149	48	58	25	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	32,535	22,517	6,366	2,063	2,466	1,058	0	162
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			67,166	32,535	22,517	6,366	2,063	2,466	1,058	0	162
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	644	446	126	41	49	21	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	633	438	124	40	48	21	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	32,404	22,426	6,340	2,055	2,456	1,054	0	161
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			66,896	32,404	22,426	6,340	2,055	2,456	1,054	0	161
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,254	28,444	6,514	2,075	2,530	1,066	0	160
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	442	(2,759)	71	28	36	14	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	32,695	25,685	6,585	2,102	2,567	1,079	0	163
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			70,878	32,695	25,685	6,585	2,102	2,567	1,079	0	163
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	79	79	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	2	2	1	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	14	6	0	4	1	1	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	9	8	0	1	0	0	0	-	0
289	**PF-O&M**			(829)	(943)	(109)	81	20	52	11	-	58
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,200	8,755	1,821	737	179	584	51	-	74
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
345	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
387	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	579	579	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	237	-	-	237	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	240	-	-	-	90	99	49	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	140	65	0	40	13	15	7	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	76	61	0	8	2	3	1	-	0
436	**PF-D&A**			2,928	1,304	329	603	270	257	145	-	20
437	**DEPREC AND AMORT - ADJUSTED**			14,187	9,948	1,105	1,482	618	664	330	-	41
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
469	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	27	-	-	-	10	11	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	7	3	0	2	1	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(30)	(107)	(0)	39	14	16	8	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,565	1,127	0	254	67	79	35	-	2
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,432	412	936	286	285	153	0	11

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(1,876)	(318)	(723)	(221)	(220)	(118)	(0)	(8)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			1,031	555	94	214	65	65	35	0	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(189)	(102)	(17)	(39)	(12)	(12)	(6)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(122)	(66)	(11)	(25)	(8)	(8)	(4)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	70	38	6	15	4	4	2	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	113	61	10	24	7	7	4	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,555	263	599	183	183	98	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	252	135	23	52	16	16	9	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(51)	(28)	(5)	(11)	(3)	(3)	(2)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	1	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(2)	(5)	(2)	(2)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(123)	(66)	(11)	(26)	(8)	(8)	(4)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(128)	(69)	(12)	(27)	(8)	(8)	(4)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(84)	(45)	(8)	(17)	(5)	(5)	(3)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	156	84	14	32	10	10	5	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(24)	(13)	(2)	(5)	(2)	(2)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(49)	(27)	(5)	(10)	(3)	(3)	(2)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(38)	(21)	(3)	(8)	(2)	(2)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(21)	(4)	(8)	(3)	(2)	(1)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	14	7	1	3	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	15	8	1	3	1	1	1	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(12)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(338)	(182)	(31)	(70)	(21)	(21)	(11)	(0)	(1)
548	**PF-INC TAX**			2,268	1,221	207	470	144	143	77	0	5
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			3,300	1,777	301	684	209	209	112	0	8
554	CHECK TOTAL			-	0	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			17,058	9,684	1,292	3,431	1,029	1,032	551	-	38
557	**NET INC TAX - FOR TAX CALC**			3,300	1,777	301	684	209	209	112	0	8
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
560	**TAXABLE INCOME - FOR TAX CALC**			17,460	9,401	1,593	3,621	1,107	1,104	593	0	41
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.90%	18.90%	18.90%	18.90%	18.90%	18.90%	18.90%	18.90%	18.90%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			3,300	1,777	301	684	209	209	112	0	8
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			51,661	21,535	26,147	1,961	624	1,066	287	0	42
589	**NET OPERATING INCOME**			21,382	10,718	2,297	4,554	1,451	1,464	779	0	119
590	**OPERATING EXPENSE - ADJUSTED**			53,819	23,011	24,394	3,154	1,073	1,535	528	0	125
591	**NET OPERATING INCOME - ADJUSTED**			17,058	9,684	1,292	3,431	1,029	1,032	551	0	38
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
600	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
686	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
693	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
694	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	14,018	14,018	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	10,368	-	-	10,368	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8,969	-	-	-	3,387	3,711	1,843	-	28
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,125	985	0	610	195	224	102	-	8
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	633	509	0	66	21	26	11	-	1
711	**PF-ELEC PLANT IN SVC**			32,796	3,337	1	15,247	5,355	5,864	2,889	-	103
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			343,420	235,695	2	57,365	19,002	20,570	10,173	-	612
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
745	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
749	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
753	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(718)	(718)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(286)	-	-	(286)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(330)	-	-	-	(125)	(136)	(68)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(210)	(98)	(0)	(60)	(19)	(22)	(10)	-	(1)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(79)	(64)	(0)	(8)	(3)	(3)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(7,751)	(5,583)	(0)	(1,231)	(351)	(388)	(187)	-	(10)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(136,780)	(109,431)	(1)	(12,035)	(5,658)	(6,425)	(3,020)	-	(211)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
823	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
840	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
846	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3

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901	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
922												
923	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
948	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
957												
958	**PF-RATEBASE**			24,458	(5,389)	2,422	14,047	5,051	5,524	2,727	-	75
959	**RATE BASE - ADJUSTED**			204,057	115,845	15,453	41,046	12,315	12,343	6,595	-	460
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
971	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			134,343	57,023	52,409	13,296	4,512	4,779	2,024	0	301
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,827	13,535	3,635	1,201	319	935	78	-	124
8	**DEPRECIATION AND AMORTIZATION**			22,696	15,357	2,201	2,416	1,095	1,051	507	-	68
9	**GENERAL TAXES**			2,456	1,741	0	412	120	125	54	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			8,098	4,220	867	1,694	550	492	256	0	19
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			36,848	19,998	3,454	7,577	2,428	2,177	1,129	0	86
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			36,848	19,998	3,454	7,577	2,428	2,177	1,129	0	86
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			36,848	19,998	3,454	7,577	2,428	2,177	1,129	0	86
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			541,581	364,089	5	94,576	33,678	32,590	15,630	-	1,013
25	**ACCUM DEPR & AMORT**			(213,973)	(169,043)	(2)	(19,599)	(10,097)	(10,222)	(4,661)	-	(349)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
30	**RATE BASE**			329,872	179,028	30,917	67,826	21,740	19,490	10,106	-	765
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	0.00%	11.17%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	54,281	44,068	12,187	4,183	4,355	1,875	0	282
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			121,252	54,291	44,076	12,189	4,184	4,356	1,875	0	282
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,343	1,902	526	181	188	81	0	12
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	263	213	59	20	21	9	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(123)	(100)	(28)	(9)	(10)	(4)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,473	2,008	555	191	198	85	0	13
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	56,764	46,083	12,744	4,374	4,554	1,961	0	295
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			126,776	56,764	46,083	12,744	4,374	4,554	1,961	0	295
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,343	1,902	526	181	188	81	0	12
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,333	1,894	524	180	187	81	0	12
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	56,624	45,970	12,713	4,363	4,543	1,956	0	295
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			126,463	56,624	45,970	12,713	4,363	4,543	1,956	0	295
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	55,047	55,643	12,872	4,358	4,615	1,956	0	289
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	1,975	(3,234)	424	153	164	68	0	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	57,023	52,409	13,296	4,512	4,779	2,024	0	301
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			134,343	57,023	52,409	13,296	4,512	4,779	2,024	0	301
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8	-	-	-	3	3	1	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	22	10	0	7	2	2	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	15	12	0	2	1	1	0	-	0
289	**PF-O&M**			(1,480)	(1,559)	(291)	135	36	84	17	-	97
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,827	13,535	3,635	1,201	319	935	78	-	124
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
345	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
387	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	895	895	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	385	-	-	385	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	383	-	-	-	155	154	74	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	225	100	0	67	23	24	10	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	119	94	0	13	4	5	2	-	0
436	**PF-D&A**			4,736	1,985	635	986	474	403	221	-	33
437	**DEPREC AND AMORT - ADJUSTED**			22,696	15,357	2,201	2,416	1,095	1,051	507	-	68
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
469	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	51	-	-	51	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	43	-	-	-	17	17	8	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(42)	(165)	(1)	62	25	25	12	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,456	1,741	0	412	120	125	54	-	4
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	4,789	984	1,923	625	558	291	0	22

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,695)	(759)	(1,484)	(482)	(431)	(224)	(0)	(17)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,099	1,094	225	439	143	127	66	0	5
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	60	31	6	13	4	4	2	0	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	39	20	4	8	3	2	1	0	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(2)	(5)	(2)	(1)	(1)	(0)	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(36)	(19)	(4)	(8)	(2)	(2)	(1)	(0)	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,062	629	1,230	399	357	186	0	14
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(80)	(42)	(9)	(17)	(5)	(5)	(3)	(0)	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	16	9	2	3	1	1	1	0	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	0	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	39	20	4	8	3	2	1	0	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	41	21	4	9	3	2	1	0	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	27	14	3	6	2	2	1	0	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(50)	(26)	(5)	(10)	(3)	(3)	(2)	(0)	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	0	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	16	8	2	3	1	1	0	0	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	12	6	1	3	1	1	0	0	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(32)	(7)	(13)	(4)	(4)	(2)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	108	56	12	23	7	7	3	0	0
548	**PF-INC TAX**			5,999	3,126	642	1,255	408	364	190	0	14
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			8,098	4,220	867	1,694	550	492	256	0	19
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			36,848	19,998	3,454	7,577	2,428	2,177	1,129	-	86
557	**NET INC TAX - FOR TAX CALC**			8,098	4,220	867	1,694	550	492	256	0	19
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
560	**TAXABLE INCOME - FOR TAX CALC**			40,371	21,036	4,320	8,447	2,744	2,451	1,276	0	97
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.06%	20.06%	20.06%	20.06%	20.06%	20.06%	20.06%	20.06%	20.06%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,098	4,220	867	1,694	550	492	256	0	19
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			92,588	33,638	52,278	3,282	1,140	1,726	455	0	70
589	**NET OPERATING INCOME**			42,193	21,409	3,365	9,590	3,218	2,889	1,501	0	219
590	**OPERATING EXPENSE - ADJUSTED**			97,495	37,024	48,955	5,720	2,083	2,602	895	0	215
591	**NET OPERATING INCOME - ADJUSTED**			36,848	19,998	3,454	7,577	2,428	2,177	1,129	0	86
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
686	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
693	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
694	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	21,654	21,654	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	16,855	-	-	16,855	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14,356	-	-	-	5,787	5,765	2,763	-	41
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	3,409	1,522	1	1,010	348	357	158	-	13
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	992	786	0	109	37	41	17	-	2
711	**PF-ELEC PLANT IN SVC**			53,029	5,156	2	24,833	9,302	9,191	4,379	-	166
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			541,581	364,089	5	94,576	33,678	32,590	15,630	-	1,013
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
745	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
749	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
753	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(1,109)	(1,109)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(466)	-	-	(466)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(528)	-	-	-	(213)	(212)	(102)	-	(2)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(337)	(151)	(0)	(100)	(34)	(35)	(16)	-	(1)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(124)	(98)	(0)	(14)	(5)	(5)	(2)	-	(0)
776	**PF-ACCUM DEPR**			(12,168)	(8,625)	(0)	(2,010)	(617)	(613)	(286)	-	(17)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(213,973)	(169,043)	(2)	(19,599)	(10,097)	(10,222)	(4,661)	-	(349)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
788	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
823	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
840	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
846	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5

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901	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
922												
923	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
948	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
957												
958	**PF-RATEBASE**			40,693	(8,571)	4,720	22,875	8,766	8,654	4,131	-	119
959	**RATE BASE - ADJUSTED**			329,872	179,028	30,917	67,826	21,740	19,490	10,106	-	765
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
971	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			319,677	123,720	156,165	25,216	8,374	4,133	1,604	0	464
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			57,249	39,448	11,259	3,873	990	1,270	108	-	301
8	**DEPRECIATION AND AMORTIZATION**			65,085	44,870	6,926	7,802	3,358	1,349	683	-	99
9	**GENERAL TAXES**			7,013	5,079	0	1,325	368	163	73	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			7,374	3,592	1,067	1,824	563	205	113	0	9
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			44,214	24,396	4,489	10,405	3,099	1,148	627	0	50
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			44,214	24,396	4,489	10,405	3,099	1,148	627	0	50
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			44,214	24,396	4,489	10,405	3,099	1,148	627	0	50
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,539,738	1,062,504	1	309,568	103,338	41,903	21,058	-	1,367
25	**ACCUM DEPR & AMORT**			(608,151)	(493,310)	(0)	(63,158)	(31,307)	(13,459)	(6,437)	-	(480)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
30	**RATE BASE**			946,048	521,998	96,043	222,646	66,300	24,572	13,418	-	1,071
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.67%	4.67%	4.67%	4.67%	4.67%	4.67%	4.67%	0.00%	4.67%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	118,049	131,026	21,356	7,260	3,528	1,379	0	434
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	10	12	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	118,059	131,038	21,358	7,260	3,528	1,379	0	434
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,005	5,555	905	308	150	58	0	18
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	123	137	22	8	4	1	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(268)	(297)	(48)	(16)	(8)	(3)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	4,850	5,383	877	298	145	57	0	18
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	122,909	136,421	22,235	7,559	3,673	1,436	0	452
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			294,685	122,909	136,421	22,235	7,559	3,673	1,436	0	452
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,005	5,555	905	308	150	58	0	18
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	4,995	5,544	904	307	149	58	0	18
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	123,054	136,582	22,262	7,568	3,678	1,437	0	452
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			295,032	123,054	136,582	22,262	7,568	3,678	1,437	0	452
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	0	(2)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	0	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	120,324	164,844	24,772	8,192	4,034	1,571	0	448
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,396	(8,679)	444	182	99	33	0	16
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	123,720	156,165	25,216	8,374	4,133	1,604	0	464
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			319,677	123,720	156,165	25,216	8,374	4,133	1,604	0	464
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	357	357	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14	-	-	-	9	3	2	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	63	29	0	22	7	3	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	42	34	0	5	2	1	0	-	0
289	**PF-O&M**			(3,239)	(3,928)	(272)	444	113	113	23	-	268
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			57,249	39,448	11,259	3,873	990	1,270	108	-	301
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
345	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
387	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,611	2,611	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,238	-	-	1,238	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	709	-	-	-	447	175	86	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	630	293	0	219	71	31	14	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	341	275	0	43	14	7	3	-	0
436	**PF-D&A**			13,584	5,969	2,168	3,191	1,429	492	286	-	48
437	**DEPREC AND AMORT - ADJUSTED**			65,085	44,870	6,926	7,802	3,358	1,349	683	-	99
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
469	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	207	207	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	165	-	-	165	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	79	-	-	-	50	20	10	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	33	15	0	12	4	2	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(161)	(479)	(0)	199	74	30	15	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			7,013	5,079	0	1,325	368	163	73	-	5
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,545	1,350	2,308	712	259	143	0	12

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,507)	(1,042)	(1,781)	(550)	(200)	(111)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,131	1,038	308	527	163	59	33	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(177)	(86)	(26)	(44)	(14)	(5)	(3)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(114)	(56)	(17)	(28)	(9)	(3)	(2)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	66	32	10	16	5	2	1	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	106	52	15	26	8	3	2	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	2,906	863	1,476	456	166	92	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	235	115	34	58	18	7	4	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(48)	(23)	(7)	(12)	(4)	(1)	(1)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(23)	(11)	(3)	(6)	(2)	(1)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(115)	(56)	(17)	(28)	(9)	(3)	(2)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(120)	(58)	(17)	(30)	(9)	(3)	(2)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(78)	(38)	(11)	(19)	(6)	(2)	(1)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	146	71	21	36	11	4	2	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(23)	(11)	(3)	(6)	(2)	(1)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	6	3	1	2	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(46)	(23)	(7)	(11)	(4)	(1)	(1)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(36)	(17)	(5)	(9)	(3)	(1)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(88)	(26)	(44)	(14)	(5)	(3)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	13	6	2	3	1	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	14	7	2	3	1	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(2)	(3)	(1)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(317)	(154)	(46)	(78)	(24)	(9)	(5)	(0)	(0)
548	**PF-INC TAX**			5,243	2,554	759	1,297	400	146	81	0	7
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			7,374	3,592	1,067	1,824	563	205	113	0	9
554	CHECK TOTAL			-	-	-	-	-	-	0	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			44,214	24,396	4,489	10,405	3,099	1,148	627	-	50
557	**NET INC TAX - FOR TAX CALC**			7,374	3,592	1,067	1,824	563	205	113	0	9
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			38,393	18,703	5,556	9,498	2,932	1,067	590	0	48
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.21%	19.21%	19.21%	19.21%	19.21%	19.21%	19.21%	19.21%	19.21%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			7,374	3,592	1,067	1,824	563	205	113	0	9
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			272,806	95,209	161,791	9,679	3,259	2,204	572	0	91
589	**NET OPERATING INCOME**			51,380	25,114	3,053	15,094	4,933	1,830	999	0	357
590	**OPERATING EXPENSE - ADJUSTED**			275,463	99,324	151,677	14,811	5,276	2,985	977	0	414
591	**NET OPERATING INCOME - ADJUSTED**			44,214	24,396	4,489	10,405	3,099	1,148	627	0	50
592	CHECK TOTAL			0	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
600	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
686	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
693	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
694	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	63,193	63,193	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	54,194	-	-	54,194	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	26,550	-	-	-	16,733	6,569	3,228	-	19
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	9,550	4,441	0	3,319	1,082	471	219	-	18
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2,847	2,292	0	360	115	54	23	-	2
711	**PF-ELEC PLANT IN SVC**			139,468	15,041	0	80,037	27,647	11,084	5,468	-	192
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,539,738	1,062,504	1	309,568	103,338	41,903	21,058	-	1,367
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
745	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
749	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
753	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(3,236)	(3,236)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1,497)	-	-	(1,497)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(976)	-	-	-	(615)	(241)	(119)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(945)	(440)	(0)	(329)	(107)	(47)	(22)	-	(2)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(356)	(287)	(0)	(45)	(14)	(7)	(3)	-	(0)
776	**PF-ACCUM DEPR**			(34,702)	(25,168)	(0)	(6,498)	(1,869)	(770)	(375)	-	(21)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(608,151)	(493,310)	(0)	(63,158)	(31,307)	(13,459)	(6,437)	-	(480)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
815	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
823	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
840	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
846	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6

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901	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
922												
923	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
948	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
957												
958	**PF-RATEBASE**			108,198	(23,555)	16,369	73,711	26,014	10,402	5,139	-	119
959	**RATE BASE - ADJUSTED**			946,048	521,998	96,043	222,646	66,300	24,572	13,418	-	1,071
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
971	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			4,648	2,524	1,059	106	207	339	119	64	230
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,521	1,078	81	33	44	153	15	27	89
8	**DEPRECIATION AND AMORTIZATION**			1,929	1,218	44	67	155	175	99	35	135
9	**GENERAL TAXES**			213	138	0	12	17	21	11	4	11
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			(154)	(101)	0	(9)	(12)	(14)	(8)	(3)	(7)
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			30	15	1	2	3	4	2	1	2
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			30	15	1	2	3	4	2	1	2
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			30	15	1	2	3	4	2	1	2
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			48,544	28,953	1	2,579	4,756	5,437	3,047	1,085	2,686
25	**ACCUM DEPR & AMORT**			(19,194)	(13,442)	(0)	(546)	(1,407)	(1,693)	(901)	(335)	(868)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
30	**RATE BASE**			27,602	14,261	688	1,842	3,093	3,271	1,979	662	1,807
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,603	957	104	213	334	122	64	234
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	6	1	1	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,618	963	104	214	336	123	64	235
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	11	4	0	1	1	0	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(110)	(40)	(4)	(9)	(14)	(5)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(115)	(42)	(5)	(9)	(15)	(5)	(3)	(10)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,503	920	100	204	321	117	61	225
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			4,452	2,503	920	100	204	321	117	61	225
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	11	4	0	1	1	0	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(0)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,613	961	104	213	335	122	64	235
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			4,648	2,613	961	104	213	335	122	64	235
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	1	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	139	6	3	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,677	1,240	114	221	360	127	68	243
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(153)	(181)	(8)	(14)	(20)	(9)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,524	1,059	106	207	339	119	64	230
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			4,648	2,524	1,059	106	207	339	119	64	230
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	1	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1	1	0	0	0	0	0	0	0
289	**PF-O&M**			(175)	(158)	(55)	4	5	14	3	2	11
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,521	1,078	81	33	44	153	15	27	89
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
345	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
387	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	79	-	-	-	23	27	15	5	9
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	22	8	0	2	3	4	2	1	2
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	11	7	0	0	1	1	0	0	1
436	**PF-D&A**			439	148	3	27	68	68	44	14	67
437	**DEPREC AND AMORT - ADJUSTED**			1,929	1,218	44	67	155	175	99	35	135
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
469	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	3	3	2	1	1
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1	(13)	(0)	2	4	4	2	1	2
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			213	138	0	12	17	21	11	4	11
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	6	(0)	0	1	1	0	0	0

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(4)	0	(0)	(1)	(1)	(0)	(0)	(0)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2	1	(0)	0	0	0	0	0	0
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(51)	(33)	0	(3)	(4)	(5)	(3)	(1)	(2)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(33)	(22)	0	(2)	(3)	(3)	(2)	(1)	(2)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	12	(0)	1	2	2	1	0	1
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	1	(0)	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	20	(0)	2	2	3	2	1	1
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	4	(0)	0	0	0	0	0	0
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	44	(0)	4	5	6	4	1	3
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	1	(0)	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	(0)	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(9)	0	(1)	(1)	(1)	(1)	(0)	(1)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	2	(0)	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(4)	0	(0)	(1)	(1)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(22)	0	(2)	(3)	(3)	(2)	(1)	(2)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(23)	0	(2)	(3)	(3)	(2)	(1)	(2)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(15)	0	(1)	(2)	(2)	(1)	(0)	(1)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	42	28	(0)	2	3	4	2	1	2
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(4)	0	(0)	(1)	(1)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	(0)	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(9)	0	(1)	(1)	(1)	(1)	(0)	(1)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(7)	0	(1)	(1)	(1)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(4)	0	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	2	(0)	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	3	(0)	0	0	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	0	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(91)	(60)	0	(5)	(7)	(8)	(5)	(2)	(4)
548	**PF-INC TAX**			(155)	(102)	0	(9)	(13)	(14)	(8)	(3)	(7)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(154)	(101)	0	(9)	(12)	(14)	(8)	(3)	(7)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			30	15	1	2	3	4	2	1	2
557	**NET INC TAX - FOR TAX CALC**			(154)	(101)	0	(9)	(12)	(14)	(8)	(3)	(7)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
560	**TAXABLE INCOME - FOR TAX CALC**			(515)	(338)	1	(29)	(42)	(46)	(27)	(9)	(25)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			29.81%	29.81%	29.81%	29.81%	29.81%	29.81%	29.81%	29.81%	29.81%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(154)	(101)	0	(9)	(12)	(14)	(8)	(3)	(7)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
589	**NET OPERATING INCOME**			426	43	12	34	82	96	52	19	87
590	**OPERATING EXPENSE - ADJUSTED**			4,618	2,509	1,058	104	204	336	117	63	228
591	**NET OPERATING INCOME - ADJUSTED**			30	15	1	2	3	4	2	1	2
592	CHECK TOTAL			(0)	(0)	0	(0)	0	(0)	-	0	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
600	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
686	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
693	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
694	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,722	1,722	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	471	-	-	471	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,964	-	-	-	875	995	561	199	334
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	334	121	0	27	48	59	31	12	36
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	90	62	0	3	5	7	3	1	8
711	**PF-ELEC PLANT IN SVC**			5,859	410	0	692	1,364	1,562	874	312	645
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			48,544	28,953	1	2,579	4,756	5,437	3,047	1,085	2,686
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
745	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
749	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
753	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(109)	-	-	-	(32)	(37)	(21)	(7)	(12)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(33)	(12)	(0)	(3)	(5)	(6)	(3)	(1)	(4)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(11)	(8)	(0)	(0)	(1)	(1)	(0)	(0)	(1)
776	**PF-ACCUM DEPR**			(1,063)	(686)	(0)	(56)	(88)	(103)	(56)	(20)	(53)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(19,194)	(13,442)	(0)	(546)	(1,407)	(1,693)	(901)	(335)	(868)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
788	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
823	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
839	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
840	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
846	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16

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901	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
922												
923	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
954	CHECK TOTAL			0	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
957												
958	**PF-RATEBASE**			4,280	(760)	(54)	638	1,288	1,472	825	294	577
959	**RATE BASE - ADJUSTED**			27,602	14,261	688	1,842	3,093	3,271	1,979	662	1,807
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
971	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			461	113	111	21	6	8	4	2	196
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			103	34	10	3	1	2	0	1	54
8	**DEPRECIATION AND AMORTIZATION**			120	37	5	6	2	2	1	1	65
9	**GENERAL TAXES**			12	4	0	1	0	0	0	0	6
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			130	33	4	12	3	3	2	1	73
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			130	33	4	12	3	3	2	1	73
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			130	33	4	12	3	3	2	1	73
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,912	896	0	224	63	72	40	23	1,594
25	**ACCUM DEPR & AMORT**			(1,018)	(416)	(0)	(48)	(19)	(22)	(12)	(7)	(495)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
30	**RATE BASE**			1,771	445	51	160	41	43	26	14	991
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	115	98	21	6	8	4	2	197
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	10	9	2	1	1	0	0	17
38	**SALES OF ELECTRICITY**			491	125	107	23	6	8	4	3	215
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	1	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(14)	(12)	(3)	(1)	(1)	(0)	(0)	(24)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	111	95	21	6	7	3	2	191
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			437	111	95	21	6	7	3	2	191
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(14)	(12)	(3)	(1)	(1)	(0)	(0)	(25)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	111	95	20	6	7	3	2	190
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			435	111	95	20	6	7	3	2	190
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	0	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	127	431	24	6	9	4	3	221
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(14)	(320)	(3)	(1)	(1)	(0)	(0)	(25)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	113	111	21	6	8	4	2	196
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			461	113	111	21	6	8	4	2	196
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
289	**PF-O&M**			(12)	(10)	(6)	0	0	0	0	0	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			103	34	10	3	1	2	0	1	54
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
345	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
387	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8	-	-	-	0	0	0	0	7
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
436	**PF-D&A**			44	3	3	2	1	1	1	0	32
437	**DEPREC AND AMORT - ADJUSTED**			120	37	5	6	2	2	1	1	65
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
469	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1	(0)	(0)	0	0	0	0	0	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			12	4	0	1	0	0	0	0	6
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	23	3	9	2	2	2	1	57

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(17)	(3)	(7)	(2)	(2)	(1)	(1)	(44)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			23	5	1	2	1	1	0	0	13
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(30)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(17)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(19)	(4)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	11	3	0	1	0	0	0	0	6
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	18	4	1	2	0	0	0	0	10
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	14	2	6	1	2	1	1	36
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	40	9	1	4	1	1	1	0	23
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(19)	(4)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(20)	(5)	(1)	(2)	(0)	(1)	(0)	(0)	(12)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(13)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(8)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	25	6	1	2	1	1	0	0	14
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(53)	(12)	(2)	(5)	(1)	(1)	(1)	(0)	(31)
548	**PF-INC TAX**			(29)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(16)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
554	CHECK TOTAL			-	0	0	0	0	-	0	0	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			130	33	4	12	3	3	2	1	73
557	**NET INC TAX - FOR TAX CALC**			(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			103	24	4	9	2	3	2	1	59
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			-5.83%	-5.83%	-5.83%	-5.83%	-5.83%	-5.83%	-5.83%	-5.83%	-5.83%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1
567	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			398	93	184	9	2	4	1	1	103
589	**NET OPERATING INCOME**			426	34	247	15	4	5	3	1	118
590	**OPERATING EXPENSE - ADJUSTED**			330	80	108	9	3	5	2	1	123
591	**NET OPERATING INCOME - ADJUSTED**			130	33	4	12	3	3	2	1	73
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
600	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
686	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
693	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
694	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	53	53	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	41	-	-	41	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	313	-	-	-	12	13	7	4	277
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	29	4	0	2	1	1	0	0	21
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	8	2	0	0	0	0	0	0	5
711	**PF-ELEC PLANT IN SVC**			584	13	0	60	18	21	12	6	454
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,912	896	0	224	63	72	40	23	1,594
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
745	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
749	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
753	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
776	**PF-ACCUM DEPR**			(64)	(21)	(0)	(5)	(1)	(1)	(1)	(0)	(34)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,018)	(416)	(0)	(48)	(19)	(22)	(12)	(7)	(495)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
823	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
839	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
840	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
846	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11

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901	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
922												
923	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
957												
958	**PF-RATEBASE**			440	(35)	(69)	55	17	19	11	6	434
959	**RATE BASE - ADJUSTED**			1,771	445	51	160	41	43	26	14	991
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
971	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			73,977	10,892	6,110	(0)	559	2,896	339	41,866	11,315
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,349	3,496	513	-	66	2,479	22	8,827	6,946
8	**DEPRECIATION AND AMORTIZATION**			24,826	3,971	309	-	229	266	147	16,225	3,678
9	**GENERAL TAXES**			2,632	450	0	-	25	69	16	1,897	175
10	**INTEREST ON CUSTOMER DEPOSITS**			792	125	60	(0)	6	30	4	439	128
11	**NET INC TAXES**			2,095	245	32	(0)	31	3	20	1,715	50
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			15,703	2,044	159	(0)	202	50	130	12,779	338
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			15,703	2,044	159	(0)	202	50	130	12,779	338
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			15,703	2,044	159	(0)	202	50	130	12,779	338
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			634,861	94,098	1	-	7,038	8,740	4,533	503,340	17,111
25	**ACCUM DEPR & AMORT**			(237,736)	(43,689)	(0)	-	(2,083)	(4,077)	(1,341)	(178,589)	(7,957)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
30	**RATE BASE**			355,248	46,252	3,596	-	4,577	1,126	2,945	289,097	7,656
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.42%	4.42%	4.42%	0.00%	4.42%	4.42%	4.42%	4.42%	4.42%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,936	4,799	(0)	510	2,407	309	35,022	10,188
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	148	72	(0)	8	36	5	522	152
38	**SALES OF ELECTRICITY**			64,113	10,084	4,870	(0)	517	2,443	314	35,544	10,340
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	782	378	(0)	40	189	24	2,756	802
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(148)	(72)	0	(8)	(36)	(5)	(522)	(152)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	634	306	(0)	33	154	20	2,234	650
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,718	5,177	(0)	550	2,596	333	37,778	10,990
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			68,143	10,718	5,177	(0)	550	2,596	333	37,778	10,990
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	782	378	(0)	40	189	24	2,756	802
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(148)	(72)	0	(8)	(36)	(5)	(522)	(152)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	634	306	(0)	33	154	20	2,234	650
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,718	5,177	(0)	550	2,596	333	37,778	10,990
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			68,143	10,718	5,177	(0)	550	2,596	333	37,778	10,990
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	21	10	(0)	1	5	1	76	22
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	212	2,295	(0)	12	284	8	4,440	297
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	91	44	(0)	5	22	3	320	93
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(38)	(1,362)	(0)	(3)	16	(2)	(353)	27

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101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	174	933	(0)	9	300	6	4,088	325
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	10,296	7,166	(0)	530	2,726	322	39,985	10,638
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	596	(1,056)	(0)	29	170	18	1,881	677
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,892	6,110	(0)	559	2,896	339	41,866	11,315
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			73,977	10,892	6,110	(0)	559	2,896	339	41,866	11,315
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	0	-
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	55	3	0	-	0	1	0	42	9
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	27	3	0	-	0	0	0	10	13
289	**PF-O&M**			546	(378)	(36)	-	8	146	5	628	173
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,349	3,496	513	-	66	2,479	22	8,827	6,946
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
333	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
345	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
387	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	111	-	-	-	35	39	22	14	-
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	554	26	0	-	5	12	3	422	87
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	222	24	0	-	1	4	1	84	108
436	**PF-D&A**			8,582	520	171	-	101	(44)	65	4,975	2,795
437	**DEPREC AND AMORT - ADJUSTED**			24,826	3,971	309	-	229	266	147	16,225	3,678
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
469	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	4	4	2	2	-
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	29	1	0	-	0	1	0	22	5
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			132	(43)	(0)	-	5	8	4	146	11
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,632	450	0	-	25	69	16	1,897	175
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	457	59	(0)	58	5	37	3,194	93

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(352)	(46)	0	(44)	(4)	(29)	(2,465)	(71)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			891	104	14	(0)	13	1	8	730	21
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(398)	(47)	(6)	0	(6)	(1)	(4)	(326)	(9)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(257)	(30)	(4)	0	(4)	(0)	(2)	(210)	(6)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	148	17	2	(0)	2	0	1	121	4
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	8	1	0	(0)	0	0	0	6	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	239	28	4	(0)	4	0	2	195	6
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	292	38	(0)	37	3	24	2,042	59
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	529	62	8	(0)	8	1	5	433	13
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	12	1	0	(0)	0	0	0	10	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	0	(0)	(0)	(0)	(5)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	0	(0)	(0)	(0)	(10)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	(0)	(0)	(2)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	(0)	0	0	0	1	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	5	1	0	(0)	0	0	0	4	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	0	(0)	(0)	(0)	(7)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(108)	(13)	(2)	0	(2)	(0)	(1)	(89)	(3)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	19	2	0	(0)	0	0	0	15	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	0	(0)	(0)	(0)	(4)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(16)	(2)	(0)	0	(0)	(0)	(0)	(13)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(53)	(6)	(1)	0	(1)	(0)	(0)	(43)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(14)	(2)	(0)	0	(0)	(0)	(0)	(12)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(259)	(30)	(4)	0	(4)	(0)	(2)	(212)	(6)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(269)	(31)	(4)	0	(4)	(0)	(3)	(220)	(6)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	1	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(176)	(21)	(3)	0	(3)	(0)	(2)	(144)	(4)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	329	38	5	(0)	5	0	3	269	8
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(11)	(1)	(0)	0	(0)	(0)	(0)	(9)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(51)	(6)	(1)	0	(1)	(0)	(0)	(42)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	14	2	0	(0)	0	0	0	12	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(104)	(12)	(2)	0	(2)	(0)	(1)	(85)	(2)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(80)	(9)	(1)	0	(1)	(0)	(1)	(66)	(2)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	0	(0)	(0)	(0)	(11)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(8)	(1)	0	(1)	(0)	(1)	(59)	(2)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	29	3	0	(0)	0	0	0	24	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	31	4	0	(0)	0	0	0	25	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(26)	(3)	(0)	0	(0)	(0)	(0)	(21)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	1	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(712)	(83)	(11)	0	(10)	(1)	(7)	(582)	(17)
548	**PF-INC TAX**			1,204	141	18	(0)	18	2	11	985	29
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			2,095	245	32	(0)	31	3	20	1,715	50
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			15,703	2,044	159	-	202	50	130	12,779	338
557	**NET INC TAX - FOR TAX CALC**			2,095	245	32	(0)	31	3	20	1,715	50
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
560	**TAXABLE INCOME - FOR TAX CALC**			12,539	1,467	191	(0)	185	16	119	10,264	298
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			16.71%	16.71%	16.71%	16.71%	16.71%	16.71%	16.71%	16.71%	16.71%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,095	245	32	(0)	31	3	20	1,715	50
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	125	60	(0)	6	30	4	439	128
567	**INTEREST ON CUSTOMER DEPOSITS**			792	125	60	(0)	6	30	4	439	128
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			50,431	8,608	8,418	(0)	225	2,734	124	22,353	7,968
589	**NET OPERATING INCOME**			21,231	1,688	(1,253)	(0)	305	(8)	197	17,631	2,670
590	**OPERATING EXPENSE - ADJUSTED**			58,274	8,848	5,951	(0)	357	2,846	209	29,087	10,976
591	**NET OPERATING INCOME - ADJUSTED**			15,703	2,044	159	(0)	202	50	130	12,779	338
592	CHECK TOTAL			-	-	0	-	-	(0)	-	-	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
600	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
686	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
693	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
694	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	5,596	5,596	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,143	-	-	-	1,295	1,472	835	541	-
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,397	393	0	-	72	176	45	6,397	1,314
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,849	203	0	-	8	31	5	699	904
711	**PF-ELEC PLANT IN SVC**			76,234	1,332	0	-	2,019	2,565	1,300	64,143	4,876
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			634,861	94,098	1	-	7,038	8,740	4,533	503,340	17,111
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
745	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
749	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
753	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(152)	-	-	-	(48)	(54)	(31)	(20)	-
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(831)	(39)	(0)	-	(7)	(17)	(4)	(633)	(130)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(231)	(25)	(0)	-	(1)	(4)	(1)	(87)	(113)
776	**PF-ACCUM DEPR**			(11,474)	(2,229)	(0)	-	(131)	(207)	(84)	(7,367)	(1,456)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(237,736)	(43,689)	(0)	-	(2,083)	(4,077)	(1,341)	(178,589)	(7,957)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
788	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
815	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
823	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
839	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
840	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
846	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738

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901	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
922												
923	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
948	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
957												
958	**PF-RATEBASE**			65,671	(2,158)	(932)	-	1,906	2,365	1,227	57,046	6,217
959	**RATE BASE - ADJUSTED**			355,248	46,252	3,596	-	4,577	1,126	2,945	289,097	7,656
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
971	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			32,556	2,200	2,102	(0)	43	1,914	21	14,930	11,346
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,387	1,176	173	-	22	1,696	8	9,572	7,741
8	**DEPRECIATION AND AMORTIZATION**			20,319	1,336	103	-	77	89	50	15,208	3,456
9	**GENERAL TAXES**			2,198	151	0	-	8	37	5	1,798	198
10	**INTEREST ON CUSTOMER DEPOSITS**			713	54	44	(0)	1	42	0	301	270
11	**NET INC TAXES**			(5,093)	(287)	(15)	(0)	(24)	13	(15)	(4,642)	(122)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			(7,975)	(419)	(37)	(0)	(41)	36	(27)	(7,292)	(196)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(7,975)	(419)	(37)	(0)	(41)	36	(27)	(7,292)	(196)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(7,975)	(419)	(37)	(0)	(41)	36	(27)	(7,292)	(196)
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			530,198	31,659	0	-	2,368	3,203	1,525	471,200	20,242
25	**ACCUM DEPR & AMORT**			(194,610)	(14,699)	(0)	-	(701)	(2,060)	(451)	(167,207)	(9,492)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
30	**RATE BASE**			296,481	15,563	1,378	-	1,540	(1,350)	991	271,060	7,298
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-2.69%	-2.69%	-2.69%	0.00%	-2.69%	-2.69%	-2.69%	-2.69%	-2.69%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,994	1,653	(0)	39	1,566	18	11,210	10,057
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	7	6	(0)	0	6	0	40	36
38	**SALES OF ELECTRICITY**			26,630	2,001	1,659	(0)	39	1,571	18	11,250	10,093
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	119	99	(0)	2	93	1	668	600
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	19	15	(0)	0	15	0	104	94
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	130	108	(0)	3	102	1	733	657
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	2,131	1,767	(0)	41	1,673	20	11,983	10,750
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			28,365	2,131	1,767	(0)	41	1,673	20	11,983	10,750
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	119	99	(0)	2	93	1	668	600
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	112	93	(0)	2	88	1	628	564
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	2,113	1,751	(0)	41	1,659	19	11,878	10,656
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			28,118	2,113	1,751	(0)	41	1,659	19	11,878	10,656
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	9	8	(0)	0	7	0	52	47
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	73	12,880	(0)	4	210	3	3,358	461
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	39	32	(0)	1	31	0	219	197
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(4)	(12,544)	(0)	(2)	30	(1)	(411)	134

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	69	336	(0)	2	240	1	2,947	596
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	2,074	14,539	(0)	43	1,781	21	14,608	10,554
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	126	(12,436)	(0)	1	132	(0)	322	792
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	2,200	2,102	(0)	43	1,914	21	14,930	11,346
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			32,556	2,200	2,102	(0)	43	1,914	21	14,930	11,346
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	50	1	0	-	0	1	0	40	8
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	23	1	0	-	0	0	0	10	12
289	**PF-O&M**			773	(130)	(15)	-	3	106	2	575	233
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,387	1,176	173	-	22	1,696	8	9,572	7,741
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
333	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
345	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
387	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	60	-	-	-	12	13	8	6	22
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	500	9	0	-	2	6	1	398	85
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	190	8	0	-	0	2	0	80	100
436	**PF-D&A**			7,337	174	37	-	34	(82)	22	4,669	2,482
437	**DEPREC AND AMORT - ADJUSTED**			20,319	1,336	103	-	77	89	50	15,208	3,456
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
469	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7	-	-	-	1	1	1	1	2
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	26	0	0	-	0	0	0	21	4
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			143	(14)	(0)	-	2	4	1	136	15
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,198	151	0	-	8	37	5	1,798	198
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	18	1	0	2	(1)	1	299	8

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(14)	(1)	(0)	(1)	1	(1)	(231)	(6)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			75	4	0	0	0	(0)	0	68	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(1,736)	(98)	(5)	(0)	(8)	4	(5)	(1,582)	(42)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,121)	(63)	(3)	(0)	(5)	3	(3)	(1,022)	(27)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(7)	(0)	(0)	(0)	(0)	0	(0)	(6)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	645	36	2	0	3	(2)	2	588	15
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	34	2	0	0	0	(0)	0	31	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,041	59	3	0	5	(3)	3	949	25
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	12	1	0	1	(1)	1	191	5
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,307	130	7	0	11	(6)	7	2,103	55
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	51	3	0	0	0	(0)	0	47	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(27)	(2)	(0)	(0)	(0)	0	(0)	(25)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(52)	(3)	(0)	(0)	(0)	0	(0)	(48)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	0	(0)	(9)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	7	0	0	0	0	(0)	0	6	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	23	1	0	0	0	(0)	0	21	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(37)	(2)	(0)	(0)	(0)	0	(0)	(34)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(472)	(27)	(1)	(0)	(2)	1	(1)	(430)	(11)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	82	5	0	0	0	(0)	0	75	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(6)	(0)	(0)	(0)	(0)	0	(0)	(5)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(21)	(1)	(0)	(0)	(0)	0	(0)	(19)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(68)	(4)	(0)	(0)	(0)	0	(0)	(62)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(229)	(13)	(1)	(0)	(1)	1	(1)	(209)	(6)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(62)	(3)	(0)	(0)	(0)	0	(0)	(57)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,129)	(64)	(3)	(0)	(5)	3	(3)	(1,029)	(27)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,172)	(66)	(4)	(0)	(5)	3	(4)	(1,068)	(28)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	3	0	0	0	0	(0)	0	3	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(5)	(0)	(0)	(0)	(0)	0	(0)	(5)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(767)	(43)	(2)	(0)	(4)	2	(2)	(699)	(18)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,434	81	4	0	7	(4)	4	1,307	34
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(49)	(3)	(0)	(0)	(0)	0	(0)	(44)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(224)	(13)	(1)	(0)	(1)	1	(1)	(204)	(5)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	62	3	0	0	0	(0)	0	56	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(453)	(26)	(1)	(0)	(2)	1	(1)	(413)	(11)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(350)	(20)	(1)	(0)	(2)	1	(1)	(319)	(8)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(59)	(3)	(0)	(0)	(0)	0	(0)	(54)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	(0)	(0)	0	(0)	(2)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(3)	(0)	(0)	(0)	0	(0)	(55)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	125	7	0	0	1	(0)	0	114	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	135	8	0	0	1	(0)	0	123	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(113)	(6)	(0)	(0)	(1)	0	(0)	(103)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	6	0	0	0	0	(0)	0	5	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(3,103)	(175)	(9)	(0)	(15)	8	(9)	(2,828)	(75)
548	**PF-INC TAX**			(5,167)	(291)	(16)	(0)	(24)	13	(16)	(4,710)	(124)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(5,093)	(287)	(15)	(0)	(24)	13	(15)	(4,642)	(122)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(7,975)	(419)	(37)	-	(41)	36	(27)	(7,292)	(196)
557	**NET INC TAX - FOR TAX CALC**			(5,093)	(287)	(15)	(0)	(24)	13	(15)	(4,642)	(122)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
560	**TAXABLE INCOME - FOR TAX CALC**			(17,438)	(982)	(52)	(0)	(82)	45	(52)	(15,895)	(419)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			29.20%	29.20%	29.20%	29.20%	29.20%	29.20%	29.20%	29.20%	29.20%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(5,093)	(287)	(15)	(0)	(24)	13	(15)	(4,642)	(122)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	54	44	(0)	1	42	0	301	270
567	**INTEREST ON CUSTOMER DEPOSITS**			713	54	44	(0)	1	42	0	301	270
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,908	2,881	2,596	(0)	70	1,836	38	21,552	8,936
589	**NET OPERATING INCOME**			5,712	(806)	11,943	(0)	(28)	(55)	(17)	(6,944)	1,618
590	**OPERATING EXPENSE - ADJUSTED**			40,531	2,619	2,140	(0)	85	1,877	48	22,221	11,542
591	**NET OPERATING INCOME - ADJUSTED**			(7,975)	(419)	(37)	(0)	(41)	36	(27)	(7,292)	(196)
592	CHECK TOTAL			-	-	(0)	-	-	(0)	-	-	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
600	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
686	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
693	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
694	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,883	1,883	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,249	-	-	-	436	495	281	228	809
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	7,590	132	0	-	24	92	15	6,041	1,284
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,589	68	0	-	3	18	2	667	831
711	**PF-ELEC PLANT IN SVC**			68,243	448	0	-	679	959	437	59,907	5,812
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			530,198	31,659	0	-	2,368	3,203	1,525	471,200	20,242
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
745	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
749	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
753	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(83)	-	-	-	(16)	(18)	(10)	(8)	(30)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(751)	(13)	(0)	-	(2)	(9)	(2)	(598)	(127)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(199)	(9)	(0)	-	(0)	(2)	(0)	(83)	(104)
776	**PF-ACCUM DEPR**			(9,258)	(750)	(0)	-	(44)	(90)	(28)	(6,918)	(1,427)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(194,610)	(14,699)	(0)	-	(701)	(2,060)	(451)	(167,207)	(9,492)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
788	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
815	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
823	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
839	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
840	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
846	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805

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901	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
922												
923	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
948	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
957												
958	**PF-RATEBASE**			61,386	(732)	54	-	641	865	413	53,240	6,905
959	**RATE BASE - ADJUSTED**			296,481	15,563	1,378	-	1,540	(1,350)	991	271,060	7,298
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
971	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			290	327	31	(0)	(52)	(18)	(4)	(0)	6
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			517	440	3	-	13	46	1	-	14
8	**DEPRECIATION AND AMORTIZATION**			627	501	2	-	46	53	3	-	22
9	**GENERAL TAXES**			70	57	0	-	5	6	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	(0)	(0)	(0)	0
11	**NET INC TAXES**			(241)	(177)	(1)	(0)	(26)	(28)	(2)	(0)	(7)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(782)	(564)	(2)	(0)	(90)	(95)	(7)	(0)	(25)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(782)	(564)	(2)	(0)	(90)	(95)	(7)	(0)	(25)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(782)	(564)	(2)	(0)	(90)	(95)	(7)	(0)	(25)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,365	11,852	0	-	1,424	1,628	106	-	354
25	**ACCUM DEPR & AMORT**			(6,583)	(5,503)	(0)	-	(421)	(507)	(31)	-	(120)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			8,076	5,823	23	-	926	979	69	-	257
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-9.69%	-9.69%	-9.69%	0.00%	-9.69%	-9.69%	-9.69%	0.00%	-9.69%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	321	26	(0)	(53)	(24)	(4)	(0)	5
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	5	0	(0)	(1)	(0)	(0)	(0)	0
38	**SALES OF ELECTRICITY**			275	326	26	(0)	(53)	(24)	(4)	(0)	5
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	13	1	(0)	(2)	(1)	(0)	(0)	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(5)	(0)	0	1	0	0	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(16)	(1)	0	3	1	0	0	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(7)	(1)	0	1	1	0	0	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	319	26	(0)	(52)	(24)	(4)	(0)	5
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			270	319	26	(0)	(52)	(24)	(4)	(0)	5
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	13	1	(0)	(2)	(1)	(0)	(0)	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(5)	(0)	0	1	0	0	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	9	1	(0)	(1)	(1)	(0)	(0)	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	335	27	(0)	(55)	(25)	(5)	(0)	5
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			283	335	27	(0)	(55)	(25)	(5)	(0)	5
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	(0)	2	7	0	(0)	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	(0)	(2)	(2)	(0)	(0)	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	(0)	1	5	0	(0)	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	350	39	(0)	(51)	(17)	(4)	(0)	6
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(23)	(9)	0	(0)	(1)	(0)	0	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	327	31	(0)	(52)	(18)	(4)	(0)	6
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			290	327	31	(0)	(52)	(18)	(4)	(0)	6
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1	0	0	-	0	0	0	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	0	0	0	-	0	0	0	-	0
289	**PF-O&M**			(35)	(44)	(0)	-	2	4	0	-	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
292	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			517	440	3	-	13	46	1	-	14
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
345	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
387	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	16	-	-	-	7	8	1	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	6	3	0	-	1	1	0	-	0
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	4	3	0	-	0	0	0	-	0
436	**PF-D&A**			121	67	1	-	20	20	2	-	11
437	**DEPREC AND AMORT - ADJUSTED**			627	501	2	-	46	53	3	-	22
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
469	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(3)	(5)	(0)	-	1	1	0	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			70	57	0	-	5	6	0	-	1
497	CHECK TOTAL			-	-	0	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(178)	(1)	(0)	(27)	(28)	(2)	(0)	(7)

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	137	0	0	20	22	2	0	6
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9)	(7)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	3	0	0	0	0	0	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6	4	0	0	1	1	0	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(114)	(0)	(0)	(17)	(18)	(1)	(0)	(5)
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	13	9	0	0	1	1	0	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	8	6	0	0	1	1	0	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(17)	(12)	(0)	(0)	(2)	(2)	(0)	(0)	(1)
548	**PF-INC TAX**			(186)	(136)	(0)	(0)	(20)	(22)	(2)	(0)	(6)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
552	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
553	**NET INCOME TAXES - ADJUSTED**			(241)	(177)	(1)	(0)	(26)	(28)	(2)	(0)	(7)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(782)	(564)	(2)	-	(90)	(95)	(7)	-	(25)
557	**NET INC TAX - FOR TAX CALC**			(241)	(177)	(1)	(0)	(26)	(28)	(2)	(0)	(7)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
560	**TAXABLE INCOME - FOR TAX CALC**			(1,151)	(845)	(3)	(0)	(126)	(134)	(9)	(0)	(35)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.95%	20.95%	20.95%	20.95%	20.95%	20.95%	20.95%	20.95%	20.95%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(241)	(177)	(1)	(0)	(26)	(28)	(2)	(0)	(7)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	(0)	(0)	(0)	(0)	(0)	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	(0)	(0)	(0)	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,189	1,010	48	(0)	35	72	2	(0)	22
589	**NET OPERATING INCOME**			(866)	(660)	(8)	(0)	(86)	(89)	(6)	(0)	(16)
590	**OPERATING EXPENSE - ADJUSTED**			1,072	891	33	(0)	38	77	2	(0)	31
591	**NET OPERATING INCOME - ADJUSTED**			(782)	(564)	(2)	(0)	(90)	(95)	(7)	(0)	(25)
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
600	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
686	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
693	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
694	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	705	705	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	603	-	-	-	262	298	20	-	23
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	88	50	0	-	15	18	1	-	5
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	30	26	0	-	2	2	0	-	1
711	**PF-ELEC PLANT IN SVC**			1,141	168	0	-	408	468	30	-	67
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,365	11,852	0	-	1,424	1,628	106	-	354
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
745	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
749	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
753	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(10)	(11)	(1)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(9)	(5)	(0)	-	(1)	(2)	(0)	-	(0)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(346)	(281)	(0)	-	(26)	(31)	(2)	-	(6)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(6,583)	(5,503)	(0)	-	(421)	(507)	(31)	-	(120)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
815	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
823	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
839	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
840	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
846	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2

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901	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
922												
923	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
948	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
952												
953	**WORKING CAPITAL - ADJUSTED**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
957												
958	**PF-RATEBASE**			644	(262)	(2)	-	386	441	29	-	53
959	**RATE BASE - ADJUSTED**			8,076	5,823	23	-	926	979	69	-	257
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
971	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	675,230	422,307	102,727	74,277	102,491	44,676	31,321	416,233
27	440-445 RETAIL SALES-BILLED-REPS	16,196	5,843	3,659	889	644	889	388	272	3,611
28	450 FORFEITED DISCOUNTS	1,168	421	264	64	46	64	28	20	261
29	PF REV-Annualize revenues for current rates	(56,471)	(20,440)	(12,758)	(3,107)	(2,239)	(3,090)	(1,347)	(944)	(12,546)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(5,843)	(3,659)	(889)	(644)	(889)	(388)	(272)	(3,611)
31	PF REV-Customer Growth and Usage	47,218	17,569	10,667	2,641	1,819	2,508	1,094	766	10,153
32	PF REV-Weather Normalization	5,270	1,904	1,191	290	209	289	126	88	1,174
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,866,447	674,685	421,671	102,615	74,112	102,262	44,577	31,251	415,275
35	Function Revenue - Function	100.0000%	36.1481%	22.5922%	5.4979%	3.9708%	5.4789%	2.3884%	1.6744%	22.2495%
36										
37	**1/8 O&M**									

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	694,268	478,459	109,170	76,676	108,807	46,193	33,112	433,456
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,446	1,532	372	270	372	162	114	1,512

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	52,629	(44,688)	48,865	37,584	40,688	24,151	12,937	180,596
76	Pre Tax Income - Function	100.0000%	14.9192%	-12.6681%	13.8521%	10.6543%	11.5341%	6.8462%	3.6672%	51.1950%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	4,672	931	2,253	1,555	1,611	1,000	517	6,105
80	Func Effec Tax Rate	18,644	4,672	931	2,253	1,555	1,611	1,000	517	6,105
81	Func Effec Tax Rate - Function	100.0000%	25.0591%	4.9919%	12.0853%	8.3417%	8.6420%	5.3623%	2.7704%	32.7473%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	657,354	413,169	100,209	73,034	100,788	43,928	30,800	409,515
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,726	3,599	873	636	878	383	268	3,567
28	450 FORFEITED DISCOUNTS	1,150	413	260	63	46	63	28	19	258
29	PF REV-Annualize revenues for current rates	(54,750)	(19,680)	(12,369)	(3,000)	(2,186)	(3,017)	(1,315)	(922)	(12,260)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,726)	(3,599)	(873)	(636)	(878)	(383)	(268)	(3,567)
31	PF REV-Customer Growth and Usage	39,967	14,366	9,029	2,190	1,596	2,203	960	673	8,950
32	PF REV-Weather Normalization	5,157	1,853	1,165	283	206	284	124	87	1,155
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,820,320	654,307	411,254	99,745	72,696	100,321	43,724	30,657	407,617
35	Function Revenue - Function	100.0000%	35.9446%	22.5924%	5.4795%	3.9936%	5.5112%	2.4020%	1.6842%	22.3926%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	675,884	467,938	106,486	75,394	106,993	45,419	32,560	426,481
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,400	1,508	366	267	368	160	112	1,495

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	53,286	(42,387)	47,814	37,026	40,137	23,785	12,758	177,642
76	Pre Tax Income - Function	100.0000%	15.2218%	-12.1084%	13.6587%	10.5769%	11.4656%	6.7945%	3.6446%	50.7463%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	4,623	922	2,232	1,545	1,601	993	513	6,071
80	Func Effec Tax Rate	18,501	4,623	922	2,232	1,545	1,601	993	513	6,071
81	Func Effec Tax Rate - Function	100.0000%	24.9876%	4.9860%	12.0627%	8.3517%	8.6524%	5.3687%	2.7737%	32.8171%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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Line	Description	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	17,876	9,138	2,518	1,242	1,702	749	521	6,718
27	440-445 RETAIL SALES-BILLED-REPS	265	117	60	17	8	11	5	3	44
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(760)	(389)	(107)	(53)	(72)	(32)	(22)	(286)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(117)	(60)	(17)	(8)	(11)	(5)	(3)	(44)
31	PF REV-Customer Growth and Usage	7,251	3,203	1,638	451	223	305	134	93	1,204
32	PF REV-Weather Normalization	114	50	26	7	3	5	2	1	19
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	46,127	20,378	10,417	2,870	1,416	1,941	854	594	7,658
35	Function Revenue - Function	100.0000%	44.1772%	22.5837%	6.2222%	3.0704%	4.2069%	1.8504%	1.2870%	16.6022%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,383	10,521	2,684	1,283	1,814	774	552	6,975
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	47	24	7	3	4	2	1	18

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(656)	(2,301)	1,051	559	551	366	178	2,954
76	Pre Tax Income - Function	100.0000%	-24.2991%	-85.1984%	38.9079%	20.6826%	20.4088%	13.5561%	6.6025%	109.3396%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	49	8	21	10	10	6	3	34
80	Func Effec Tax Rate	143	49	8	21	10	10	6	3	34
81	Func Effec Tax Rate - Function	100.0000%	34.3237%	5.7461%	15.0104%	7.0470%	7.3009%	4.5301%	2.3405%	23.7013%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	78,817	47,657	11,991	6,931	9,266	4,226	2,835	63,468
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,682	2,226	560	324	433	197	132	2,965
28	450 FORFEITED DISCOUNTS	152	53	32	8	5	6	3	2	43
29	PF REV-Annualize revenues for current rates	(7,599)	(2,660)	(1,608)	(405)	(234)	(313)	(143)	(96)	(2,142)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,682)	(2,226)	(560)	(324)	(433)	(197)	(132)	(2,965)
31	PF REV-Customer Growth and Usage	4,896	1,713	1,036	261	151	201	92	62	1,380
32	PF REV-Weather Normalization	(303)	(106)	(64)	(16)	(9)	(12)	(6)	(4)	(85)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	222,337	77,818	47,053	11,839	6,843	9,149	4,172	2,799	62,663
35	Function Revenue - Function	100.0000%	35.0001%	21.1628%	5.3250%	3.0779%	4.1148%	1.8766%	1.2589%	28.1839%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	83,914	63,166	13,100	7,399	10,135	4,516	3,089	68,267
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	308	186	47	27	36	17	11	248

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	15,073	(5,820)	7,237	4,304	4,727	2,763	1,495	34,208
76	Pre Tax Income - Function	100.0000%	23.5569%	-9.0961%	11.3100%	6.7267%	7.3877%	4.3180%	2.3362%	53.4607%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	965	118	365	199	208	128	66	1,332
80	Func Effec Tax Rate	3,382	965	118	365	199	208	128	66	1,332
81	Func Effec Tax Rate - Function	100.0000%	28.5381%	3.4907%	10.8054%	5.8800%	6.1534%	3.7923%	1.9634%	39.3766%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,149	1,267	215	60	78	36	24	3,090
27	440-445 RETAIL SALES-BILLED-REPS	564	110	121	20	6	7	3	2	295
28	450 FORFEITED DISCOUNTS	8	1	2	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(34)	(38)	(6)	(2)	(2)	(1)	(1)	(92)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(110)	(121)	(20)	(6)	(7)	(3)	(2)	(295)
31	PF REV-Customer Growth and Usage	261	51	56	9	3	3	2	1	136
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	6,004	1,165	1,285	218	60	80	37	24	3,134
35	Function Revenue - Function	100.0000%	19.4096%	21.4078%	3.6281%	1.0060%	1.3253%	0.6132%	0.4078%	52.2021%
36										
37	**1/8 O&M**									

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,280	1,743	245	66	90	41	27	3,475
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	9	2	0	1	0	0	23

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	230	(476)	143	40	44	26	14	1,823
76	Pre Tax Income - Function	100.0000%	12.4902%	-25.7896%	7.7408%	2.1933%	2.4091%	1.4026%	0.7640%	98.7897%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	15	2	7	2	2	1	1	68
80	Func Effec Tax Rate	98	15	2	7	2	2	1	1	68
81	Func Effec Tax Rate - Function	100.0000%	15.7622%	2.4031%	6.8616%	1.7922%	1.8751%	1.1525%	0.6000%	69.5534%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	381,846	280,651	61,263	25,628	33,753	15,684	8,094	19,071
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,331	930	214	92	121	56	30	72
28	450 FORFEITED DISCOUNTS	34	16	11	3	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,401)	(9,577)	(2,323)	(1,022)	(1,340)	(625)	(340)	(844)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,331)	(930)	(214)	(92)	(121)	(56)	(30)	(72)
31	PF REV-Customer Growth and Usage	(6,698)	(3,147)	(2,151)	(507)	(220)	(289)	(135)	(72)	(177)
32	PF REV-Weather Normalization	(1,432)	(662)	(488)	(106)	(44)	(58)	(27)	(14)	(33)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	787,423	363,653	268,445	58,330	24,343	32,068	14,898	7,669	18,017
35	Function Revenue - Function	100.0000%	46.1826%	34.0916%	7.4077%	3.0914%	4.0725%	1.8920%	0.9739%	2.2881%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	389,321	347,064	64,043	26,221	35,345	16,065	8,443	19,595
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	92	65	15	6	8	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	83,799	27,451	37,562	16,087	17,570	10,321	4,372	10,766
76	Pre Tax Income - Function	100.0000%	40.3019%	13.2019%	18.0649%	7.7367%	8.4502%	4.9639%	2.1025%	5.1779%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,325	951	1,973	784	821	505	207	424
80	Func Effec Tax Rate	10,989	5,325	951	1,973	784	821	505	207	424
81	Func Effec Tax Rate - Function	100.0000%	48.4574%	8.6542%	17.9550%	7.1301%	7.4739%	4.5926%	1.8829%	3.8538%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	127,835	72,712	20,771	9,752	12,702	5,953	3,438	9,019
27	440-445 RETAIL SALES-BILLED-REPS	1,304	636	362	103	49	63	30	17	45
28	450 FORFEITED DISCOUNTS	15	7	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(8,856)	(5,037)	(1,439)	(676)	(880)	(412)	(238)	(625)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(636)	(362)	(103)	(49)	(63)	(30)	(17)	(45)
31	PF REV-Customer Growth and Usage	(3,485)	(1,699)	(966)	(276)	(130)	(169)	(79)	(46)	(120)
32	PF REV-Weather Normalization	(437)	(213)	(121)	(35)	(16)	(21)	(10)	(6)	(15)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	240,113	117,075	66,592	19,023	8,931	11,633	5,452	3,149	8,260
35	Function Revenue - Function	100.0000%	48.7581%	27.7334%	7.9223%	3.7194%	4.8447%	2.2706%	1.3114%	3.4402%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	130,408	91,058	21,650	9,966	13,269	6,090	3,579	9,262
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	43	24	7	3	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	33,705	10,018	13,376	6,382	7,018	4,070	1,955	5,257
76	Pre Tax Income - Function	100.0000%	41.2140%	12.2497%	16.3557%	7.8035%	8.5812%	4.9772%	2.3902%	6.4285%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,072	287	750	332	347	213	98	224
80	Func Effec Tax Rate	4,322	2,072	287	750	332	347	213	98	224
81	Func Effec Tax Rate - Function	100.0000%	47.9356%	6.6387%	17.3536%	7.6785%	8.0325%	4.9291%	2.2581%	5.1740%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	254,011	207,939	40,492	15,876	21,051	9,731	4,656	10,051
27	440-445 RETAIL SALES-BILLED-REPS	1,542	695	569	111	43	58	27	13	27
28	450 FORFEITED DISCOUNTS	19	8	7	1	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,545)	(4,540)	(884)	(347)	(460)	(212)	(102)	(219)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(695)	(569)	(111)	(43)	(58)	(27)	(13)	(27)
31	PF REV-Customer Growth and Usage	(3,213)	(1,448)	(1,185)	(231)	(90)	(120)	(55)	(27)	(57)
32	PF REV-Weather Normalization	(995)	(448)	(367)	(71)	(28)	(37)	(17)	(8)	(18)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	547,310	246,578	201,854	39,308	15,412	20,435	9,446	4,520	9,757
35	Function Revenue - Function	100.0000%	45.0528%	36.8811%	7.1820%	2.8159%	3.7338%	1.7259%	0.8258%	1.7827%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	258,913	256,006	42,393	16,255	22,076	9,975	4,864	10,333
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	49	40	8	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	50,094	17,433	24,186	9,705	10,553	6,251	2,417	5,509
76	Pre Tax Income - Function	100.0000%	39.7106%	13.8192%	19.1730%	7.6934%	8.3652%	4.9553%	1.9160%	4.3672%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,253	664	1,223	452	474	292	109	200
80	Func Effec Tax Rate	6,667	3,253	664	1,223	452	474	292	109	200
81	Func Effec Tax Rate - Function	100.0000%	48.7957%	9.9609%	18.3448%	6.7746%	7.1118%	4.3745%	1.6397%	2.9980%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	204,089	197,074	39,757	13,456	10,291	4,287	0	874
27	440-445 RETAIL SALES-BILLED-REPS	69	31	27	6	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	7,992	7,903	1,557	529	386	160	0	34
30	PF REV-Annualize revenues for current rates-REPS	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	588	490	121	41	40	17	0	3
32	PF REV-Weather Normalization	(1,062)	(461)	(446)	(90)	(30)	(23)	(10)	(0)	(2)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	488,627	212,208	205,021	41,345	13,996	10,694	4,455	0	909
35	Function Revenue - Function	100.0000%	43.4294%	41.9586%	8.4615%	2.8643%	2.1885%	0.9117%	0.0000%	0.1859%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	207,625	248,932	44,158	14,625	11,179	4,593	0	898
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	45,404	9,343	26,367	8,876	5,794	3,083	0	681
76	Pre Tax Income - Function	100.0000%	45.6095%	9.3852%	26.4863%	8.9163%	5.8207%	3.0974%	0.0000%	0.6845%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,687	627	1,180	371	252	134	0	10
80	Func Effec Tax Rate	5,261	2,687	627	1,180	371	252	134	0	10
81	Func Effec Tax Rate - Function	100.0000%	51.0739%	11.9183%	22.4314%	7.0469%	4.7870%	2.5498%	0.0000%	0.1927%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	31,759	21,980	6,214	2,014	2,407	1,033	0	158
27	440-445 RETAIL SALES-BILLED-REPS	23	11	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	644	446	126	41	49	21	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(11)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	201	139	39	13	15	7	0	1
32	PF REV-Weather Normalization	(145)	(70)	(49)	(14)	(4)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	67,166	32,535	22,517	6,366	2,063	2,466	1,058	0	162
35	Function Revenue - Function	100.0000%	48.4388%	33.5238%	9.4776%	3.0716%	3.6717%	1.5759%	0.0000%	0.2406%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,254	28,444	6,514	2,075	2,530	1,066	0	160
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,214	2,391	4,273	1,385	1,392	744	0	116
76	Pre Tax Income - Function	100.0000%	47.2146%	12.2540%	21.8935%	7.0960%	7.1349%	3.8102%	0.0000%	0.5967%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	555	94	214	65	65	35	0	2
80	Func Effec Tax Rate	1,031	555	94	214	65	65	35	0	2
81	Func Effec Tax Rate - Function	100.0000%	53.8448%	9.1228%	20.7368%	6.3406%	6.3203%	3.3975%	0.0000%	0.2371%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	54,281	44,068	12,187	4,183	4,355	1,875	0	282
27	440-445 RETAIL SALES-BILLED-REPS	21	9	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,343	1,902	526	181	188	81	0	12
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	587	263	213	59	20	21	9	0	1
32	PF REV-Weather Normalization	(275)	(123)	(100)	(28)	(9)	(10)	(4)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	126,776	56,764	46,083	12,744	4,374	4,554	1,961	0	295
35	Function Revenue - Function	100.0000%	44.7751%	36.3503%	10.0525%	3.4503%	3.5923%	1.5466%	0.0000%	0.2330%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	55,047	55,643	12,872	4,358	4,615	1,956	0	289
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	19,322	3,590	9,205	3,126	2,799	1,458	0	216
76	Pre Tax Income - Function	100.0000%	48.6486%	9.0391%	23.1771%	7.8706%	7.0480%	3.6721%	0.0000%	0.5446%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,094	225	439	143	127	66	0	5
80	Func Effec Tax Rate	2,099	1,094	225	439	143	127	66	0	5
81	Func Effec Tax Rate - Function	100.0000%	52.1075%	10.7010%	20.9225%	6.7963%	6.0714%	3.1616%	0.0000%	0.2398%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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Line	Description	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	118,049	131,026	21,356	7,260	3,528	1,379	0	434
27	440-445 RETAIL SALES-BILLED-REPS	25	10	12	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,005	5,555	905	308	150	58	0	18
30	PF REV-Annualize revenues for current rates-REPS	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	123	137	22	8	4	1	0	0
32	PF REV-Weather Normalization	(642)	(268)	(297)	(48)	(16)	(8)	(3)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	294,685	122,909	136,421	22,235	7,559	3,673	1,436	0	452
35	Function Revenue - Function	100.0000%	41.7087%	46.2939%	7.5455%	2.5650%	1.2466%	0.4871%	0.0000%	0.1533%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	120,324	164,844	24,772	8,192	4,034	1,571	0	448
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	16,868	3,361	12,889	4,365	1,603	881	0	349
76	Pre Tax Income - Function	100.0000%	41.8388%	8.3375%	31.9694%	10.8277%	3.9755%	2.1864%	0.0000%	0.8647%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,038	308	527	163	59	33	0	3
80	Func Effec Tax Rate	2,131	1,038	308	527	163	59	33	0	3
81	Func Effec Tax Rate - Function	100.0000%	48.7143%	14.4706%	24.7382%	7.6357%	2.7795%	1.5369%	0.0000%	0.1249%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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Line	Description	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,603	957	104	213	334	122	64	234
27	440-445 RETAIL SALES-BILLED-REPS	28	16	6	1	1	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	11	4	0	1	1	0	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(110)	(40)	(4)	(9)	(14)	(5)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	4,453	2,504	921	100	204	321	117	61	225
35	Function Revenue - Function	100.0000%	56.2261%	20.6736%	2.2399%	4.5921%	7.2159%	2.6324%	1.3723%	5.0477%
36										
37	**1/8 O&M**									

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Line	Description	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,677	1,240	114	221	360	127	68	243
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(209)	12	12	50	60	31	12	68
76	Pre Tax Income - Function	100.0002%	-574.5088%	32.3087%	33.3766%	137.0274%	165.8934%	85.9577%	32.7820%	187.1632%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	(0)	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	(0)	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	100.0000%	65.7103%	-0.2045%	5.5534%	8.1217%	8.9969%	5.2053%	1.8050%	4.8119%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	115	98	21	6	8	4	2	197
27	440-445 RETAIL SALES-BILLED-REPS	40	10	9	2	1	1	0	0	17
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(10)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
31	PF REV-Customer Growth and Usage	2	1	1	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	438	112	95	21	6	7	3	2	191
35	Function Revenue - Function	100.0000%	25.5035%	21.7614%	4.6943%	1.2983%	1.6916%	0.7940%	0.5215%	43.7353%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	127	431	24	6	9	4	3	221
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	31	248	15	4	5	3	1	120
76	Pre Tax Income - Function	100.0000%	7.2785%	58.0604%	3.4957%	0.9804%	1.0862%	0.6257%	0.3439%	28.1291%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	5	1	2	1	1	0	0	13
80	Func Effec Tax Rate	23	5	1	2	1	1	0	0	13
81	Func Effec Tax Rate - Function	100.0001%	22.9388%	3.4621%	9.0962%	2.3645%	2.4822%	1.5207%	0.7937%	57.3417%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,936	4,799	(0)	510	2,407	309	35,022	10,188
27	440-445 RETAIL SALES-BILLED-REPS	942	148	72	(0)	8	36	5	522	152
28	450 FORFEITED DISCOUNTS	136	21	10	(0)	1	5	1	76	22
29	PF REV-Annualize revenues for current rates	4,971	782	378	(0)	40	189	24	2,756	802
30	PF REV-Annualize revenues for current rates-REPS	(942)	(148)	(72)	0	(8)	(36)	(5)	(522)	(152)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	68,279	10,740	5,187	(0)	551	2,601	334	37,854	11,012
35	Function Revenue - Function	100.0000%	15.7291%	7.5966%	0.0000%	0.8069%	3.8098%	0.4893%	55.4401%	16.1283%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	10,296	7,166	(0)	530	2,726	322	39,985	10,638
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	125	60	(0)	6	30	4	439	128

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	970	(1,239)	(0)	269	(43)	175	14,131	2,600
76	Pre Tax Income - Function	100.0000%	5.7546%	-7.3488%	0.0000%	1.5978%	-0.2572%	1.0360%	83.7980%	15.4196%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	104	14	(0)	13	1	8	730	21
80	Func Effec Tax Rate	891	104	14	(0)	13	1	8	730	21
81	Func Effec Tax Rate - Function	100.0000%	11.7014%	1.5218%	0.0000%	1.4737%	0.1272%	0.9475%	81.8541%	2.3744%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,994	1,653	(0)	39	1,566	18	11,210	10,057
27	440-445 RETAIL SALES-BILLED-REPS	94	7	6	(0)	0	6	0	40	36
28	450 FORFEITED DISCOUNTS	123	9	8	(0)	0	7	0	52	47
29	PF REV-Annualize revenues for current rates	1,582	119	99	(0)	2	93	1	668	600
30	PF REV-Annualize revenues for current rates-REPS	(94)	(7)	(6)	0	(0)	(6)	(0)	(40)	(36)
31	PF REV-Customer Growth and Usage	247	19	15	(0)	0	15	0	104	94
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	28,487	2,140	1,774	(0)	41	1,681	20	12,034	10,796
35	Function Revenue - Function	100.0000%	7.5135%	6.2287%	0.0000%	0.1452%	5.8997%	0.0693%	42.2447%	37.8989%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	2,074	14,539	(0)	43	1,781	21	14,608	10,554
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	54	44	(0)	1	42	0	301	270

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,079)	11,944	(0)	(44)	(59)	(28)	(10,837)	1,519
76	Pre Tax Income - Function	100.0000%	-76.1425%	843.0528%	0.0000%	-3.0920%	-4.1744%	-1.9510%	-764.9452%	107.2523%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	4	0	0	0	(0)	0	68	2
80	Func Effec Tax Rate	75	4	0	0	0	(0)	0	68	2
81	Func Effec Tax Rate - Function	100.0000%	5.6322%	0.3004%	0.0000%	0.4675%	-0.2584%	0.3009%	91.1535%	2.4040%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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Line	Description	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	321	26	(0)	(53)	(24)	(4)	(0)	5
27	440-445 RETAIL SALES-BILLED-REPS	4	5	0	(0)	(1)	(0)	(0)	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	(0)	(0)	(0)	(0)	(0)	0
29	PF REV-Annualize revenues for current rates	11	13	1	(0)	(2)	(1)	(0)	(0)	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(5)	(0)	0	1	0	0	0	(0)
31	PF REV-Customer Growth and Usage	(13)	(16)	(1)	0	3	1	0	0	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	270	319	26	(0)	(52)	(24)	(4)	(0)	5
35	Function Revenue - Function	100.0000%	118.3376%	9.4618%	0.0000%	-19.3515%	-8.7622%	-1.6142%	0.0000%	1.9285%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	350	39	(0)	(51)	(17)	(4)	(0)	6
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	(0)	(0)	(0)	(0)	(0)	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(804)	(8)	(0)	(102)	(107)	(8)	(0)	(20)
76	Pre Tax Income - Function	100.0000%	76.6535%	0.8031%	0.0000%	9.7528%	10.1627%	0.7259%	0.0000%	1.9019%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
80	Func Effec Tax Rate	(55)	(41)	(0)	(0)	(6)	(6)	(0)	(0)	(2)
81	Func Effec Tax Rate - Function	100.0000%	73.3658%	0.2434%	0.0000%	10.9349%	11.6110%	0.8130%	0.0000%	3.0319%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			3,656,976	1,390,186	1,100,955	214,292	114,408	155,669	64,949	98,640	517,877
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			820,686	436,828	80,375	35,932	14,827	53,431	4,717	30,631	163,944
8	**DEPRECIATION AND AMORTIZATION**			912,898	461,745	44,010	58,909	43,381	46,810	26,441	43,662	187,940
9	**GENERAL TAXES**			101,136	54,132	38	10,853	4,789	5,811	2,852	5,245	17,416
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,126	1,927	426	295	465	177	874	2,125
11	**NET INC TAXES**			116,915	49,848	9,929	16,152	7,642	7,147	4,564	535	21,097
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			702,763	313,942	41,649	92,145	43,517	42,053	26,224	17,739	125,495
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			702,763	313,942	41,649	92,145	43,517	42,053	26,224	17,739	125,495
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			702,763	313,942	41,649	92,145	43,517	42,053	26,224	17,739	125,495
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			22,433,176	11,056,851	602	2,268,348	1,302,455	1,422,921	795,063	1,360,893	4,226,042
25	**ACCUM DEPR & AMORT**			(9,379,361)	(5,451,056)	(248)	(575,284)	(466,191)	(538,861)	(284,514)	(494,162)	(1,569,045)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
30	**RATE BASE**			12,293,074	5,102,720	645,448	1,483,973	749,321	724,967	456,582	757,700	2,372,364
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.72%	6.15%	6.45%	6.21%	5.81%	5.80%	5.74%	2.34%	5.29%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,391,026	971,878	206,352	113,308	149,727	64,750	86,971	507,239
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,541	7,165	1,645	1,017	1,407	613	987	6,928
38	**SALES OF ELECTRICITY**			3,522,553	1,402,567	979,043	207,997	114,325	151,134	65,362	87,958	514,167
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(29,622)	(15,858)	(4,190)	(2,768)	(3,816)	(1,812)	2,208	(13,730)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,541)	(7,165)	(1,645)	(1,017)	(1,407)	(613)	(987)	(6,928)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	17,236	10,226	2,478	1,701	2,334	1,011	820	11,210
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	712	193	87	123	188	81	67	1,016
44	**PF-SALES OF ELECTRICITY**			(51,409)	(23,216)	(12,604)	(3,271)	(1,961)	(2,701)	(1,333)	2,109	(8,432)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,379,352	966,439	204,726	112,364	148,432	64,030	90,067	505,735
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			3,471,144	1,379,352	966,439	204,726	112,364	148,432	64,030	90,067	505,735
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(29,622)	(15,858)	(4,190)	(2,768)	(3,816)	(1,812)	2,208	(13,730)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,541)	(7,165)	(1,645)	(1,017)	(1,407)	(613)	(987)	(6,928)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(41,163)	(23,023)	(5,836)	(3,784)	(5,223)	(2,424)	1,222	(20,658)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,361,404	956,020	202,161	110,540	145,911	62,938	89,179	493,509
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,421,662	1,361,404	956,020	202,161	110,540	145,911	62,938	89,179	493,509
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	539	332	73	51	80	30	151	366
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,665	199,239	13,080	3,592	8,746	1,867	9,765	16,775
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	60	37	9	6	8	4	3	35
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,277	1,404	311	215	339	129	637	1,548
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,830)	(64,723)	(3,515)	(1,548)	(1,509)	(947)	(1,191)	(4,632)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,835	134,516	9,566	2,044	7,237	919	8,574	12,143
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,427,232	1,178,282	221,078	117,916	159,879	67,229	97,722	530,942
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(37,046)	(77,327)	(6,786)	(3,509)	(4,210)	(2,280)	918	(13,065)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,390,186	1,100,955	214,292	114,408	155,669	64,949	98,640	517,877
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			3,656,976	1,390,186	1,100,955	214,292	114,408	155,669	64,949	98,640	517,877
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	**PF-O&M**			(87,042)	(80,296)	(31,381)	3,629	1,445	4,364	901	2,140	12,157
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			820,686	436,828	80,375	35,932	14,827	53,431	4,717	30,631	163,944
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
328	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
340	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
382	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
426	**PF-D&A**			170,807	22,126	8,303	15,648	13,971	11,709	8,518	12,188	78,345
427	**DEPREC AND AMORT - ADJUSTED**			912,898	461,745	44,010	58,909	43,381	46,810	26,441	43,662	187,940
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
459	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
477	**PF-GEN TAX**			(5,581)	(7,977)	(164)	246	316	374	192	340	1,092
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			101,136	54,132	38	10,853	4,789	5,811	2,852	5,245	17,416
482	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	70,594	13,622	22,485	10,903	10,325	6,643	6,496	31,049
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(54,472)	(10,511)	(17,350)	(8,413)	(7,967)	(5,126)	(5,013)	(23,958)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			39,308	16,122	3,111	5,135	2,490	2,358	1,517	1,484	7,091
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(8,115)	(1,323)	(2,367)	(1,287)	(1,289)	(856)	(3,870)	(4,142)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(5,240)	(854)	(1,528)	(831)	(833)	(553)	(2,499)	(2,674)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(32)	(5)	(9)	(5)	(5)	(3)	(15)	(16)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	3,013	491	879	478	479	318	1,437	1,538
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	157	26	46	25	25	17	75	80
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,865	793	1,419	771	773	513	2,320	2,483
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	45,139	8,710	14,377	6,971	6,602	4,248	4,154	19,853
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	10,784	1,759	3,146	1,710	1,714	1,138	5,143	5,505
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	239	39	70	38	38	25	114	122

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(126)	(21)	(37)	(20)	(20)	(13)	(60)	(64)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(245)	(40)	(71)	(39)	(39)	(26)	(117)	(125)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(44)	(7)	(13)	(7)	(7)	(5)	(21)	(22)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	33	5	10	5	5	3	16	17
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	109	18	32	17	17	11	52	56
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(174)	(28)	(51)	(28)	(28)	(18)	(83)	(89)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,205)	(360)	(643)	(350)	(350)	(233)	(1,051)	(1,125)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	385	63	112	61	61	41	184	197
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(27)	(4)	(8)	(4)	(4)	(3)	(13)	(14)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(96)	(16)	(28)	(15)	(15)	(10)	(46)	(49)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(317)	(52)	(92)	(50)	(50)	(33)	(151)	(162)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(1,073)	(175)	(313)	(170)	(170)	(113)	(512)	(548)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(290)	(47)	(85)	(46)	(46)	(31)	(138)	(148)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(5,276)	(860)	(1,539)	(837)	(838)	(557)	(2,516)	(2,693)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,480)	(894)	(1,598)	(869)	(871)	(578)	(2,613)	(2,797)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	15	3	5	2	2	2	7	8
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(23)	(4)	(7)	(4)	(4)	(2)	(11)	(12)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,587)	(585)	(1,046)	(569)	(570)	(379)	(1,711)	(1,831)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,703	1,093	1,955	1,063	1,065	707	3,196	3,421
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(228)	(37)	(67)	(36)	(36)	(24)	(109)	(116)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(1,045)	(170)	(305)	(166)	(166)	(110)	(498)	(533)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	289	47	84	46	46	30	138	147
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(2,118)	(345)	(618)	(336)	(336)	(223)	(1,010)	(1,081)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,635)	(267)	(477)	(259)	(260)	(173)	(780)	(835)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(275)	(45)	(80)	(44)	(44)	(29)	(131)	(140)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(12)	(2)	(3)	(2)	(2)	(1)	(6)	(6)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(1,061)	(203)	(341)	(178)	(167)	(108)	(166)	(563)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	586	96	171	93	93	62	279	299
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	631	103	184	100	100	67	301	322
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(528)	(86)	(154)	(84)	(84)	(56)	(252)	(270)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	28	5	8	4	4	3	13	14
532	**PF-INC TAX**			77,606	33,726	6,818	11,017	5,152	4,789	3,047	(949)	14,006
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			116,915	49,848	9,929	16,152	7,642	7,147	4,564	535	21,097
538	CHECK TOTAL			-	0	0	0	0	0	0	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			702,763	313,942	41,649	92,145	43,517	42,053	26,224	17,739	125,495
541	**NET INC TAX - FOR TAX CALC**			116,915	49,848	9,929	16,152	7,642	7,147	4,564	535	21,097
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
544	**TAXABLE INCOME - FOR TAX CALC**			615,697	260,359	51,574	84,126	40,025	37,512	23,989	6,755	111,356
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.99%	19.15%	19.25%	19.20%	19.09%	19.05%	19.02%	7.91%	18.95%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			116,915	49,848	9,929	16,152	7,642	7,147	4,564	535	21,097
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,126	1,927	426	295	465	177	874	2,125

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,126	1,927	426	295	465	177	874	2,125
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			2,891,863	1,108,675	1,169,150	91,611	50,009	92,381	26,068	67,184	286,785
573	**NET OPERATING INCOME**			908,418	318,557	9,132	129,467	67,907	67,499	41,161	30,538	244,157
574	**OPERATING EXPENSE - ADJUSTED**			2,954,213	1,076,244	1,059,306	122,147	70,891	113,616	38,725	80,902	392,383
575	**NET OPERATING INCOME - ADJUSTED**			702,763	313,942	41,649	92,145	43,517	42,053	26,224	17,739	125,495
576	CHECK TOTAL			0	0	(0)	-	-	(0)	-	-	(0)
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
584	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
661	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
670	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
677	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
678	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			646,014	(611,209)	148	206,824	148,170	163,138	90,288	155,350	493,304
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			22,433,176	11,056,851	602	2,268,348	1,302,455	1,422,921	795,063	1,360,893	4,226,042
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
724	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
728	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
732	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(413,519)	(236,254)	(44)	(43,114)	(17,275)	(19,449)	(10,473)	(18,293)	(68,618)

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**ACCUM DEPR & AMORT - ADJUSTED**			(9,379,361)	(5,451,056)	(248)	(575,284)	(466,191)	(538,861)	(284,514)	(494,162)	(1,569,045)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
762	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
789	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
797	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
813	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
814	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
820	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
875	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
896												
897	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
922	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			55,656	(98,896)	307,565	(62,582)	(23,046)	(18,074)	(14,827)	(26,429)	(8,055)
928	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
929												
930	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
931												
932	**PF-RATEBASE**			38,110	(1,070,883)	(16,774)	165,238	134,957	147,848	82,307	138,778	456,639
933	**RATE BASE - ADJUSTED**			12,293,074	5,102,720	645,448	1,483,973	749,321	724,967	456,582	757,700	2,372,364
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
945	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,951,559	702,569	487,721	104,303	71,192	101,015	42,679	30,743	411,338
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			473,147	232,902	37,013	19,569	9,864	34,482	3,311	9,597	126,409
8	**DEPRECIATION AND AMORTIZATION**			539,694	245,689	18,818	32,071	28,877	32,635	18,566	10,296	152,742
9	**GENERAL TAXES**			59,703	28,836	24	5,918	3,186	4,004	2,002	1,241	14,492
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,526	1,556	365	257	352	154	108	1,464
11	**NET INC TAXES**			57,299	19,016	3,355	6,353	4,109	4,067	2,639	1,315	16,444
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			364,962	136,015	14,290	40,095	24,928	25,508	16,025	8,197	99,904
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			364,962	136,015	14,290	40,095	24,928	25,508	16,025	8,197	99,904
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			364,962	136,015	14,290	40,095	24,928	25,508	16,025	8,197	99,904
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,407,527	5,889,304	376	1,227,987	866,474	990,859	558,060	311,937	3,562,532
25	**ACCUM DEPR & AMORT**			(5,535,760)	(2,903,438)	(155)	(313,394)	(310,139)	(373,528)	(199,702)	(116,548)	(1,318,857)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
30	**RATE BASE**			7,298,705	2,720,060	285,779	801,834	498,521	510,134	320,489	163,922	1,997,968
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	697,097	428,957	100,727	70,627	96,905	42,317	29,641	402,991
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	6,033	3,717	872	613	841	367	257	3,496
38	**SALES OF ELECTRICITY**			1,885,458	703,130	432,673	101,599	71,240	97,746	42,684	29,898	406,487
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(21,101)	(12,959)	(3,046)	(2,129)	(2,921)	(1,276)	(893)	(12,146)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(6,033)	(3,717)	(872)	(613)	(841)	(367)	(257)	(3,496)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	18,124	10,833	2,582	1,726	2,367	1,034	724	9,826
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,965	1,209	284	199	273	119	84	1,136
44	**PF-SALES OF ELECTRICITY**			(20,179)	(7,044)	(4,633)	(1,052)	(817)	(1,121)	(489)	(343)	(4,680)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	696,086	428,040	100,547	70,423	96,625	42,195	29,555	401,807
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,865,279	696,086	428,040	100,547	70,423	96,625	42,195	29,555	401,807
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(21,101)	(12,959)	(3,046)	(2,129)	(2,921)	(1,276)	(893)	(12,146)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(6,033)	(3,717)	(872)	(613)	(841)	(367)	(257)	(3,496)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(27,134)	(16,675)	(3,918)	(2,742)	(3,762)	(1,643)	(1,151)	(15,643)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	675,996	415,998	97,681	68,498	93,984	41,041	28,747	390,845
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,812,791	675,996	415,998	97,681	68,498	93,984	41,041	28,747	390,845
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	435	268	63	44	61	26	19	252
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,208	52,497	5,552	1,753	5,424	1,128	1,518	13,603
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	60	37	9	6	8	4	3	35
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,840	1,134	266	187	256	112	78	1,067
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,726)	7,183	(1,797)	(985)	(1,033)	(643)	(330)	(4,072)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,482	59,680	3,756	769	4,390	485	1,188	9,531
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	716,338	485,170	107,151	72,993	103,170	43,812	31,416	420,091
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,770)	2,550	(2,849)	(1,801)	(2,155)	(1,132)	(673)	(8,752)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	702,569	487,721	104,303	71,192	101,015	42,679	30,743	411,338
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,951,559	702,569	487,721	104,303	71,192	101,015	42,679	30,743	411,338
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	**PF-O&M**			(47,717)	(45,759)	(18,505)	1,961	961	2,881	633	808	9,303
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			473,147	232,902	37,013	19,569	9,864	34,482	3,311	9,597	126,409
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
328	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
340	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
382	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
426	**PF-D&A**			109,742	10,935	2,153	8,506	9,311	8,368	5,986	2,761	61,724
427	**DEPREC AND AMORT - ADJUSTED**			539,694	245,689	18,818	32,071	28,877	32,635	18,566	10,296	152,742
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
459	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
477	**PF-GEN TAX**			(2,630)	(4,264)	(103)	137	210	259	134	80	915
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			59,703	28,836	24	5,918	3,186	4,004	2,002	1,241	14,492
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	26,932	4,770	9,019	5,876	5,816	3,774	1,881	23,564
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(20,781)	(3,681)	(6,959)	(4,534)	(4,488)	(2,912)	(1,452)	(18,183)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			18,644	6,151	1,089	2,060	1,342	1,328	862	430	5,382
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9,320)	(2,985)	(540)	(1,011)	(683)	(676)	(439)	(219)	(2,767)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6,018)	(1,927)	(348)	(653)	(441)	(437)	(283)	(141)	(1,787)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(36)	(12)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,461	1,108	200	376	254	251	163	81	1,028
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	180	58	10	20	13	13	8	4	54
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5,587	1,789	323	606	410	405	263	131	1,659
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	17,220	3,050	5,767	3,757	3,719	2,413	1,203	15,067
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	12,386	3,966	717	1,344	908	899	583	291	3,678
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	275	88	16	30	20	20	13	6	82

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(145)	(46)	(8)	(16)	(11)	(11)	(7)	(3)	(43)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(281)	(90)	(16)	(31)	(21)	(20)	(13)	(7)	(84)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(50)	(16)	(3)	(5)	(4)	(4)	(2)	(1)	(15)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	38	12	2	4	3	3	2	1	11
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	125	40	7	14	9	9	6	3	37
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(200)	(64)	(12)	(22)	(15)	(14)	(9)	(5)	(59)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,532)	(811)	(147)	(275)	(186)	(184)	(119)	(59)	(752)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	442	142	26	48	32	32	21	10	131
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(32)	(10)	(2)	(3)	(2)	(2)	(1)	(1)	(9)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(110)	(35)	(6)	(12)	(8)	(8)	(5)	(3)	(33)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(364)	(117)	(21)	(39)	(27)	(26)	(17)	(9)	(108)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,232)	(395)	(71)	(134)	(90)	(89)	(58)	(29)	(366)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(333)	(107)	(19)	(36)	(24)	(24)	(16)	(8)	(99)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6,059)	(1,940)	(351)	(658)	(444)	(440)	(285)	(142)	(1,799)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6,294)	(2,015)	(364)	(683)	(461)	(457)	(296)	(148)	(1,869)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	18	6	1	2	1	1	1	0	5
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(27)	(9)	(2)	(3)	(2)	(2)	(1)	(1)	(8)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4,120)	(1,319)	(239)	(447)	(302)	(299)	(194)	(97)	(1,223)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7,698	2,465	446	835	564	559	362	181	2,286
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(262)	(84)	(15)	(28)	(19)	(19)	(12)	(6)	(78)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,200)	(384)	(69)	(130)	(88)	(87)	(57)	(28)	(356)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	331	106	19	36	24	24	16	8	98
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,432)	(779)	(141)	(264)	(178)	(176)	(115)	(57)	(722)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,878)	(601)	(109)	(204)	(138)	(136)	(88)	(44)	(558)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(315)	(101)	(18)	(34)	(23)	(23)	(15)	(7)	(94)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(13)	(4)	(1)	(1)	(1)	(1)	(1)	(0)	(4)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(548)	(97)	(183)	(119)	(117)	(76)	(38)	(475)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	673	215	39	73	49	49	32	16	200
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	725	232	42	79	53	53	34	17	215
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(607)	(194)	(35)	(66)	(44)	(44)	(29)	(14)	(180)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	32	10	2	3	2	2	2	1	10
532	**PF-INC TAX**			38,655	12,865	2,265	4,293	2,767	2,739	1,777	886	11,062
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			57,299	19,016	3,355	6,353	4,109	4,067	2,639	1,315	16,444
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			364,962	136,015	14,290	40,095	24,928	25,508	16,025	8,197	99,904
541	**NET INC TAX - FOR TAX CALC**			57,299	19,016	3,355	6,353	4,109	4,067	2,639	1,315	16,444
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
544	**TAXABLE INCOME - FOR TAX CALC**			301,424	99,939	17,642	33,401	21,630	21,409	13,893	6,924	86,584
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.01%	19.03%	19.02%	19.02%	19.00%	19.00%	19.00%	19.00%	18.99%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			57,299	19,016	3,355	6,353	4,109	4,067	2,639	1,315	16,444
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,526	1,556	365	257	352	154	108	1,464

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551	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,526	1,556	365	257	352	154	108	1,464
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			1,525,198	592,782	524,258	49,313	33,015	61,261	18,124	18,011	228,433
573	**NET OPERATING INCOME**			454,943	123,556	(39,088)	57,838	39,978	41,909	25,688	13,405	191,658
574	**OPERATING EXPENSE - ADJUSTED**			1,586,597	566,553	473,430	64,208	46,264	75,507	26,654	22,546	311,434
575	**NET OPERATING INCOME - ADJUSTED**			364,962	136,015	14,290	40,095	24,928	25,508	16,025	8,197	99,904
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
584	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
670	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
677	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
678	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			512,674	(325,537)	93	112,570	98,572	113,508	63,374	35,691	414,403
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,407,527	5,889,304	376	1,227,987	866,474	990,859	558,060	311,937	3,562,532
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
724	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
728	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
732	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(242,246)	(125,841)	(28)	(23,460)	(11,493)	(13,500)	(7,351)	(4,231)	(56,343)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(5,535,760)	(2,903,438)	(155)	(313,394)	(310,139)	(373,528)	(199,702)	(116,548)	(1,318,857)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
762	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
789	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
797	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
813	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
814	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
820	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
875	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
896												
897	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
922	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(8,068)	(52,641)	135,037	(33,747)	(15,298)	(13,075)	(10,393)	(4,356)	(13,596)
928	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	0
929												
930	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
931												
932	**PF-RATEBASE**			152,385	(577,389)	(25,571)	89,934	89,808	102,938	57,783	32,394	382,489
933	**RATE BASE - ADJUSTED**			7,298,705	2,720,060	285,779	801,834	498,521	510,134	320,489	163,922	1,997,968
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
945	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			1,903,449	681,471	475,689	101,444	69,858	99,128	41,879	30,168	403,812
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			460,782	225,935	36,101	19,037	9,681	33,841	3,250	9,419	123,519
8	**DEPRECIATION AND AMORTIZATION**			526,848	238,331	18,351	31,201	28,341	32,029	18,221	10,105	150,270
9	**GENERAL TAXES**			58,255	27,974	23	5,757	3,127	3,929	1,965	1,218	14,262
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,478	1,532	359	254	348	152	106	1,447
11	**NET INC TAXES**			55,764	18,353	3,256	6,152	4,020	3,979	2,582	1,287	16,134
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			356,437	131,941	13,929	39,004	24,464	25,034	15,727	8,044	98,295
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			356,437	131,941	13,929	39,004	24,464	25,034	15,727	8,044	98,295
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			356,437	131,941	13,929	39,004	24,464	25,034	15,727	8,044	98,295
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,090,644	5,713,118	367	1,194,653	850,383	972,459	547,696	306,144	3,505,824
25	**ACCUM DEPR & AMORT**			(5,400,842)	(2,816,577)	(151)	(304,887)	(304,380)	(366,592)	(195,994)	(114,383)	(1,297,879)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
30	**RATE BASE**			7,128,603	2,638,758	278,577	780,068	489,263	500,661	314,537	160,878	1,965,861
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	678,731	419,687	98,304	69,467	95,319	41,621	29,155	396,512
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,912	3,656	856	605	830	363	254	3,454
38	**SALES OF ELECTRICITY**			1,844,728	684,643	423,343	99,161	70,073	96,149	41,984	29,409	399,966
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(20,320)	(12,565)	(2,943)	(2,080)	(2,854)	(1,246)	(873)	(11,871)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,912)	(3,656)	(856)	(605)	(830)	(363)	(254)	(3,454)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,833	9,172	2,148	1,518	2,083	910	637	8,665
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,914	1,183	277	196	269	117	82	1,118
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,485)	(5,865)	(1,374)	(971)	(1,332)	(582)	(407)	(5,541)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	675,158	417,478	97,787	69,102	94,817	41,402	29,002	394,425
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			1,819,170	675,158	417,478	97,787	69,102	94,817	41,402	29,002	394,425
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(20,320)	(12,565)	(2,943)	(2,080)	(2,854)	(1,246)	(873)	(11,871)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,912)	(3,656)	(856)	(605)	(830)	(363)	(254)	(3,454)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(26,232)	(16,220)	(3,799)	(2,685)	(3,684)	(1,609)	(1,127)	(15,325)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	658,411	407,123	95,361	67,388	92,465	40,375	28,283	384,642
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,774,047	658,411	407,123	95,361	67,388	92,465	40,375	28,283	384,642
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	427	264	62	44	60	26	18	249
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,818	51,174	5,402	1,721	5,323	1,107	1,490	13,390
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	59	36	9	6	8	4	3	34
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,805	1,116	261	185	253	111	78	1,054
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,504)	7,037	(1,745)	(965)	(1,012)	(630)	(324)	(4,003)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,314	58,211	3,657	756	4,311	477	1,166	9,387
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	697,461	474,518	104,563	71,793	101,472	43,091	30,899	413,357
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,989)	1,171	(3,119)	(1,936)	(2,344)	(1,212)	(731)	(9,544)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	681,471	475,689	101,444	69,858	99,128	41,879	30,168	403,812
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			1,903,449	681,471	475,689	101,444	69,858	99,128	41,879	30,168	403,812
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	**PF-O&M**			(47,180)	(44,498)	(18,037)	1,908	943	2,827	621	793	8,263
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			460,782	225,935	36,101	19,037	9,681	33,841	3,250	9,419	123,519
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
328	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
340	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
382	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
426	**PF-D&A**			107,618	10,579	2,112	8,275	9,138	8,212	5,875	2,709	60,718
427	**DEPREC AND AMORT - ADJUSTED**			526,848	238,331	18,351	31,201	28,341	32,029	18,221	10,105	150,270
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
459	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
477	**PF-GEN TAX**			(2,532)	(4,137)	(100)	133	207	254	132	79	901
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			58,255	27,974	23	5,757	3,127	3,929	1,965	1,218	14,262
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	26,662	4,730	8,937	5,840	5,780	3,751	1,870	23,438
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(20,573)	(3,650)	(6,896)	(4,506)	(4,460)	(2,894)	(1,443)	(18,085)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			18,501	6,089	1,080	2,041	1,334	1,320	857	427	5,353
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(10,129)	(3,334)	(591)	(1,117)	(730)	(723)	(469)	(234)	(2,931)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6,540)	(2,153)	(382)	(722)	(472)	(467)	(303)	(151)	(1,892)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(39)	(13)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,761	1,238	220	415	271	268	174	87	1,088
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	196	65	11	22	14	14	9	5	57
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6,072	1,998	355	670	438	433	281	140	1,757
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	17,048	3,025	5,714	3,734	3,696	2,398	1,195	14,986
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	13,461	4,430	786	1,485	970	961	623	311	3,895
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	299	98	17	33	22	21	14	7	86

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(158)	(52)	(9)	(17)	(11)	(11)	(7)	(4)	(46)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(306)	(101)	(18)	(34)	(22)	(22)	(14)	(7)	(88)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(55)	(18)	(3)	(6)	(4)	(4)	(3)	(1)	(16)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	41	14	2	5	3	3	2	1	12
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	136	45	8	15	10	10	6	3	39
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(217)	(71)	(13)	(24)	(16)	(15)	(10)	(5)	(63)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,752)	(906)	(161)	(304)	(198)	(196)	(127)	(64)	(796)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	481	158	28	53	35	34	22	11	139
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(34)	(11)	(2)	(4)	(2)	(2)	(2)	(1)	(10)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(120)	(39)	(7)	(13)	(9)	(9)	(6)	(3)	(35)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(396)	(130)	(23)	(44)	(29)	(28)	(18)	(9)	(114)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,339)	(441)	(78)	(148)	(97)	(96)	(62)	(31)	(387)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(362)	(119)	(21)	(40)	(26)	(26)	(17)	(8)	(105)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6,585)	(2,167)	(385)	(727)	(475)	(470)	(305)	(152)	(1,905)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6,840)	(2,251)	(399)	(755)	(493)	(488)	(317)	(158)	(1,979)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	19	6	1	2	1	1	1	0	6
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(29)	(10)	(2)	(3)	(2)	(2)	(1)	(1)	(8)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4,478)	(1,474)	(261)	(494)	(323)	(320)	(207)	(103)	(1,296)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	8,366	2,754	489	923	603	597	387	193	2,421
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(285)	(94)	(17)	(31)	(21)	(20)	(13)	(7)	(82)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,305)	(429)	(76)	(144)	(94)	(93)	(60)	(30)	(377)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	360	119	21	40	26	26	17	8	104
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,643)	(870)	(154)	(292)	(191)	(189)	(122)	(61)	(765)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,041)	(672)	(119)	(225)	(147)	(146)	(94)	(47)	(590)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(343)	(113)	(20)	(38)	(25)	(24)	(16)	(8)	(99)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(15)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(4)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(531)	(94)	(178)	(116)	(115)	(75)	(37)	(467)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	731	241	43	81	53	52	34	17	211
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	788	259	46	87	57	56	36	18	228
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(659)	(217)	(38)	(73)	(48)	(47)	(31)	(15)	(191)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	35	11	2	4	3	2	2	1	10
532	**PF-INC TAX**			37,263	12,264	2,176	4,111	2,686	2,659	1,725	860	10,781
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			55,764	18,353	3,256	6,152	4,020	3,979	2,582	1,287	16,134
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			356,437	131,941	13,929	39,004	24,464	25,034	15,727	8,044	98,295
541	**NET INC TAX - FOR TAX CALC**			55,764	18,353	3,256	6,152	4,020	3,979	2,582	1,287	16,134
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
544	**TAXABLE INCOME - FOR TAX CALC**			294,266	96,851	17,183	32,464	21,215	20,998	13,626	6,791	85,140
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.95%	18.95%	18.95%	18.95%	18.95%	18.95%	18.95%	18.95%	18.95%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			55,764	18,353	3,256	6,152	4,020	3,979	2,582	1,287	16,134
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,478	1,532	359	254	348	152	106	1,447

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551	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,478	1,532	359	254	348	152	106	1,447
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			1,487,671	575,327	511,426	48,015	32,420	60,142	17,799	17,683	224,857
573	**NET OPERATING INCOME**			449,483	122,133	(36,909)	56,548	39,373	41,330	25,292	13,216	188,500
574	**OPERATING EXPENSE - ADJUSTED**			1,547,012	549,531	461,760	62,439	45,394	74,094	26,152	22,124	305,517
575	**NET OPERATING INCOME - ADJUSTED**			356,437	131,941	13,929	39,004	24,464	25,034	15,727	8,044	98,295
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
584	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
670	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
677	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
678	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			506,984	(315,797)	91	109,514	96,741	111,400	62,197	35,029	407,809
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,090,644	5,713,118	367	1,194,653	850,383	972,459	547,696	306,144	3,505,824
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
724	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
728	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
732	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(236,271)	(122,076)	(27)	(22,823)	(11,279)	(13,250)	(7,214)	(4,152)	(55,449)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**ACCUM DEPR & AMORT - ADJUSTED**			(5,400,842)	(2,816,577)	(151)	(304,887)	(304,380)	(366,592)	(195,994)	(114,383)	(1,297,879)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
762	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
789	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
797	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
813	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
814	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
820	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
875	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
896												
897	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
922	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(8,162)	(51,065)	131,683	(32,831)	(15,014)	(12,832)	(10,200)	(4,275)	(13,628)
928	CHECK TOTAL			-	-	-	-	-	-	-	-	0
929												
930	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
931												
932	**PF-RATEBASE**			156,112	(560,351)	(25,163)	87,493	88,140	101,026	56,710	31,792	376,465
933	**RATE BASE - ADJUSTED**			7,128,603	2,638,758	278,577	780,068	489,263	500,661	314,537	160,878	1,965,861
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
945	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			48,111	21,097	12,032	2,859	1,334	1,887	800	575	7,526
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,364	6,967	913	531	183	641	62	178	2,890
8	**DEPRECIATION AND AMORTIZATION**			12,846	7,359	467	871	536	606	345	191	2,472
9	**GENERAL TAXES**			1,448	863	1	161	59	74	37	23	230
10	**INTEREST ON CUSTOMER DEPOSITS**			106	48	24	6	3	4	2	1	17
11	**NET INC TAXES**			1,535	662	99	201	89	88	57	29	310
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			8,525	4,075	361	1,091	464	475	298	153	1,609
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			8,525	4,075	361	1,091	464	475	298	153	1,609
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			8,525	4,075	361	1,091	464	475	298	153	1,609
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			316,884	176,186	9	33,333	16,091	18,400	10,363	5,793	56,708
25	**ACCUM DEPR & AMORT**			(134,918)	(86,860)	(4)	(8,507)	(5,759)	(6,936)	(3,709)	(2,164)	(20,978)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
30	**RATE BASE**			170,102	81,302	7,202	21,765	9,258	9,473	5,952	3,044	32,106
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			5.01%	5.01%	5.01%	5.01%	5.01%	5.01%	5.01%	5.01%	5.01%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	18,367	9,269	2,422	1,160	1,587	695	486	6,479
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	121	61	16	8	10	5	3	43
38	**SALES OF ELECTRICITY**			40,730	18,487	9,330	2,438	1,167	1,597	700	489	6,521
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(781)	(394)	(103)	(49)	(67)	(30)	(21)	(275)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(121)	(61)	(16)	(8)	(10)	(5)	(3)	(43)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,291	1,661	434	208	284	125	87	1,161
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	52	26	7	3	4	2	1	18
44	**PF-SALES OF ELECTRICITY**			5,379	2,441	1,232	322	154	211	92	65	861
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,928	10,562	2,760	1,322	1,808	792	553	7,382
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			46,109	20,928	10,562	2,760	1,322	1,808	792	553	7,382
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(781)	(394)	(103)	(49)	(67)	(30)	(21)	(275)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(121)	(61)	(16)	(8)	(10)	(5)	(3)	(43)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(902)	(455)	(119)	(57)	(78)	(34)	(24)	(318)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,586	8,875	2,319	1,110	1,519	666	465	6,203
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			38,744	17,586	8,875	2,319	1,110	1,519	666	465	6,203
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	35	18	5	2	3	1	1	12
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(222)	147	(51)	(20)	(21)	(13)	(7)	(69)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	169	1,469	99	13	79	8	21	144
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,877	10,653	2,588	1,200	1,697	721	517	6,734
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,220	1,379	271	135	190	80	58	792
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	21,097	12,032	2,859	1,334	1,887	800	575	7,526
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			48,111	21,097	12,032	2,859	1,334	1,887	800	575	7,526
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	**PF-O&M**			(538)	(1,261)	(468)	53	18	54	12	15	1,040
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,364	6,967	913	531	183	641	62	178	2,890
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
328	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
340	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
382	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
426	**PF-D&A**			2,124	356	41	231	173	155	111	51	1,006
427	**DEPREC AND AMORT - ADJUSTED**			12,846	7,359	467	871	536	606	345	191	2,472
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
459	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
477	**PF-GEN TAX**			(99)	(127)	(3)	4	4	5	2	1	15
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			1,448	863	1	161	59	74	37	23	230
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	270	40	82	36	36	23	12	126
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(208)	(31)	(63)	(28)	(28)	(18)	(9)	(97)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			143	62	9	19	8	8	5	3	29
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	809	349	52	106	47	46	30	15	163
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	522	225	34	68	30	30	19	10	105
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(300)	(130)	(19)	(39)	(17)	(17)	(11)	(6)	(61)
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(16)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(485)	(209)	(31)	(64)	(28)	(28)	(18)	(9)	(98)
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	172	26	52	23	23	15	7	81
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,075)	(464)	(69)	(141)	(62)	(62)	(40)	(20)	(217)
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(24)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(5)

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	13	5	1	2	1	1	0	0	3
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	24	11	2	3	1	1	1	0	5
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	1
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(11)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	17	7	1	2	1	1	1	0	4
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	220	95	14	29	13	13	8	4	44
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(38)	(17)	(2)	(5)	(2)	(2)	(1)	(1)	(8)
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	10	4	1	1	1	1	0	0	2
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	32	14	2	4	2	2	1	1	6
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	107	46	7	14	6	6	4	2	22
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	29	12	2	4	2	2	1	1	6
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	526	227	34	69	31	30	20	10	106
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	546	236	35	72	32	31	20	10	110
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	358	154	23	47	21	21	13	7	72
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(668)	(288)	(43)	(88)	(39)	(38)	(25)	(12)	(135)
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	23	10	1	3	1	1	1	0	5
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	104	45	7	14	6	6	4	2	21
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(29)	(12)	(2)	(4)	(2)	(2)	(1)	(1)	(6)
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	211	91	14	28	12	12	8	4	43
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	163	70	10	21	9	9	6	3	33
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	27	12	2	4	2	2	1	1	6
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(17)	(3)	(5)	(2)	(2)	(1)	(1)	(8)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(58)	(25)	(4)	(8)	(3)	(3)	(2)	(1)	(12)
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(63)	(27)	(4)	(8)	(4)	(4)	(2)	(1)	(13)
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	53	23	3	7	3	3	2	1	11
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
532	**PF-INC TAX**			1,392	601	89	182	81	80	52	26	281
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			1,535	662	99	201	89	88	57	29	310
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			8,525	4,075	361	1,091	464	475	298	153	1,609
541	**NET INC TAX - FOR TAX CALC**			1,535	662	99	201	89	88	57	29	310
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
544	**TAXABLE INCOME - FOR TAX CALC**			7,157	3,089	459	938	416	411	267	133	1,445
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			21.44%	21.44%	21.44%	21.44%	21.44%	21.44%	21.44%	21.44%	21.44%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			1,535	662	99	201	89	88	57	29	310
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	48	24	6	3	4	2	1	17

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551	**INTEREST ON CUSTOMER DEPOSITS**			106	48	24	6	3	4	2	1	17
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			37,527	17,455	12,832	1,298	595	1,119	325	328	3,576
573	**NET OPERATING INCOME**			5,460	1,423	(2,179)	1,291	605	579	396	188	3,158
574	**OPERATING EXPENSE - ADJUSTED**			39,586	17,023	11,671	1,768	870	1,413	502	422	5,917
575	**NET OPERATING INCOME - ADJUSTED**			8,525	4,075	361	1,091	464	475	298	153	1,609
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
584	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
670	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
677	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
678	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			5,690	(9,739)	2	3,056	1,831	2,108	1,177	663	6,594
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			316,884	176,186	9	33,333	16,091	18,400	10,363	5,793	56,708
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
724	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
728	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
732	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(5,975)	(3,765)	(1)	(637)	(213)	(251)	(137)	(79)	(894)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(134,918)	(86,860)	(4)	(8,507)	(5,759)	(6,936)	(3,709)	(2,164)	(20,978)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
762	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
789	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
797	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
813	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
814	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
820	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391
875	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
896												
897	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
922	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			94	(1,576)	3,354	(916)	(284)	(243)	(193)	(81)	32
928	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
929												
930	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
931												
932	**PF-RATEBASE**			(3,727)	(17,038)	(408)	2,441	1,668	1,912	1,073	602	6,024
933	**RATE BASE - ADJUSTED**			170,102	81,302	7,202	21,765	9,258	9,473	5,952	3,044	32,106
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
945	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			231,861	81,466	54,414	11,885	6,518	8,925	3,964	2,719	61,970
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			51,984	24,834	3,974	1,899	779	2,735	263	757	16,744
8	**DEPRECIATION AND AMORTIZATION**			59,591	26,157	2,122	3,112	2,282	2,586	1,473	812	21,046
9	**GENERAL TAXES**			6,420	3,074	3	574	252	317	159	98	1,944
10	**INTEREST ON CUSTOMER DEPOSITS**			880	320	189	46	26	34	16	10	240
11	**NET INC TAXES**			9,453	3,247	407	943	490	492	316	158	3,399
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			53,586	19,829	1,749	5,318	2,692	2,763	1,739	884	18,612
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			53,586	19,829	1,749	5,318	2,692	2,763	1,739	884	18,612
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			53,586	19,829	1,749	5,318	2,692	2,763	1,739	884	18,612
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,441,379	627,656	46	119,164	68,461	78,537	44,299	24,615	478,601
25	**ACCUM DEPR & AMORT**			(596,007)	(309,435)	(19)	(30,412)	(24,504)	(29,608)	(15,853)	(9,197)	(176,980)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
30	**RATE BASE**			784,039	290,123	25,591	77,810	39,389	40,428	25,440	12,935	272,324
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.83%	6.83%	6.83%	6.83%	6.83%	6.83%	6.83%	6.83%	6.83%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	81,828	48,376	11,660	6,536	8,683	3,974	2,658	61,476
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,822	2,260	545	305	406	186	124	2,872
38	**SALES OF ELECTRICITY**			235,711	85,650	50,636	12,205	6,842	9,089	4,159	2,782	64,348
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,761)	(1,632)	(393)	(221)	(293)	(134)	(90)	(2,074)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,822)	(2,260)	(545)	(305)	(406)	(186)	(124)	(2,872)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,779	1,052	253	142	189	86	58	1,336
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(110)	(65)	(16)	(9)	(12)	(5)	(4)	(83)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,915)	(2,905)	(700)	(393)	(522)	(239)	(160)	(3,692)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	80,736	47,730	11,505	6,449	8,567	3,921	2,623	60,655
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			222,186	80,736	47,730	11,505	6,449	8,567	3,921	2,623	60,655
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,761)	(1,632)	(393)	(221)	(293)	(134)	(90)	(2,074)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,822)	(2,260)	(545)	(305)	(406)	(186)	(124)	(2,872)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,584)	(3,892)	(938)	(526)	(699)	(320)	(214)	(4,946)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	79,067	46,744	11,267	6,316	8,390	3,839	2,568	59,402
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			217,593	79,067	46,744	11,267	6,316	8,390	3,839	2,568	59,402
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	55	33	8	4	6	3	2	41
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,417	13,283	548	143	436	93	122	1,833
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	233	138	33	19	25	11	8	175
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(686)	(6,600)	(168)	(74)	(78)	(49)	(25)	(519)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	730	6,683	380	69	358	44	97	1,314
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	87,067	63,919	12,753	6,985	9,525	4,252	2,904	66,181
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,601)	(9,505)	(868)	(467)	(600)	(288)	(185)	(4,211)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	81,466	54,414	11,885	6,518	8,925	3,964	2,719	61,970
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			231,861	81,466	54,414	11,885	6,518	8,925	3,964	2,719	61,970
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	**PF-O&M**			(5,876)	(5,209)	(2,466)	190	76	228	50	64	1,192
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			51,984	24,834	3,974	1,899	779	2,735	263	757	16,744
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
328	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
340	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
382	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
426	**PF-D&A**			13,537	1,074	953	825	736	663	475	218	8,594
427	**DEPREC AND AMORT - ADJUSTED**			59,591	26,157	2,122	3,112	2,282	2,586	1,473	812	21,046
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
459	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
477	**PF-GEN TAX**			(278)	(456)	(13)	13	17	21	11	6	123
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			6,420	3,074	3	574	252	317	159	98	1,944
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	5,087	637	1,477	768	771	496	248	5,325
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,925)	(492)	(1,139)	(592)	(595)	(382)	(191)	(4,109)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			3,382	1,162	146	337	175	176	113	57	1,216
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,524)	(867)	(109)	(252)	(131)	(131)	(84)	(42)	(908)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,630)	(560)	(70)	(163)	(85)	(85)	(55)	(27)	(586)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(10)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	937	322	40	93	49	49	31	16	337
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	49	17	2	5	3	3	2	1	18
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,513	520	65	151	78	79	51	25	544
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	3,252	407	944	491	493	317	158	3,405
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,354	1,152	144	334	174	175	112	56	1,206
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	74	26	3	7	4	4	2	1	27

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(39)	(13)	(2)	(4)	(2)	(2)	(1)	(1)	(14)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(76)	(26)	(3)	(8)	(4)	(4)	(3)	(1)	(27)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(14)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(5)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	10	4	0	1	1	1	0	0	4
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	34	12	1	3	2	2	1	1	12
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(54)	(19)	(2)	(5)	(3)	(3)	(2)	(1)	(19)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(686)	(236)	(30)	(68)	(36)	(36)	(23)	(11)	(247)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	120	41	5	12	6	6	4	2	43
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(9)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(30)	(10)	(1)	(3)	(2)	(2)	(1)	(0)	(11)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(99)	(34)	(4)	(10)	(5)	(5)	(3)	(2)	(35)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(334)	(115)	(14)	(33)	(17)	(17)	(11)	(6)	(120)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(90)	(31)	(4)	(9)	(5)	(5)	(3)	(2)	(32)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,641)	(564)	(71)	(164)	(85)	(85)	(55)	(27)	(590)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,704)	(585)	(73)	(170)	(88)	(89)	(57)	(29)	(613)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	5	2	0	0	0	0	0	0	2
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,116)	(383)	(48)	(111)	(58)	(58)	(37)	(19)	(401)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,085	716	90	208	108	109	70	35	750
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(71)	(24)	(3)	(7)	(4)	(4)	(2)	(1)	(26)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(325)	(112)	(14)	(32)	(17)	(17)	(11)	(5)	(117)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	90	31	4	9	5	5	3	2	32
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(659)	(226)	(28)	(66)	(34)	(34)	(22)	(11)	(237)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(509)	(175)	(22)	(51)	(26)	(26)	(17)	(9)	(183)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(85)	(29)	(4)	(9)	(4)	(4)	(3)	(1)	(31)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(61)	(8)	(18)	(9)	(9)	(6)	(3)	(64)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	182	63	8	18	9	9	6	3	65
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	196	67	8	20	10	10	7	3	71
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(164)	(56)	(7)	(16)	(9)	(9)	(5)	(3)	(59)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	9	3	0	1	0	0	0	0	3
532	**PF-INC TAX**			6,071	2,085	261	605	315	316	203	102	2,183
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			9,453	3,247	407	943	490	492	316	158	3,399
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			53,586	19,829	1,749	5,318	2,692	2,763	1,739	884	18,612
541	**NET INC TAX - FOR TAX CALC**			9,453	3,247	407	943	490	492	316	158	3,399
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
544	**TAXABLE INCOME - FOR TAX CALC**			50,084	17,205	2,156	4,995	2,597	2,608	1,676	838	18,010
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.87%	18.87%	18.87%	18.87%	18.87%	18.87%	18.87%	18.87%	18.87%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			9,453	3,247	407	943	490	492	316	158	3,399
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	320	189	46	26	34	16	10	240

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551	**INTEREST ON CUSTOMER DEPOSITS**			880	320	189	46	26	34	16	10	240
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			180,027	64,143	69,134	4,933	2,683	4,935	1,487	1,446	31,266
573	**NET OPERATING INCOME**			73,558	22,924	(5,215)	7,820	4,302	4,590	2,765	1,458	34,914
574	**OPERATING EXPENSE - ADJUSTED**			178,275	61,637	52,665	6,567	3,826	6,162	2,226	1,835	43,357
575	**NET OPERATING INCOME - ADJUSTED**			53,586	19,829	1,749	5,318	2,692	2,763	1,739	884	18,612
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
584	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
670	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
677	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
678	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			56,512	(34,692)	11	10,924	7,788	8,997	5,031	2,816	55,637
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,441,379	627,656	46	119,164	68,461	78,537	44,299	24,615	478,601
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
724	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
728	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
732	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(26,118)	(13,412)	(3)	(2,277)	(908)	(1,070)	(584)	(334)	(7,530)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(596,007)	(309,435)	(19)	(30,412)	(24,504)	(29,608)	(15,853)	(9,197)	(176,980)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
762	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
789	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
797	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
813	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
814	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
820	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280
875	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
896												
897	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
922	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			4,190	(5,606)	15,104	(3,275)	(1,209)	(1,037)	(826)	(344)	1,383
928	CHECK TOTAL			-	-	-	-	-	-	-	-	0
929												
930	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
931												
932	**PF-RATEBASE**			1,373	(62,284)	(18,024)	8,727	7,096	8,158	4,586	2,556	50,557
933	**RATE BASE - ADJUSTED**			784,039	290,123	25,591	77,810	39,389	40,428	25,440	12,935	272,324
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
945	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			6,283	1,244	1,487	224	59	79	36	24	3,131
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,348	363	110	33	6	23	2	6	805
8	**DEPRECIATION AND AMORTIZATION**			1,537	376	59	54	19	21	12	7	990
9	**GENERAL TAXES**			155	45	0	10	2	3	1	1	94
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	10	2	0	1	0	0	22
11	**NET INC TAXES**			302	59	9	20	5	5	3	2	198
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			1,580	334	39	106	26	26	17	9	1,023
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,580	334	39	106	26	26	17	9	1,023
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,580	334	39	106	26	26	17	9	1,023
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			36,032	9,098	1	2,054	569	651	367	205	23,087
25	**ACCUM DEPR & AMORT**			(14,214)	(4,485)	(1)	(524)	(204)	(245)	(131)	(77)	(8,547)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
30	**RATE BASE**			19,996	4,232	495	1,341	327	335	211	108	12,947
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,214	1,284	214	57	75	35	23	3,018
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	116	122	20	5	7	3	2	288
38	**SALES OF ELECTRICITY**			6,483	1,329	1,406	234	63	82	38	25	3,306
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(36)	(38)	(6)	(2)	(2)	(1)	(1)	(90)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(116)	(122)	(20)	(5)	(7)	(3)	(2)	(288)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	53	57	9	3	3	2	1	133
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(100)	(106)	(18)	(5)	(6)	(3)	(2)	(248)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,230	1,300	217	58	76	35	23	3,058
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			5,997	1,230	1,300	217	58	76	35	23	3,058
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(36)	(38)	(6)	(2)	(2)	(1)	(1)	(90)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(116)	(122)	(20)	(5)	(7)	(3)	(2)	(288)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(152)	(161)	(27)	(7)	(9)	(4)	(3)	(378)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,177	1,245	207	56	72	34	22	2,928
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,742	1,177	1,245	207	56	72	34	22	2,928
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	2	2	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	90
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	7	7	1	0	0	0	0	16
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(169)	(2)	(0)	(0)	(0)	(0)	(17)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	15	186	7	1	3	0	1	73
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,351	1,761	244	64	85	39	26	3,396
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(107)	(274)	(20)	(5)	(7)	(3)	(2)	(265)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,244	1,487	224	59	79	36	24	3,131
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			6,283	1,244	1,487	224	59	79	36	24	3,131
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	**PF-O&M**			(131)	(113)	(71)	3	1	2	0	1	46
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,348	363	110	33	6	23	2	6	805
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
328	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
340	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
382	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
426	**PF-D&A**			486	5	49	14	6	5	4	2	400
427	**DEPREC AND AMORT - ADJUSTED**			1,537	376	59	54	19	21	12	7	990
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
459	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
477	**PF-GEN TAX**			(1)	(7)	(0)	0	0	0	0	0	6
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			155	45	0	10	2	3	1	1	94
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	84	13	28	7	7	5	2	280
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(65)	(10)	(22)	(5)	(5)	(4)	(2)	(216)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			98	19	3	6	2	2	1	1	64
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(51)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(33)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(33)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(21)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	4	1	1	0	0	0	0	12
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	6	1	2	1	1	0	0	20
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	54	8	18	5	5	3	1	179
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	13	2	4	1	1	1	0	44
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	42	8	1	3	1	1	0	0	27
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	**PF-INC TAX**			204	40	6	14	3	3	2	1	134
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			302	59	9	20	5	5	3	2	198
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			1,580	334	39	106	26	26	17	9	1,023
541	**NET INC TAX - FOR TAX CALC**			302	59	9	20	5	5	3	2	198
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
544	**TAXABLE INCOME - FOR TAX CALC**			1,567	309	48	104	26	26	17	8	1,028
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.26%	19.26%	19.26%	19.26%	19.26%	19.26%	19.26%	19.26%	19.26%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			302	59	9	20	5	5	3	2	198
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	10	2	0	1	0	0	22

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551	**INTEREST ON CUSTOMER DEPOSITS**			44	9	10	2	0	1	0	0	22
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			4,904	984	2,222	86	23	41	13	12	1,522
573	**NET OPERATING INCOME**			2,063	367	(461)	157	41	44	26	14	1,874
574	**OPERATING EXPENSE - ADJUSTED**			4,703	910	1,448	118	33	52	19	16	2,108
575	**NET OPERATING INCOME - ADJUSTED**			1,580	334	39	106	26	26	17	9	1,023
576	CHECK TOTAL			0	-	0	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
584	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
670	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
677	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
678	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			2,576	(503)	0	188	65	75	42	23	2,686
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			36,032	9,098	1	2,054	569	651	367	205	23,087
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
724	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
728	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
732	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(623)	(194)	(0)	(39)	(8)	(9)	(5)	(3)	(365)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(14,214)	(4,485)	(1)	(524)	(204)	(245)	(131)	(77)	(8,547)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
762	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
789	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
797	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
813	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
814	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
820	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161
875	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
896												
897	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
922	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			158	(81)	413	(56)	(10)	(9)	(7)	(3)	(89)
928	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
931												
932	**PF-RATEBASE**			855	(989)	(971)	150	59	68	38	21	2,479
933	**RATE BASE - ADJUSTED**			19,996	4,232	495	1,341	327	335	211	108	12,947
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
945	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			830,444	372,932	310,196	56,096	22,310	30,293	13,610	7,203	17,803
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			161,039	111,491	21,783	8,640	2,573	9,049	869	1,947	4,688
8	**DEPRECIATION AND AMORTIZATION**			173,302	117,758	12,317	14,162	7,533	8,548	4,868	2,089	6,027
9	**GENERAL TAXES**			19,592	13,814	11	2,613	831	1,049	525	252	497
10	**INTEREST ON CUSTOMER DEPOSITS**			197	94	66	14	6	8	4	2	5
11	**NET INC TAXES**			30,116	16,075	3,145	4,696	1,775	1,788	1,147	449	1,042
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			168,884	95,694	13,510	26,001	9,599	9,860	6,203	2,468	5,549
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			168,884	95,694	13,510	26,001	9,599	9,860	6,203	2,468	5,549
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			168,884	95,694	13,510	26,001	9,599	9,860	6,203	2,468	5,549
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,182,081	2,821,466	169	542,267	226,048	259,627	146,397	63,278	122,829
25	**ACCUM DEPR & AMORT**			(1,829,508)	(1,390,989)	(69)	(138,392)	(80,910)	(97,885)	(52,388)	(23,642)	(45,233)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
30	**RATE BASE**			2,297,469	1,302,687	185,437	354,082	130,055	133,622	84,071	33,253	74,263
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.35%	7.35%	7.29%	7.34%	7.38%	7.38%	7.38%	7.42%	7.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	389,423	285,324	57,176	23,281	30,689	14,194	7,353	18,551
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,358	946	200	84	110	51	27	70
38	**SALES OF ELECTRICITY**			828,837	390,781	286,270	57,376	23,364	30,799	14,245	7,380	18,621
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,711)	(9,742)	(2,172)	(930)	(1,219)	(566)	(309)	(823)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,358)	(946)	(200)	(84)	(110)	(51)	(27)	(70)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,213)	(2,188)	(474)	(200)	(263)	(122)	(66)	(173)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(675)	(496)	(99)	(40)	(53)	(25)	(13)	(32)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,957)	(13,373)	(2,945)	(1,254)	(1,644)	(764)	(415)	(1,098)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	370,825	272,897	54,432	22,110	29,154	13,481	6,966	17,524
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			787,389	370,825	272,897	54,432	22,110	29,154	13,481	6,966	17,524
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,711)	(9,742)	(2,172)	(930)	(1,219)	(566)	(309)	(823)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,358)	(946)	(200)	(84)	(110)	(51)	(27)	(70)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(16,069)	(10,688)	(2,372)	(1,014)	(1,328)	(617)	(336)	(893)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	374,712	275,582	55,004	22,351	29,470	13,627	7,044	17,728
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			795,520	374,712	275,582	55,004	22,351	29,470	13,627	7,044	17,728
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	11	2	1	1	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,483	2,565	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	68	48	10	4	6	3	1	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,037)	(28,185)	(901)	(301)	(333)	(196)	(82)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,107	37,298	1,664	200	1,138	129	237	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	396,926	351,753	59,942	23,866	32,270	14,569	7,700	19,073
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(23,993)	(41,558)	(3,845)	(1,556)	(1,977)	(959)	(496)	(1,270)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	372,932	310,196	56,096	22,310	30,293	13,610	7,203	17,803
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			830,444	372,932	310,196	56,096	22,310	30,293	13,610	7,203	17,803
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	**PF-O&M**			(27,883)	(21,342)	(9,554)	865	250	755	166	164	814
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			161,039	111,491	21,783	8,640	2,573	9,049	869	1,947	4,688
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
328	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
340	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
382	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
426	**PF-D&A**			20,286	5,415	1,802	3,756	2,429	2,188	1,568	560	2,569
427	**DEPREC AND AMORT - ADJUSTED**			173,302	117,758	12,317	14,162	7,533	8,548	4,868	2,089	6,027
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
459	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
477	**PF-GEN TAX**			(1,820)	(2,040)	(46)	60	55	68	35	16	31
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			19,592	13,814	11	2,613	831	1,049	525	252	497
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	25,669	4,936	7,490	2,857	2,877	1,845	730	1,714
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(19,807)	(3,809)	(5,779)	(2,205)	(2,220)	(1,423)	(563)	(1,322)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			10,989	5,862	1,127	1,710	653	657	421	167	391
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(8,707)	(4,638)	(849)	(1,349)	(527)	(531)	(340)	(138)	(335)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(5,622)	(2,995)	(548)	(871)	(341)	(343)	(220)	(89)	(216)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(34)	(18)	(3)	(5)	(2)	(2)	(1)	(1)	(1)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,233	1,722	315	501	196	197	126	51	124
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	169	90	16	26	10	10	7	3	6
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5,220	2,781	509	809	316	318	204	83	201
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	16,413	3,156	4,789	1,827	1,839	1,180	467	1,096
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	11,572	6,164	1,128	1,792	701	705	452	184	445
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	257	137	25	40	16	16	10	4	10

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(136)	(72)	(13)	(21)	(8)	(8)	(5)	(2)	(5)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(263)	(140)	(26)	(41)	(16)	(16)	(10)	(4)	(10)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(47)	(25)	(5)	(7)	(3)	(3)	(2)	(1)	(2)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	36	19	3	6	2	2	1	1	1
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	117	62	11	18	7	7	5	2	4
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(187)	(99)	(18)	(29)	(11)	(11)	(7)	(3)	(7)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,365)	(1,260)	(231)	(366)	(143)	(144)	(92)	(38)	(91)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	413	220	40	64	25	25	16	7	16
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(29)	(16)	(3)	(5)	(2)	(2)	(1)	(0)	(1)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(103)	(55)	(10)	(16)	(6)	(6)	(4)	(2)	(4)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(340)	(181)	(33)	(53)	(21)	(21)	(13)	(5)	(13)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,151)	(613)	(112)	(178)	(70)	(70)	(45)	(18)	(44)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(311)	(166)	(30)	(48)	(19)	(19)	(12)	(5)	(12)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(5,661)	(3,016)	(552)	(877)	(343)	(345)	(221)	(90)	(218)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5,880)	(3,132)	(573)	(911)	(356)	(358)	(230)	(93)	(226)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	17	9	2	3	1	1	1	0	1
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3,849)	(2,050)	(375)	(596)	(233)	(235)	(150)	(61)	(148)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7,192	3,831	701	1,114	436	438	281	114	277
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(245)	(130)	(24)	(38)	(15)	(15)	(10)	(4)	(9)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,121)	(597)	(109)	(174)	(68)	(68)	(44)	(18)	(43)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	310	165	30	48	19	19	12	5	12
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,272)	(1,210)	(222)	(352)	(138)	(138)	(89)	(36)	(87)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,754)	(934)	(171)	(272)	(106)	(107)	(69)	(28)	(67)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(295)	(157)	(29)	(46)	(18)	(18)	(12)	(5)	(11)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(284)	(56)	(83)	(31)	(31)	(20)	(8)	(18)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	628	335	61	97	38	38	25	10	24
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	678	361	66	105	41	41	26	11	26
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(567)	(302)	(55)	(88)	(34)	(35)	(22)	(9)	(22)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	30	16	3	5	2	2	1	0	1
532	**PF-INC TAX**			19,127	10,212	2,017	2,985	1,123	1,131	725	282	650
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			30,116	16,075	3,145	4,696	1,775	1,788	1,147	449	1,042
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			168,884	95,694	13,510	26,001	9,599	9,860	6,203	2,468	5,549
541	**NET INC TAX - FOR TAX CALC**			30,116	16,075	3,145	4,696	1,775	1,788	1,147	449	1,042
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
544	**TAXABLE INCOME - FOR TAX CALC**			159,966	85,375	16,654	24,936	9,442	9,508	6,098	2,392	5,561
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.83%	18.83%	18.88%	18.83%	18.80%	18.80%	18.81%	18.77%	18.73%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			30,116	16,075	3,145	4,696	1,775	1,788	1,147	449	1,042
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	94	66	14	6	8	4	2	5

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551	**INTEREST ON CUSTOMER DEPOSITS**			197	94	66	14	6	8	4	2	5
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			670,127	284,995	320,741	22,430	8,854	16,292	4,913	3,713	8,190
573	**NET OPERATING INCOME**			235,970	111,931	31,012	37,512	15,011	15,978	9,657	3,986	10,883
574	**OPERATING EXPENSE - ADJUSTED**			661,560	277,239	296,685	30,095	12,711	20,433	7,407	4,736	12,254
575	**NET OPERATING INCOME - ADJUSTED**			168,884	95,694	13,510	26,001	9,599	9,860	6,203	2,468	5,549
576	CHECK TOTAL			-	-	0	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
584	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
670	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
677	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
678	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(12,640)	(155,963)	42	49,710	25,716	29,742	16,625	7,240	14,248
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,182,081	2,821,466	169	542,267	226,048	259,627	146,397	63,278	122,829
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
724	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
728	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
732	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(81,880)	(60,288)	(12)	(10,360)	(2,998)	(3,538)	(1,928)	(858)	(1,898)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(1,829,508)	(1,390,989)	(69)	(138,392)	(80,910)	(97,885)	(52,388)	(23,642)	(45,233)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
762	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
789	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
797	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
813	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
814	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
820	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801
875	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
896												
897	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
922	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			39,096	(25,227)	86,246	(14,902)	(3,991)	(3,429)	(2,731)	(884)	4,014
928	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
929												
930	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
931												
932	**PF-RATEBASE**			(145,986)	(275,164)	5,285	39,714	23,429	26,968	15,154	6,571	12,057
933	**RATE BASE - ADJUSTED**			2,297,469	1,302,687	185,437	354,082	130,055	133,622	84,071	33,253	74,263
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
945	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			251,193	120,517	77,045	18,325	8,202	10,978	4,986	2,958	8,182
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			50,459	35,145	5,431	2,698	910	3,180	305	776	2,013
8	**DEPRECIATION AND AMORTIZATION**			55,444	37,083	2,974	4,424	2,664	3,008	1,711	833	2,747
9	**GENERAL TAXES**			6,347	4,354	4	816	294	369	185	100	225
10	**INTEREST ON CUSTOMER DEPOSITS**			88	44	25	7	3	4	2	1	3
11	**NET INC TAXES**			10,377	5,499	828	1,580	672	674	431	191	502
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			58,715	32,718	3,675	8,810	3,663	3,745	2,354	1,057	2,694
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			58,715	32,718	3,675	8,810	3,663	3,745	2,354	1,057	2,694
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			58,715	32,718	3,675	8,810	3,663	3,745	2,354	1,057	2,694
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,362,326	889,141	59	169,385	79,926	91,344	51,454	25,245	55,773
25	**ACCUM DEPR & AMORT**			(593,022)	(438,348)	(24)	(43,229)	(28,608)	(34,436)	(18,413)	(9,432)	(20,532)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
30	**RATE BASE**			737,130	410,751	46,139	110,603	45,985	47,021	29,549	13,266	33,816
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.97%	7.97%	7.97%	7.97%	7.97%	7.97%	7.97%	7.97%	7.97%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	130,874	74,045	19,471	8,891	11,564	5,403	3,130	8,803
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	651	368	97	44	58	27	16	44
38	**SALES OF ELECTRICITY**			263,487	131,525	74,413	19,568	8,935	11,622	5,430	3,146	8,847
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(9,066)	(5,130)	(1,349)	(616)	(801)	(374)	(217)	(610)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(651)	(368)	(97)	(44)	(58)	(27)	(16)	(44)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,739)	(984)	(259)	(118)	(154)	(72)	(42)	(117)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(218)	(123)	(32)	(15)	(19)	(9)	(5)	(15)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,675)	(6,605)	(1,737)	(793)	(1,032)	(482)	(279)	(785)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	119,850	67,808	17,831	8,142	10,590	4,948	2,866	8,062
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			240,098	119,850	67,808	17,831	8,142	10,590	4,948	2,866	8,062
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(9,066)	(5,130)	(1,349)	(616)	(801)	(374)	(217)	(610)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(651)	(368)	(97)	(44)	(58)	(27)	(16)	(44)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,717)	(5,498)	(1,446)	(660)	(859)	(401)	(232)	(654)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	121,807	68,916	18,122	8,275	10,763	5,029	2,913	8,194
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			244,020	121,807	68,916	18,122	8,275	10,763	5,029	2,913	8,194
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	8	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	775	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	18	5	2	3	1	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,270)	(8,748)	(281)	(106)	(117)	(69)	(33)	(78)

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	667	9,237	494	60	387	38	91	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	133,462	92,398	20,343	9,101	12,126	5,537	3,270	9,045
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,945)	(15,353)	(2,018)	(900)	(1,148)	(551)	(312)	(863)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	120,517	77,045	18,325	8,202	10,978	4,986	2,958	8,182
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			251,193	120,517	77,045	18,325	8,202	10,978	4,986	2,958	8,182
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	**PF-O&M**			(9,376)	(7,058)	(3,328)	270	88	265	58	65	263
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			50,459	35,145	5,431	2,698	910	3,180	305	776	2,013
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
328	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
340	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
382	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
426	**PF-D&A**			6,601	1,616	235	1,173	859	771	552	223	1,172
427	**DEPREC AND AMORT - ADJUSTED**			55,444	37,083	2,974	4,424	2,664	3,008	1,711	833	2,747
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
459	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
477	**PF-GEN TAX**			(565)	(644)	(16)	19	19	24	12	7	14
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			6,347	4,354	4	816	294	369	185	100	225
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	10,029	1,510	2,881	1,225	1,230	787	348	915
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,738)	(1,165)	(2,223)	(945)	(949)	(607)	(269)	(706)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			4,322	2,290	345	658	280	281	180	80	209
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(4,604)	(2,440)	(367)	(701)	(298)	(299)	(191)	(85)	(223)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,973)	(1,575)	(237)	(453)	(192)	(193)	(124)	(55)	(144)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,710	906	136	260	111	111	71	31	83
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	89	47	7	14	6	6	4	2	4
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,760	1,463	220	420	179	179	115	51	133
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	6,413	966	1,842	783	786	503	223	585
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	6,118	3,242	488	931	396	398	254	113	296
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	136	72	11	21	9	9	6	2	7

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(72)	(38)	(6)	(11)	(5)	(5)	(3)	(1)	(3)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(139)	(74)	(11)	(21)	(9)	(9)	(6)	(3)	(7)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	19	10	1	3	1	1	1	0	1
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	62	33	5	9	4	4	3	1	3
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(99)	(52)	(8)	(15)	(6)	(6)	(4)	(2)	(5)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,251)	(663)	(100)	(190)	(81)	(81)	(52)	(23)	(60)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	218	116	17	33	14	14	9	4	11
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(16)	(8)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(54)	(29)	(4)	(8)	(4)	(4)	(2)	(1)	(3)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(180)	(95)	(14)	(27)	(12)	(12)	(7)	(3)	(9)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(609)	(323)	(49)	(93)	(39)	(40)	(25)	(11)	(29)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(165)	(87)	(13)	(25)	(11)	(11)	(7)	(3)	(8)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,993)	(1,586)	(239)	(456)	(194)	(195)	(124)	(55)	(145)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(3,109)	(1,647)	(248)	(473)	(201)	(202)	(129)	(57)	(150)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	9	5	1	1	1	1	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,035)	(1,079)	(162)	(310)	(132)	(132)	(85)	(37)	(98)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,803	2,015	303	579	246	247	158	70	184
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(129)	(69)	(10)	(20)	(8)	(8)	(5)	(2)	(6)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(593)	(314)	(47)	(90)	(38)	(39)	(25)	(11)	(29)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	164	87	13	25	11	11	7	3	8
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,201)	(637)	(96)	(183)	(78)	(78)	(50)	(22)	(58)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(928)	(492)	(74)	(141)	(60)	(60)	(39)	(17)	(45)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(156)	(83)	(12)	(24)	(10)	(10)	(6)	(3)	(8)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(92)	(14)	(26)	(11)	(11)	(7)	(3)	(8)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	332	176	27	51	22	22	14	6	16
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	358	190	29	55	23	23	15	7	17
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(300)	(159)	(24)	(46)	(19)	(19)	(12)	(6)	(14)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	16	8	1	2	1	1	1	0	1
532	**PF-INC TAX**			6,055	3,209	483	922	392	394	252	111	293
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			10,377	5,499	828	1,580	672	674	431	191	502
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			58,715	32,718	3,675	8,810	3,663	3,745	2,354	1,057	2,694
541	**NET INC TAX - FOR TAX CALC**			10,377	5,499	828	1,580	672	674	431	191	502
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
544	**TAXABLE INCOME - FOR TAX CALC**			56,421	29,899	4,503	8,590	3,651	3,667	2,345	1,038	2,727
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.39%	18.39%	18.39%	18.39%	18.39%	18.39%	18.39%	18.39%	18.39%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			10,377	5,499	828	1,580	672	674	431	191	502
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	44	25	7	3	4	2	1	3

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551	**INTEREST ON CUSTOMER DEPOSITS**			88	44	25	7	3	4	2	1	3
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			195,155	90,678	81,385	7,132	3,181	5,780	1,759	1,495	3,746
573	**NET OPERATING INCOME**			90,128	42,784	11,013	13,211	5,921	6,347	3,778	1,775	5,299
574	**OPERATING EXPENSE - ADJUSTED**			192,478	87,799	73,370	9,516	4,539	7,232	2,633	1,901	5,488
575	**NET OPERATING INCOME - ADJUSTED**			58,715	32,718	3,675	8,810	3,663	3,745	2,354	1,057	2,694
576	CHECK TOTAL			-	-	0	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
584	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
670	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
677	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
678	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			1,151	(49,147)	15	15,528	9,093	10,464	5,843	2,888	6,468
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,362,326	889,141	59	169,385	79,926	91,344	51,454	25,245	55,773
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
724	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
728	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
732	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(26,425)	(18,999)	(4)	(3,236)	(1,060)	(1,245)	(678)	(342)	(860)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(593,022)	(438,348)	(24)	(43,229)	(28,608)	(34,436)	(18,413)	(9,432)	(20,532)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
762	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
789	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
797	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
813	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
814	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
820	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361
875	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
896												
897	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
922	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			6,732	(7,946)	21,364	(4,655)	(1,411)	(1,206)	(959)	(353)	1,897
928	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
929												
930	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
931												
932	**PF-RATEBASE**			(45,752)	(87,459)	(1,874)	12,405	8,284	9,489	5,327	2,622	5,454
933	**RATE BASE - ADJUSTED**			737,130	410,751	46,139	110,603	45,985	47,021	29,549	13,266	33,816
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
945	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			579,251	252,416	233,151	37,771	14,108	19,315	8,624	4,245	9,622
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			110,580	76,346	16,352	5,942	1,663	5,869	563	1,170	2,675
8	**DEPRECIATION AND AMORTIZATION**			117,858	80,676	9,343	9,738	4,870	5,540	3,156	1,255	3,279
9	**GENERAL TAXES**			13,245	9,461	7	1,797	537	680	341	151	271
10	**INTEREST ON CUSTOMER DEPOSITS**			109	50	41	7	3	4	2	1	2
11	**NET INC TAXES**			19,739	10,575	2,316	3,116	1,104	1,114	715	258	540
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			110,170	62,976	9,835	17,191	5,936	6,115	3,850	1,411	2,856
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			110,170	62,976	9,835	17,191	5,936	6,115	3,850	1,411	2,856
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			110,170	62,976	9,835	17,191	5,936	6,115	3,850	1,411	2,856
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,819,755	1,932,325	110	372,882	146,122	168,284	94,943	38,034	67,056
25	**ACCUM DEPR & AMORT**			(1,236,487)	(952,641)	(45)	(95,163)	(52,302)	(63,449)	(33,975)	(14,210)	(24,701)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
30	**RATE BASE**			1,560,338	891,936	139,298	243,479	84,070	86,601	54,522	19,987	40,446
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	258,549	211,279	37,705	14,390	19,124	8,790	4,223	9,747
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	707	578	103	39	52	24	12	27
38	**SALES OF ELECTRICITY**			565,351	259,257	211,857	37,808	14,429	19,177	8,814	4,235	9,774
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,644)	(4,612)	(823)	(314)	(418)	(192)	(92)	(213)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(707)	(578)	(103)	(39)	(52)	(24)	(12)	(27)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,473)	(1,204)	(215)	(82)	(109)	(50)	(24)	(56)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(456)	(373)	(67)	(25)	(34)	(16)	(7)	(17)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,282)	(6,767)	(1,208)	(461)	(613)	(282)	(135)	(312)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	250,975	205,089	36,601	13,968	18,564	8,533	4,100	9,462
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			547,291	250,975	205,089	36,601	13,968	18,564	8,533	4,100	9,462
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,644)	(4,612)	(823)	(314)	(418)	(192)	(92)	(213)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(707)	(578)	(103)	(39)	(52)	(24)	(12)	(27)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,352)	(5,190)	(926)	(353)	(470)	(216)	(104)	(239)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	252,905	206,666	36,882	14,075	18,707	8,599	4,131	9,535
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			551,500	252,905	206,666	36,882	14,075	18,707	8,599	4,131	9,535
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	9	7	1	0	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	22	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	36	30	5	2	3	1	1	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,767)	(19,437)	(620)	(195)	(216)	(127)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,441	28,061	1,170	140	751	91	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	263,464	259,355	39,598	14,764	20,143	9,032	4,430	10,028
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(11,048)	(26,205)	(1,828)	(656)	(828)	(408)	(184)	(406)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	252,416	233,151	37,771	14,108	19,315	8,624	4,245	9,622
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			579,251	252,416	233,151	37,771	14,108	19,315	8,624	4,245	9,622
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	**PF-O&M**			(18,507)	(14,284)	(6,226)	595	162	490	108	98	551
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			110,580	76,346	16,352	5,942	1,663	5,869	563	1,170	2,675
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
328	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
340	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
382	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
426	**PF-D&A**			13,685	3,799	1,566	2,583	1,570	1,417	1,016	337	1,396
427	**DEPREC AND AMORT - ADJUSTED**			117,858	80,676	9,343	9,738	4,870	5,540	3,156	1,255	3,279
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
459	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
477	**PF-GEN TAX**			(1,254)	(1,395)	(30)	41	35	44	23	10	17
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			13,245	9,461	7	1,797	537	680	341	151	271
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	15,640	3,426	4,608	1,633	1,647	1,058	382	799
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(12,068)	(2,643)	(3,556)	(1,260)	(1,271)	(816)	(294)	(616)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			6,667	3,572	782	1,052	373	376	242	87	182
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(4,104)	(2,199)	(482)	(648)	(229)	(231)	(149)	(54)	(112)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,650)	(1,420)	(311)	(418)	(148)	(149)	(96)	(35)	(73)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,524	816	179	241	85	86	55	20	42
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	79	43	9	13	4	4	3	1	2
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,460	1,318	289	388	138	139	89	32	67
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	10,001	2,190	2,947	1,044	1,053	677	244	511
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	5,453	2,922	640	861	305	308	198	71	149
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	121	65	14	19	7	7	4	2	3

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(64)	(34)	(7)	(10)	(4)	(4)	(2)	(1)	(2)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(124)	(66)	(15)	(20)	(7)	(7)	(4)	(2)	(3)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(3)	(3)	(1)	(1)	(1)	(0)	(1)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	17	9	2	3	1	1	1	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	55	29	6	9	3	3	2	1	2
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(88)	(47)	(10)	(14)	(5)	(5)	(3)	(1)	(2)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,115)	(597)	(131)	(176)	(62)	(63)	(40)	(15)	(31)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	195	104	23	31	11	11	7	3	5
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(14)	(7)	(2)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(48)	(26)	(6)	(8)	(3)	(3)	(2)	(1)	(1)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(160)	(86)	(19)	(25)	(9)	(9)	(6)	(2)	(4)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(542)	(291)	(64)	(86)	(30)	(31)	(20)	(7)	(15)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(147)	(79)	(17)	(23)	(8)	(8)	(5)	(2)	(4)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,668)	(1,429)	(313)	(421)	(149)	(151)	(97)	(35)	(73)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,771)	(1,485)	(325)	(437)	(155)	(156)	(100)	(36)	(76)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	8	4	1	1	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,814)	(972)	(213)	(286)	(101)	(102)	(66)	(24)	(50)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,389	1,816	398	535	190	191	123	44	93
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(115)	(62)	(14)	(18)	(6)	(7)	(4)	(2)	(3)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(529)	(283)	(62)	(83)	(30)	(30)	(19)	(7)	(14)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	146	78	17	23	8	8	5	2	4
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,071)	(574)	(126)	(169)	(60)	(60)	(39)	(14)	(29)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(827)	(443)	(97)	(131)	(46)	(47)	(30)	(11)	(23)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(139)	(74)	(16)	(22)	(8)	(8)	(5)	(2)	(4)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(192)	(42)	(57)	(20)	(20)	(13)	(5)	(10)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	296	159	35	47	17	17	11	4	8
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	319	171	37	50	18	18	12	4	9
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(267)	(143)	(31)	(42)	(15)	(15)	(10)	(3)	(7)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	14	8	2	2	1	1	1	0	0
532	**PF-INC TAX**			13,072	7,003	1,534	2,063	731	737	474	171	358
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			19,739	10,575	2,316	3,116	1,104	1,114	715	258	540
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			110,170	62,976	9,835	17,191	5,936	6,115	3,850	1,411	2,856
541	**NET INC TAX - FOR TAX CALC**			19,739	10,575	2,316	3,116	1,104	1,114	715	258	540
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
544	**TAXABLE INCOME - FOR TAX CALC**			103,545	55,476	12,151	16,345	5,791	5,841	3,753	1,354	2,834
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.06%	19.06%	19.06%	19.06%	19.06%	19.06%	19.06%	19.06%	19.06%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			19,739	10,575	2,316	3,116	1,104	1,114	715	258	540
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	50	41	7	3	4	2	1	2

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551	**INTEREST ON CUSTOMER DEPOSITS**			109	50	41	7	3	4	2	1	2
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			474,972	194,317	239,355	15,297	5,674	10,512	3,154	2,219	4,444
573	**NET OPERATING INCOME**			145,843	69,147	20,000	24,301	9,090	9,631	5,878	2,211	5,584
574	**OPERATING EXPENSE - ADJUSTED**			469,082	189,439	223,315	20,580	8,172	13,200	4,774	2,834	6,766
575	**NET OPERATING INCOME - ADJUSTED**			110,170	62,976	9,835	17,191	5,936	6,115	3,850	1,411	2,856
576	CHECK TOTAL			-	-	-	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
584	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
670	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
677	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
678	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(13,791)	(106,815)	27	34,182	16,623	19,278	10,782	4,352	7,780
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,819,755	1,932,325	110	372,882	146,122	168,284	94,943	38,034	67,056
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
724	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
728	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
732	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(55,456)	(41,289)	(8)	(7,124)	(1,938)	(2,293)	(1,251)	(516)	(1,038)

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**ACCUM DEPR & AMORT - ADJUSTED**			(1,236,487)	(952,641)	(45)	(95,163)	(52,302)	(63,449)	(33,975)	(14,210)	(24,701)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
762	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
789	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
797	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
813	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
814	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
820	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440
875	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
896												
897	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
922	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			32,364	(17,281)	64,882	(10,247)	(2,580)	(2,223)	(1,773)	(531)	2,117
928	CHECK TOTAL			-	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
931												
932	**PF-RATEBASE**			(100,234)	(187,706)	7,159	27,309	15,145	17,479	9,827	3,950	6,603
933	**RATE BASE - ADJUSTED**			1,560,338	891,936	139,298	243,479	84,070	86,601	54,522	19,987	40,446
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
945	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			524,898	216,310	237,691	41,659	13,653	10,372	4,245	0	967
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			88,513	61,082	16,715	5,757	1,461	2,772	228	-	498
8	**DEPRECIATION AND AMORTIZATION**			93,161	65,202	10,232	9,451	4,251	2,551	1,273	-	202
9	**GENERAL TAXES**			10,262	7,598	0	1,727	472	315	138	-	11
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			21,335	11,609	2,983	4,143	1,277	820	456	0	46
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			105,901	60,908	11,917	20,603	6,197	3,917	2,150	0	209
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			105,901	60,908	11,917	20,603	6,197	3,917	2,150	0	209
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			105,901	60,908	11,917	20,603	6,197	3,917	2,150	0	209
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,175,025	1,552,889	7	374,619	128,312	77,843	38,496	-	2,859
25	**ACCUM DEPR & AMORT**			(947,705)	(765,585)	(3)	(91,987)	(45,927)	(29,397)	(13,776)	-	(1,032)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
30	**RATE BASE**			1,241,461	713,672	142,412	247,431	73,784	39,894	22,097	-	2,171
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.53%	8.53%	8.37%	8.33%	8.40%	9.82%	9.73%	#DIV/0!	9.64%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	206,853	200,372	36,452	12,173	9,226	3,842	0	911
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	31	27	6	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	206,885	200,400	36,457	12,175	9,227	3,843	0	911
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,096	8,034	1,428	479	347	144	0	35
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	598	499	110	37	36	15	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(467)	(453)	(82)	(28)	(21)	(9)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,195	8,053	1,450	486	360	150	0	36
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	215,080	208,452	37,907	12,661	9,587	3,992	0	947
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			488,627	215,080	208,452	37,907	12,661	9,587	3,992	0	947
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,096	8,034	1,428	479	347	144	0	35
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	8,065	8,006	1,422	477	345	143	0	35
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	214,949	208,406	37,879	12,652	9,572	3,986	0	946
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			488,391	214,949	208,406	37,879	12,652	9,572	3,986	0	946
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,239	3,752	992	785	253	0	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	210,389	252,230	40,852	13,341	10,114	4,148	0	935
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	5,921	(14,539)	807	312	258	97	0	32
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	216,310	237,691	41,659	13,653	10,372	4,245	0	967
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			524,898	216,310	237,691	41,659	13,653	10,372	4,245	0	967
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	**PF-O&M**			(6,311)	(7,087)	(671)	606	143	232	44	-	423
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			88,513	61,082	16,715	5,757	1,461	2,772	228	-	498
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
340	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
382	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
426	**PF-D&A**			12,441	4,285	3,131	2,531	1,353	639	406	-	96
427	**DEPREC AND AMORT - ADJUSTED**			93,161	65,202	10,232	9,451	4,251	2,551	1,273	-	202
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
459	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
477	**PF-GEN TAX**			(1,005)	(1,099)	(2)	35	31	20	9	-	1
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			10,262	7,598	0	1,727	472	315	138	-	11
482	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,556	3,199	4,463	1,374	896	498	0	50
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,688)	(2,468)	(3,443)	(1,060)	(692)	(384)	(0)	(39)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			5,261	2,868	731	1,019	314	205	114	0	12
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	1,274	677	195	256	79	41	23	(0)	2
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	823	437	126	165	51	26	15	(0)	2
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(473)	(252)	(73)	(95)	(30)	(15)	(8)	0	(1)
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(4)	(5)	(2)	(1)	(0)	0	(0)
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(764)	(406)	(117)	(154)	(48)	(24)	(14)	0	(1)
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	8,028	2,045	2,853	879	573	318	0	32
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,693)	(900)	(260)	(340)	(106)	(54)	(30)	0	(3)
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(38)	(20)	(6)	(8)	(2)	(1)	(1)	0	(0)

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	20	11	3	4	1	1	0	(0)	0
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	38	20	6	8	2	1	1	(0)	0
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	(0)	0
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(17)	(9)	(3)	(3)	(1)	(1)	(0)	0	(0)
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	27	15	4	5	2	1	0	(0)	0
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	346	184	53	70	22	11	6	(0)	1
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(60)	(32)	(9)	(12)	(4)	(2)	(1)	0	(0)
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	0	0	(0)	0
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	50	26	8	10	3	2	1	(0)	0
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	168	90	26	34	11	5	3	(0)	0
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	46	24	7	9	3	1	1	(0)	0
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	828	440	127	167	52	26	15	(0)	2
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	860	457	132	173	54	27	15	(0)	2
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	563	299	86	113	35	18	10	(0)	1
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(1,052)	(560)	(161)	(212)	(66)	(34)	(19)	0	(2)
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	36	19	5	7	2	1	1	(0)	0
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	164	87	25	33	10	5	3	(0)	0
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(45)	(24)	(7)	(9)	(3)	(1)	(1)	0	(0)
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	332	177	51	67	21	11	6	(0)	1
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	257	136	39	52	16	8	5	(0)	0
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	43	23	7	9	3	1	1	(0)	0
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(151)	(42)	(56)	(17)	(9)	(5)	(0)	(1)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(92)	(49)	(14)	(18)	(6)	(3)	(2)	0	(0)
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(99)	(53)	(15)	(20)	(6)	(3)	(2)	0	(0)
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	83	44	13	17	5	3	1	(0)	0
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(1)	(1)	(0)	(0)	(0)	0	(0)
532	**PF-INC TAX**			16,074	8,741	2,253	3,124	963	616	342	0	35
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			21,335	11,609	2,983	4,143	1,277	820	456	0	46
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			105,901	60,908	11,917	20,603	6,197	3,917	2,150	-	209
541	**NET INC TAX - FOR TAX CALC**			21,335	11,609	2,983	4,143	1,277	820	456	0	46
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
544	**TAXABLE INCOME - FOR TAX CALC**			106,567	57,990	14,900	20,695	6,377	4,096	2,277	0	231
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.02%	20.02%	20.02%	20.02%	20.02%	20.03%	20.02%	19.78%	20.03%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			21,335	11,609	2,983	4,143	1,277	820	456	0	46
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
568	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			417,055	150,563	240,319	14,760	4,966	4,949	1,294	0	204
573	**NET OPERATING INCOME**			114,955	59,826	11,911	26,092	8,375	5,165	2,854	0	731
574	**OPERATING EXPENSE - ADJUSTED**			418,997	155,402	225,774	21,056	7,456	6,455	2,095	0	758
575	**NET OPERATING INCOME - ADJUSTED**			105,901	60,908	11,917	20,603	6,197	3,917	2,150	0	209
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
584	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
670	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
677	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
678	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(24,421)	(85,865)	2	33,226	14,597	8,919	4,372	-	328
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,175,025	1,552,889	7	374,619	128,312	77,843	38,496	-	2,859
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
724	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
728	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
732	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(43,423)	(33,177)	(1)	(6,935)	(1,702)	(1,062)	(507)	-	(40)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(947,705)	(765,585)	(3)	(91,987)	(45,927)	(29,397)	(13,776)	-	(1,032)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
762	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
789	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
797	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
813	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
814	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
820	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14
875	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
896												
897	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
922	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			39,572	(13,939)	67,678	(10,539)	(2,316)	(1,040)	(731)	-	460
928	CHECK TOTAL			-	0	-	-	-	-	-	-	-
929												
930	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
931												
932	**PF-RATEBASE**			(65,166)	(140,715)	23,510	26,547	13,260	8,069	3,975	-	188
933	**RATE BASE - ADJUSTED**			1,241,461	713,672	142,412	247,431	73,784	39,894	22,097	-	2,171
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
945	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			70,878	33,348	26,149	6,062	1,890	2,297	962	0	171
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,091	8,661	1,821	730	175	581	49	-	74
8	**DEPRECIATION AND AMORTIZATION**			12,916	9,242	1,105	1,197	512	547	273	-	39
9	**GENERAL TAXES**			1,453	1,077	0	220	57	67	29	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			3,749	2,156	407	677	201	191	107	0	10
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			18,101	10,804	1,650	3,240	946	912	504	0	45
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			18,101	10,804	1,650	3,240	946	912	504	0	45
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			18,101	10,804	1,650	3,240	946	912	504	0	45
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			307,306	220,183	2	46,321	15,399	16,609	8,217	-	575
25	**ACCUM DEPR & AMORT**			(135,156)	(108,552)	(1)	(11,680)	(5,512)	(6,263)	(2,940)	-	(209)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
30	**RATE BASE**			169,567	101,213	15,453	30,356	8,858	8,544	4,718	-	425
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			10.67%	10.67%	10.67%	10.67%	10.67%	10.67%	10.67%	0.00%	10.67%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	32,396	22,433	5,703	1,807	2,144	918	0	165
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	12	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	32,408	22,441	5,705	1,807	2,145	919	0	165
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	657	455	116	37	43	19	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	205	142	36	11	14	6	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(72)	(50)	(13)	(4)	(5)	(2)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	779	540	137	43	52	22	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	33,187	22,980	5,842	1,851	2,196	941	0	169
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			67,166	33,187	22,980	5,842	1,851	2,196	941	0	169
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	657	455	116	37	43	19	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	646	447	114	36	43	18	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	33,053	22,888	5,819	1,843	2,188	937	0	168
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			66,896	33,053	22,888	5,819	1,843	2,188	937	0	168
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,891	28,897	6,003	1,867	2,267	951	0	168
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	457	(2,748)	59	23	30	11	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	33,348	26,149	6,062	1,890	2,297	962	0	171
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			70,878	33,348	26,149	6,062	1,890	2,297	962	0	171
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	**PF-O&M**			(938)	(1,036)	(109)	74	17	49	9	-	58
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,091	8,661	1,821	730	175	581	49	-	74
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
340	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
382	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
426	**PF-D&A**			1,656	599	329	318	164	140	88	-	18
427	**DEPREC AND AMORT - ADJUSTED**			12,916	9,242	1,105	1,197	512	547	273	-	39
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
459	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
477	**PF-GEN TAX**			(141)	(156)	(0)	5	4	4	2	-	0
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			1,453	1,077	0	220	57	67	29	-	2
482	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,598	490	816	242	230	129	0	12
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(2,004)	(378)	(629)	(187)	(178)	(99)	(0)	(9)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			1,031	593	112	186	55	53	29	0	3
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(102)	(59)	(11)	(18)	(5)	(5)	(3)	(0)	(0)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(66)	(38)	(7)	(12)	(4)	(3)	(2)	(0)	(0)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	38	22	4	7	2	2	1	0	0
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	61	35	7	11	3	3	2	0	0
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,661	313	521	155	147	82	0	8
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	136	78	15	25	7	7	4	0	0
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(28)	(16)	(3)	(5)	(1)	(1)	(1)	(0)	(0)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(67)	(38)	(7)	(12)	(4)	(3)	(2)	(0)	(0)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(69)	(40)	(7)	(12)	(4)	(4)	(2)	(0)	(0)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(45)	(26)	(5)	(8)	(2)	(2)	(1)	(0)	(0)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	85	49	9	15	5	4	2	0	0
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(27)	(15)	(3)	(5)	(1)	(1)	(1)	(0)	(0)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(21)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(23)	(4)	(7)	(2)	(2)	(1)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	8	5	1	1	0	0	0	0	0
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	**PF-INC TAX**			2,718	1,563	295	491	146	139	77	0	7
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			3,749	2,156	407	677	201	191	107	0	10
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			18,101	10,804	1,650	3,240	946	912	504	-	45
541	**NET INC TAX - FOR TAX CALC**			3,749	2,156	407	677	201	191	107	0	10
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
544	**TAXABLE INCOME - FOR TAX CALC**			18,952	10,901	2,056	3,423	1,015	966	540	0	50
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.78%	19.78%	19.78%	19.78%	19.78%	19.78%	19.78%	19.78%	19.78%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			3,749	2,156	407	677	201	191	107	0	10
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			51,661	21,573	26,165	1,933	614	1,054	281	0	42
573	**NET OPERATING INCOME**			21,382	11,317	2,732	4,070	1,254	1,213	669	0	126
574	**OPERATING EXPENSE - ADJUSTED**			52,776	22,543	24,499	2,821	944	1,385	458	0	125
575	**NET OPERATING INCOME - ADJUSTED**			18,101	10,804	1,650	3,240	946	912	504	0	45
576	CHECK TOTAL			-	-	-	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
584	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
670	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
677	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
678	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(3,318)	(12,175)	0	4,203	1,752	1,903	933	-	66
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			307,306	220,183	2	46,321	15,399	16,609	8,217	-	575
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
724	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
728	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
732	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(6,128)	(4,704)	(0)	(876)	(204)	(226)	(108)	-	(8)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(135,156)	(108,552)	(1)	(11,680)	(5,512)	(6,263)	(2,940)	-	(209)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
762	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
789	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
797	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
813	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
814	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
820	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3
875	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
896												
897	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
922	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			3,512	(1,976)	7,335	(1,283)	(274)	(220)	(154)	-	83
928	CHECK TOTAL			-	0	-	-	-	-	-	-	-
929												
930	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
931												
932	**PF-RATEBASE**			(10,032)	(20,021)	2,422	3,358	1,595	1,725	850	-	40
933	**RATE BASE - ADJUSTED**			169,567	101,213	15,453	30,356	8,858	8,544	4,718	-	425
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
945	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			134,343	58,237	53,533	12,167	4,053	4,240	1,797	0	316
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,657	13,391	3,635	1,190	313	929	75	-	123
8	**DEPRECIATION AND AMORTIZATION**			20,689	14,268	2,201	1,952	913	868	421	-	66
9	**GENERAL TAXES**			2,280	1,664	0	358	101	107	46	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			8,610	4,748	1,097	1,582	502	427	231	0	23
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			38,690	21,994	4,347	7,091	2,224	1,909	1,025	0	100
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			38,690	21,994	4,347	7,091	2,224	1,909	1,025	0	100
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			38,690	21,994	4,347	7,091	2,224	1,909	1,025	0	100
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			484,315	340,127	4	76,602	27,506	26,426	12,692	-	956
25	**ACCUM DEPR & AMORT**			(211,409)	(167,685)	(2)	(19,020)	(9,845)	(9,970)	(4,542)	-	(346)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
30	**RATE BASE**			275,169	156,424	30,916	50,431	15,819	13,579	7,287	-	712
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			14.06%	14.06%	14.06%	14.06%	14.06%	14.06%	14.06%	0.00%	14.06%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	55,443	45,143	11,107	3,744	3,839	1,658	0	298
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			121,252	55,452	45,150	11,109	3,745	3,840	1,658	0	298
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,393	1,948	479	162	166	72	0	13
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	269	219	54	18	19	8	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(126)	(102)	(25)	(8)	(9)	(4)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,526	2,057	506	171	175	76	0	14
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	57,978	47,207	11,615	3,915	4,015	1,734	0	311
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			126,776	57,978	47,207	11,615	3,915	4,015	1,734	0	311
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,393	1,948	479	162	166	72	0	13
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,383	1,940	477	161	165	71	0	13
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	57,835	47,091	11,587	3,906	4,005	1,730	0	310
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			126,463	57,835	47,091	11,587	3,906	4,005	1,730	0	310
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	56,209	56,718	11,792	3,919	4,099	1,739	0	304
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	2,028	(3,185)	375	133	140	58	0	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	58,237	53,533	12,167	4,053	4,240	1,797	0	316
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			134,343	58,237	53,533	12,167	4,053	4,240	1,797	0	316
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	**PF-O&M**			(1,650)	(1,703)	(291)	124	31	78	14	-	97
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,657	13,391	3,635	1,190	313	929	75	-	123
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
340	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
382	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
426	**PF-D&A**			2,730	895	635	521	292	220	135	-	31
427	**DEPREC AND AMORT - ADJUSTED**			20,689	14,268	2,201	1,952	913	868	421	-	66
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
459	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
477	**PF-GEN TAX**			(218)	(242)	(1)	8	7	7	3	-	0
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			2,280	1,664	0	358	101	107	46	-	4
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	5,068	1,171	1,688	536	456	247	0	25
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,911)	(904)	(1,303)	(414)	(352)	(190)	(0)	(19)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			2,099	1,158	267	386	122	104	56	0	6
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	546	301	70	100	32	27	15	0	1
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	353	194	45	65	21	17	9	0	1
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(203)	(112)	(26)	(37)	(12)	(10)	(5)	(0)	(1)
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(327)	(181)	(42)	(60)	(19)	(16)	(9)	(0)	(1)
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,241	749	1,080	343	291	158	0	16
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(726)	(400)	(92)	(133)	(42)	(36)	(19)	(0)	(2)
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(1)	(0)	(0)	(0)

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	8	5	1	2	0	0	0	0	0
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	16	9	2	3	1	1	0	0	0
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	0	0
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	148	82	19	27	9	7	4	0	0
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(26)	(14)	(3)	(5)	(2)	(1)	(1)	(0)	(0)
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	6	4	1	1	0	0	0	0	0
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	21	12	3	4	1	1	1	0	0
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	72	40	9	13	4	4	2	0	0
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	20	11	2	4	1	1	1	0	0
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	355	196	45	65	21	18	10	0	1
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	369	203	47	68	21	18	10	0	1
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	241	133	31	44	14	12	6	0	1
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(451)	(249)	(57)	(83)	(26)	(22)	(12)	(0)	(1)
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	1	0	0	0
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	70	39	9	13	4	3	2	0	0
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(19)	(11)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	142	79	18	26	8	7	4	0	0
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	110	61	14	20	6	5	3	0	0
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	18	10	2	3	1	1	0	0	0
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(34)	(8)	(11)	(4)	(3)	(2)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(5)	(7)	(2)	(2)	(1)	(0)	(0)
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(42)	(23)	(5)	(8)	(2)	(2)	(1)	(0)	(0)
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	36	20	5	7	2	2	1	0	0
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	**PF-INC TAX**			6,511	3,590	830	1,196	380	323	175	0	18
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			8,610	4,748	1,097	1,582	502	427	231	0	23
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			38,690	21,994	4,347	7,091	2,224	1,909	1,025	-	100
541	**NET INC TAX - FOR TAX CALC**			8,610	4,748	1,097	1,582	502	427	231	0	23
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
544	**TAXABLE INCOME - FOR TAX CALC**			42,724	23,560	5,444	7,848	2,491	2,118	1,147	0	115
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.15%	20.15%	20.15%	20.15%	20.15%	20.15%	20.15%	20.15%	20.15%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,610	4,748	1,097	1,582	502	427	231	0	23
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			92,588	33,702	52,321	3,228	1,120	1,702	445	0	70
573	**NET OPERATING INCOME**			42,193	22,507	4,397	8,564	2,800	2,397	1,294	0	234
574	**OPERATING EXPENSE - ADJUSTED**			95,653	36,243	49,186	5,076	1,828	2,330	773	0	216
575	**NET OPERATING INCOME - ADJUSTED**			38,690	21,994	4,347	7,091	2,224	1,909	1,025	0	100
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
584	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
670	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
677	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
678	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(4,238)	(18,806)	1	6,859	3,129	3,028	1,441	-	110
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			484,315	340,127	4	76,602	27,506	26,426	12,692	-	956
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
724	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
728	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
732	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(9,604)	(7,267)	(0)	(1,431)	(365)	(360)	(167)	-	(14)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(211,409)	(167,685)	(2)	(19,020)	(9,845)	(9,970)	(4,542)	-	(346)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
762	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
789	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
797	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
813	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
814	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
820	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5
875	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
896												
897	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
922	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			8,512	(3,051)	14,643	(2,141)	(493)	(351)	(239)	-	143
928	CHECK TOTAL			-	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
931												
932	**PF-RATEBASE**			(14,010)	(31,175)	4,719	5,480	2,845	2,743	1,313	-	66
933	**RATE BASE - ADJUSTED**			275,169	156,424	30,916	50,431	15,819	13,579	7,287	-	712
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
945	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			319,677	124,726	158,009	23,430	7,710	3,836	1,486	0	480
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			56,765	39,029	11,259	3,837	972	1,262	104	-	301
8	**DEPRECIATION AND AMORTIZATION**			59,556	41,691	6,926	6,302	2,826	1,136	579	-	97
9	**GENERAL TAXES**			6,529	4,856	0	1,149	314	141	63	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			8,976	4,705	1,480	1,884	574	202	118	0	13
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			49,110	28,110	5,920	10,272	3,027	1,095	622	0	64
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			49,110	28,110	5,920	10,272	3,027	1,095	622	0	64
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			49,110	28,110	5,920	10,272	3,027	1,095	622	0	64
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,383,404	992,578	1	251,696	85,407	34,808	17,587	-	1,327
25	**ACCUM DEPR & AMORT**			(601,140)	(489,348)	(0)	(61,287)	(30,570)	(13,164)	(6,294)	-	(477)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
30	**RATE BASE**			796,725	456,035	96,043	166,644	49,107	17,771	10,091	-	1,034
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.16%	6.16%	6.16%	6.16%	6.16%	6.16%	6.16%	0.00%	6.16%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	119,014	132,797	19,641	6,622	3,243	1,266	0	448
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	10	12	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	119,025	132,809	19,643	6,623	3,243	1,266	0	449
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,046	5,631	833	281	137	54	0	19
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	124	138	20	7	3	1	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(270)	(301)	(45)	(15)	(7)	(3)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	4,890	5,456	807	272	133	52	0	18
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	123,915	138,265	20,450	6,895	3,376	1,318	0	467
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			294,685	123,915	138,265	20,450	6,895	3,376	1,318	0	467
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,046	5,631	833	281	137	54	0	19
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,036	5,619	831	280	137	54	0	19
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	124,061	138,428	20,474	6,903	3,380	1,319	0	467
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			295,032	124,061	138,428	20,474	6,903	3,380	1,319	0	467
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	0	(2)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	0	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	121,290	166,615	23,057	7,554	3,748	1,458	0	463
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,436	(8,606)	373	156	88	28	0	17
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	124,726	158,009	23,430	7,710	3,836	1,486	0	480
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			319,677	124,726	158,009	23,430	7,710	3,836	1,486	0	480
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	**PF-O&M**			(3,723)	(4,348)	(272)	408	95	105	20	-	268
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			56,765	39,029	11,259	3,837	972	1,262	104	-	301
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
340	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
382	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
426	**PF-D&A**			8,055	2,791	2,168	1,692	897	279	183	-	46
427	**DEPREC AND AMORT - ADJUSTED**			59,556	41,691	6,926	6,302	2,826	1,136	579	-	97
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
459	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
477	**PF-GEN TAX**			(645)	(702)	(0)	23	21	9	4	-	0
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			6,529	4,856	0	1,149	314	141	63	-	5
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,890	1,538	1,959	597	210	123	0	14
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,773)	(1,187)	(1,511)	(460)	(162)	(95)	(0)	(11)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			2,131	1,117	351	447	136	48	28	0	3
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	830	435	137	174	53	19	11	0	1
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	536	281	88	113	34	12	7	0	1
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	3	2	1	1	0	0	0	0	0
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(308)	(162)	(51)	(65)	(20)	(7)	(4)	(0)	(0)
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(16)	(8)	(3)	(3)	(1)	(0)	(0)	(0)	(0)
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(498)	(261)	(82)	(105)	(32)	(11)	(7)	(0)	(1)
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	3,127	983	1,252	382	134	78	0	9
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,104)	(578)	(182)	(232)	(71)	(25)	(14)	(0)	(2)
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(24)	(13)	(4)	(5)	(2)	(1)	(0)	(0)	(0)

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	13	7	2	3	1	0	0	0	0
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	25	13	4	5	2	1	0	0	0
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	0	0
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(2)	(2)	(1)	(0)	(0)	(0)	(0)
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	18	9	3	4	1	0	0	0	0
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	226	118	37	47	14	5	3	0	0
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(39)	(21)	(6)	(8)	(3)	(1)	(1)	(0)	(0)
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	10	5	2	2	1	0	0	0	0
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	32	17	5	7	2	1	0	0	0
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	110	58	18	23	7	2	1	0	0
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	30	16	5	6	2	1	0	0	0
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	540	283	89	113	35	12	7	0	1
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	561	294	92	118	36	13	7	0	1
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	367	192	61	77	23	8	5	0	1
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(686)	(359)	(113)	(144)	(44)	(15)	(9)	(0)	(1)
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	23	12	4	5	1	1	0	0	0
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	107	56	18	22	7	2	1	0	0
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(30)	(15)	(5)	(6)	(2)	(1)	(0)	(0)	(0)
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	217	114	36	45	14	5	3	0	0
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	167	88	28	35	11	4	2	0	0
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	28	15	5	6	2	1	0	0	0
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(94)	(30)	(38)	(11)	(4)	(2)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(60)	(31)	(10)	(13)	(4)	(1)	(1)	(0)	(0)
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(65)	(34)	(11)	(14)	(4)	(1)	(1)	(0)	(0)
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	54	28	9	11	3	1	1	0	0
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
532	**PF-INC TAX**			6,845	3,588	1,128	1,437	438	154	90	0	10
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			8,976	4,705	1,480	1,884	574	202	118	0	13
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			49,110	28,110	5,920	10,272	3,027	1,095	622	-	64
541	**NET INC TAX - FOR TAX CALC**			8,976	4,705	1,480	1,884	574	202	118	0	13
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
544	**TAXABLE INCOME - FOR TAX CALC**			44,891	23,529	7,400	9,424	2,871	1,011	589	0	66
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			8,976	4,705	1,480	1,884	574	202	118	0	13
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
568	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			272,806	95,288	161,834	9,599	3,233	2,193	567	0	92
573	**NET OPERATING INCOME**			51,380	26,001	4,781	13,458	4,321	1,555	891	0	372
574	**OPERATING EXPENSE - ADJUSTED**			270,567	96,616	152,089	13,158	4,683	2,740	864	0	416
575	**NET OPERATING INCOME - ADJUSTED**			49,110	28,110	5,920	10,272	3,027	1,095	622	0	64
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
584	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
670	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
677	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
678	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(16,865)	(54,884)	0	22,164	9,716	3,989	1,997	-	152
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,383,404	992,578	1	251,696	85,407	34,808	17,587	-	1,327
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
724	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
728	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
732	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(27,691)	(21,206)	(0)	(4,627)	(1,133)	(475)	(232)	-	(18)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(601,140)	(489,348)	(0)	(61,287)	(30,570)	(13,164)	(6,294)	-	(477)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
762	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
789	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
797	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
813	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
814	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
820	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6
875	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
896												
897	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
922	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			27,548	(8,911)	45,700	(7,116)	(1,549)	(470)	(339)	-	234
928	CHECK TOTAL			-	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
931												
932	**PF-RATEBASE**			(41,124)	(89,518)	16,369	17,710	8,820	3,601	1,812	-	82
933	**RATE BASE - ADJUSTED**			796,725	456,035	96,043	166,644	49,107	17,771	10,091	-	1,034
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
945	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			4,648	2,551	1,065	104	197	326	113	62	230
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,506	1,067	81	33	44	152	15	27	88
8	**DEPRECIATION AND AMORTIZATION**			1,736	1,132	44	54	128	144	82	29	123
9	**GENERAL TAXES**			196	132	0	10	14	18	9	3	9
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			(73)	(53)	2	(4)	(5)	(6)	(3)	(1)	(3)
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			176	98	5	11	17	18	11	4	11
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			176	98	5	11	17	18	11	4	11
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			176	98	5	11	17	18	11	4	11
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			42,964	27,047	1	2,078	3,827	4,377	2,452	873	2,309
25	**ACCUM DEPR & AMORT**			(18,939)	(13,334)	(0)	(530)	(1,370)	(1,650)	(877)	(326)	(851)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
30	**RATE BASE**			22,275	12,463	687	1,357	2,202	2,253	1,408	459	1,446
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,631	963	102	203	320	115	61	234
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	6	1	1	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,646	969	103	204	322	116	61	235
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	11	4	0	1	1	0	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(111)	(41)	(4)	(9)	(14)	(5)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(116)	(43)	(5)	(9)	(14)	(5)	(3)	(10)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,530	927	98	195	308	111	58	225
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			4,452	2,530	927	98	195	308	111	58	225
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	11	4	0	1	1	0	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(0)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,641	967	103	203	321	116	61	235
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			4,648	2,641	967	103	203	321	116	61	235
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	1	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	139	6	2	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,706	1,247	112	211	345	121	65	243
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(154)	(182)	(8)	(14)	(20)	(8)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,551	1,065	104	197	326	113	62	230
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			4,648	2,551	1,065	104	197	326	113	62	230
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	**PF-O&M**			(189)	(170)	(55)	3	4	13	3	2	10
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,506	1,067	81	33	44	152	15	27	88
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
340	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
382	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
426	**PF-D&A**			245	62	3	14	41	37	26	8	54
427	**DEPREC AND AMORT - ADJUSTED**			1,736	1,132	44	54	128	144	82	29	123
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
459	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
477	**PF-GEN TAX**			(16)	(19)	(0)	0	1	1	1	0	1
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			196	132	0	10	14	18	9	3	9
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	6	(0)	0	1	1	0	0	0
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(5)	0	(0)	(0)	(1)	(0)	(0)	(0)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			2	1	(0)	0	0	0	0	0	0
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(59)	(42)	1	(3)	(4)	(5)	(3)	(1)	(2)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(38)	(27)	1	(2)	(3)	(3)	(2)	(1)	(1)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	22	16	(1)	1	2	2	1	0	1
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	1	(0)	0	0	0	0	0	0
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	35	25	(1)	2	3	3	2	1	1
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	4	(0)	0	0	0	0	0	0
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	79	56	(2)	4	6	7	4	1	3
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	1	(0)	0	0	0	0	0	0

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	1	(0)	0	0	0	0	0	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(16)	(12)	0	(1)	(1)	(1)	(1)	(0)	(1)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	3	2	(0)	0	0	0	0	0	0
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(2)	0	(0)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(8)	(6)	0	(0)	(1)	(1)	(0)	(0)	(0)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(2)	0	(0)	(0)	(0)	(0)	(0)	(0)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(38)	(28)	1	(2)	(3)	(3)	(2)	(1)	(1)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(40)	(29)	1	(2)	(3)	(3)	(2)	(1)	(1)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(26)	(19)	1	(1)	(2)	(2)	(1)	(0)	(1)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	49	35	(1)	3	3	4	2	1	2
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(8)	(5)	0	(0)	(1)	(1)	(0)	(0)	(0)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	2	(0)	0	0	0	0	0	0
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(15)	(11)	0	(1)	(1)	(1)	(1)	(0)	(1)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(12)	(9)	0	(1)	(1)	(1)	(1)	(0)	(0)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	0	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(4)	0	(0)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	3	(0)	0	0	0	0	0	0
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	5	3	(0)	0	0	0	0	0	0
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(4)	(3)	0	(0)	(0)	(0)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	(0)	0	0	0	0	0	0
532	**PF-INC TAX**			(75)	(54)	2	(4)	(5)	(6)	(3)	(1)	(3)
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			(73)	(53)	2	(4)	(5)	(6)	(3)	(1)	(3)
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			176	98	5	11	17	18	11	4	11
541	**NET INC TAX - FOR TAX CALC**			(73)	(53)	2	(4)	(5)	(6)	(3)	(1)	(3)
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
544	**TAXABLE INCOME - FOR TAX CALC**			(289)	(207)	7	(15)	(21)	(25)	(13)	(5)	(11)
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			25.39%	25.39%	25.39%	25.39%	25.39%	25.39%	25.39%	25.39%	25.39%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(73)	(53)	2	(4)	(5)	(6)	(3)	(1)	(3)
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
573	**NET OPERATING INCOME**			426	71	18	33	72	82	46	16	88
574	**OPERATING EXPENSE - ADJUSTED**			4,472	2,453	1,060	93	180	308	102	58	219
575	**NET OPERATING INCOME - ADJUSTED**			176	98	5	11	17	18	11	4	11
576	CHECK TOTAL			0	0	(0)	-	-	(0)	-	-	0
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
584	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
670	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
677	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
678	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			279	(1,495)	0	190	435	501	278	100	268
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			42,964	27,047	1	2,078	3,827	4,377	2,452	873	2,309
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
724	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
728	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
732	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(808)	(578)	(0)	(40)	(51)	(60)	(32)	(12)	(36)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(18,939)	(13,334)	(0)	(530)	(1,370)	(1,650)	(877)	(326)	(851)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
762	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
789	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
797	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
813	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
814	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
820	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16
875	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
896												
897	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
922	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(40)	(242)	320	(57)	(68)	(58)	(46)	(12)	123
928	CHECK TOTAL			0	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
931												
932	**PF-RATEBASE**			(1,047)	(2,558)	(54)	152	397	455	254	91	217
933	**RATE BASE - ADJUSTED**			22,275	12,463	687	1,357	2,202	2,253	1,408	459	1,446
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
945	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			461	119	113	21	6	7	3	2	189
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			103	33	10	3	1	2	0	1	53
8	**DEPRECIATION AND AMORTIZATION**			105	35	5	5	2	2	1	1	55
9	**GENERAL TAXES**			11	4	0	1	0	0	0	0	5
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			14	4	1	1	0	0	0	0	7
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			127	37	5	11	3	3	2	1	66
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			127	37	5	11	3	3	2	1	66
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			127	37	5	11	3	3	2	1	66
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,467	837	0	181	50	58	32	18	1,291
25	**ACCUM DEPR & AMORT**			(999)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(482)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
30	**RATE BASE**			1,346	389	51	118	29	30	19	10	701
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%	9.42%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	121	100	21	6	7	3	2	190
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	11	9	2	0	1	0	0	17
38	**SALES OF ELECTRICITY**			491	132	109	23	6	8	4	2	207
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(11)	(9)	(2)	(0)	(1)	(0)	(0)	(17)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	1	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(15)	(12)	(3)	(1)	(1)	(0)	(0)	(23)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	117	97	20	5	7	3	2	184
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			437	117	97	20	5	7	3	2	184
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(11)	(9)	(2)	(0)	(1)	(0)	(0)	(17)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(15)	(13)	(3)	(1)	(1)	(0)	(0)	(24)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	117	96	20	5	7	3	2	183
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			435	117	96	20	5	7	3	2	183
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	1	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	134	433	24	6	8	4	3	213
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(15)	(320)	(3)	(1)	(1)	(0)	(0)	(24)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	119	113	21	6	7	3	2	189
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			461	119	113	21	6	7	3	2	189
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	**PF-O&M**			(13)	(10)	(6)	0	0	0	0	0	3
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			103	33	10	3	1	2	0	1	53
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
340	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
382	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
426	**PF-D&A**			29	1	3	1	1	0	0	0	23
427	**DEPREC AND AMORT - ADJUSTED**			105	35	5	5	2	2	1	1	55
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
459	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
477	**PF-GEN TAX**			(0)	(1)	(0)	0	0	0	0	0	0
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			11	4	0	1	0	0	0	0	5
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	27	5	9	2	2	1	1	52
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(21)	(3)	(7)	(2)	(2)	(1)	(1)	(40)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			23	6	1	2	0	0	0	0	12
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(56)	(15)	(3)	(5)	(1)	(1)	(1)	(0)	(29)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(36)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(19)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	21	6	1	2	0	0	0	0	11
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	33	9	2	3	1	1	0	0	18
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	17	3	6	1	1	1	0	33
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	74	20	3	7	2	2	1	1	39
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(15)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(8)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(36)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(19)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(38)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(20)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(25)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	46	13	2	4	1	1	1	0	24
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(15)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(8)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(11)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(6)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	**PF-INC TAX**			(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			14	4	1	1	0	0	0	0	7
538	CHECK TOTAL			-	0	0	0	0	0	0	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			127	37	5	11	3	3	2	1	66
541	**NET INC TAX - FOR TAX CALC**			14	4	1	1	0	0	0	0	7
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
544	**TAXABLE INCOME - FOR TAX CALC**			119	33	5	10	3	3	2	1	63
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			11.89%	11.89%	11.89%	11.89%	11.89%	11.89%	11.89%	11.89%	11.89%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			14	4	1	1	0	0	0	0	7
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1

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551	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			398	95	184	9	2	4	1	1	102
573	**NET OPERATING INCOME**			426	39	249	15	4	4	2	1	111
574	**OPERATING EXPENSE - ADJUSTED**			334	82	108	10	3	4	2	1	123
575	**NET OPERATING INCOME - ADJUSTED**			127	37	5	11	3	3	2	1	66
576	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
584	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
670	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
677	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
678	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			140	(46)	0	17	6	7	4	2	151
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,467	837	0	181	50	58	32	18	1,291
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
724	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
728	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
732	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(45)	(18)	(0)	(3)	(1)	(1)	(0)	(0)	(21)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(999)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(482)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
762	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
789	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
797	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
813	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
814	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
820	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11
875	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
896												
897	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
922	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			5	(7)	36	(5)	(1)	(1)	(1)	(0)	(17)
928	CHECK TOTAL			-	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
931												
932	**PF-RATEBASE**			15	(90)	(69)	13	5	6	3	2	144
933	**RATE BASE - ADJUSTED**			1,346	389	51	118	29	30	19	10	701
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
945	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			73,977	10,506	6,136	0	464	2,742	278	42,826	11,023
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,233	3,459	513	-	64	2,476	22	8,775	6,924
8	**DEPRECIATION AND AMORTIZATION**			23,709	3,690	309	-	189	212	121	15,705	3,483
9	**GENERAL TAXES**			2,572	430	0	-	21	64	13	1,874	171
10	**INTEREST ON CUSTOMER DEPOSITS**			792	120	60	0	5	28	3	450	124
11	**NET INC TAXES**			2,612	269	41	0	26	(14)	17	2,230	44
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			16,479	1,977	176	0	159	(23)	103	13,809	278
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			16,479	1,977	176	0	159	(23)	103	13,809	278
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			16,479	1,977	176	0	159	(23)	103	13,809	278
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			614,875	87,905	1	-	5,663	7,061	3,648	495,704	14,893
25	**ACCUM DEPR & AMORT**			(236,235)	(43,338)	(0)	-	(2,027)	(4,001)	(1,305)	(177,848)	(7,714)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
30	**RATE BASE**			336,764	40,410	3,596	-	3,258	(477)	2,095	282,201	5,681
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			4.89%	4.89%	4.89%	0.00%	4.89%	4.89%	4.89%	4.89%	4.89%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,582	4,823	0	423	2,266	253	35,903	9,921
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	143	72	0	6	34	4	535	148
38	**SALES OF ELECTRICITY**			64,113	9,725	4,895	0	429	2,300	257	36,438	10,069
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	754	380	0	33	178	20	2,825	781
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(143)	(72)	(0)	(6)	(34)	(4)	(535)	(148)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	611	308	0	27	145	16	2,290	633
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,336	5,203	0	456	2,444	273	38,729	10,702
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			68,143	10,336	5,203	0	456	2,444	273	38,729	10,702
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	754	380	0	33	178	20	2,825	781
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(143)	(72)	(0)	(6)	(34)	(4)	(535)	(148)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	611	308	0	27	145	16	2,290	633
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,336	5,203	0	456	2,444	273	38,729	10,702
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			68,143	10,336	5,203	0	456	2,444	273	38,729	10,702
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	21	10	0	1	5	1	78	21
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	211	2,295	0	12	283	8	4,442	297
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	87	44	0	4	21	2	328	91
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(41)	(1,362)	0	(4)	15	(3)	(345)	25

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101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	170	934	0	8	298	5	4,097	322
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	9,936	7,190	0	441	2,583	265	40,880	10,366
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	570	(1,054)	0	23	159	14	1,946	657
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,506	6,136	0	464	2,742	278	42,826	11,023
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			73,977	10,506	6,136	0	464	2,742	278	42,826	11,023
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	**PF-O&M**			430	(416)	(36)	-	6	144	4	576	151
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,233	3,459	513	-	64	2,476	22	8,775	6,924
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
328	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
340	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
382	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
426	**PF-D&A**			7,465	238	171	-	61	(99)	39	4,455	2,600
427	**DEPREC AND AMORT - ADJUSTED**			23,709	3,690	309	-	189	212	121	15,705	3,483
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
459	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
477	**PF-GEN TAX**			72	(62)	(0)	-	1	3	1	122	7
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			2,572	430	0	-	21	64	13	1,874	171
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	402	61	0	39	(21)	25	3,332	65
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(310)	(47)	(0)	(30)	16	(19)	(2,571)	(50)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			891	92	14	0	9	(5)	6	761	15
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(550)	(57)	(9)	(0)	(5)	3	(3)	(470)	(9)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(355)	(37)	(6)	(0)	(4)	2	(2)	(303)	(6)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	0	(0)	(2)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	204	21	3	0	2	(1)	1	174	3
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	11	1	0	0	0	(0)	0	9	0
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	330	34	5	0	3	(2)	2	282	6
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	257	39	0	25	(13)	16	2,130	42
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	731	75	11	0	7	(4)	5	624	12
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	16	2	0	0	0	(0)	0	14	0

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	0	(0)	(7)	(0)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(17)	(2)	(0)	(0)	(0)	0	(0)	(14)	(0)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	(0)	(0)	0	(0)	(3)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	(0)	0	2	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	7	1	0	0	0	(0)	0	6	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	0	(0)	(10)	(0)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(149)	(15)	(2)	(0)	(1)	1	(1)	(128)	(2)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	26	3	0	0	0	(0)	0	22	0
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	0	(0)	(2)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	0	(0)	(6)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(21)	(2)	(0)	(0)	(0)	0	(0)	(18)	(0)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(73)	(7)	(1)	(0)	(1)	0	(0)	(62)	(1)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(20)	(2)	(0)	(0)	(0)	0	(0)	(17)	(0)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(358)	(37)	(6)	(0)	(4)	2	(2)	(305)	(6)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(372)	(38)	(6)	(0)	(4)	2	(2)	(317)	(6)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	(0)	0	1	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(243)	(25)	(4)	(0)	(2)	1	(2)	(208)	(4)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	455	47	7	0	4	(2)	3	388	8
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	0	(0)	(13)	(0)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(71)	(7)	(1)	(0)	(1)	0	(0)	(61)	(1)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	20	2	0	0	0	(0)	0	17	0
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(144)	(15)	(2)	(0)	(1)	1	(1)	(123)	(2)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(111)	(11)	(2)	(0)	(1)	1	(1)	(95)	(2)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(19)	(2)	(0)	(0)	(0)	0	(0)	(16)	(0)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(7)	(1)	(0)	(1)	0	(0)	(62)	(1)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	40	4	1	0	0	(0)	0	34	1
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	43	4	1	0	0	(0)	0	37	1
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(36)	(4)	(1)	(0)	(0)	0	(0)	(31)	(1)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	(0)	0	2	0
532	**PF-INC TAX**			1,721	177	27	0	17	(9)	11	1,469	29
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			2,612	269	41	0	26	(14)	17	2,230	44
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			16,479	1,977	176	-	159	(23)	103	13,809	278
541	**NET INC TAX - FOR TAX CALC**			2,612	269	41	0	26	(14)	17	2,230	44
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
544	**TAXABLE INCOME - FOR TAX CALC**			13,832	1,424	217	0	137	(74)	88	11,809	231
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.89%	18.89%	18.89%	18.89%	18.89%	18.89%	18.89%	18.89%	18.89%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,612	269	41	0	26	(14)	17	2,230	44
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	120	60	0	5	28	3	450	124

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551	**INTEREST ON CUSTOMER DEPOSITS**			792	120	60	0	5	28	3	450	124
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			50,431	8,591	8,419	0	219	2,727	121	22,396	7,959
573	**NET OPERATING INCOME**			21,231	1,345	(1,229)	0	222	(144)	144	18,485	2,407
574	**OPERATING EXPENSE - ADJUSTED**			57,498	8,529	5,960	0	305	2,766	176	29,017	10,745
575	**NET OPERATING INCOME - ADJUSTED**			16,479	1,977	176	0	159	(23)	103	13,809	278
576	CHECK TOTAL			-	-	0	-	-	(0)	-	-	(0)
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
584	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
670	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
677	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
678	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			56,249	(4,861)	0	-	644	886	414	56,506	2,658
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			614,875	87,905	1	-	5,663	7,061	3,648	495,704	14,893
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
724	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
728	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
732	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(9,972)	(1,878)	(0)	-	(75)	(131)	(48)	(6,627)	(1,213)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(236,235)	(43,338)	(0)	-	(2,027)	(4,001)	(1,305)	(177,848)	(7,714)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
762	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
789	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
797	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
813	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
814	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
820	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738
875	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
896												
897	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
922	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(9,783)	(789)	2,035	-	(100)	324	(68)	(10,883)	(303)
928	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
929												
930	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
931												
932	**PF-RATEBASE**			47,187	(7,999)	(933)	-	587	762	378	50,150	4,242
933	**RATE BASE - ADJUSTED**			336,764	40,410	3,596	-	3,258	(477)	2,095	282,201	5,681
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
945	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			32,556	2,191	2,103	0	47	1,911	23	15,060	11,221
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,302	1,164	173	-	22	1,695	7	9,522	7,720
8	**DEPRECIATION AND AMORTIZATION**			19,490	1,241	103	-	64	67	41	14,724	3,250
9	**GENERAL TAXES**			2,159	145	0	-	7	36	4	1,776	191
10	**INTEREST ON CUSTOMER DEPOSITS**			713	53	44	0	1	42	1	304	267
11	**NET INC TAXES**			(3,922)	(209)	(12)	0	(15)	16	(10)	(3,619)	(73)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			(8,193)	(392)	(40)	0	(32)	56	(20)	(7,632)	(134)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(8,193)	(392)	(40)	0	(32)	56	(20)	(7,632)	(134)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(8,193)	(392)	(40)	0	(32)	56	(20)	(7,632)	(134)
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			516,887	29,576	0	-	1,906	2,597	1,227	464,264	17,317
25	**ACCUM DEPR & AMORT**			(193,481)	(14,581)	(0)	-	(682)	(2,030)	(439)	(166,517)	(9,231)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
30	**RATE BASE**			284,299	13,598	1,378	-	1,096	(1,926)	705	264,813	4,634
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-2.88%	-2.88%	-2.88%	0.00%	-2.88%	-2.88%	-2.88%	-2.88%	-2.88%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,985	1,653	0	42	1,563	20	11,329	9,943
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	7	6	0	0	6	0	40	35
38	**SALES OF ELECTRICITY**			26,630	1,992	1,659	0	42	1,569	21	11,370	9,978
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	118	99	0	2	93	1	675	593
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(7)	(6)	(0)	(0)	(6)	(0)	(40)	(35)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	18	15	0	0	15	0	105	92
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	130	108	0	3	102	1	741	650
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	2,122	1,767	0	45	1,671	22	12,110	10,628
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			28,365	2,122	1,767	0	45	1,671	22	12,110	10,628
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	118	99	0	2	93	1	675	593
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(7)	(6)	(0)	(0)	(6)	(0)	(40)	(35)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	111	93	0	2	88	1	635	557
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	2,104	1,752	0	44	1,656	22	12,005	10,535
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			28,118	2,104	1,752	0	44	1,656	22	12,005	10,535
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	9	8	0	0	7	0	52	46
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	73	12,880	0	4	210	3	3,358	461
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	39	32	0	1	31	0	222	194
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(4)	(12,544)	0	(2)	30	(1)	(408)	132

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	69	336	0	2	240	1	2,950	593
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	2,066	14,539	0	46	1,779	23	14,728	10,439
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	125	(12,436)	0	1	132	0	332	782
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	2,191	2,103	0	47	1,911	23	15,060	11,221
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			32,556	2,191	2,103	0	47	1,911	23	15,060	11,221
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	**PF-O&M**			688	(143)	(15)	-	2	105	1	526	212
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,302	1,164	173	-	22	1,695	7	9,522	7,720
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
328	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
340	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
382	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
426	**PF-D&A**			6,508	79	37	-	20	(103)	13	4,185	2,277
427	**DEPREC AND AMORT - ADJUSTED**			19,490	1,241	103	-	64	67	41	14,724	3,250
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
459	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
477	**PF-GEN TAX**			104	(21)	(0)	-	0	2	0	114	8
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			2,159	145	0	-	7	36	4	1,776	191
482	CHECK TOTAL			-	-	-	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	17	1	(0)	1	(1)	1	303	6
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(13)	(1)	0	(1)	1	(1)	(233)	(5)
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			75	4	0	(0)	0	(0)	0	69	1
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,250)	(173)	(10)	0	(12)	13	(8)	(2,999)	(61)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,098)	(112)	(7)	0	(8)	9	(5)	(1,936)	(39)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(1)	(0)	0	(0)	0	(0)	(12)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,207	64	4	(0)	5	(5)	3	1,114	22
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	63	3	0	(0)	0	(0)	0	58	1
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,948	104	6	(0)	7	(8)	5	1,798	36
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	11	1	(0)	1	(1)	1	193	4
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,319	230	14	(0)	16	(18)	11	3,986	80
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	96	5	0	(0)	0	(0)	0	88	2

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(51)	(3)	(0)	0	(0)	0	(0)	(47)	(1)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(98)	(5)	(0)	0	(0)	0	(0)	(91)	(2)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(1)	(0)	0	(0)	0	(0)	(16)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	13	1	0	(0)	0	(0)	0	12	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	44	2	0	(0)	0	(0)	0	40	1
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(70)	(4)	(0)	0	(0)	0	(0)	(64)	(1)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(883)	(47)	(3)	0	(3)	4	(2)	(815)	(16)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	154	8	0	(0)	1	(1)	0	142	3
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(1)	(0)	0	(0)	0	(0)	(10)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(38)	(2)	(0)	0	(0)	0	(0)	(35)	(1)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(127)	(7)	(0)	0	(0)	1	(0)	(117)	(2)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(430)	(23)	(1)	0	(2)	2	(1)	(396)	(8)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(116)	(6)	(0)	0	(0)	0	(0)	(107)	(2)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,113)	(112)	(7)	0	(8)	9	(5)	(1,950)	(39)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,195)	(117)	(7)	0	(8)	9	(5)	(2,025)	(41)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	0	0	(0)	0	(0)	0	6	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(0)	(0)	0	(0)	0	(0)	(9)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,437)	(76)	(5)	0	(5)	6	(4)	(1,326)	(27)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,684	143	8	(0)	10	(11)	7	2,477	50
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(91)	(5)	(0)	0	(0)	0	(0)	(84)	(2)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(419)	(22)	(1)	0	(2)	2	(1)	(386)	(8)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	116	6	0	(0)	0	(0)	0	107	2
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(848)	(45)	(3)	0	(3)	3	(2)	(783)	(16)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(655)	(35)	(2)	0	(2)	3	(2)	(604)	(12)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(110)	(6)	(0)	0	(0)	0	(0)	(101)	(2)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(0)	(0)	0	(0)	0	(0)	(4)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(3)	(0)	0	(0)	0	(0)	(55)	(1)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	235	12	1	(0)	1	(1)	1	216	4
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	253	13	1	(0)	1	(1)	1	233	5
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(212)	(11)	(1)	0	(1)	1	(1)	(195)	(4)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	11	1	0	(0)	0	(0)	0	10	0
532	**PF-INC TAX**			(3,996)	(213)	(13)	0	(15)	16	(10)	(3,688)	(74)
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			(3,922)	(209)	(12)	0	(15)	16	(10)	(3,619)	(73)
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			(8,193)	(392)	(40)	-	(32)	56	(20)	(7,632)	(134)
541	**NET INC TAX - FOR TAX CALC**			(3,922)	(209)	(12)	0	(15)	16	(10)	(3,619)	(73)
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
544	**TAXABLE INCOME - FOR TAX CALC**			(16,485)	(877)	(52)	0	(63)	67	(40)	(15,212)	(307)
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			23.79%	23.79%	23.79%	23.79%	23.79%	23.79%	23.79%	23.79%	23.79%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(3,922)	(209)	(12)	0	(15)	16	(10)	(3,619)	(73)
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	53	44	0	1	42	1	304	267

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	**INTEREST ON CUSTOMER DEPOSITS**			713	53	44	0	1	42	1	304	267
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
568	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			37,908	2,880	2,596	0	70	1,836	38	21,556	8,932
573	**NET OPERATING INCOME**			5,712	(814)	11,944	0	(25)	(57)	(15)	(6,827)	1,506
574	**OPERATING EXPENSE - ADJUSTED**			40,749	2,583	2,142	0	78	1,856	43	22,692	11,354
575	**NET OPERATING INCOME - ADJUSTED**			(8,193)	(392)	(40)	0	(32)	56	(20)	(7,632)	(134)
576	CHECK TOTAL			-	-	(0)	-	-	0	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
584	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
661	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
670	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
677	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
678	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			54,932	(1,635)	0	-	217	353	139	52,971	2,888
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			516,887	29,576	0	-	1,906	2,597	1,227	464,264	17,317
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
724	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
728	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
732	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(8,129)	(632)	(0)	-	(25)	(61)	(16)	(6,228)	(1,166)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(193,481)	(14,581)	(0)	-	(682)	(2,030)	(439)	(166,517)	(9,231)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
762	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
789	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
797	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
813	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
814	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
820	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805
875	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
896												
897	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-

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901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
922	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(9,387)	(265)	685	-	(34)	267	(23)	(9,948)	(69)
928	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
929												
930	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
931												
932	**PF-RATEBASE**			49,204	(2,698)	54	-	198	289	127	46,993	4,241
933	**RATE BASE - ADJUSTED**			284,299	13,598	1,378	-	1,096	(1,926)	705	264,813	4,634
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
945	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			290	298	30	0	(38)	(2)	(3)	(0)	4
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			512	435	3	-	13	46	1	-	14
8	**DEPRECIATION AND AMORTIZATION**			572	465	2	-	38	43	3	-	21
9	**GENERAL TAXES**			65	54	0	-	4	5	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	(0)	(0)	(0)	(0)	0
11	**NET INC TAXES**			(221)	(169)	(1)	0	(21)	(22)	(2)	(0)	(7)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(738)	(559)	(3)	0	(72)	(74)	(5)	(0)	(25)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(738)	(559)	(3)	0	(72)	(74)	(5)	(0)	(25)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(738)	(559)	(3)	0	(72)	(74)	(5)	(0)	(25)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,939	11,072	0	-	1,146	1,310	85	-	325
25	**ACCUM DEPR & AMORT**			(6,512)	(5,459)	(0)	-	(410)	(494)	(31)	-	(119)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			6,721	5,087	23	-	659	675	49	-	229
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-10.98%	-10.98%	-10.98%	0.00%	-10.98%	-10.98%	-10.98%	0.00%	-10.98%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	292	25	0	(39)	(7)	(3)	(0)	4
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	4	0	0	(1)	(0)	(0)	(0)	0
38	**SALES OF ELECTRICITY**			275	296	26	0	(40)	(7)	(3)	(0)	4
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	12	1	0	(2)	(0)	(0)	(0)	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(4)	(0)	(0)	1	0	0	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(14)	(1)	(0)	2	0	0	0	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(6)	(1)	(0)	1	0	0	0	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	290	25	0	(39)	(7)	(3)	(0)	4
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
48	**RETAIL BILLED SALES- PROPOSED**			270	290	25	0	(39)	(7)	(3)	(0)	4
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	12	1	0	(2)	(0)	(0)	(0)	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(4)	(0)	(0)	1	0	0	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	8	1	0	(1)	(0)	(0)	(0)	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	304	26	0	(41)	(7)	(4)	(0)	4
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		-	-	-	-	-	-	-	-	-
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			283	304	26	0	(41)	(7)	(4)	(0)	4
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	(0)	(0)	(0)	(0)	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	0	2	7	0	(0)	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	(0)	(0)	(0)	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	0	(2)	(2)	(0)	(0)	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	0	1	5	0	(0)	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	320	39	0	(37)	(0)	(3)	(0)	5
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(22)	(9)	(0)	(1)	(2)	(0)	0	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	298	30	0	(38)	(2)	(3)	(0)	4
106	**PR-REV-PROPOSED INCREASE**			-	-	-	-	-	-	-	-	-
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			290	298	30	0	(38)	(2)	(3)	(0)	4
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	**PF-O&M**			(40)	(48)	(0)	-	1	4	0	-	3
285												
286	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
287	**PR-O&M W/PROP INCR**			-	-	-	-	-	-	-	-	-
288	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			512	435	3	-	13	46	1	-	14
289	CHECK TOTAL			-	-	-	-	-	-	-	-	-
290												
291	**DEPRECIATION & AMORTIZATION EXPENSE:**											
292	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
293	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
297	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
298	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
300	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
310	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
311												
312	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
313	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
322												
323	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
324	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
325	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
326	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
327	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
328	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
329												
330	**DEPREC & AMORT EXPENSE - GENERAL:**											
331	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
332	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
333	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
334	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
335												
336	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
337	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
338	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
340	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
341												
342	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
343	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
344	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
345	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
350	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
353	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
355	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
358	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
359	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
360	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
363	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
365	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
367	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
368	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
369	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
371	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
374	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
378	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
380	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
381	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
382	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
383												
384	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
386	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
387	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
391	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
392	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
393	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
397	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
398	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
399	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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401	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
403	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
404	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
405	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
406	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
409	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
410	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
411	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
412	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
415	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
416	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
417	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
420	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
421	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
422	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
423	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
424	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
425	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
426	**PF-D&A**			66	31	1	-	12	11	1	-	10
427	**DEPREC AND AMORT - ADJUSTED**			572	465	2	-	38	43	3	-	21
428	CHECK TOTAL			-	-	-	-	-	-	-	-	-
429												
430	**GENERAL TAXES:**											
431	**OTHER TAXES:**											
432	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
433	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
435	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
436	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
438	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
439	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
440	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
441	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
442	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
443	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
444	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
447	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
448												
449	**PROPERTY TAXES:**											
450	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1

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451	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
452	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
457	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
458	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
459	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
460												
461	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
465	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
466	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
468	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
469	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
470	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
472	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
474	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
475	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
477	**PF-GEN TAX**			(7)	(8)	(0)	-	0	0	0	-	0
478												
479	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
480	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
481	**GENERAL TAXES - ADJUSTED**			65	54	0	-	4	5	0	-	1
482	CHECK TOTAL			-	-	0	-	-	-	-	-	-
483												
484	**NET INCOME TAXES:**											
485	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(186)	(1)	0	(23)	(24)	(2)	(0)	(8)
486	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	143	1	(0)	18	18	1	0	6
487	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
488	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
489	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
490	**NET INC TAXES**			(55)	(42)	(0)	0	(5)	(5)	(0)	(0)	(2)
491												
492	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(7)	(5)	(0)	0	(1)	(1)	(0)	(0)	(0)
493	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	(0)	(0)
494	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
495	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	2	0	(0)	0	0	0	0	0
496	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
497	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	4	3	0	(0)	0	0	0	0	0
498	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(119)	(0)	0	(15)	(15)	(1)	(0)	(5)
499	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	9	7	0	(0)	1	1	0	0	0
500	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0

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501	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
502	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
503	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
505	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
506	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
509	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
513	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
514	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5)	(4)	(0)	0	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
517	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	0	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	6	4	0	(0)	1	1	0	0	0
520	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
523	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
529	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	0	0
530	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
532	**PF-INC TAX**			(166)	(127)	(0)	0	(16)	(16)	(1)	(0)	(5)
533												
534	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
535	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
536	**PR-INC TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
537	**NET INCOME TAXES - ADJUSTED**			(221)	(169)	(1)	0	(21)	(22)	(2)	(0)	(7)
538	CHECK TOTAL			-	-	-	-	-	-	-	-	-
539												
540	**RETURN ON RATE BASE - FOR TAX CALC**			(738)	(559)	(3)	-	(72)	(74)	(5)	-	(25)
541	**NET INC TAX - FOR TAX CALC**			(221)	(169)	(1)	0	(21)	(22)	(2)	(0)	(7)
542	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
543	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
544	**TAXABLE INCOME - FOR TAX CALC**			(1,087)	(831)	(3)	0	(103)	(107)	(8)	(0)	(35)
545	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.35%	20.35%	20.35%	20.35%	20.35%	20.35%	20.35%	20.35%	20.35%
546												
547	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(221)	(169)	(1)	0	(21)	(22)	(2)	(0)	(7)
548												
549	**INTEREST ON CUSTOMER DEPOSITS:**											
550	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	(0)	(0)	(0)	(0)	0

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551	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	(0)	(0)	(0)	(0)	0
552												
553	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
554	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
555	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
556	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
557	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
558	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
559	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
560	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
561	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
562	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
563												
564	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
565	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
566	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
567	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
568	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
569	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
570	CHECK TOTAL			-	-	-	-	-	-	-	-	-
571												
572	**OPERATING EXPENSE**			1,189	1,008	48	0	36	73	2	(0)	22
573	**NET OPERATING INCOME**			(866)	(688)	(9)	0	(73)	(74)	(5)	(0)	(17)
574	**OPERATING EXPENSE - ADJUSTED**			1,028	856	33	0	34	72	2	(0)	30
575	**NET OPERATING INCOME - ADJUSTED**			(738)	(559)	(3)	0	(72)	(74)	(5)	(0)	(25)
576	CHECK TOTAL			-	-	0	-	-	-	-	-	-
577												
578												
579	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
580												
581												
582	**NUCLEAR FUEL:**											
583	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
584	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-
585	CHECK TOTAL			-	-	-	-	-	-	-	-	-
586												
587	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
588	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
589	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
590	CHECK TOTAL			-	-	-	-	-	-	-	-	-
591												
592	**PLANT HELD FOR FUT. USE:**											
593	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
594	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
595	CHECK TOTAL			-	-	-	-	-	-	-	-	-
596												
597	**PF-PLANT HELD FOR FUTURE USE**											
598	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
599	CHECK TOTAL			-	-	-	-	-	-	-	-	-
600												

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601	**CONSTRUCTION WORK IN PROGRESS:**											
602	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
603	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
604												
605												
606	**PF-CWIP**			-	-	-	-	-	-	-	-	-
607	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
608	CHECK TOTAL			-	-	-	-	-	-	-	-	-
609												
610	**ELECTRIC PLANT IN SERVICE:**											
611	**PRODUCTION PLANT IN SERVICE:**											
612	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
613	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
617	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
618	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
619	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
620	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
621	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
622	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
623												
624	**TRANSMISSION PLANT IN SERVICE:**											
625	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
628	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
629	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
630	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
631	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
632												
633	**DISTRIBUTION PLANT IN SERVICE:**											
634	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-
635	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
636	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
637	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
638	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
639	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
640	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
643	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
645	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
646	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
647	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
650	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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651	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
652	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
653	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
654	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
655	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
656	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
657	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
658	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
659	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
661	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
662												
663	**GENERAL PLANT IN SERVICE:**											
664	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
665	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
666	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
667	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
668	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
669	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
670	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
671												
672	**INTANGIBLE PLANT IN SERVICE:**											
673	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
674	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
675	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
676	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
677	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
678	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
679												
680	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
681	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
683	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
684	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
685	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
686	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
687	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
688	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
689	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
690	**PF-ELEC PLANT IN SVC**			(284)	(612)	0	-	130	150	10	-	38
691	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,939	11,072	0	-	1,146	1,310	85	-	325
692	CHECK TOTAL			-	-	-	-	-	-	-	-	-
693												
694	**ACCUMULATED DEPRECIATION:**											
695	**PRODUCTION RESERVE:**											
696	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
697	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
698	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
699	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
702	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
707	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
708	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
709	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
710	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
711	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
712												
713	**TRANSMISSION RESERVE:**											
714	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
716	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
717	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
718	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
719	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
720												
721	**DISTRIBUTION RESERVE:**											
722	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
723	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
724	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
725												
726	**GENERAL RESERVE:**											
727	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
728	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
729												
730	**INTANGIBLE RESERVE:**											
731	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
732	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
733	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
734												
735	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
736	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
737	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
738	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
739	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
740	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
741	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
742	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
743	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
744	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
745	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
747	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
748	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
749	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
750	**PF-ACCUM DEPR**			(276)	(237)	(0)	-	(15)	(18)	(1)	-	(5)

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751	**ACCUM DEPR & AMORT - ADJUSTED**			(6,512)	(5,459)	(0)	-	(410)	(494)	(31)	-	(119)
752	CHECK TOTAL			-	-	-	-	-	-	-	-	-
753												
754	**ACCUM DEFERRED INCOME TAXES:**											
755	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
756	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
757	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
758	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
759	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
760	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
761	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
762	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
763	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
764	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
765												
766	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
768	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
769	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
770	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
771	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
772	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
773	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
774	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
775	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
776	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
777	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
778	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
779	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
781	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
782	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
783	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
784	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
785	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
786	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
787	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
788	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
789	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
790	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
791	CHECK TOTAL			-	-	-	-	-	-	-	-	-
792												
793	**OPERATING RESERVES:**											
794	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
795	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
796	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
797	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
798	CHECK TOTAL			-	-	-	-	-	-	-	-	-
799												
800	**MATERIALS AND SUPPLIES:**											

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801	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
802	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
803	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
804	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
805	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
806												
807	**MATERIALS & SUPPLIES-OTHER:**											
808	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
809	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
810	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
812	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
813	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
814	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
815												
816	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
817	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
818	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
819	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
820	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
821	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
822	CHECK TOTAL			-	-	-	-	-	-	-	-	-
823												
824	**WORKING CAPITAL:**											
825	**WORKING CAPITAL - OTHER:**											
826	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
827	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
829	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
830	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
831	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
832	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
833	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
834	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
835	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
836	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
837	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
838	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
839	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
840	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
841	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
842	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
843	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
844	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
845	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
846	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
847	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
848	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
849	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
850	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0

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851	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
852	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
853	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
854	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
855	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
856	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
857	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
858												
859	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
860	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
861	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
862												
863	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
864	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
865	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
866	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
867												
868	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
869	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
870	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
871	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
872												
873	**WORKING CAPITAL - SFAS 158 PENSION:**											
874	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2
875	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
876												
877	**WORKING CAPITAL - PREPAYMENTS:**											
878	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
879	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
880												
881	**WORKING CAPITAL - ACCRUED TAXES:**											
882	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
883	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
884												
885	**WORKING CAPITAL - COAL ASH:**											
886	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
887	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
888	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
889	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
890												
891	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
892	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
893	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
894	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
895	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
896												
897	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
898												
899	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-

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NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail

For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
902	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
903	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
904	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
905	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
906	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
907	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
908	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
909	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
910	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
911	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
912	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
914	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
915	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
916	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
917	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
918	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
919	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
920	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
921	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
922	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
923												
924	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	-	-	-	-	-	-	-	-	-
925	**PR-WC-PROPOSED**			-	-	-	-	-	-	-	-	-
926												
927	**WORKING CAPITAL - ADJUSTED**			(87)	(99)	12	-	(20)	(17)	(2)	-	39
928	CHECK TOTAL			-	-	-	-	-	-	-	-	-
929												
930	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
931												
932	**PF-RATEBASE**			(711)	(997)	(2)	-	119	136	9	-	25
933	**RATE BASE - ADJUSTED**			6,721	5,087	23	-	659	675	49	-	229
934	CHECK TOTAL			-	-	-	-	-	-	-	-	-
935												
936												
937	**LABOR ALLOCATION:**											
938	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
939	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
940	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
941	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
942	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
943	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
944	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
945	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	697,097	428,957	100,727	70,627	96,905	42,317	29,641	402,991
27	440-445 RETAIL SALES-BILLED-REPS	16,196	6,033	3,717	872	613	841	367	257	3,496
28	450 FORFEITED DISCOUNTS	1,168	435	268	63	44	61	26	19	252
29	PF REV-Annualize revenues for current rates	(56,471)	(21,101)	(12,959)	(3,046)	(2,129)	(2,921)	(1,276)	(893)	(12,146)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(6,033)	(3,717)	(872)	(613)	(841)	(367)	(257)	(3,496)
31	PF REV-Customer Growth and Usage	47,218	18,124	10,833	2,582	1,726	2,367	1,034	724	9,826
32	PF REV-Weather Normalization	5,270	1,965	1,209	284	199	273	119	84	1,136
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,866,447	696,521	428,309	100,610	70,467	96,686	42,221	29,574	402,060
35	Function Revenue - Function	100.0000%	37.3180%	22.9478%	5.3904%	3.7755%	5.1802%	2.2621%	1.5845%	21.5414%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	716,338	485,170	107,151	72,993	103,170	43,812	31,416	420,091
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,526	1,556	365	257	352	154	108	1,464

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	74,620	(38,001)	46,853	33,914	35,071	21,778	11,247	167,279
76	Pre Tax Income - Function	100.0000%	21.1531%	-10.7724%	13.2818%	9.6139%	9.9419%	6.1736%	3.1883%	47.4199%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	6,151	1,089	2,060	1,342	1,328	862	430	5,382
80	Func Effec Tax Rate	18,644	6,151	1,089	2,060	1,342	1,328	862	430	5,382
81	Func Effec Tax Rate - Function	100.0000%	32.9910%	5.8437%	11.0479%	7.1986%	7.1250%	4.6235%	2.3044%	28.8659%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	678,731	419,687	98,304	69,467	95,319	41,621	29,155	396,512
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,912	3,656	856	605	830	363	254	3,454
28	450 FORFEITED DISCOUNTS	1,150	427	264	62	44	60	26	18	249
29	PF REV-Annualize revenues for current rates	(54,750)	(20,320)	(12,565)	(2,943)	(2,080)	(2,854)	(1,246)	(873)	(11,871)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,912)	(3,656)	(856)	(605)	(830)	(363)	(254)	(3,454)
31	PF REV-Customer Growth and Usage	39,967	14,833	9,172	2,148	1,518	2,083	910	637	8,665
32	PF REV-Weather Normalization	5,157	1,914	1,183	277	196	269	117	82	1,118
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	1,820,320	675,585	417,742	97,849	69,145	94,877	41,428	29,020	394,674
35	Function Revenue - Function	100.0000%	37.1135%	22.9488%	5.3753%	3.7985%	5.2121%	2.2759%	1.5942%	21.6816%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	697,461	474,518	104,563	71,793	101,472	43,091	30,899	413,357
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,478	1,532	359	254	348	152	106	1,447

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	74,784	(35,831)	45,898	33,438	34,636	21,465	11,104	164,566
76	Pre Tax Income - Function	100.0000%	21.3631%	-10.2357%	13.1114%	9.5522%	9.8943%	6.1319%	3.1720%	47.0107%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	6,089	1,080	2,041	1,334	1,320	857	427	5,353
80	Func Effec Tax Rate	18,501	6,089	1,080	2,041	1,334	1,320	857	427	5,353
81	Func Effec Tax Rate - Function	100.0000%	32.9126%	5.8392%	11.0321%	7.2093%	7.1356%	4.6305%	2.3079%	28.9328%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	18,367	9,269	2,422	1,160	1,587	695	486	6,479
27	440-445 RETAIL SALES-BILLED-REPS	265	121	61	16	8	10	5	3	43
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(781)	(394)	(103)	(49)	(67)	(30)	(21)	(275)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(121)	(61)	(16)	(8)	(10)	(5)	(3)	(43)
31	PF REV-Customer Growth and Usage	7,251	3,291	1,661	434	208	284	125	87	1,161
32	PF REV-Weather Normalization	114	52	26	7	3	4	2	1	18
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	46,127	20,937	10,567	2,761	1,322	1,809	793	554	7,385
35	Function Revenue - Function	100.0000%	45.3894%	22.9075%	5.9864%	2.8661%	3.9214%	1.7185%	1.2000%	16.0107%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,877	10,653	2,588	1,200	1,697	721	517	6,734
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	48	24	6	3	4	2	1	17

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(164)	(2,170)	955	476	435	313	143	2,713
76	Pre Tax Income - Function	100.0000%	-6.0603%	-80.3266%	35.3603%	17.6081%	16.1139%	11.5713%	5.2936%	100.4398%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	62	9	19	8	8	5	3	29
80	Func Effec Tax Rate	143	62	9	19	8	8	5	3	29
81	Func Effec Tax Rate - Function	100.0000%	43.1540%	6.4184%	13.1016%	5.8053%	5.7466%	3.7287%	1.8586%	20.1868%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	81,828	48,376	11,660	6,536	8,683	3,974	2,658	61,476
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,822	2,260	545	305	406	186	124	2,872
28	450 FORFEITED DISCOUNTS	152	55	33	8	4	6	3	2	41
29	PF REV-Annualize revenues for current rates	(7,599)	(2,761)	(1,632)	(393)	(221)	(293)	(134)	(90)	(2,074)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,822)	(2,260)	(545)	(305)	(406)	(186)	(124)	(2,872)
31	PF REV-Customer Growth and Usage	4,896	1,779	1,052	253	142	189	86	58	1,336
32	PF REV-Weather Normalization	(303)	(110)	(65)	(16)	(9)	(12)	(5)	(4)	(83)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	222,337	80,791	47,763	11,513	6,453	8,573	3,923	2,624	60,697
35	Function Revenue - Function	100.0000%	36.3370%	21.4822%	5.1780%	2.9025%	3.8559%	1.7645%	1.1804%	27.2994%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	87,067	63,919	12,753	6,985	9,525	4,252	2,904	66,181
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	320	189	46	26	34	16	10	240

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	18,215	(5,070)	6,891	3,892	4,119	2,500	1,310	32,129
76	Pre Tax Income - Function	100.0000%	28.4666%	-7.9235%	10.7701%	6.0827%	6.4372%	3.9064%	2.0480%	50.2126%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,162	146	337	175	176	113	57	1,216
80	Func Effec Tax Rate	3,382	1,162	146	337	175	176	113	57	1,216
81	Func Effec Tax Rate - Function	100.0000%	34.3514%	4.3039%	9.9725%	5.1853%	5.2074%	3.3470%	1.6733%	35.9593%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,214	1,284	214	57	75	35	23	3,018
27	440-445 RETAIL SALES-BILLED-REPS	564	116	122	20	5	7	3	2	288
28	450 FORFEITED DISCOUNTS	8	2	2	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(36)	(38)	(6)	(2)	(2)	(1)	(1)	(90)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(116)	(122)	(20)	(5)	(7)	(3)	(2)	(288)
31	PF REV-Customer Growth and Usage	261	53	57	9	3	3	2	1	133
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	6,004	1,231	1,302	217	58	76	35	23	3,062
35	Function Revenue - Function	100.0000%	20.5037%	21.6859%	3.6118%	0.9689%	1.2605%	0.5891%	0.3887%	50.9915%
36										
37	**1/8 O&M**									

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,351	1,761	244	64	85	39	26	3,396
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	10	2	0	1	0	0	22

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	301	(458)	142	38	40	24	13	1,745
76	Pre Tax Income - Function	100.0000%	16.3123%	-24.8181%	7.6836%	2.0635%	2.1828%	1.3184%	0.6971%	94.5604%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	19	3	6	2	2	1	1	64
80	Func Effec Tax Rate	98	19	3	6	2	2	1	1	64
81	Func Effec Tax Rate - Function	100.0000%	19.7051%	3.0903%	6.6509%	1.6609%	1.6691%	1.0672%	0.5382%	65.6183%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	389,423	285,324	57,176	23,281	30,689	14,194	7,353	18,551
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,358	946	200	84	110	51	27	70
28	450 FORFEITED DISCOUNTS	34	16	11	2	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,711)	(9,742)	(2,172)	(930)	(1,219)	(566)	(309)	(823)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,358)	(946)	(200)	(84)	(110)	(51)	(27)	(70)
31	PF REV-Customer Growth and Usage	(6,698)	(3,213)	(2,188)	(474)	(200)	(263)	(122)	(66)	(173)
32	PF REV-Weather Normalization	(1,432)	(675)	(496)	(99)	(40)	(53)	(25)	(13)	(32)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	787,423	370,841	272,909	54,434	22,111	29,156	13,482	6,966	17,525
35	Function Revenue - Function	100.0000%	47.0955%	34.6585%	6.9129%	2.8081%	3.7027%	1.7121%	0.8847%	2.2256%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	396,926	351,753	59,942	23,866	32,270	14,569	7,700	19,073
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	94	66	14	6	8	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	91,402	32,139	33,462	13,732	14,496	8,826	3,628	10,245
76	Pre Tax Income - Function	100.0000%	43.9583%	15.4565%	16.0930%	6.6041%	6.9714%	4.2448%	1.7448%	4.9270%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,862	1,127	1,710	653	657	421	167	391
80	Func Effec Tax Rate	10,989	5,862	1,127	1,710	653	657	421	167	391
81	Func Effec Tax Rate - Function	100.0000%	53.3471%	10.2584%	15.5653%	5.9381%	5.9788%	3.8337%	1.5169%	3.5617%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	130,874	74,045	19,471	8,891	11,564	5,403	3,130	8,803
27	440-445 RETAIL SALES-BILLED-REPS	1,304	651	368	97	44	58	27	16	44
28	450 FORFEITED DISCOUNTS	15	8	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(9,066)	(5,130)	(1,349)	(616)	(801)	(374)	(217)	(610)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(651)	(368)	(97)	(44)	(58)	(27)	(16)	(44)
31	PF REV-Customer Growth and Usage	(3,485)	(1,739)	(984)	(259)	(118)	(154)	(72)	(42)	(117)
32	PF REV-Weather Normalization	(437)	(218)	(123)	(32)	(15)	(19)	(9)	(5)	(15)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	240,113	119,857	67,812	17,832	8,143	10,591	4,948	2,867	8,062
35	Function Revenue - Function	100.0000%	49.9171%	28.2418%	7.4265%	3.3912%	4.4108%	2.0609%	1.1939%	3.3578%
36										
37	**1/8 O&M**									

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Line	Description	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	133,462	92,398	20,343	9,101	12,126	5,537	3,270	9,045
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	44	25	7	3	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	36,758	11,357	12,070	5,517	5,875	3,518	1,645	5,040
76	Pre Tax Income - Function	100.0000%	44.9471%	13.8873%	14.7588%	6.7467%	7.1838%	4.3016%	2.0116%	6.1632%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,290	345	658	280	281	180	80	209
80	Func Effec Tax Rate	4,322	2,290	345	658	280	281	180	80	209
81	Func Effec Tax Rate - Function	100.0000%	52.9931%	7.9809%	15.2250%	6.4712%	6.4993%	4.1562%	1.8401%	4.8341%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	206,853	200,372	36,452	12,173	9,226	3,842	0	911
27	440-445 RETAIL SALES-BILLED-REPS	69	31	27	6	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,096	8,034	1,428	479	347	144	0	35
30	PF REV-Annualize revenues for current rates-REPS	(69)	(31)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	598	499	110	37	36	15	0	3
32	PF REV-Weather Normalization	(1,062)	(467)	(453)	(82)	(28)	(21)	(9)	(0)	(2)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	488,627	215,080	208,452	37,907	12,661	9,587	3,992	0	947
35	Function Revenue - Function	100.0000%	44.0172%	42.6608%	7.7579%	2.5911%	1.9621%	0.8170%	0.0000%	0.1938%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	210,389	252,230	40,852	13,341	10,114	4,148	0	935
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	48,168	12,641	23,061	7,592	4,729	2,638	0	719
76	Pre Tax Income - Function	100.0000%	48.3864%	12.6987%	23.1653%	7.6266%	4.7509%	2.6503%	0.0000%	0.7218%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,868	731	1,019	314	205	114	0	12
80	Func Effec Tax Rate	5,261	2,868	731	1,019	314	205	114	0	12
81	Func Effec Tax Rate - Function	100.0000%	54.5045%	13.8865%	19.3716%	5.9660%	3.8904%	2.1621%	0.0000%	0.2189%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	258,549	211,279	37,705	14,390	19,124	8,790	4,223	9,747
27	440-445 RETAIL SALES-BILLED-REPS	1,542	707	578	103	39	52	24	12	27
28	450 FORFEITED DISCOUNTS	19	9	7	1	0	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,644)	(4,612)	(823)	(314)	(418)	(192)	(92)	(213)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(707)	(578)	(103)	(39)	(52)	(24)	(12)	(27)
31	PF REV-Customer Growth and Usage	(3,213)	(1,473)	(1,204)	(215)	(82)	(109)	(50)	(24)	(56)
32	PF REV-Weather Normalization	(995)	(456)	(373)	(67)	(25)	(34)	(16)	(7)	(17)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	547,310	250,984	205,096	36,602	13,968	18,565	8,533	4,100	9,462
35	Function Revenue - Function	100.0000%	45.8577%	37.4735%	6.6876%	2.5522%	3.3920%	1.5591%	0.7491%	1.7288%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	263,464	259,355	39,598	14,764	20,143	9,032	4,430	10,028
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	50	41	7	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	54,644	20,781	21,392	8,214	8,621	5,308	1,983	5,204
76	Pre Tax Income - Function	100.0000%	43.3173%	16.4738%	16.9579%	6.5116%	6.8338%	4.2080%	1.5719%	4.1257%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,572	782	1,052	373	376	242	87	182
80	Func Effec Tax Rate	6,667	3,572	782	1,052	373	376	242	87	182
81	Func Effec Tax Rate - Function	100.0000%	53.5766%	11.7349%	15.7859%	5.5925%	5.6413%	3.6247%	1.3074%	2.7368%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	32,396	22,433	5,703	1,807	2,144	918	0	165
27	440-445 RETAIL SALES-BILLED-REPS	23	12	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	657	455	116	37	43	19	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	205	142	36	11	14	6	0	1
32	PF REV-Weather Normalization	(145)	(72)	(50)	(13)	(4)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	67,166	33,187	22,980	5,842	1,851	2,196	941	0	169
35	Function Revenue - Function	100.0000%	49.4100%	34.2139%	8.6985%	2.7555%	3.2701%	1.4004%	0.0000%	0.2517%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,891	28,897	6,003	1,867	2,267	951	0	168
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,851	2,844	3,762	1,177	1,129	629	0	124
76	Pre Tax Income - Function	100.0000%	50.4786%	14.5732%	19.2749%	6.0337%	5.7851%	3.2206%	0.0000%	0.6339%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	593	112	186	55	53	29	0	3
80	Func Effec Tax Rate	1,031	593	112	186	55	53	29	0	3
81	Func Effec Tax Rate - Function	100.0000%	57.5198%	10.8503%	18.0596%	5.3542%	5.0990%	2.8509%	0.0000%	0.2662%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	55,443	45,143	11,107	3,744	3,839	1,658	0	298
27	440-445 RETAIL SALES-BILLED-REPS	21	9	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,393	1,948	479	162	166	72	0	13
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	587	269	219	54	18	19	8	0	1
32	PF REV-Weather Normalization	(275)	(126)	(102)	(25)	(8)	(9)	(4)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	126,776	57,978	47,207	11,615	3,915	4,015	1,734	0	311
35	Function Revenue - Function	100.0000%	45.7329%	37.2368%	9.1620%	3.0883%	3.1667%	1.3677%	0.0000%	0.2455%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	56,209	56,718	11,792	3,919	4,099	1,739	0	304
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	20,483	4,665	8,125	2,687	2,283	1,242	0	231
76	Pre Tax Income - Function	100.0000%	51.5728%	11.7453%	20.4585%	6.7656%	5.7489%	3.1260%	0.0000%	0.5828%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,158	267	386	122	104	56	0	6
80	Func Effec Tax Rate	2,099	1,158	267	386	122	104	56	0	6
81	Func Effec Tax Rate - Function	100.0000%	55.1442%	12.7421%	18.3694%	5.8309%	4.9584%	2.6854%	0.0000%	0.2697%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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Line	Description	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	119,014	132,797	19,641	6,622	3,243	1,266	0	448
27	440-445 RETAIL SALES-BILLED-REPS	25	10	12	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,046	5,631	833	281	137	54	0	19
30	PF REV-Annualize revenues for current rates-REPS	(25)	(10)	(12)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	124	138	20	7	3	1	0	0
32	PF REV-Weather Normalization	(642)	(270)	(301)	(45)	(15)	(7)	(3)	(0)	(1)
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	294,685	123,915	138,265	20,450	6,895	3,376	1,318	0	467
35	Function Revenue - Function	100.0000%	42.0499%	46.9196%	6.9395%	2.3397%	1.1457%	0.4472%	0.0000%	0.1585%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	121,290	166,615	23,057	7,554	3,748	1,458	0	463
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	17,834	5,133	11,174	3,728	1,317	768	0	363
76	Pre Tax Income - Function	100.0000%	44.2346%	12.7306%	27.7151%	9.2457%	3.2672%	1.9057%	0.0000%	0.9012%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,117	351	447	136	48	28	0	3
80	Func Effec Tax Rate	2,131	1,117	351	447	136	48	28	0	3
81	Func Effec Tax Rate - Function	100.0000%	52.4148%	16.4836%	20.9940%	6.3953%	2.2532%	1.3132%	0.0000%	0.1460%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,631	963	102	203	320	115	61	234
27	440-445 RETAIL SALES-BILLED-REPS	28	16	6	1	1	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	11	4	0	1	1	0	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(6)	(1)	(1)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(111)	(41)	(4)	(9)	(14)	(5)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	4,453	2,530	927	98	195	308	111	58	225
35	Function Revenue - Function	100.0000%	56.8300%	20.8126%	2.2084%	4.3771%	6.9091%	2.4948%	1.3132%	5.0547%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,706	1,247	112	211	345	121	65	243
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(181)	18	11	40	46	25	9	68
76	Pre Tax Income - Function	100.0002%	-497.1255%	50.1137%	29.3365%	109.4809%	126.5872%	68.3326%	25.2144%	188.0604%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	(0)	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	(0)	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	99.9999%	71.7055%	-2.5084%	5.2719%	7.1144%	8.4823%	4.5701%	1.6799%	3.6842%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	121	100	21	6	7	3	2	190
27	440-445 RETAIL SALES-BILLED-REPS	40	11	9	2	0	1	0	0	17
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(11)	(9)	(2)	(0)	(1)	(0)	(0)	(17)
31	PF REV-Customer Growth and Usage	2	1	1	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	438	118	97	20	5	7	3	2	185
35	Function Revenue - Function	100.0000%	26.8611%	22.1968%	4.6516%	1.2473%	1.6040%	0.7609%	0.4955%	42.1829%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	134	433	24	6	8	4	3	213
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	38	250	15	4	4	3	1	112
76	Pre Tax Income - Function	100.0000%	8.8325%	58.5587%	3.4469%	0.9219%	0.9858%	0.5878%	0.3142%	26.3522%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	6	1	2	0	0	0	0	12
80	Func Effec Tax Rate	23	6	1	2	0	0	0	0	12
81	Func Effec Tax Rate - Function	100.0000%	27.4465%	4.5805%	8.7589%	2.1909%	2.2094%	1.4079%	0.7120%	52.6941%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,582	4,823	0	423	2,266	253	35,903	9,921
27	440-445 RETAIL SALES-BILLED-REPS	942	143	72	0	6	34	4	535	148
28	450 FORFEITED DISCOUNTS	136	21	10	0	1	5	1	78	21
29	PF REV-Annualize revenues for current rates	4,971	754	380	0	33	178	20	2,825	781
30	PF REV-Annualize revenues for current rates-REPS	(942)	(143)	(72)	(0)	(6)	(34)	(4)	(535)	(148)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	68,279	10,357	5,213	0	457	2,449	274	38,806	10,723
35	Function Revenue - Function	100.0000%	15.1682%	7.6349%	0.0000%	0.6695%	3.5870%	0.4008%	56.8344%	15.7052%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	9,936	7,190	0	441	2,583	265	40,880	10,366
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	120	60	0	5	28	3	450	124

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	615	(1,215)	0	182	(185)	119	15,016	2,332
76	Pre Tax Income - Function	100.0000%	3.6443%	-7.2047%	0.0000%	1.0808%	-1.0956%	0.7030%	89.0447%	13.8275%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	92	14	0	9	(5)	6	761	15
80	Func Effec Tax Rate	891	92	14	0	9	(5)	6	761	15
81	Func Effec Tax Rate - Function	100.0000%	10.2943%	1.5681%	0.0000%	0.9896%	-0.5332%	0.6356%	85.3739%	1.6717%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,985	1,653	0	42	1,563	20	11,329	9,943
27	440-445 RETAIL SALES-BILLED-REPS	94	7	6	0	0	6	0	40	35
28	450 FORFEITED DISCOUNTS	123	9	8	0	0	7	0	52	46
29	PF REV-Annualize revenues for current rates	1,582	118	99	0	2	93	1	675	593
30	PF REV-Annualize revenues for current rates-REPS	(94)	(7)	(6)	(0)	(0)	(6)	(0)	(40)	(35)
31	PF REV-Customer Growth and Usage	247	18	15	0	0	15	0	105	92
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	28,487	2,131	1,775	0	45	1,678	22	12,163	10,674
35	Function Revenue - Function	100.0000%	7.4819%	6.2296%	0.0000%	0.1570%	5.8911%	0.0770%	42.6949%	37.4684%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	2,066	14,539	0	46	1,779	23	14,728	10,439
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	53	44	0	1	42	1	304	267

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,087)	11,944	0	(41)	(61)	(26)	(10,720)	1,407
76	Pre Tax Income - Function	100.0000%	-76.7232%	843.0689%	0.0000%	-2.8745%	-4.3325%	-1.8097%	-756.6689%	99.3399%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	4	0	(0)	0	(0)	0	69	1
80	Func Effec Tax Rate	75	4	0	(0)	0	(0)	0	69	1
81	Func Effec Tax Rate - Function	100.0000%	5.3213%	0.3162%	0.0000%	0.3811%	-0.4067%	0.2452%	92.2801%	1.8628%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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Line	Description	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	292	25	0	(39)	(7)	(3)	(0)	4
27	440-445 RETAIL SALES-BILLED-REPS	4	4	0	0	(1)	(0)	(0)	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	(0)	(0)	(0)	(0)	0
29	PF REV-Annualize revenues for current rates	11	12	1	0	(2)	(0)	(0)	(0)	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(4)	(0)	(0)	1	0	0	0	(0)
31	PF REV-Customer Growth and Usage	(13)	(14)	(1)	(0)	2	0	0	0	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
34	Function Revenue	270	290	25	0	(39)	(7)	(3)	(0)	4
35	Function Revenue - Function	100.0000%	107.4506%	9.3320%	0.0000%	-14.3534%	-2.6447%	-1.2409%	0.0000%	1.4564%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	320	39	0	(37)	(0)	(3)	(0)	5
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	(0)	(0)	(0)	(0)	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(834)	(9)	0	(89)	(90)	(7)	(0)	(21)
76	Pre Tax Income - Function	100.0000%	79.5078%	0.8372%	0.0000%	8.4425%	8.5588%	0.6281%	0.0000%	2.0257%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(42)	(0)	0	(5)	(5)	(0)	(0)	(2)
80	Func Effec Tax Rate	(55)	(42)	(0)	0	(5)	(5)	(0)	(0)	(2)
81	Func Effec Tax Rate - Function	100.0000%	76.4883%	0.2900%	0.0000%	9.4939%	9.8048%	0.7055%	0.0000%	3.2175%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PRESENT REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
FUNCTION ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			3,991,272	1,504,956	1,112,412	254,673	139,588	181,372	80,289	122,853	595,127
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			831,614	438,215	80,679	36,466	16,198	54,951	5,555	31,217	168,333
8	**DEPRECIATION AND AMORTIZATION**			936,675	467,971	44,012	61,757	45,758	49,426	27,896	44,634	195,220
9	**GENERAL TAXES**			102,565	54,531	38	11,049	4,925	5,960	2,936	5,297	17,828
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,066	1,753	467	328	476	200	1,000	2,125
11	**NET INC TAXES**			182,461	73,462	12,639	24,252	12,288	11,784	7,383	5,249	35,405
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			935,378	397,147	50,266	120,807	60,133	58,822	36,347	35,500	176,355
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			935,378	397,147	50,266	120,807	60,133	58,822	36,347	35,500	176,355
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			935,378	397,147	50,266	120,807	60,133	58,822	36,347	35,500	176,355
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			23,257,045	11,238,711	630	2,382,749	1,389,694	1,518,491	848,543	1,392,087	4,486,140
25	**ACCUM DEPR & AMORT**			(9,387,930)	(5,453,386)	(248)	(576,326)	(467,027)	(539,783)	(285,026)	(494,513)	(1,571,621)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
30	**RATE BASE**			13,119,549	5,287,877	645,476	1,598,664	836,338	820,260	509,926	789,178	2,631,831
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.13%	7.51%	7.79%	7.56%	7.19%	7.17%	7.13%	4.50%	6.70%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,380,138	903,824	226,643	126,431	159,637	73,037	95,290	526,250
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,358	6,589	1,790	1,127	1,494	687	1,055	7,201
38	**SALES OF ELECTRICITY**			3,522,553	1,391,496	910,414	228,433	127,558	161,131	73,725	96,345	533,451
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(29,127)	(14,463)	(4,551)	(3,067)	(4,145)	(2,040)	2,456	(14,652)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,358)	(6,589)	(1,790)	(1,127)	(1,494)	(687)	(1,055)	(7,201)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	16,891	9,299	2,717	1,890	2,482	1,140	905	11,690
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	669	140	94	136	199	91	72	1,065
44	**PF-SALES OF ELECTRICITY**			(51,409)	(22,924)	(11,613)	(3,530)	(2,169)	(2,958)	(1,495)	2,378	(9,098)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,368,572	898,801	224,904	125,389	158,173	72,229	98,723	524,353
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	334,295	125,605	79,257	20,166	12,124	15,952	7,120	15,443	58,629
48	**RETAIL BILLED SALES- PROPOSED**			3,805,439	1,494,177	978,058	245,070	137,513	174,125	79,349	114,166	582,982
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(29,127)	(14,463)	(4,551)	(3,067)	(4,145)	(2,040)	2,456	(14,652)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,358)	(6,589)	(1,790)	(1,127)	(1,494)	(687)	(1,055)	(7,201)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(40,485)	(21,052)	(6,341)	(4,194)	(5,639)	(2,727)	1,401	(21,854)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,351,011	889,362	222,093	123,363	155,492	70,998	97,746	511,598
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		328,564	123,604	78,133	19,840	11,883	15,635	6,974	15,316	57,181
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,750,227	1,474,615	967,494	241,932	135,246	171,127	77,972	113,062	568,779
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	528	302	80	57	82	34	172	366
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,654	199,209	13,087	3,597	8,748	1,870	9,786	16,775
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	34	10	7	9	4	3	37
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,233	1,277	340	239	347	146	728	1,548
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,875)	(64,854)	(3,484)	(1,522)	(1,500)	(930)	(1,100)	(4,630)

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,780	134,355	9,603	2,075	7,248	940	8,687	12,145
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,416,150	1,109,623	241,521	131,155	169,879	75,595	106,132	550,226
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(36,799)	(76,467)	(7,014)	(3,691)	(4,458)	(2,426)	1,278	(13,728)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,379,351	1,033,155	234,507	127,464	165,421	73,169	107,410	536,498
106	**PR-REV-PROPOSED INCREASE**			334,295	125,605	79,257	20,166	12,124	15,952	7,120	15,443	58,629
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			3,991,272	1,504,956	1,112,412	254,673	139,588	181,372	80,289	122,853	595,127
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167

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201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	176	176	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	192	-	-	192	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	6,985	-	-	-	1,179	1,285	723	368	3,429
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	1,543	362	1	218	121	141	72	130	497
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	756	369	0	47	25	32	15	29	238
289	**PF-O&M**			(77,390)	(79,389)	(31,380)	4,086	2,769	5,823	1,712	2,667	16,322
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,275	479	302	77	46	61	27	59	224
292	**PR-O&M W/PROP INCR**			1,275	479	302	77	46	61	27	59	224
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			831,614	438,215	80,679	36,466	16,198	54,951	5,555	31,217	168,333
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
333	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
345	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
387	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	5,327	5,327	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	2,306	-	-	2,306	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,313	-	-	-	2,077	2,266	1,275	649	6,046
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	3,830	899	2	542	299	351	180	323	1,235
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			194,584	28,352	8,304	18,496	16,347	14,326	9,973	13,160	85,625
437	**DEPREC AND AMORT - ADJUSTED**			936,675	467,971	44,012	61,757	45,758	49,426	27,896	44,634	195,220
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
469	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	358	358	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	172	-	-	172	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	726	-	-	-	122	134	75	38	356
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	174	41	0	25	14	16	8	15	56
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(4,151)	(7,578)	(164)	442	452	524	275	393	1,505
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			102,565	54,531	38	11,049	4,925	5,960	2,936	5,297	17,828
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	69,903	11,844	22,756	11,353	11,024	6,914	6,605	31,719

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(53,938)	(9,139)	(17,559)	(8,760)	(8,506)	(5,335)	(5,096)	(24,475)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			39,308	15,965	2,705	5,197	2,593	2,518	1,579	1,508	7,244
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(8,129)	(1,182)	(2,477)	(1,397)	(1,436)	(915)	(3,192)	(4,521)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(5,249)	(763)	(1,599)	(902)	(927)	(591)	(2,061)	(2,919)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(32)	(5)	(10)	(5)	(6)	(4)	(12)	(18)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	3,019	439	920	519	533	340	1,185	1,679
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	157	23	48	27	28	18	62	88
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,873	709	1,485	838	861	549	1,914	2,710
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	44,697	7,573	14,550	7,259	7,049	4,421	4,223	20,281
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	10,803	1,571	3,291	1,857	1,908	1,216	4,242	6,008
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	240	35	73	41	42	27	94	133
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(127)	(18)	(39)	(22)	(22)	(14)	(50)	(70)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(245)	(36)	(75)	(42)	(43)	(28)	(96)	(137)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(44)	(6)	(13)	(8)	(8)	(5)	(17)	(24)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	33	5	10	6	6	4	13	18
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	109	16	33	19	19	12	43	61
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(174)	(25)	(53)	(30)	(31)	(20)	(68)	(97)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,208)	(321)	(673)	(380)	(390)	(249)	(867)	(1,228)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	386	56	118	66	68	43	151	215
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(28)	(4)	(8)	(5)	(5)	(3)	(11)	(15)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(96)	(14)	(29)	(17)	(17)	(11)	(38)	(53)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(317)	(46)	(97)	(55)	(56)	(36)	(125)	(177)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(1,075)	(156)	(327)	(185)	(190)	(121)	(422)	(598)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(291)	(42)	(89)	(50)	(51)	(33)	(114)	(162)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(5,285)	(769)	(1,610)	(908)	(934)	(595)	(2,075)	(2,939)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,490)	(798)	(1,672)	(944)	(970)	(618)	(2,155)	(3,053)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	15	2	5	3	3	2	6	9
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(23)	(3)	(7)	(4)	(4)	(3)	(9)	(13)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,594)	(523)	(1,095)	(618)	(635)	(405)	(1,411)	(1,999)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,714	976	2,046	1,154	1,186	756	2,636	3,734
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(229)	(33)	(70)	(39)	(40)	(26)	(90)	(127)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(1,047)	(152)	(319)	(180)	(185)	(118)	(411)	(582)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	289	42	88	50	51	33	114	161
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(2,121)	(309)	(646)	(365)	(375)	(239)	(833)	(1,180)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,638)	(238)	(499)	(282)	(289)	(184)	(643)	(911)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(275)	(40)	(84)	(47)	(49)	(31)	(108)	(153)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(12)	(2)	(4)	(2)	(2)	(1)	(5)	(7)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(1,051)	(175)	(344)	(185)	(179)	(113)	(167)	(575)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	587	85	179	101	104	66	230	326
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	633	92	193	109	112	71	248	352
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(529)	(77)	(161)	(91)	(93)	(60)	(208)	(294)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	28	4	9	5	5	3	11	16
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(11,446)	(4,002)	(582)	(1,219)	(688)	(707)	(451)	(1,571)	(2,226)
548	**PF-INC TAX**			66,160	29,274	5,308	9,827	4,604	4,331	2,690	(1,587)	11,713
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	77,038	28,239	4,628	9,233	5,093	4,938	3,116	5,334	16,457

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(45)	(16)	(2)	(5)	(3)	(3)	(2)	(6)	(9)
552	**PR-INC TAX W/ PROP INCR**			76,993	28,223	4,625	9,228	5,091	4,935	3,114	5,328	16,448
553	**NET INCOME TAXES - ADJUSTED**			182,461	73,462	12,639	24,252	12,288	11,784	7,383	5,249	35,405
554	CHECK TOTAL			-	(0)	(0)	0	(0)	(0)	(0)	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			935,378	397,147	50,266	120,807	60,133	58,822	36,347	35,500	176,355
557	**NET INC TAX - FOR TAX CALC**			182,461	73,462	12,639	24,252	12,288	11,784	7,383	5,249	35,405
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
560	**TAXABLE INCOME - FOR TAX CALC**			913,859	367,177	62,900	120,889	61,288	58,918	36,931	29,232	176,524
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.97%	20.01%	20.09%	20.06%	20.05%	20.00%	19.99%	17.96%	20.06%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			182,461	73,462	12,639	24,252	12,288	11,784	7,383	5,249	35,405
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,066	1,753	467	328	476	200	1,000	2,125
567	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,066	1,753	467	328	476	200	1,000	2,125
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			2,891,863	1,108,457	1,168,570	91,713	50,145	92,552	26,153	67,334	286,939
589	**NET OPERATING INCOME**			908,418	307,692	(58,947)	149,808	81,010	77,327	49,442	38,797	263,288
590	**OPERATING EXPENSE - ADJUSTED**			3,055,894	1,107,810	1,062,147	133,866	79,455	122,550	43,943	87,353	418,772
591	**NET OPERATING INCOME - ADJUSTED**			935,378	397,147	50,266	120,807	60,133	58,822	36,347	35,500	176,355
592	CHECK TOTAL			0	(0)	0	-	(0)	(0)	0	0	(0)
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
600	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
686	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
693	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
694	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	166,438	166,438	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	105,103	-	-	105,103	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	486,632	-	-	-	82,104	89,551	50,398	25,656	238,922
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	65,696	15,422	28	9,298	5,134	6,018	3,083	5,537	21,175
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			1,469,883	(429,349)	177	321,225	235,409	258,707	143,769	186,544	753,402
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			23,257,045	11,238,711	630	2,382,749	1,389,694	1,518,491	848,543	1,392,087	4,486,140
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
745	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
749	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
753	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(1,979)	(1,979)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(831)	-	-	(831)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,266)	-	-	-	(720)	(785)	(442)	(225)	(2,095)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(1,493)	(351)	(1)	(211)	(117)	(137)	(70)	(126)	(481)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(422,088)	(238,583)	(45)	(44,156)	(18,112)	(20,371)	(10,984)	(18,644)	(71,194)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(9,387,930)	(5,453,386)	(248)	(576,326)	(467,027)	(539,783)	(285,026)	(494,513)	(1,571,621)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
815	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
823	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
839	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
840	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
846	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641

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901	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
922												
923	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
948	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	11,176	5,625	0	1,333	615	645	375	636	1,946

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951	**PR-WC-PROPOSED**			11,176	5,625	0	1,333	615	645	375	636	1,946
952												
953	**WORKING CAPITAL - ADJUSTED**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
957												
958	**PF-RATEBASE**			864,586	(885,727)	(16,746)	279,930	221,974	243,141	135,651	170,257	716,106
959	**RATE BASE - ADJUSTED**			13,119,549	5,287,877	645,476	1,598,664	836,338	820,260	509,926	789,178	2,631,831
960	CHECK TOTAL			-	-	-	-	-	(0)	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
971	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,159,695	765,825	493,222	126,445	87,963	119,047	53,470	36,483	477,241
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			481,008	233,676	37,180	19,864	10,788	35,547	3,904	9,932	130,117
8	**DEPRECIATION AND AMORTIZATION**			555,790	249,006	18,819	33,622	30,474	34,467	19,594	10,872	158,936
9	**GENERAL TAXES**			60,662	29,049	24	6,025	3,277	4,108	2,061	1,274	14,844
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,478	1,418	401	286	376	174	116	1,533
11	**NET INC TAXES**			98,094	32,201	4,680	10,846	7,234	7,366	4,649	2,369	28,748
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			507,386	181,830	18,436	55,756	35,933	37,215	23,106	11,931	143,179
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			507,386	181,830	18,436	55,756	35,933	37,215	23,106	11,931	143,179
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			507,386	181,830	18,436	55,756	35,933	37,215	23,106	11,931	143,179
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,973,475	5,986,172	394	1,290,314	925,147	1,057,833	595,866	333,027	3,784,722
25	**ACCUM DEPR & AMORT**			(5,541,530)	(2,904,678)	(155)	(313,961)	(310,701)	(374,173)	(200,064)	(116,751)	(1,321,046)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
30	**RATE BASE**			7,865,508	2,818,683	285,796	864,313	557,041	576,913	358,197	184,952	2,219,612
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	684,151	390,962	110,538	78,640	103,420	47,785	31,836	421,931
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	5,920	3,387	957	682	897	415	276	3,661
38	**SALES OF ELECTRICITY**			1,885,458	690,071	394,350	111,496	79,322	104,317	48,199	32,112	425,592
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(20,711)	(11,812)	(3,343)	(2,371)	(3,118)	(1,441)	(960)	(12,716)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(5,920)	(3,387)	(957)	(682)	(897)	(415)	(276)	(3,661)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	17,815	9,884	2,839	1,924	2,530	1,169	779	10,279
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,929	1,102	312	222	292	135	90	1,190
44	**PF-SALES OF ELECTRICITY**			(20,179)	(6,888)	(4,213)	(1,150)	(907)	(1,194)	(551)	(367)	(4,908)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	683,183	390,136	110,346	78,415	103,123	47,648	31,744	420,684
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	208,136	76,203	43,533	12,310	8,753	11,511	5,319	3,544	46,963
48	**RETAIL BILLED SALES- PROPOSED**			2,073,415	759,386	433,669	122,656	87,168	114,634	52,967	35,288	467,646
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(20,711)	(11,812)	(3,343)	(2,371)	(3,118)	(1,441)	(960)	(12,716)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(5,920)	(3,387)	(957)	(682)	(897)	(415)	(276)	(3,661)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(26,631)	(15,199)	(4,300)	(3,053)	(4,015)	(1,855)	(1,236)	(16,377)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	663,440	379,151	107,195	76,269	100,302	46,344	30,876	409,215
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		202,279	74,059	42,308	11,964	8,507	11,188	5,169	3,444	45,641
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			2,015,070	737,498	421,458	119,159	84,776	111,489	51,513	34,320	454,856
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	427	244	69	49	65	30	20	264
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,200	52,473	5,559	1,758	5,428	1,131	1,520	13,615
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	59	34	10	7	9	4	3	37
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,805	1,033	292	208	274	126	84	1,117
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,761)	7,080	(1,770)	(963)	(1,016)	(628)	(324)	(4,021)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,439	59,553	3,789	795	4,412	503	1,195	9,595
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	703,271	446,823	117,054	81,080	109,744	49,330	33,631	439,207
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,649)	2,866	(2,920)	(1,870)	(2,209)	(1,179)	(692)	(8,929)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	689,622	449,689	114,134	79,210	107,535	48,151	32,940	430,278
106	**PR-REV-PROPOSED INCREASE**			208,136	76,203	43,533	12,310	8,753	11,511	5,319	3,544	46,963
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,159,695	765,825	493,222	126,445	87,963	119,047	53,470	36,483	477,241
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	94	94	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	104	-	-	104	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,431	-	-	-	793	902	512	284	2,941
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	978	193	0	118	80	98	51	30	407
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	461	197	0	25	17	22	10	7	182
289	**PF-O&M**			(40,650)	(45,276)	(18,505)	2,209	1,851	3,903	1,206	1,130	12,833
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	794	291	166	47	33	44	20	14	179
292	**PR-O&M W/PROP INCR**			794	291	166	47	33	44	20	14	179
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			481,008	233,676	37,180	19,864	10,788	35,547	3,904	9,932	130,117
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
333	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
345	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
387	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	2,837	2,837	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	1,257	-	-	1,257	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,574	-	-	-	1,398	1,589	902	501	5,184
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2,427	479	1	293	199	243	126	76	1,010
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			125,838	14,251	2,154	10,056	10,908	10,200	7,014	3,337	67,918
437	**DEPREC AND AMORT - ADJUSTED**			555,790	249,006	18,819	33,622	30,474	34,467	19,594	10,872	158,936
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
469	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	94	-	-	94	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	564	-	-	-	82	94	53	30	305
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	110	22	0	13	9	11	6	3	46
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(1,671)	(4,052)	(102)	244	302	364	193	113	1,267
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			60,662	29,049	24	6,025	3,277	4,108	2,061	1,274	14,844
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	26,636	3,887	8,993	6,042	6,152	3,883	1,979	24,062

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(20,553)	(2,999)	(6,939)	(4,662)	(4,747)	(2,996)	(1,527)	(18,567)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,644	6,083	888	2,054	1,380	1,405	887	452	5,495
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(10,768)	(3,446)	(509)	(1,172)	(806)	(821)	(518)	(264)	(3,232)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6,953)	(2,225)	(329)	(757)	(520)	(530)	(335)	(170)	(2,087)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(42)	(13)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,999	1,280	189	435	299	305	192	98	1,200
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	208	67	10	23	16	16	10	5	63
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6,455	2,066	305	703	483	492	311	158	1,937
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	17,031	2,485	5,750	3,863	3,934	2,483	1,265	15,386
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	14,310	4,579	677	1,558	1,071	1,091	688	351	4,295
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	318	102	15	35	24	24	15	8	95
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(168)	(54)	(8)	(18)	(13)	(13)	(8)	(4)	(50)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(325)	(104)	(15)	(35)	(24)	(25)	(16)	(8)	(98)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(58)	(19)	(3)	(6)	(4)	(4)	(3)	(1)	(17)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	44	14	2	5	3	3	2	1	13
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	144	46	7	16	11	11	7	4	43
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(231)	(74)	(11)	(25)	(17)	(18)	(11)	(6)	(69)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,925)	(936)	(138)	(318)	(219)	(223)	(141)	(72)	(878)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	511	164	24	56	38	39	25	13	153
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(36)	(12)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(127)	(41)	(6)	(14)	(10)	(10)	(6)	(3)	(38)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(421)	(135)	(20)	(46)	(31)	(32)	(20)	(10)	(126)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,423)	(456)	(67)	(155)	(107)	(109)	(68)	(35)	(427)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(385)	(123)	(18)	(42)	(29)	(29)	(19)	(9)	(116)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,001)	(2,240)	(331)	(762)	(524)	(534)	(337)	(172)	(2,101)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(7,272)	(2,327)	(344)	(792)	(544)	(554)	(350)	(178)	(2,182)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	21	7	1	2	2	2	1	1	6
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(31)	(10)	(1)	(3)	(2)	(2)	(1)	(1)	(9)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4,760)	(1,523)	(225)	(518)	(356)	(363)	(229)	(117)	(1,429)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	8,894	2,846	421	968	666	678	428	218	2,669
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(303)	(97)	(14)	(33)	(23)	(23)	(15)	(7)	(91)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,387)	(444)	(66)	(151)	(104)	(106)	(67)	(34)	(416)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	383	123	18	42	29	29	18	9	115
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,810)	(899)	(133)	(306)	(210)	(214)	(135)	(69)	(843)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,170)	(694)	(103)	(236)	(162)	(165)	(104)	(53)	(651)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(364)	(117)	(17)	(40)	(27)	(28)	(18)	(9)	(109)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(16)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(542)	(79)	(183)	(122)	(124)	(78)	(40)	(485)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	777	249	37	85	58	59	37	19	233
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	838	268	40	91	63	64	40	21	251
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(701)	(224)	(33)	(76)	(52)	(53)	(34)	(17)	(210)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	37	12	2	4	3	3	2	1	11
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(5,301)	(1,696)	(251)	(577)	(397)	(404)	(255)	(130)	(1,591)
548	**PF-INC TAX**			31,506	10,397	1,506	3,495	2,316	2,358	1,489	759	9,187
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	47,964	15,727	2,287	5,300	3,540	3,604	2,275	1,159	14,072

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(21)	(7)	(1)	(2)	(2)	(2)	(1)	(1)	(6)
552	**PR-INC TAX W/ PROP INCR**			47,944	15,720	2,286	5,297	3,538	3,603	2,274	1,159	14,066
553	**NET INCOME TAXES - ADJUSTED**			98,094	32,201	4,680	10,846	7,234	7,366	4,649	2,369	28,748
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			507,386	181,830	18,436	55,756	35,933	37,215	23,106	11,931	143,179
557	**NET INC TAX - FOR TAX CALC**			98,094	32,201	4,680	10,846	7,234	7,366	4,649	2,369	28,748
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
560	**TAXABLE INCOME - FOR TAX CALC**			484,643	158,940	23,113	53,555	35,760	36,414	22,983	11,712	142,164
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.24%	20.26%	20.25%	20.25%	20.23%	20.23%	20.23%	20.23%	20.22%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			98,094	32,201	4,680	10,846	7,234	7,366	4,649	2,369	28,748
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,478	1,418	401	286	376	174	116	1,533
567	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,478	1,418	401	286	376	174	116	1,533
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,525,198	592,668	523,918	49,342	33,082	61,361	18,169	18,042	228,615
589	**NET OPERATING INCOME**			454,943	110,604	(77,096)	67,712	47,998	48,383	31,162	15,590	210,592
590	**OPERATING EXPENSE - ADJUSTED**			1,652,309	583,995	474,785	70,689	52,030	81,832	30,364	24,552	334,062
591	**NET OPERATING INCOME - ADJUSTED**			507,386	181,830	18,436	55,756	35,933	37,215	23,106	11,931	143,179
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
600	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
686	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
693	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
694	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	88,650	88,650	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	57,295	-	-	57,295	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	378,374	-	-	-	55,258	62,813	35,643	19,795	204,866
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	41,628	8,217	18	5,033	3,416	4,160	2,164	1,296	17,325
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			1,078,621	(228,669)	111	174,897	157,245	180,481	101,181	56,782	636,593
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,973,475	5,986,172	394	1,290,314	925,147	1,057,833	595,866	333,027	3,784,722
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
745	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
749	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
753	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(1,054)	(1,054)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(453)	-	-	(453)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(3,317)	-	-	-	(484)	(551)	(312)	(174)	(1,796)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(946)	(187)	(0)	(114)	(78)	(95)	(49)	(29)	(394)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(248,016)	(127,081)	(28)	(24,028)	(12,055)	(14,146)	(7,712)	(4,434)	(58,533)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,541,530)	(2,904,678)	(155)	(313,961)	(310,701)	(374,173)	(200,064)	(116,751)	(1,321,046)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
815	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
823	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
839	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
840	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
846	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814

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901	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
922												
923	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
948	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,626	2,996	0	720	409	451	264	143	1,644

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			6,626	2,996	0	720	409	451	264	143	1,644
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
957												
958	**PF-RATEBASE**			719,189	(478,766)	(25,554)	152,414	148,328	169,717	95,491	53,424	604,133
959	**RATE BASE - ADJUSTED**			7,865,508	2,818,683	285,796	864,313	557,041	576,913	358,197	184,952	2,219,612
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
971	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,106,784	742,763	481,044	122,962	86,307	116,813	52,462	35,798	468,633
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			468,498	226,686	36,263	19,324	10,588	34,887	3,832	9,747	127,170
8	**DEPRECIATION AND AMORTIZATION**			542,612	241,548	18,352	32,709	29,908	33,827	19,230	10,670	156,367
9	**GENERAL TAXES**			59,194	28,180	23	5,861	3,217	4,032	2,023	1,250	14,608
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,431	1,396	394	282	371	172	114	1,516
11	**NET INC TAXES**			95,480	31,078	4,542	10,502	7,077	7,206	4,548	2,318	28,209
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			495,637	176,380	17,970	54,238	35,264	36,522	22,676	11,709	140,879
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			495,637	176,380	17,970	54,238	35,264	36,522	22,676	11,709	140,879
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			495,637	176,380	17,970	54,238	35,264	36,522	22,676	11,709	140,879
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,645,112	5,807,087	384	1,255,289	907,967	1,038,188	584,801	326,843	3,724,552
25	**ACCUM DEPR & AMORT**			(5,406,493)	(2,817,781)	(152)	(305,439)	(304,931)	(367,225)	(196,348)	(114,583)	(1,300,034)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
30	**RATE BASE**			7,683,887	2,734,431	278,593	840,852	546,696	566,200	351,545	181,518	2,184,052
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	665,955	382,449	107,850	77,333	101,708	46,990	31,308	415,204
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,801	3,331	939	674	886	409	273	3,617
38	**SALES OF ELECTRICITY**			1,844,728	671,756	385,781	108,789	78,007	102,594	47,400	31,581	418,821
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(19,937)	(11,450)	(3,229)	(2,315)	(3,045)	(1,407)	(937)	(12,430)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,801)	(3,331)	(939)	(674)	(886)	(409)	(273)	(3,617)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,554	8,358	2,357	1,690	2,223	1,027	684	9,074
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,878	1,078	304	218	287	132	88	1,171
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,307)	(5,345)	(1,507)	(1,081)	(1,421)	(657)	(438)	(5,803)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	662,449	380,436	107,282	76,926	101,172	46,743	31,144	413,018
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	203,335	74,044	42,523	11,991	8,598	11,308	5,225	3,481	46,164
48	**RETAIL BILLED SALES- PROPOSED**			2,022,505	736,493	422,959	119,273	85,525	112,481	51,968	34,625	459,183
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(19,937)	(11,450)	(3,229)	(2,315)	(3,045)	(1,407)	(937)	(12,430)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,801)	(3,331)	(939)	(674)	(886)	(409)	(273)	(3,617)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(25,738)	(14,781)	(4,168)	(2,989)	(3,931)	(1,816)	(1,210)	(16,047)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	646,017	371,000	104,621	75,018	98,663	45,584	30,371	402,774
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		197,613	71,961	41,326	11,654	8,356	10,990	5,078	3,383	44,865
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,971,660	717,978	412,326	116,275	83,375	109,653	50,661	33,754	447,639
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	419	241	68	49	64	30	20	261
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,810	51,151	5,408	1,726	5,327	1,110	1,491	13,402
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	58	33	9	7	9	4	3	36
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,771	1,017	287	206	270	125	83	1,104
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,539)	6,934	(1,719)	(943)	(995)	(616)	(318)	(3,952)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,270	58,085	3,689	782	4,332	495	1,174	9,450
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	684,565	436,932	114,198	79,733	107,921	48,510	33,073	432,223
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,846)	1,590	(3,226)	(2,024)	(2,416)	(1,272)	(755)	(9,754)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	668,719	438,521	110,971	77,709	105,505	47,238	32,317	422,468
106	**PR-REV-PROPOSED INCREASE**			203,335	74,044	42,523	11,991	8,598	11,308	5,225	3,481	46,164
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,106,784	742,763	481,044	122,962	86,307	116,813	52,462	35,798	468,633
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	91	91	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	102	-	-	102	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,339	-	-	-	778	885	502	279	2,895
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	957	187	0	115	79	96	50	30	400
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	450	191	0	25	17	22	10	7	179
289	**PF-O&M**			(40,240)	(44,029)	(18,037)	2,149	1,817	3,830	1,183	1,109	11,738
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	776	282	162	46	33	43	20	13	176
292	**PR-O&M W/PROP INCR**			776	282	162	46	33	43	20	13	176
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			468,498	226,686	36,263	19,324	10,588	34,887	3,832	9,747	127,170
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
333	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
345	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
387	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	2,752	2,752	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	1,223	-	-	1,223	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,412	-	-	-	1,372	1,560	885	492	5,103
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2,377	465	1	285	195	238	124	74	994
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			123,382	13,796	2,113	9,783	10,706	10,010	6,884	3,275	66,815
437	**DEPREC AND AMORT - ADJUSTED**			542,612	241,548	18,352	32,709	29,908	33,827	19,230	10,670	156,367
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
469	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	185	185	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	91	-	-	91	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	555	-	-	-	81	92	52	29	301
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	108	21	0	13	9	11	6	3	45
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(1,593)	(3,931)	(100)	237	296	357	190	111	1,247
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			59,194	28,180	23	5,861	3,217	4,032	2,023	1,250	14,608
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	26,367	3,854	8,910	6,004	6,114	3,859	1,966	23,933

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(20,345)	(2,974)	(6,875)	(4,633)	(4,718)	(2,978)	(1,517)	(18,467)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,501	6,022	880	2,035	1,371	1,396	881	449	5,466
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(11,336)	(3,690)	(539)	(1,247)	(840)	(856)	(540)	(275)	(3,349)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,319)	(2,382)	(348)	(805)	(542)	(552)	(349)	(178)	(2,162)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(44)	(14)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,209	1,370	200	463	312	318	201	102	1,244
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	219	71	10	24	16	17	10	5	65
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6,796	2,212	323	747	504	513	324	165	2,008
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	16,859	2,464	5,697	3,839	3,909	2,467	1,257	15,303
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	15,065	4,903	717	1,657	1,117	1,137	718	366	4,451
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	334	109	16	37	25	25	16	8	99
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(176)	(57)	(8)	(19)	(13)	(13)	(8)	(4)	(52)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(342)	(111)	(16)	(38)	(25)	(26)	(16)	(8)	(101)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(61)	(20)	(3)	(7)	(5)	(5)	(3)	(1)	(18)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	46	15	2	5	3	3	2	1	14
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	152	49	7	17	11	11	7	4	45
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(243)	(79)	(12)	(27)	(18)	(18)	(12)	(6)	(72)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,079)	(1,002)	(146)	(339)	(228)	(232)	(147)	(75)	(910)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	538	175	26	59	40	41	26	13	159
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(38)	(12)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(134)	(44)	(6)	(15)	(10)	(10)	(6)	(3)	(40)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(443)	(144)	(21)	(49)	(33)	(33)	(21)	(11)	(131)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,498)	(488)	(71)	(165)	(111)	(113)	(71)	(36)	(443)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(405)	(132)	(19)	(45)	(30)	(31)	(19)	(10)	(120)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,370)	(2,399)	(351)	(811)	(546)	(556)	(351)	(179)	(2,177)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(7,655)	(2,492)	(364)	(842)	(567)	(578)	(365)	(186)	(2,262)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	22	7	1	2	2	2	1	1	6
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(32)	(11)	(2)	(4)	(2)	(2)	(2)	(1)	(10)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,011)	(1,631)	(238)	(551)	(371)	(378)	(239)	(122)	(1,481)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	9,363	3,047	445	1,030	694	707	446	227	2,766
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(319)	(104)	(15)	(35)	(24)	(24)	(15)	(8)	(94)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,460)	(475)	(69)	(161)	(108)	(110)	(70)	(35)	(431)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	403	131	19	44	30	30	19	10	119
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,958)	(963)	(141)	(325)	(219)	(223)	(141)	(72)	(874)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,284)	(743)	(109)	(251)	(169)	(172)	(109)	(55)	(675)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(384)	(125)	(18)	(42)	(28)	(29)	(18)	(9)	(113)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(16)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(525)	(77)	(177)	(120)	(122)	(77)	(39)	(477)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	818	266	39	90	61	62	39	20	242
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	882	287	42	97	65	67	42	21	261
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(738)	(240)	(35)	(81)	(55)	(56)	(35)	(18)	(218)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	39	13	2	4	3	3	2	1	11
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(5,581)	(1,816)	(265)	(614)	(414)	(421)	(266)	(135)	(1,649)
548	**PF-INC TAX**			30,143	9,811	1,434	3,316	2,234	2,275	1,436	732	8,906
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	46,858	15,252	2,229	5,154	3,473	3,537	2,232	1,137	13,844

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(22)	(7)	(1)	(2)	(2)	(2)	(1)	(1)	(6)
552	**PR-INC TAX W/ PROP INCR**			46,836	15,245	2,228	5,152	3,471	3,535	2,231	1,137	13,837
553	**NET INCOME TAXES - ADJUSTED**			95,480	31,078	4,542	10,502	7,077	7,206	4,548	2,318	28,209
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			495,637	176,380	17,970	54,238	35,264	36,522	22,676	11,709	140,879
557	**NET INC TAX - FOR TAX CALC**			95,480	31,078	4,542	10,502	7,077	7,206	4,548	2,318	28,209
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
560	**TAXABLE INCOME - FOR TAX CALC**			473,183	154,015	22,510	52,048	35,071	35,713	22,541	11,487	139,798
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.18%	20.18%	20.18%	20.18%	20.18%	20.18%	20.18%	20.18%	20.18%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			95,480	31,078	4,542	10,502	7,077	7,206	4,548	2,318	28,209
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,431	1,396	394	282	371	172	114	1,516
567	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,431	1,396	394	282	371	172	114	1,516
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,487,671	575,213	511,090	48,044	32,486	60,242	17,843	17,713	225,038
589	**NET OPERATING INCOME**			449,483	109,352	(74,159)	66,154	47,246	47,679	30,667	15,360	207,184
590	**OPERATING EXPENSE - ADJUSTED**			1,611,146	566,383	463,074	68,725	51,043	80,291	29,786	24,090	327,754
591	**NET OPERATING INCOME - ADJUSTED**			495,637	176,380	17,970	54,238	35,264	36,522	22,676	11,709	140,879
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
600	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
686	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
693	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
694	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	85,998	85,998	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	55,740	-	-	55,740	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	371,964	-	-	-	54,231	61,647	34,981	19,427	201,678
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	40,766	7,971	17	4,896	3,352	4,083	2,124	1,272	17,050
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			1,061,452	(221,828)	108	170,150	154,325	177,130	99,302	55,728	626,538
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,645,112	5,807,087	384	1,255,289	907,967	1,038,188	584,801	326,843	3,724,552
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
745	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
749	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
753	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(1,022)	(1,022)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(3,261)	-	-	-	(475)	(540)	(307)	(170)	(1,768)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(926)	(181)	(0)	(111)	(76)	(93)	(48)	(29)	(388)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(241,921)	(123,280)	(27)	(23,375)	(11,831)	(13,883)	(7,569)	(4,351)	(57,605)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,406,493)	(2,817,781)	(152)	(305,439)	(304,931)	(367,225)	(196,348)	(114,583)	(1,300,034)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
815	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
823	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
839	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
840	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
846	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423

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901	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
922												
923	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
948	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,467	2,906	0	700	401	443	259	140	1,617

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951	**PR-WC-PROPOSED**			6,467	2,906	0	700	401	443	259	140	1,617
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
957												
958	**PF-RATEBASE**			711,397	(464,678)	(25,146)	148,277	145,574	166,565	93,718	52,432	594,655
959	**RATE BASE - ADJUSTED**			7,683,887	2,734,431	278,593	840,852	546,696	566,200	351,545	181,518	2,184,052
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
971	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			52,912	23,062	12,178	3,482	1,656	2,234	1,008	685	8,608
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,511	6,990	916	539	200	660	73	184	2,948
8	**DEPRECIATION AND AMORTIZATION**			13,178	7,458	467	913	566	640	364	202	2,569
9	**GENERAL TAXES**			1,468	869	1	164	61	76	38	24	236
10	**INTEREST ON CUSTOMER DEPOSITS**			106	47	22	7	3	4	2	1	18
11	**NET INC TAXES**			2,613	1,123	138	344	157	160	101	51	540
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			11,749	5,450	466	1,518	669	693	430	222	2,300
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			11,749	5,450	466	1,518	669	693	430	222	2,300
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			11,749	5,450	466	1,518	669	693	430	222	2,300
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			328,363	179,084	10	35,025	17,180	19,644	11,065	6,184	60,170
25	**ACCUM DEPR & AMORT**			(135,037)	(86,898)	(4)	(8,522)	(5,770)	(6,948)	(3,715)	(2,168)	(21,012)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
30	**RATE BASE**			181,621	84,252	7,203	23,461	10,344	10,713	6,652	3,435	35,560
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	18,196	8,513	2,689	1,306	1,712	794	527	6,727
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	119	56	18	9	11	5	3	44
38	**SALES OF ELECTRICITY**			40,730	18,316	8,569	2,706	1,315	1,723	799	531	6,771
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(774)	(362)	(114)	(56)	(73)	(34)	(22)	(286)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(119)	(56)	(18)	(9)	(11)	(5)	(3)	(44)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,261	1,526	482	234	307	142	94	1,206
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	51	24	8	4	5	2	1	19
44	**PF-SALES OF ELECTRICITY**			5,379	2,419	1,132	357	174	228	106	70	894
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,734	9,700	3,064	1,488	1,951	905	601	7,666
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	4,801	2,159	1,010	319	155	203	94	63	798
48	**RETAIL BILLED SALES- PROPOSED**			50,910	22,893	10,710	3,383	1,643	2,154	999	663	8,464
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(774)	(362)	(114)	(56)	(73)	(34)	(22)	(286)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(119)	(56)	(18)	(9)	(11)	(5)	(3)	(44)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(893)	(418)	(132)	(64)	(84)	(39)	(26)	(330)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,422	8,151	2,574	1,251	1,639	761	505	6,441
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		4,666	2,098	982	310	151	197	92	61	776
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			43,409	19,520	9,132	2,884	1,401	1,837	852	566	7,217
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	35	16	5	2	3	2	1	13
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(222)	145	(51)	(19)	(21)	(13)	(7)	(69)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	168	1,467	99	13	80	8	21	144
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,706	9,891	2,857	1,347	1,824	820	559	6,985
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,197	1,277	307	154	207	93	63	825
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	20,903	11,168	3,163	1,501	2,030	913	622	7,810
106	**PR-REV-PROPOSED INCREASE**			4,801	2,159	1,010	319	155	203	94	63	798
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			52,912	23,062	12,178	3,482	1,656	2,234	1,008	685	8,608
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	92	-	-	-	15	17	10	5	46
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	20	6	0	3	1	2	1	1	6
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	10	6	0	1	0	0	0	0	3
289	**PF-O&M**			(409)	(1,247)	(468)	60	34	73	22	21	1,095
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	18	8	4	1	1	1	0	0	3
292	**PR-O&M W/PROP INCR**			18	8	4	1	1	1	0	0	3
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,511	6,990	916	539	200	660	73	184	2,948
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
345	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
387	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	34	-	-	34	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	162	-	-	-	26	30	17	9	81
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	50	14	0	8	4	5	2	1	16
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			2,456	455	41	273	203	189	130	62	1,103
437	**DEPREC AND AMORT - ADJUSTED**			13,178	7,458	467	913	566	640	364	202	2,569
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
469	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10	-	-	-	2	2	1	1	5
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	1
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(79)	(121)	(3)	7	6	7	4	2	20
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,468	869	1	164	61	76	38	24	236
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	269	33	82	38	38	24	12	129

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(207)	(25)	(63)	(29)	(30)	(19)	(9)	(100)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			143	61	8	19	9	9	6	3	29
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	567	244	30	75	34	35	22	11	117
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	366	157	19	48	22	22	14	7	76
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(211)	(91)	(11)	(28)	(13)	(13)	(8)	(4)	(43)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(11)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(340)	(146)	(18)	(45)	(20)	(21)	(13)	(7)	(70)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	172	21	53	24	24	15	8	83
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(754)	(324)	(40)	(99)	(45)	(46)	(29)	(15)	(156)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(17)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	9	4	0	1	1	1	0	0	2
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	17	7	1	2	1	1	1	0	4
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	12	5	1	2	1	1	0	0	3
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	154	66	8	20	9	9	6	3	32
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(27)	(12)	(1)	(4)	(2)	(2)	(1)	(1)	(6)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	7	3	0	1	0	0	0	0	1
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	22	10	1	3	1	1	1	0	5
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	75	32	4	10	5	5	3	1	15
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	20	9	1	3	1	1	1	0	4
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	369	159	19	49	22	23	14	7	76
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	383	165	20	50	23	23	15	8	79
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	251	108	13	33	15	15	10	5	52
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(469)	(201)	(25)	(62)	(28)	(29)	(18)	(9)	(97)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	16	7	1	2	1	1	1	0	3
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	73	31	4	10	4	4	3	1	15
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(20)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(4)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	148	64	8	19	9	9	6	3	31
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	114	49	6	15	7	7	4	2	24
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	19	8	1	3	1	1	1	0	4
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(17)	(2)	(5)	(2)	(2)	(2)	(1)	(8)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(41)	(18)	(2)	(5)	(2)	(3)	(2)	(1)	(8)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(44)	(19)	(2)	(6)	(3)	(3)	(2)	(1)	(9)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	37	16	2	5	2	2	1	1	8
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	279	120	15	37	17	17	11	5	58
548	**PF-INC TAX**			1,363	586	72	179	82	83	53	27	281
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,106	475	58	146	66	68	43	22	228

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
552	**PR-INC TAX W/ PROP INCR**			1,107	476	58	146	67	68	43	22	229
553	**NET INCOME TAXES - ADJUSTED**			2,613	1,123	138	344	157	160	101	51	540
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			11,749	5,450	466	1,518	669	693	430	222	2,300
557	**NET INC TAX - FOR TAX CALC**			2,613	1,123	138	344	157	160	101	51	540
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
560	**TAXABLE INCOME - FOR TAX CALC**			11,460	4,925	603	1,507	689	701	443	226	2,366
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			22.80%	22.80%	22.80%	22.80%	22.80%	22.80%	22.80%	22.80%	22.80%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,613	1,123	138	344	157	160	101	51	540
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	47	22	7	3	4	2	1	18
567	**INTEREST ON CUSTOMER DEPOSITS**			106	47	22	7	3	4	2	1	18
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,527	17,454	12,828	1,299	595	1,120	325	329	3,577
589	**NET OPERATING INCOME**			5,460	1,252	(2,937)	1,558	752	704	495	230	3,407
590	**OPERATING EXPENSE - ADJUSTED**			41,163	17,611	11,712	1,964	987	1,540	577	463	6,308
591	**NET OPERATING INCOME - ADJUSTED**			11,749	5,450	466	1,518	669	693	430	222	2,300
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
600	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
686	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
693	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
694	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	2,652	2,652	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	1,555	-	-	1,555	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	6,410	-	-	-	1,026	1,166	662	368	3,187
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	862	246	0	137	63	77	40	24	275
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			17,170	(6,842)	3	4,748	2,920	3,352	1,879	1,054	10,056
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			328,363	179,084	10	35,025	17,180	19,644	11,065	6,184	60,170
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
745	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
749	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
753	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(56)	-	-	-	(9)	(10)	(6)	(3)	(28)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(20)	(6)	(0)	(3)	(1)	(2)	(1)	(1)	(6)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(6,095)	(3,802)	(1)	(652)	(224)	(263)	(143)	(82)	(928)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,037)	(86,898)	(4)	(8,522)	(5,770)	(6,948)	(3,715)	(2,168)	(21,012)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
815	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
823	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
839	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
840	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
846	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391

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901	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
922												
923	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
948	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	159	90	0	20	8	8	5	3	26

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951	**PR-WC-PROPOSED**			159	90	0	20	8	8	5	3	26
952												
953	**WORKING CAPITAL - ADJUSTED**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
957												
958	**PF-RATEBASE**			7,792	(14,088)	(408)	4,137	2,754	3,152	1,773	992	9,478
959	**RATE BASE - ADJUSTED**			181,621	84,252	7,203	23,461	10,344	10,713	6,652	3,435	35,560
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
971	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			252,293	87,327	54,805	13,854	7,781	10,299	4,779	3,155	70,293
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,819	24,913	3,989	1,927	852	2,819	310	784	17,226
8	**DEPRECIATION AND AMORTIZATION**			61,301	26,511	2,122	3,263	2,408	2,731	1,555	858	21,854
9	**GENERAL TAXES**			6,522	3,096	3	585	259	326	164	101	1,989
10	**INTEREST ON CUSTOMER DEPOSITS**			880	314	175	49	28	36	17	11	250
11	**NET INC TAXES**			13,221	4,405	496	1,319	711	729	459	233	4,868
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			67,604	24,081	2,050	6,718	3,525	3,661	2,277	1,169	24,122
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			67,604	24,081	2,050	6,718	3,525	3,661	2,277	1,169	24,122
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			67,604	24,081	2,050	6,718	3,525	3,661	2,277	1,169	24,122
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,501,221	637,980	48	125,212	73,097	83,830	47,287	26,279	507,488
25	**ACCUM DEPR & AMORT**			(596,620)	(309,567)	(19)	(30,467)	(24,549)	(29,659)	(15,881)	(9,213)	(177,265)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
30	**RATE BASE**			843,978	300,634	25,593	83,873	44,012	45,705	28,420	14,595	301,147
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.01%	8.01%	8.01%	8.01%	8.01%	8.01%	8.01%	8.01%	8.01%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	80,381	44,677	12,503	7,156	9,226	4,394	2,838	64,016
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,755	2,087	584	334	431	205	133	2,990
38	**SALES OF ELECTRICITY**			235,711	84,136	46,764	13,088	7,491	9,656	4,599	2,970	67,006
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,712)	(1,508)	(422)	(241)	(311)	(148)	(96)	(2,160)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,755)	(2,087)	(584)	(334)	(431)	(205)	(133)	(2,990)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,747	971	272	156	201	96	62	1,392
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(108)	(60)	(17)	(10)	(12)	(6)	(4)	(86)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,828)	(2,683)	(751)	(430)	(554)	(264)	(170)	(3,845)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	79,308	44,081	12,337	7,061	9,102	4,335	2,800	63,162
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	20,432	7,293	4,054	1,134	649	837	399	257	5,808
48	**RETAIL BILLED SALES- PROPOSED**			242,618	86,601	48,135	13,471	7,710	9,939	4,734	3,057	68,970
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,712)	(1,508)	(422)	(241)	(311)	(148)	(96)	(2,160)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,755)	(2,087)	(584)	(334)	(431)	(205)	(133)	(2,990)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,467)	(3,595)	(1,006)	(576)	(742)	(354)	(228)	(5,150)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	77,669	43,170	12,082	6,915	8,914	4,246	2,742	61,856
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		20,010	7,142	3,970	1,111	636	820	390	252	5,688
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			237,602	84,811	47,140	13,193	7,551	9,734	4,636	2,994	67,544
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	54	30	8	5	6	3	2	43
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,416	13,281	548	144	436	93	122	1,835
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	229	127	36	20	26	13	8	182
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(691)	(6,610)	(165)	(73)	(77)	(48)	(24)	(511)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	725	6,670	383	71	360	45	97	1,323
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	85,552	60,045	13,636	7,634	10,093	4,692	3,092	68,841
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,518)	(9,294)	(916)	(502)	(631)	(312)	(195)	(4,356)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	80,033	50,751	12,719	7,132	9,462	4,381	2,897	64,485
106	**PR-REV-PROPOSED INCREASE**			20,432	7,293	4,054	1,134	649	837	399	257	5,808
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			252,293	87,327	54,805	13,854	7,781	10,299	4,779	3,155	70,293
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	10	-	-	10	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	578	-	-	-	63	71	40	22	381
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	107	21	0	11	6	8	4	2	54
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	52	21	0	2	1	2	1	1	24
289	**PF-O&M**			(5,118)	(5,158)	(2,466)	214	146	309	95	89	1,652
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	78	28	15	4	2	3	2	1	22
292	**PR-O&M W/PROP INCR**			78	28	15	4	2	3	2	1	22
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,819	24,913	3,989	1,927	852	2,819	310	784	17,226
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
333	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
345	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
387	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	302	302	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	122	-	-	122	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,019	-	-	-	110	126	71	40	672
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	266	51	0	28	16	19	10	6	135
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			15,247	1,428	953	976	862	807	556	263	9,401
437	**DEPREC AND AMORT - ADJUSTED**			61,301	26,511	2,122	3,263	2,408	2,731	1,555	858	21,854
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
469	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	60	-	-	-	7	7	4	2	40
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	12	2	0	1	1	1	0	0	6
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(177)	(433)	(13)	24	24	29	15	9	169
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,522	3,096	3	585	259	326	164	101	1,989
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	4,934	555	1,477	797	817	514	261	5,452

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,807)	(429)	(1,140)	(615)	(630)	(397)	(202)	(4,207)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			3,382	1,127	127	337	182	186	117	60	1,245
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,350)	(783)	(88)	(234)	(126)	(130)	(82)	(41)	(865)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,518)	(506)	(57)	(151)	(82)	(84)	(53)	(27)	(559)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(9)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	873	291	33	87	47	48	30	15	321
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	45	15	2	5	2	3	2	1	17
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,409	469	53	141	76	78	49	25	519
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	3,155	355	945	509	522	329	167	3,486
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,123	1,041	117	312	168	172	108	55	1,150
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	69	23	3	7	4	4	2	1	26
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(37)	(12)	(1)	(4)	(2)	(2)	(1)	(1)	(13)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(71)	(24)	(3)	(7)	(4)	(4)	(2)	(1)	(26)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(13)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(5)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	10	3	0	1	1	1	0	0	4
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	32	11	1	3	2	2	1	1	12
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(50)	(17)	(2)	(5)	(3)	(3)	(2)	(1)	(19)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(638)	(213)	(24)	(64)	(34)	(35)	(22)	(11)	(235)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	112	37	4	11	6	6	4	2	41
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(28)	(9)	(1)	(3)	(1)	(2)	(1)	(0)	(10)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(92)	(31)	(3)	(9)	(5)	(5)	(3)	(2)	(34)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(311)	(104)	(12)	(31)	(17)	(17)	(11)	(5)	(114)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(84)	(28)	(3)	(8)	(5)	(5)	(3)	(1)	(31)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,528)	(509)	(57)	(152)	(82)	(84)	(53)	(27)	(563)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,587)	(529)	(60)	(158)	(85)	(88)	(55)	(28)	(584)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,039)	(346)	(39)	(104)	(56)	(57)	(36)	(18)	(383)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,941	647	73	194	104	107	67	34	715
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(66)	(22)	(2)	(7)	(4)	(4)	(2)	(1)	(24)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(303)	(101)	(11)	(30)	(16)	(17)	(11)	(5)	(111)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	84	28	3	8	4	5	3	1	31
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(613)	(204)	(23)	(61)	(33)	(34)	(21)	(11)	(226)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(474)	(158)	(18)	(47)	(25)	(26)	(16)	(8)	(174)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(80)	(27)	(3)	(8)	(4)	(4)	(3)	(1)	(29)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(59)	(7)	(18)	(10)	(10)	(6)	(3)	(65)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	170	57	6	17	9	9	6	3	62
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	183	61	7	18	10	10	6	3	67
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(153)	(51)	(6)	(15)	(8)	(8)	(5)	(3)	(56)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	8	3	0	1	0	0	0	0	3
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(1,157)	(386)	(43)	(115)	(62)	(64)	(40)	(20)	(426)
548	**PF-INC TAX**			5,135	1,711	193	512	276	283	178	91	1,891
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	4,708	1,569	177	470	253	260	164	83	1,734

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
552	**PR-INC TAX W/ PROP INCR**			4,704	1,567	176	469	253	259	163	83	1,732
553	**NET INCOME TAXES - ADJUSTED**			13,221	4,405	496	1,319	711	729	459	233	4,868
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			67,604	24,081	2,050	6,718	3,525	3,661	2,277	1,169	24,122
557	**NET INC TAX - FOR TAX CALC**			13,221	4,405	496	1,319	711	729	459	233	4,868
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
560	**TAXABLE INCOME - FOR TAX CALC**			67,870	22,615	2,546	6,771	3,652	3,743	2,357	1,198	24,988
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%	19.48%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			13,221	4,405	496	1,319	711	729	459	233	4,868
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	314	175	49	28	36	17	11	250
567	**INTEREST ON CUSTOMER DEPOSITS**			880	314	175	49	28	36	17	11	250
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			180,027	64,103	69,101	4,936	2,692	4,947	1,493	1,450	31,305
589	**NET OPERATING INCOME**			73,558	21,449	(9,056)	8,700	4,942	5,146	3,199	1,642	37,536
590	**OPERATING EXPENSE - ADJUSTED**			184,689	63,245	52,755	7,136	4,256	6,638	2,503	1,986	46,171
591	**NET OPERATING INCOME - ADJUSTED**			67,604	24,081	2,050	6,718	3,525	3,661	2,277	1,169	24,122
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
686	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
693	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
694	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	9,448	9,448	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	5,560	-	-	5,560	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	40,280	-	-	-	4,366	4,963	2,816	1,562	26,573
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	4,555	876	2	488	270	330	172	102	2,315
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			116,354	(24,369)	14	16,972	12,424	14,290	8,018	4,481	84,524
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,501,221	637,980	48	125,212	73,097	83,830	47,287	26,279	507,488
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
745	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
749	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
753	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(44)	-	-	(44)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(353)	-	-	-	(38)	(44)	(25)	(14)	(233)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(104)	(20)	(0)	(11)	(6)	(7)	(4)	(2)	(53)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(26,731)	(13,544)	(3)	(2,332)	(952)	(1,121)	(612)	(350)	(7,816)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(596,620)	(309,567)	(19)	(30,467)	(24,549)	(29,659)	(15,881)	(9,213)	(177,265)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
788	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
815	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
823	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
839	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
840	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
846	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280

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901	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
922												
923	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
948	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	710	319	0	70	32	36	21	11	221

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951	**PR-WC-PROPOSED**			710	319	0	70	32	36	21	11	221
952												
953	**WORKING CAPITAL - ADJUSTED**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
957												
958	**PF-RATEBASE**			61,313	(51,773)	(18,022)	14,790	11,720	13,436	7,566	4,216	79,380
959	**RATE BASE - ADJUSTED**			843,978	300,634	25,593	83,873	44,012	45,705	28,420	14,595	301,147
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
971	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			6,787	1,314	1,492	254	68	89	42	28	3,500
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,376	364	111	33	7	23	3	7	829
8	**DEPRECIATION AND AMORTIZATION**			1,589	381	59	56	20	23	13	7	1,030
9	**GENERAL TAXES**			158	45	0	10	2	3	1	1	96
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
11	**NET INC TAXES**			392	73	11	26	7	7	4	2	262
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			1,912	384	43	127	32	33	21	11	1,261
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,912	384	43	127	32	33	21	11	1,261
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,912	384	43	127	32	33	21	11	1,261
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			37,847	9,248	1	2,158	608	695	391	219	24,527
25	**ACCUM DEPR & AMORT**			(14,232)	(4,487)	(1)	(525)	(204)	(246)	(131)	(77)	(8,561)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
30	**RATE BASE**			21,810	4,384	495	1,445	366	379	235	122	14,383
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.77%	8.77%	8.77%	8.77%	8.77%	8.77%	8.77%	8.77%	8.77%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,184	1,189	224	62	78	38	24	3,119
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	113	113	21	6	7	4	2	297
38	**SALES OF ELECTRICITY**			6,483	1,297	1,303	246	68	86	41	27	3,417
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(35)	(35)	(7)	(2)	(2)	(1)	(1)	(93)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(113)	(113)	(21)	(6)	(7)	(4)	(2)	(297)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	52	52	10	3	3	2	1	137
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(97)	(98)	(18)	(5)	(6)	(3)	(2)	(256)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,199	1,205	227	62	79	38	25	3,161
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	504	101	101	19	5	7	3	2	266
48	**RETAIL BILLED SALES- PROPOSED**			6,501	1,300	1,306	246	68	86	41	27	3,426
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(35)	(35)	(7)	(2)	(2)	(1)	(1)	(93)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(113)	(113)	(21)	(6)	(7)	(4)	(2)	(297)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(148)	(149)	(28)	(8)	(10)	(5)	(3)	(390)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,148	1,154	218	60	76	37	24	3,027
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		483	97	97	18	5	6	3	2	254
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			6,225	1,245	1,251	236	65	82	40	26	3,281
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	2	2	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	91
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	6	6	1	0	0	0	0	17
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(169)	(2)	(0)	(0)	(0)	(0)	(17)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	14	186	7	1	3	0	1	74
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,318	1,658	255	69	89	42	28	3,507
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(104)	(267)	(21)	(6)	(7)	(3)	(2)	(273)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,214	1,391	234	63	83	39	25	3,234
106	**PR-REV-PROPOSED INCREASE**			504	101	101	19	5	7	3	2	266
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			6,787	1,314	1,492	254	68	89	42	28	3,500
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	1	1	0	0	19
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	3	0	0	0	0	0	0	0	3
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	2	0	0	0	0	0	0	0	1
289	**PF-O&M**			(105)	(112)	(71)	4	1	3	1	1	69
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	2	0	0	0	0	0	0	0	1
292	**PR-O&M W/PROP INCR**			2	0	0	0	0	0	0	0	1
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,376	364	111	33	7	23	3	7	829
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
333	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
345	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
387	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36	-	-	-	1	1	1	0	34
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	8	1	0	0	0	0	0	0	7
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			537	10	49	17	7	7	5	2	440
437	**DEPREC AND AMORT - ADJUSTED**			1,589	381	59	56	20	23	13	7	1,030
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
469	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			2	(6)	(0)	0	0	0	0	0	8
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			158	45	0	10	2	3	1	1	96
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	80	12	28	7	7	5	2	286

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(62)	(9)	(22)	(6)	(6)	(4)	(2)	(220)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			98	18	3	6	2	2	1	1	65
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(51)	(10)	(1)	(3)	(1)	(1)	(1)	(0)	(34)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(33)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	4	1	1	0	0	0	0	13
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	31	6	1	2	1	1	0	0	21
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	51	7	18	5	5	3	2	183
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	68	13	2	4	1	1	1	0	46
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(35)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(23)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(23)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	42	8	1	3	1	1	0	0	28
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(25)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(17)
548	**PF-INC TAX**			178	33	5	12	3	3	2	1	119
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	116	22	3	8	2	2	1	1	78

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			116	22	3	8	2	2	1	1	78
553	**NET INCOME TAXES - ADJUSTED**			392	73	11	26	7	7	4	2	262
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,912	384	43	127	32	33	21	11	1,261
557	**NET INC TAX - FOR TAX CALC**			392	73	11	26	7	7	4	2	262
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
560	**TAXABLE INCOME - FOR TAX CALC**			1,989	373	54	131	34	35	22	11	1,330
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.70%	19.70%	19.70%	19.70%	19.70%	19.70%	19.70%	19.70%	19.70%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			392	73	11	26	7	7	4	2	262
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	9	2	0	1	0	0	23
567	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,904	983	2,221	86	23	41	13	12	1,524
589	**NET OPERATING INCOME**			2,063	335	(563)	169	46	48	30	15	1,983
590	**OPERATING EXPENSE - ADJUSTED**			4,876	930	1,449	127	36	56	21	17	2,239
591	**NET OPERATING INCOME - ADJUSTED**			1,912	384	43	127	32	33	21	11	1,261
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
600	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
686	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
693	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
694	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,442	-	-	-	36	41	23	13	1,328
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	141	13	0	8	2	3	1	1	112
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			4,391	(353)	0	292	103	119	66	37	4,126
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			37,847	9,248	1	2,158	608	695	391	219	24,527
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
745	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
749	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
753	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(13)	-	-	-	(0)	(0)	(0)	(0)	(12)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(641)	(196)	(0)	(40)	(8)	(9)	(5)	(3)	(379)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(14,232)	(4,487)	(1)	(525)	(204)	(246)	(131)	(77)	(8,561)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
788	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
823	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
839	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
840	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
846	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161

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901	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
922												
923	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
948	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	17	5	0	1	0	0	0	0	11

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951	**PR-WC-PROPOSED**			17	5	0	1	0	0	0	0	11
952												
953	**WORKING CAPITAL - ADJUSTED**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
954	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
957												
958	**PF-RATEBASE**			2,670	(836)	(971)	255	97	111	63	35	3,915
959	**RATE BASE - ADJUSTED**			21,810	4,384	495	1,445	366	379	235	122	14,383
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
971	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			886,977	401,254	313,346	65,694	26,744	35,111	16,466	8,391	19,973
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			162,410	111,825	21,854	8,766	2,812	9,324	1,022	2,014	4,795
8	**DEPRECIATION AND AMORTIZATION**			177,033	119,347	12,317	14,847	7,950	9,025	5,135	2,205	6,206
9	**GENERAL TAXES**			19,824	13,916	11	2,661	855	1,077	541	258	507
10	**INTEREST ON CUSTOMER DEPOSITS**			197	94	62	15	6	8	4	2	5
11	**NET INC TAXES**			40,845	21,606	3,834	6,517	2,548	2,616	1,645	653	1,427
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			209,354	116,459	15,903	32,918	12,580	13,070	8,124	3,261	7,037
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			209,354	116,459	15,903	32,918	12,580	13,070	8,124	3,261	7,037
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			209,354	116,459	15,903	32,918	12,580	13,070	8,124	3,261	7,037
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,309,176	2,867,873	177	569,790	241,354	277,063	156,220	67,557	129,142
25	**ACCUM DEPR & AMORT**			(1,830,867)	(1,391,583)	(70)	(138,642)	(81,056)	(98,053)	(52,482)	(23,684)	(45,296)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
30	**RATE BASE**			2,425,338	1,349,936	185,445	381,673	145,322	151,008	93,869	37,519	80,568
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.63%	8.63%	8.58%	8.62%	8.66%	8.66%	8.66%	8.69%	8.73%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	391,020	269,308	62,732	26,067	33,354	16,041	8,027	19,442
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,362	893	219	93	119	57	30	74
38	**SALES OF ELECTRICITY**			828,837	392,382	270,201	62,951	26,160	33,474	16,098	8,057	19,515
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,728)	(9,187)	(2,369)	(1,036)	(1,320)	(636)	(336)	(860)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,362)	(893)	(219)	(93)	(119)	(57)	(30)	(74)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,219)	(2,064)	(517)	(223)	(285)	(137)	(71)	(180)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(677)	(469)	(109)	(45)	(58)	(28)	(14)	(33)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,986)	(12,612)	(3,214)	(1,398)	(1,781)	(859)	(451)	(1,147)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	372,396	257,589	59,736	24,762	31,692	15,240	7,606	18,368
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	56,533	26,750	18,463	4,291	1,781	2,279	1,096	548	1,325
48	**RETAIL BILLED SALES- PROPOSED**			843,923	399,146	276,052	64,028	26,543	33,971	16,336	8,154	19,693
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,728)	(9,187)	(2,369)	(1,036)	(1,320)	(636)	(336)	(860)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,362)	(893)	(219)	(93)	(119)	(57)	(30)	(74)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(16,089)	(10,079)	(2,588)	(1,129)	(1,439)	(694)	(366)	(933)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	376,292	260,122	60,362	25,031	32,035	15,405	7,691	18,582
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		57,117	27,026	18,654	4,336	1,799	2,303	1,107	553	1,338
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			852,637	403,319	278,775	64,698	26,830	34,337	16,512	8,244	19,920
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	11	3	1	1	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,482	2,565	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	69	45	11	5	6	3	1	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,036)	(28,189)	(899)	(301)	(332)	(195)	(81)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,108	37,294	1,666	201	1,139	130	238	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	398,526	335,683	65,516	26,661	34,945	16,423	8,376	19,967
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(24,022)	(40,801)	(4,114)	(1,698)	(2,113)	(1,054)	(532)	(1,319)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	374,504	294,883	61,402	24,963	32,831	15,369	7,843	18,648
106	**PR-REV-PROPOSED INCREASE**			56,533	26,750	18,463	4,291	1,781	2,279	1,096	548	1,325
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			886,977	401,254	313,346	65,694	26,744	35,111	16,466	8,391	19,973
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	45	45	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	46	-	-	46	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	714	-	-	-	207	235	133	58	82
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	225	92	0	52	21	26	13	6	14
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	126	94	0	11	4	6	3	1	6
289	**PF-O&M**			(26,727)	(21,110)	(9,554)	974	483	1,021	315	229	916
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	216	102	70	16	7	9	4	2	5
292	**PR-O&M W/PROP INCR**			216	102	70	16	7	9	4	2	5
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			162,410	111,825	21,854	8,766	2,812	9,324	1,022	2,014	4,795
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
333	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
345	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
387	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	1,359	1,359	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	555	-	-	555	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,259	-	-	-	365	414	234	102	145
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	557	229	0	130	52	64	33	15	34
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			24,018	7,004	1,802	4,441	2,846	2,665	1,835	677	2,747
437	**DEPREC AND AMORT - ADJUSTED**			177,033	119,347	12,317	14,847	7,950	9,025	5,135	2,205	6,206
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
469	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	91	91	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	41	-	-	41	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	74	-	-	-	21	24	14	6	9
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	25	10	0	6	2	3	2	1	2
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(1,587)	(1,938)	(46)	108	79	95	51	23	41
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			19,824	13,916	11	2,661	855	1,077	541	258	507
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	25,419	4,416	7,657	3,029	3,109	1,954	786	1,747

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(19,614)	(3,408)	(5,908)	(2,337)	(2,399)	(1,508)	(607)	(1,348)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			10,989	5,805	1,009	1,749	692	710	446	180	399
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(7,575)	(3,992)	(666)	(1,200)	(485)	(497)	(313)	(129)	(294)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4,891)	(2,578)	(430)	(775)	(313)	(321)	(202)	(83)	(190)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(29)	(16)	(3)	(5)	(2)	(2)	(1)	(1)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	2,813	1,482	247	445	180	185	116	48	109
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	147	77	13	23	9	10	6	2	6
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	4,541	2,393	399	719	291	298	187	77	176
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	16,253	2,824	4,896	1,937	1,988	1,250	503	1,117
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	10,067	5,305	885	1,594	644	661	415	171	390
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	223	118	20	35	14	15	9	4	9
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(118)	(62)	(10)	(19)	(8)	(8)	(5)	(2)	(5)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(229)	(121)	(20)	(36)	(15)	(15)	(9)	(4)	(9)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(41)	(22)	(4)	(6)	(3)	(3)	(2)	(1)	(2)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	31	16	3	5	2	2	1	1	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	102	54	9	16	7	7	4	2	4
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(162)	(86)	(14)	(26)	(10)	(11)	(7)	(3)	(6)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,058)	(1,084)	(181)	(326)	(132)	(135)	(85)	(35)	(80)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	359	189	32	57	23	24	15	6	14
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(26)	(14)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(89)	(47)	(8)	(14)	(6)	(6)	(4)	(2)	(3)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(296)	(156)	(26)	(47)	(19)	(19)	(12)	(5)	(11)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,001)	(528)	(88)	(159)	(64)	(66)	(41)	(17)	(39)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(271)	(143)	(24)	(43)	(17)	(18)	(11)	(5)	(10)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4,925)	(2,595)	(433)	(780)	(315)	(323)	(203)	(84)	(191)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5,115)	(2,696)	(450)	(810)	(327)	(336)	(211)	(87)	(198)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	14	8	1	2	1	1	1	0	1
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(22)	(11)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3,349)	(1,765)	(294)	(530)	(214)	(220)	(138)	(57)	(130)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	6,257	3,297	550	991	400	411	258	106	243
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(213)	(112)	(19)	(34)	(14)	(14)	(9)	(4)	(8)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(976)	(514)	(86)	(154)	(62)	(64)	(40)	(17)	(38)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	269	142	24	43	17	18	11	5	10
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,977)	(1,042)	(174)	(313)	(127)	(130)	(82)	(34)	(77)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,526)	(804)	(134)	(242)	(98)	(100)	(63)	(26)	(59)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(256)	(135)	(23)	(41)	(16)	(17)	(11)	(4)	(10)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(281)	(50)	(85)	(33)	(34)	(21)	(8)	(19)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	547	288	48	87	35	36	23	9	21
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	589	311	52	93	38	39	24	10	23
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(493)	(260)	(43)	(78)	(32)	(32)	(20)	(8)	(19)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	26	14	2	4	2	2	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(3,729)	(1,965)	(328)	(591)	(239)	(245)	(154)	(63)	(145)
548	**PF-INC TAX**			16,843	8,914	1,596	2,690	1,046	1,074	676	267	579
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	13,028	6,894	1,231	2,080	810	832	523	207	450

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(15)	(8)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
552	**PR-INC TAX W/ PROP INCR**			13,013	6,886	1,229	2,078	810	831	523	207	450
553	**NET INCOME TAXES - ADJUSTED**			40,845	21,606	3,834	6,517	2,548	2,616	1,645	653	1,427
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			209,354	116,459	15,903	32,918	12,580	13,070	8,124	3,261	7,037
557	**NET INC TAX - FOR TAX CALC**			40,845	21,606	3,834	6,517	2,548	2,616	1,645	653	1,427
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
560	**TAXABLE INCOME - FOR TAX CALC**			211,165	111,672	19,736	33,674	13,195	13,546	8,517	3,389	7,435
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.34%	19.35%	19.43%	19.35%	19.31%	19.31%	19.31%	19.26%	19.20%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			40,845	21,606	3,834	6,517	2,548	2,616	1,645	653	1,427
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	94	62	15	6	8	4	2	5
567	**INTEREST ON CUSTOMER DEPOSITS**			197	94	62	15	6	8	4	2	5
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			670,127	284,938	320,618	22,469	8,894	16,345	4,938	3,726	8,198
589	**NET OPERATING INCOME**			235,970	113,588	15,065	43,047	17,767	18,600	11,485	4,649	11,770
590	**OPERATING EXPENSE - ADJUSTED**			677,623	284,794	297,442	32,775	14,164	22,040	8,341	5,130	12,935
591	**NET OPERATING INCOME - ADJUSTED**			209,354	116,459	15,903	32,918	12,580	13,070	8,124	3,261	7,037
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
600	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
686	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
693	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
694	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	42,471	42,471	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	25,301	-	-	25,301	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	49,762	-	-	-	14,416	16,346	9,255	4,016	5,730
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	9,561	3,936	8	2,222	891	1,090	568	263	583
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			114,455	(109,555)	50	77,233	41,022	47,178	26,448	11,519	20,561
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,309,176	2,867,873	177	569,790	241,354	277,063	156,220	67,557	129,142
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
745	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
749	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
753	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(505)	(505)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(200)	-	-	(200)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(436)	-	-	-	(126)	(143)	(81)	(35)	(50)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(217)	(89)	(0)	(51)	(20)	(25)	(13)	(6)	(13)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(83,239)	(60,882)	(13)	(10,610)	(3,145)	(3,706)	(2,022)	(899)	(1,961)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,830,867)	(1,391,583)	(70)	(138,642)	(81,056)	(98,053)	(52,482)	(23,684)	(45,296)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
788	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
815	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
823	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
839	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
840	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
846	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801

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901	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
922												
923	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
948	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	2,133	1,435	0	318	107	118	69	29	57

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951	**PR-WC-PROPOSED**			2,133	1,435	0	318	107	118	69	29	57
952												
953	**WORKING CAPITAL - ADJUSTED**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
957												
958	**PF-RATEBASE**			(18,116)	(227,916)	5,293	67,304	38,696	44,354	24,952	10,837	18,363
959	**RATE BASE - ADJUSTED**			2,425,338	1,349,936	185,445	381,673	145,322	151,008	93,869	37,519	80,568
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
971	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			268,790	128,927	77,750	21,207	9,733	12,643	5,969	3,423	9,138
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			50,934	35,252	5,449	2,738	994	3,277	359	803	2,061
8	**DEPRECIATION AND AMORTIZATION**			56,696	37,583	2,974	4,638	2,811	3,177	1,806	880	2,828
9	**GENERAL TAXES**			6,425	4,386	4	831	302	379	190	103	230
10	**INTEREST ON CUSTOMER DEPOSITS**			88	44	23	7	3	4	2	1	3
11	**NET INC TAXES**			13,462	7,022	968	2,088	921	943	592	266	662
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			71,422	38,965	4,224	10,914	4,704	4,867	3,022	1,370	3,356
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			71,422	38,965	4,224	10,914	4,704	4,867	3,022	1,370	3,356
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			71,422	38,965	4,224	10,914	4,704	4,867	3,022	1,370	3,356
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,405,145	903,766	62	177,982	85,338	97,502	54,927	26,951	58,617
25	**ACCUM DEPR & AMORT**			(593,477)	(438,535)	(24)	(43,307)	(28,660)	(34,495)	(18,446)	(9,448)	(20,560)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
30	**RATE BASE**			780,186	425,641	46,142	119,221	51,383	53,161	33,013	14,968	36,658
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	130,493	69,708	21,073	9,842	12,468	6,034	3,389	9,175
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	649	347	105	49	62	30	17	46
38	**SALES OF ELECTRICITY**			263,487	131,143	70,054	21,178	9,891	12,530	6,064	3,406	9,220
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(9,040)	(4,829)	(1,460)	(682)	(864)	(418)	(235)	(636)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(649)	(347)	(105)	(49)	(62)	(30)	(17)	(46)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,734)	(926)	(280)	(131)	(166)	(80)	(45)	(122)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(217)	(116)	(35)	(16)	(21)	(10)	(6)	(15)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,641)	(6,218)	(1,880)	(878)	(1,112)	(538)	(302)	(818)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	119,502	63,836	19,298	9,013	11,418	5,526	3,104	8,402
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	17,597	8,758	4,679	1,414	661	837	405	227	616
48	**RETAIL BILLED SALES- PROPOSED**			257,695	128,260	68,514	20,712	9,673	12,255	5,931	3,331	9,018
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(9,040)	(4,829)	(1,460)	(682)	(864)	(418)	(235)	(636)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(649)	(347)	(105)	(49)	(62)	(30)	(17)	(46)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,689)	(5,176)	(1,565)	(731)	(926)	(448)	(252)	(681)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	121,453	64,879	19,613	9,160	11,605	5,616	3,154	8,539
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		17,778	8,849	4,727	1,429	667	845	409	230	622
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			261,798	130,302	69,605	21,042	9,828	12,450	6,025	3,384	9,161
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	8	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	776	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	17	5	2	3	1	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,270)	(8,749)	(281)	(106)	(117)	(68)	(32)	(78)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	667	9,236	495	60	388	38	92	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	133,080	88,039	21,953	10,057	13,035	6,171	3,530	9,418
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,911)	(14,967)	(2,160)	(984)	(1,229)	(607)	(335)	(896)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	120,168	73,071	19,793	9,073	11,806	5,564	3,195	8,522
106	**PR-REV-PROPOSED INCREASE**			17,597	8,758	4,679	1,414	661	837	405	227	616
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			268,790	128,927	77,750	21,207	9,733	12,643	5,969	3,423	9,138
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	14	-	-	14	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	263	-	-	-	73	83	47	23	37
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	75	29	0	16	7	9	5	2	6
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	41	30	0	3	2	2	1	1	3
289	**PF-O&M**			(8,968)	(6,985)	(3,327)	304	171	359	111	91	309
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	67	33	18	5	3	3	2	1	2
292	**PR-O&M W/PROP INCR**			67	33	18	5	3	3	2	1	2
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			50,934	35,252	5,449	2,738	994	3,277	359	803	2,061
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
333	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
345	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
387	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	428	428	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	173	-	-	173	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	464	-	-	-	129	146	83	41	65
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	187	72	0	40	18	22	12	6	15
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			7,854	2,117	236	1,387	1,006	939	646	270	1,253
437	**DEPREC AND AMORT - ADJUSTED**			56,696	37,583	2,974	4,638	2,811	3,177	1,806	880	2,828
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
469	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	27	-	-	-	8	9	5	2	4
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	8	3	0	2	1	1	1	0	1
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(488)	(612)	(16)	34	28	33	18	9	19
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,425	4,386	4	831	302	379	190	103	230
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	9,872	1,361	2,936	1,295	1,325	832	374	930

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,618)	(1,050)	(2,265)	(999)	(1,023)	(642)	(289)	(718)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			4,322	2,255	311	671	296	303	190	85	212
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,867)	(2,017)	(278)	(600)	(265)	(271)	(170)	(76)	(190)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,497)	(1,302)	(179)	(387)	(171)	(175)	(110)	(49)	(123)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(15)	(8)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,436	749	103	223	98	101	63	28	71
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	75	39	5	12	5	5	3	1	4
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,318	1,209	167	360	159	162	102	46	114
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	6,312	870	1,877	828	847	532	239	595
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	5,139	2,681	369	797	352	360	226	102	253
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	114	60	8	18	8	8	5	2	6
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(60)	(31)	(4)	(9)	(4)	(4)	(3)	(1)	(3)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(117)	(61)	(8)	(18)	(8)	(8)	(5)	(2)	(6)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(21)	(11)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	16	8	1	2	1	1	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	52	27	4	8	4	4	2	1	3
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(83)	(43)	(6)	(13)	(6)	(6)	(4)	(2)	(4)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,050)	(548)	(76)	(163)	(72)	(74)	(46)	(21)	(52)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	183	96	13	28	13	13	8	4	9
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(46)	(24)	(3)	(7)	(3)	(3)	(2)	(1)	(2)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(151)	(79)	(11)	(23)	(10)	(11)	(7)	(3)	(7)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(511)	(267)	(37)	(79)	(35)	(36)	(22)	(10)	(25)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(138)	(72)	(10)	(21)	(9)	(10)	(6)	(3)	(7)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,514)	(1,311)	(181)	(390)	(172)	(176)	(110)	(50)	(124)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,611)	(1,362)	(188)	(405)	(179)	(183)	(115)	(52)	(128)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	7	4	1	1	1	1	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,709)	(892)	(123)	(265)	(117)	(120)	(75)	(34)	(84)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,194	1,666	230	495	219	224	140	63	157
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(109)	(57)	(8)	(17)	(7)	(8)	(5)	(2)	(5)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(498)	(260)	(36)	(77)	(34)	(35)	(22)	(10)	(24)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	138	72	10	21	9	10	6	3	7
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,009)	(526)	(73)	(157)	(69)	(71)	(44)	(20)	(50)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(779)	(406)	(56)	(121)	(53)	(55)	(34)	(15)	(38)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(131)	(68)	(9)	(20)	(9)	(9)	(6)	(3)	(6)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(90)	(12)	(27)	(12)	(12)	(8)	(3)	(8)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	279	146	20	43	19	20	12	6	14
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	301	157	22	47	21	21	13	6	15
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(252)	(131)	(18)	(39)	(17)	(18)	(11)	(5)	(12)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(1,904)	(993)	(137)	(295)	(130)	(133)	(84)	(38)	(94)
548	**PF-INC TAX**			5,092	2,656	366	790	348	357	224	101	250
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	4,055	2,115	292	629	278	284	178	80	199

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			4,048	2,111	291	628	277	283	178	80	199
553	**NET INCOME TAXES - ADJUSTED**			13,462	7,022	968	2,088	921	943	592	266	662
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			71,422	38,965	4,224	10,914	4,704	4,867	3,022	1,370	3,356
557	**NET INC TAX - FOR TAX CALC**			13,462	7,022	968	2,088	921	943	592	266	662
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
560	**TAXABLE INCOME - FOR TAX CALC**			72,213	37,670	5,191	11,203	4,942	5,056	3,174	1,427	3,550
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.64%	18.64%	18.64%	18.64%	18.64%	18.64%	18.64%	18.64%	18.64%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			13,462	7,022	968	2,088	921	943	592	266	662
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	44	23	7	3	4	2	1	3
567	**INTEREST ON CUSTOMER DEPOSITS**			88	44	23	7	3	4	2	1	3
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			195,155	90,642	81,350	7,145	3,197	5,802	1,769	1,501	3,750
589	**NET OPERATING INCOME**			90,128	42,438	6,689	14,808	6,860	7,233	4,402	2,029	5,668
590	**OPERATING EXPENSE - ADJUSTED**			197,367	89,961	73,526	10,293	5,030	7,776	2,947	2,053	5,782
591	**NET OPERATING INCOME - ADJUSTED**			71,422	38,965	4,224	10,914	4,704	4,867	3,022	1,370	3,356
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
600	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
686	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
693	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
694	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	13,384	13,384	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	7,903	-	-	7,903	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	18,327	-	-	-	5,097	5,775	3,273	1,602	2,580
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	3,205	1,241	3	694	315	384	199	105	264
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			43,970	(34,523)	17	24,125	14,505	16,622	9,316	4,595	9,312
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,405,145	903,766	62	177,982	85,338	97,502	54,927	26,951	58,617
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
745	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
749	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
753	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(62)	-	-	(62)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(161)	-	-	-	(45)	(51)	(29)	(14)	(23)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(73)	(28)	(0)	(16)	(7)	(9)	(5)	(2)	(6)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(26,880)	(19,186)	(4)	(3,314)	(1,112)	(1,304)	(711)	(359)	(889)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(593,477)	(438,535)	(24)	(43,307)	(28,660)	(34,495)	(18,446)	(9,448)	(20,560)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
788	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
815	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
823	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
839	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
840	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
846	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361

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901	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
922												
923	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
948	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	693	452	0	99	38	42	24	12	26

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951	**PR-WC-PROPOSED**			693	452	0	99	38	42	24	12	26
952												
953	**WORKING CAPITAL - ADJUSTED**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
957												
958	**PF-RATEBASE**			(2,695)	(72,569)	(1,871)	21,024	13,682	15,629	8,791	4,324	8,295
959	**RATE BASE - ADJUSTED**			780,186	425,641	46,142	119,221	51,383	53,161	33,013	14,968	36,658
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
971	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			618,188	272,327	235,596	44,487	17,010	22,468	10,496	4,968	10,835
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			111,476	76,573	16,405	6,028	1,818	6,046	662	1,210	2,734
8	**DEPRECIATION AND AMORTIZATION**			120,337	81,764	9,343	10,209	5,139	5,849	3,329	1,326	3,378
9	**GENERAL TAXES**			13,400	9,530	7	1,829	553	698	351	155	277
10	**INTEREST ON CUSTOMER DEPOSITS**			109	50	38	8	3	4	2	1	2
11	**NET INC TAXES**			27,383	14,584	2,866	4,428	1,627	1,673	1,053	387	766
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			137,932	77,494	11,679	22,004	7,876	8,204	5,102	1,891	3,682
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			137,932	77,494	11,679	22,004	7,876	8,204	5,102	1,891	3,682
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			137,932	77,494	11,679	22,004	7,876	8,204	5,102	1,891	3,682
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,904,031	1,964,107	115	391,808	156,017	179,562	101,293	40,605	70,524
25	**ACCUM DEPR & AMORT**			(1,237,390)	(953,048)	(45)	(95,335)	(52,397)	(63,558)	(34,036)	(14,235)	(24,736)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
30	**RATE BASE**			1,645,152	924,295	139,303	262,452	93,939	97,847	60,856	22,551	43,911
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.38%	8.38%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	260,527	199,601	41,659	16,225	20,886	10,007	4,638	10,267
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	713	546	114	44	57	27	13	28
38	**SALES OF ELECTRICITY**			565,351	261,239	200,147	41,773	16,269	20,943	10,034	4,651	10,295
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,688)	(4,358)	(909)	(354)	(456)	(218)	(101)	(224)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(713)	(546)	(114)	(44)	(57)	(27)	(13)	(28)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,485)	(1,138)	(237)	(92)	(119)	(57)	(26)	(59)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(460)	(352)	(74)	(29)	(37)	(18)	(8)	(18)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,345)	(6,393)	(1,334)	(520)	(669)	(321)	(149)	(329)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	252,894	193,753	40,439	15,749	20,274	9,714	4,502	9,966
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	38,936	17,992	13,784	2,877	1,120	1,442	691	320	709
48	**RETAIL BILLED SALES- PROPOSED**			586,228	270,886	207,538	43,316	16,870	21,716	10,405	4,822	10,675
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,688)	(4,358)	(909)	(354)	(456)	(218)	(101)	(224)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(713)	(546)	(114)	(44)	(57)	(27)	(13)	(28)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,400)	(4,903)	(1,023)	(399)	(513)	(246)	(114)	(252)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	254,839	195,243	40,750	15,870	20,430	9,788	4,537	10,043
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		39,339	18,178	13,927	2,907	1,132	1,457	698	324	716
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			590,838	273,017	209,170	43,656	17,002	21,887	10,487	4,860	10,759
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	9	7	1	1	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	37	28	6	2	3	1	1	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,766)	(19,440)	(619)	(195)	(215)	(127)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,441	28,058	1,171	141	751	91	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	265,446	247,645	43,563	16,604	21,910	10,252	4,846	10,549
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(11,111)	(25,833)	(1,953)	(714)	(884)	(447)	(198)	(423)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	254,335	221,811	41,610	15,890	21,026	9,805	4,648	10,126
106	**PR-REV-PROPOSED INCREASE**			38,936	17,992	13,784	2,877	1,120	1,442	691	320	709
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			618,188	272,327	235,596	44,487	17,010	22,468	10,496	4,968	10,835
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	31	31	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	451	-	-	-	134	152	86	35	45
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	149	63	0	36	14	17	9	4	7
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	85	65	0	8	3	4	2	1	3
289	**PF-O&M**			(17,759)	(14,125)	(6,226)	670	312	662	204	138	607
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	149	69	53	11	4	6	3	1	3
292	**PR-O&M W/PROP INCR**			149	69	53	11	4	6	3	1	3
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			111,476	76,573	16,405	6,028	1,818	6,046	662	1,210	2,734
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
345	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
387	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	931	931	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	382	-	-	382	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	795	-	-	-	236	267	151	61	80
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	371	157	0	89	34	41	21	9	19
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			16,164	4,887	1,567	3,054	1,840	1,726	1,189	407	1,495
437	**DEPREC AND AMORT - ADJUSTED**			120,337	81,764	9,343	10,209	5,139	5,849	3,329	1,326	3,378
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
469	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	63	63	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	47	-	-	-	14	16	9	4	5
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	17	7	0	4	2	2	1	0	1
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(1,100)	(1,326)	(30)	74	51	62	33	14	23
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			13,400	9,530	7	1,829	553	698	351	155	277
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	15,547	3,056	4,721	1,734	1,784	1,123	412	816

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(11,996)	(2,358)	(3,643)	(1,338)	(1,376)	(866)	(318)	(630)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			6,667	3,551	698	1,078	396	407	256	94	186
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,708)	(1,975)	(388)	(600)	(220)	(227)	(143)	(52)	(104)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,394)	(1,275)	(251)	(387)	(142)	(146)	(92)	(34)	(67)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(14)	(8)	(2)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,377	733	144	223	82	84	53	19	38
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	72	38	8	12	4	4	3	1	2
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,223	1,184	233	359	132	136	85	31	62
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	9,941	1,954	3,019	1,109	1,140	718	264	522
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,928	2,624	516	797	293	301	190	70	138
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	109	58	11	18	6	7	4	2	3
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(58)	(31)	(6)	(9)	(3)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(112)	(60)	(12)	(18)	(7)	(7)	(4)	(2)	(3)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(20)	(11)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	15	8	2	2	1	1	1	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	50	26	5	8	3	3	2	1	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(79)	(42)	(8)	(13)	(5)	(5)	(3)	(1)	(2)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,007)	(536)	(105)	(163)	(60)	(62)	(39)	(14)	(28)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	176	94	18	28	10	11	7	2	5
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(44)	(23)	(5)	(7)	(3)	(3)	(2)	(1)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(145)	(77)	(15)	(23)	(9)	(9)	(6)	(2)	(4)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(490)	(261)	(51)	(79)	(29)	(30)	(19)	(7)	(14)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(133)	(71)	(14)	(21)	(8)	(8)	(5)	(2)	(4)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,411)	(1,284)	(252)	(390)	(143)	(147)	(93)	(34)	(67)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,504)	(1,334)	(262)	(405)	(149)	(153)	(96)	(35)	(70)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,639)	(873)	(172)	(265)	(97)	(100)	(63)	(23)	(46)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,063	1,631	321	495	182	187	118	43	86
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(104)	(56)	(11)	(17)	(6)	(6)	(4)	(1)	(3)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(478)	(254)	(50)	(77)	(28)	(29)	(18)	(7)	(13)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	132	70	14	21	8	8	5	2	4
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(968)	(515)	(101)	(156)	(57)	(59)	(37)	(14)	(27)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(747)	(398)	(78)	(121)	(44)	(46)	(29)	(11)	(21)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(125)	(67)	(13)	(20)	(7)	(8)	(5)	(2)	(4)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(191)	(38)	(58)	(21)	(22)	(14)	(5)	(10)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	268	143	28	43	16	16	10	4	7
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	289	154	30	47	17	18	11	4	8
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(241)	(129)	(25)	(39)	(14)	(15)	(9)	(3)	(7)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(1,825)	(972)	(191)	(295)	(108)	(112)	(70)	(26)	(51)
548	**PF-INC TAX**			11,751	6,258	1,230	1,900	698	718	452	166	329
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	8,973	4,779	939	1,451	533	548	345	127	251

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			8,966	4,775	938	1,450	533	548	345	127	251
553	**NET INCOME TAXES - ADJUSTED**			27,383	14,584	2,866	4,428	1,627	1,673	1,053	387	766
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			137,932	77,494	11,679	22,004	7,876	8,204	5,102	1,891	3,682
557	**NET INC TAX - FOR TAX CALC**			27,383	14,584	2,866	4,428	1,627	1,673	1,053	387	766
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
560	**TAXABLE INCOME - FOR TAX CALC**			138,952	74,002	14,545	22,471	8,253	8,490	5,343	1,962	3,885
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.71%	19.71%	19.71%	19.71%	19.71%	19.71%	19.71%	19.71%	19.71%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			27,383	14,584	2,866	4,428	1,627	1,673	1,053	387	766
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	50	38	8	3	4	2	1	2
567	**INTEREST ON CUSTOMER DEPOSITS**			109	50	38	8	3	4	2	1	2
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			474,972	194,296	239,269	15,324	5,697	10,544	3,169	2,226	4,448
589	**NET OPERATING INCOME**			145,843	71,150	8,376	28,239	10,907	11,366	7,083	2,620	6,101
590	**OPERATING EXPENSE - ADJUSTED**			480,256	194,833	223,916	22,482	9,134	14,264	5,394	3,078	7,154
591	**NET OPERATING INCOME - ADJUSTED**			137,932	77,494	11,679	22,004	7,876	8,204	5,102	1,891	3,682
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
600	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
686	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
693	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
694	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	29,087	29,087	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	17,398	-	-	17,398	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31,435	-	-	-	9,319	10,571	5,982	2,414	3,150
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	6,356	2,695	5	1,528	576	707	368	158	319
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			70,485	(75,033)	32	53,108	26,518	30,556	17,132	6,923	11,248
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,904,031	1,964,107	115	391,808	156,017	179,562	101,293	40,605	70,524
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
745	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
749	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
753	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(346)	(346)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(138)	-	-	(138)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(276)	-	-	-	(82)	(93)	(52)	(21)	(28)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(144)	(61)	(0)	(35)	(13)	(16)	(8)	(4)	(7)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(56,359)	(41,696)	(8)	(7,296)	(2,033)	(2,402)	(1,311)	(541)	(1,072)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,237,390)	(953,048)	(45)	(95,335)	(52,397)	(63,558)	(34,036)	(14,235)	(24,736)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
788	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
815	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
823	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
839	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
840	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
846	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440

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901	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
922												
923	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
948	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,440	983	0	218	69	77	45	17	31

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951	**PR-WC-PROPOSED**			1,440	983	0	218	69	77	45	17	31
952												
953	**WORKING CAPITAL - ADJUSTED**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
957												
958	**PF-RATEBASE**			(15,420)	(155,347)	7,164	46,281	25,014	28,725	16,162	6,514	10,067
959	**RATE BASE - ADJUSTED**			1,645,152	924,295	139,303	262,452	93,939	97,847	60,856	22,551	43,911
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
971	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			553,265	231,283	239,954	48,255	16,068	11,751	4,952	0	1,003
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			89,051	61,257	16,760	5,840	1,582	2,847	265	0	499
8	**DEPRECIATION AND AMORTIZATION**			94,902	66,076	10,232	9,908	4,463	2,683	1,337	-	203
9	**GENERAL TAXES**			10,373	7,654	0	1,758	484	323	142	-	11
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			27,443	14,872	3,552	5,538	1,751	1,082	593	0	55
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			125,770	71,512	13,566	25,231	7,792	4,817	2,616	0	235
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			125,770	71,512	13,566	25,231	7,792	4,817	2,616	0	235
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			125,770	71,512	13,566	25,231	7,792	4,817	2,616	0	235
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,233,752	1,578,428	7	392,902	136,043	82,646	40,830	-	2,895
25	**ACCUM DEPR & AMORT**			(948,344)	(765,912)	(3)	(92,154)	(46,002)	(29,443)	(13,798)	-	(1,033)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
30	**RATE BASE**			1,300,678	739,674	142,412	265,771	81,501	44,685	24,427	-	2,208
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.67%	9.67%	9.53%	9.49%	9.56%	10.78%	10.71%	#DIV/0!	10.62%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	209,220	191,153	40,495	13,718	10,042	4,305	(0)	897
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	32	26	6	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	209,251	191,179	40,502	13,720	10,044	4,306	(0)	897
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,195	7,662	1,591	541	378	161	0	35
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(32)	(26)	(6)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	601	480	119	40	38	17	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(473)	(432)	(92)	(31)	(23)	(10)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,291	7,683	1,612	548	392	168	0	35
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	217,543	198,862	42,114	14,268	10,435	4,473	(0)	932
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	28,367	12,510	11,853	2,389	808	530	226	0	51
48	**RETAIL BILLED SALES- PROPOSED**			516,994	230,052	210,716	44,503	15,076	10,966	4,699	0	983
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,195	7,662	1,591	541	378	161	0	35
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(32)	(26)	(6)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	8,163	7,636	1,585	539	376	161	0	34
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	217,414	198,815	42,086	14,258	10,419	4,466	(0)	931
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		28,354	12,504	11,848	2,388	808	530	225	0	51
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			516,744	229,918	210,663	44,474	15,066	10,950	4,692	(0)	982
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,239	3,752	992	785	253	0	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	212,756	243,009	44,897	14,886	10,931	4,611	(0)	921
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	6,017	(14,908)	969	374	290	115	0	31
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	218,773	228,101	45,866	15,260	11,220	4,726	(0)	952
106	**PR-REV-PROPOSED INCREASE**			28,367	12,510	11,853	2,389	808	530	226	0	51
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			553,265	231,283	239,954	48,255	16,068	11,751	4,952	(0)	1,003
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	200	-	-	-	104	64	31	-	0
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	110	51	0	36	12	8	4	-	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	65	52	0	8	3	2	1	-	0
289	**PF-O&M**			(5,881)	(6,960)	(671)	681	261	305	79	-	424
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	108	48	45	9	3	2	1	0	0
292	**PR-O&M W/PROP INCR**			108	48	45	9	3	2	1	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			89,051	61,257	16,760	5,840	1,582	2,847	265	0	499
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
345	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
387	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	748	748	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	367	-	-	367	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	352	-	-	-	183	113	55	-	1
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	274	126	0	90	29	19	9	-	1
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			14,182	5,159	3,131	2,988	1,566	771	470	-	97
437	**DEPREC AND AMORT - ADJUSTED**			94,902	66,076	10,232	9,908	4,463	2,683	1,337	-	203
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
469	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	27	-	-	27	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	11	7	3	-	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	12	6	0	4	1	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(894)	(1,043)	(2)	67	43	28	13	-	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			10,373	7,654	0	1,758	484	323	142	-	11
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,529	2,917	4,591	1,455	968	528	0	48

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,668)	(2,251)	(3,543)	(1,122)	(747)	(408)	(0)	(37)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			5,261	2,861	666	1,049	332	221	121	0	11
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	676	359	95	141	45	23	12	(0)	1
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	436	232	61	91	29	15	8	(0)	1
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(251)	(133)	(35)	(52)	(17)	(8)	(5)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(2)	(3)	(1)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(405)	(215)	(57)	(84)	(27)	(14)	(7)	0	(1)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	8,011	1,865	2,936	930	619	338	0	31
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(898)	(477)	(126)	(187)	(60)	(30)	(16)	0	(2)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(20)	(11)	(3)	(4)	(1)	(1)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	20	11	3	4	1	1	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	14	8	2	3	1	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	184	98	26	38	12	6	3	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(32)	(17)	(5)	(7)	(2)	(1)	(1)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	26	14	4	5	2	1	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	89	47	13	19	6	3	2	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	24	13	3	5	2	1	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	439	233	62	91	29	15	8	(0)	1
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	456	242	64	95	30	15	8	(0)	1
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	299	159	42	62	20	10	5	(0)	1
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(558)	(297)	(79)	(116)	(37)	(19)	(10)	0	(1)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	19	10	3	4	1	1	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	87	46	12	18	6	3	2	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(24)	(13)	(3)	(5)	(2)	(1)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	176	94	25	37	12	6	3	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	136	72	19	28	9	5	2	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	23	12	3	5	2	1	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(152)	(38)	(58)	(18)	(10)	(5)	(0)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(49)	(26)	(7)	(10)	(3)	(2)	(1)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(53)	(28)	(7)	(11)	(3)	(2)	(1)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	44	23	6	9	3	1	1	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	333	177	47	69	22	11	6	(0)	1
548	**PF-INC TAX**			15,643	8,494	1,996	3,126	991	649	354	0	32
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	6,537	3,516	890	1,363	427	212	118	0	11

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
552	**PR-INC TAX W/ PROP INCR**			6,538	3,517	890	1,364	427	212	118	0	11
553	**NET INCOME TAXES - ADJUSTED**			27,443	14,872	3,552	5,538	1,751	1,082	593	0	55
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			125,770	71,512	13,566	25,231	7,792	4,817	2,616	-	235
557	**NET INC TAX - FOR TAX CALC**			27,443	14,872	3,552	5,538	1,751	1,082	593	0	55
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
560	**TAXABLE INCOME - FOR TAX CALC**			132,544	71,857	17,118	26,719	8,446	5,259	2,880	0	265
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.70%	20.70%	20.75%	20.73%	20.73%	20.58%	20.59%	20.16%	20.61%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			27,443	14,872	3,552	5,538	1,751	1,082	593	0	55
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			417,055	150,557	240,255	14,790	4,985	4,965	1,301	0	203
589	**NET OPERATING INCOME**			114,955	62,199	2,754	30,107	9,902	5,965	3,310	(0)	717
590	**OPERATING EXPENSE - ADJUSTED**			427,495	159,771	226,388	23,024	8,276	6,933	2,336	0	768
591	**NET OPERATING INCOME - ADJUSTED**			125,770	71,512	13,566	25,231	7,792	4,817	2,616	(0)	235
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
600	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
686	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
693	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
694	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	23,377	23,377	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	16,746	-	-	16,746	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	13,910	-	-	-	7,225	4,475	2,185	-	24
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	4,695	2,162	0	1,537	506	328	149	-	12
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			34,306	(60,326)	2	51,509	22,328	13,722	6,706	-	365
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,233,752	1,578,428	7	392,902	136,043	82,646	40,830	-	2,895
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
745	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
749	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
753	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(278)	(278)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(132)	-	-	(132)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(122)	-	-	-	(63)	(39)	(19)	-	(0)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(107)	(49)	(0)	(35)	(11)	(7)	(3)	-	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(44,062)	(33,504)	(1)	(7,102)	(1,777)	(1,108)	(530)	-	(41)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(948,344)	(765,912)	(3)	(92,154)	(46,002)	(29,443)	(13,798)	-	(1,033)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
788	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
815	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
823	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
839	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
840	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
846	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14

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901	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
922												
923	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
948	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,129	790	0	223	61	35	18	-	1

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951	**PR-WC-PROPOSED**			1,129	790	0	223	61	35	18	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
957												
958	**PF-RATEBASE**			(5,949)	(114,713)	23,510	44,886	20,977	12,860	6,305	-	226
959	**RATE BASE - ADJUSTED**			1,300,678	739,674	142,412	265,771	81,501	44,685	24,427	-	2,208
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
971	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			74,296	35,118	26,321	6,795	2,174	2,596	1,115	0	177
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,172	8,686	1,825	740	191	598	57	0	74
8	**DEPRECIATION AND AMORTIZATION**			13,170	9,366	1,105	1,255	540	577	288	-	40
9	**GENERAL TAXES**			1,469	1,085	0	224	58	69	30	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			4,440	2,523	448	823	253	245	135	0	11
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			20,478	12,052	1,775	3,755	1,133	1,108	605	0	50
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			20,478	12,052	1,775	3,755	1,133	1,108	605	0	50
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			20,478	12,052	1,775	3,755	1,133	1,108	605	0	50
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			315,916	223,805	2	48,643	16,405	17,714	8,763	-	586
25	**ACCUM DEPR & AMORT**			(135,250)	(108,598)	(1)	(11,701)	(5,522)	(6,274)	(2,946)	-	(209)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
30	**RATE BASE**			178,242	104,899	15,453	32,685	9,861	9,646	5,263	-	435
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			11.49%	11.49%	11.49%	11.49%	11.49%	11.49%	11.49%	0.00%	11.49%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	32,472	21,505	6,108	1,983	2,318	1,016	(0)	163
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	12	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	32,483	21,513	6,110	1,984	2,319	1,016	(0)	163
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	659	436	124	40	47	21	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	206	136	39	13	15	6	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(72)	(48)	(14)	(4)	(5)	(2)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	781	517	147	48	56	24	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	33,264	22,030	6,257	2,031	2,375	1,041	(0)	167
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	3,419	1,693	1,121	318	103	121	53	0	9
48	**RETAIL BILLED SALES- PROPOSED**			70,585	34,957	23,152	6,576	2,135	2,496	1,094	0	176
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	659	436	124	40	47	21	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	647	429	122	40	46	20	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	33,130	21,942	6,232	2,023	2,365	1,037	(0)	167
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		3,417	1,692	1,121	318	103	121	53	0	9
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			70,313	34,823	23,063	6,550	2,127	2,486	1,090	(0)	175
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,966	27,969	6,408	2,044	2,441	1,049	(0)	166
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	459	(2,770)	68	27	34	13	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	33,425	25,199	6,476	2,071	2,475	1,062	(0)	169
106	**PR-REV-PROPOSED INCREASE**			3,419	1,693	1,121	318	103	121	53	0	9
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			74,296	35,118	26,321	6,795	2,174	2,596	1,115	(0)	177
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36	-	-	-	14	15	7	-	0
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	16	7	0	4	1	2	1	-	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	9	7	0	1	0	0	0	-	0
289	**PF-O&M**			(870)	(1,018)	(109)	84	32	65	18	-	58
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	13	6	4	1	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			13	6	4	1	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,172	8,686	1,825	740	191	598	57	0	74
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
345	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
387	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	106	106	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	47	-	-	47	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	63	-	-	-	24	26	13	-	0
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	39	18	0	11	4	4	2	-	0
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			1,911	723	329	376	192	170	103	-	19
437	**DEPREC AND AMORT - ADJUSTED**			13,170	9,366	1,105	1,255	540	577	288	-	40
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
469	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	2	1	-	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2	1	0	1	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(125)	(148)	(0)	9	5	6	3	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,469	1,085	0	224	58	69	30	-	2
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,567	456	838	257	250	137	0	12

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(1,981)	(352)	(646)	(198)	(193)	(106)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			1,031	586	104	191	59	57	31	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(129)	(73)	(13)	(24)	(7)	(7)	(4)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(83)	(47)	(8)	(15)	(5)	(5)	(3)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	48	27	5	9	3	3	1	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	77	44	8	14	4	4	2	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,641	292	536	164	160	88	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	171	97	17	32	10	9	5	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(35)	(20)	(4)	(6)	(2)	(2)	(1)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(17)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(84)	(48)	(8)	(16)	(5)	(5)	(3)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(87)	(49)	(9)	(16)	(5)	(5)	(3)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(57)	(32)	(6)	(11)	(3)	(3)	(2)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	106	60	11	20	6	6	3	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(17)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	5	3	0	1	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(34)	(19)	(3)	(6)	(2)	(2)	(1)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(26)	(15)	(3)	(5)	(1)	(1)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(4)	(7)	(2)	(2)	(1)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	10	6	1	2	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(8)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(63)	(36)	(6)	(12)	(4)	(4)	(2)	(0)	(0)
548	**PF-INC TAX**			2,620	1,489	265	486	149	145	80	0	7
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	788	448	80	146	45	44	24	0	2

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			788	448	80	146	45	44	24	0	2
553	**NET INCOME TAXES - ADJUSTED**			4,440	2,523	448	823	253	245	135	0	11
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			20,478	12,052	1,775	3,755	1,133	1,108	605	-	50
557	**NET INC TAX - FOR TAX CALC**			4,440	2,523	448	823	253	245	135	0	11
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
560	**TAXABLE INCOME - FOR TAX CALC**			22,019	12,515	2,224	4,083	1,254	1,217	669	0	57
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.16%	20.16%	20.16%	20.16%	20.16%	20.16%	20.16%	20.16%	20.16%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,440	2,523	448	823	253	245	135	0	11
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			51,661	21,566	26,157	1,938	617	1,058	283	0	42
589	**NET OPERATING INCOME**			21,382	11,400	1,812	4,470	1,427	1,383	765	(0)	124
590	**OPERATING EXPENSE - ADJUSTED**			53,819	23,066	24,545	3,040	1,041	1,488	510	0	127
591	**NET OPERATING INCOME - ADJUSTED**			20,478	12,052	1,775	3,755	1,133	1,108	605	(0)	50
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
600	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
686	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
693	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
694	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	3,315	3,315	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	2,133	-	-	2,133	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,501	-	-	-	945	1,035	514	-	8
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	661	307	0	190	61	70	32	-	3
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			5,292	(8,553)	0	6,525	2,757	3,007	1,479	-	76
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			315,916	223,805	2	48,643	16,405	17,714	8,763	-	586
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
745	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
749	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
753	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(17)	-	-	(17)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(8)	(9)	(5)	-	(0)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(15)	(7)	(0)	(4)	(1)	(2)	(1)	-	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(6,221)	(4,751)	(0)	(897)	(214)	(237)	(113)	-	(8)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,250)	(108,598)	(1)	(11,701)	(5,522)	(6,274)	(2,946)	-	(209)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
823	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
840	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
846	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3

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901	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
922												
923	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
948	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	158	112	0	27	7	8	4	-	0

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951	**PR-WC-PROPOSED**			158	112	0	27	7	8	4	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
957												
958	**PF-RATEBASE**			(1,357)	(16,335)	2,422	5,686	2,597	2,826	1,395	-	51
959	**RATE BASE - ADJUSTED**			178,242	104,899	15,453	32,685	9,861	9,646	5,263	-	435
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
971	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			138,678	60,238	53,687	13,208	4,515	4,690	2,016	0	324
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,782	13,427	3,641	1,206	340	956	88	(0)	124
8	**DEPRECIATION AND AMORTIZATION**			21,092	14,460	2,201	2,046	960	916	444	-	66
9	**GENERAL TAXES**			2,305	1,677	0	364	104	110	47	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	(0)	0
11	**NET INC TAXES**			9,536	5,193	1,147	1,799	590	511	273	0	25
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			41,545	23,311	4,446	7,797	2,522	2,199	1,165	0	105
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			41,545	23,311	4,446	7,797	2,522	2,199	1,165	0	105
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			41,545	23,311	4,446	7,797	2,522	2,199	1,165	0	105
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			497,966	345,721	5	80,383	29,228	28,145	13,512	-	972
25	**ACCUM DEPR & AMORT**			(211,557)	(167,756)	(2)	(19,054)	(9,862)	(9,986)	(4,550)	-	(346)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
30	**RATE BASE**			288,923	162,119	30,916	54,223	17,538	15,293	8,105	-	728
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			14.38%	14.38%	14.38%	14.38%	14.38%	14.38%	14.38%	0.00%	14.38%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	55,460	43,793	11,702	4,047	4,129	1,805	(0)	294
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	7	2	1	1	0	(0)	0
38	**SALES OF ELECTRICITY**			121,252	55,470	43,800	11,704	4,048	4,130	1,806	(0)	294
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,393	1,890	505	175	178	78	(0)	13
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	269	212	57	20	20	9	(0)	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(126)	(99)	(27)	(9)	(9)	(4)	0	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,527	1,995	533	184	188	82	(0)	13
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	57,997	45,795	12,238	4,233	4,318	1,888	(0)	308
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	4,335	1,983	1,566	418	145	148	65	(0)	11
48	**RETAIL BILLED SALES- PROPOSED**			131,111	59,980	47,361	12,656	4,377	4,465	1,953	0	318
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,393	1,890	505	175	178	78	(0)	13
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,384	1,882	503	174	177	78	(0)	13
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	57,854	45,683	12,207	4,222	4,307	1,883	(0)	307
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		4,333	1,982	1,565	418	145	148	65	0	11
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			130,796	59,836	47,248	12,626	4,367	4,455	1,948	(0)	318
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	56,226	55,368	12,387	4,223	4,389	1,887	(0)	301
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	2,029	(3,247)	402	147	154	65	(0)	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	58,255	52,121	12,790	4,370	4,543	1,952	(0)	313
106	**PR-REV-PROPOSED INCREASE**			4,335	1,983	1,566	418	145	148	65	(0)	11
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			138,678	60,238	53,687	13,208	4,515	4,690	2,016	(0)	324
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	57	-	-	-	23	23	11	-	0
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	25	11	0	7	3	3	1	-	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	14	11	0	2	1	1	0	-	0
289	**PF-O&M**			(1,541)	(1,675)	(291)	139	57	104	27	-	98
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	17	8	6	2	1	1	0	0	0
292	**PR-O&M W/PROP INCR**			17	8	6	2	1	1	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,782	13,427	3,641	1,206	340	956	88	0	124
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
345	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
387	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	164	164	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	101	-	-	-	41	41	19	-	0
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	62	28	0	18	6	6	3	-	0
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			3,133	1,087	635	616	339	268	157	-	32
437	**DEPREC AND AMORT - ADJUSTED**			21,092	14,460	2,201	2,046	960	916	444	-	66
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
469	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	6	-	-	-	2	2	1	-	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(193)	(229)	(1)	14	9	10	4	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,305	1,677	0	364	104	110	47	-	4
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	5,004	1,105	1,733	569	493	263	(0)	24

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,862)	(853)	(1,338)	(439)	(380)	(203)	0	(19)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,099	1,143	252	396	130	112	60	(0)	5
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	353	192	42	66	22	19	10	(0)	1
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	228	124	27	43	14	12	7	(0)	1
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(131)	(71)	(16)	(25)	(8)	(7)	(4)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(211)	(115)	(25)	(40)	(13)	(11)	(6)	0	(1)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,200	707	1,108	364	315	168	(0)	15
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(469)	(255)	(56)	(88)	(29)	(25)	(13)	0	(1)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(10)	(6)	(1)	(2)	(1)	(1)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	1	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	8	4	1	1	0	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	96	52	12	18	6	5	3	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(17)	(9)	(2)	(3)	(1)	(1)	(0)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	14	7	2	3	1	1	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	47	25	6	9	3	2	1	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	13	7	2	2	1	1	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	229	125	28	43	14	12	7	(0)	1
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	238	130	29	45	15	13	7	(0)	1
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	156	85	19	29	10	8	4	(0)	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(291)	(159)	(35)	(55)	(18)	(16)	(8)	0	(1)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	1	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	45	25	5	9	3	2	1	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(2)	(2)	(1)	(1)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	92	50	11	17	6	5	3	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	71	39	9	13	4	4	2	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(34)	(7)	(12)	(4)	(3)	(2)	0	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(25)	(14)	(3)	(5)	(2)	(1)	(1)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(27)	(15)	(3)	(5)	(2)	(1)	(1)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	23	12	3	4	1	1	1	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	174	95	21	33	11	9	5	(0)	0
548	**PF-INC TAX**			6,438	3,505	774	1,214	398	345	184	(0)	17
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	999	544	120	188	62	54	29	(0)	3

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
552	**PR-INC TAX W/ PROP INCR**			1,000	544	120	189	62	54	29	(0)	3
553	**NET INCOME TAXES - ADJUSTED**			9,536	5,193	1,147	1,799	590	511	273	(0)	25
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			41,545	23,311	4,446	7,797	2,522	2,199	1,165	-	105
557	**NET INC TAX - FOR TAX CALC**			9,536	5,193	1,147	1,799	590	511	273	0	25
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
560	**TAXABLE INCOME - FOR TAX CALC**			46,506	25,322	5,592	8,771	2,877	2,492	1,330	0	121
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.51%	20.51%	20.51%	20.51%	20.51%	20.51%	20.51%	20.51%	20.51%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			9,536	5,193	1,147	1,799	590	511	273	0	25
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			92,588	33,687	52,306	3,238	1,127	1,711	449	(0)	70
589	**NET OPERATING INCOME**			42,193	22,539	3,062	9,149	3,096	2,678	1,437	(0)	231
590	**OPERATING EXPENSE - ADJUSTED**			97,133	36,927	49,241	5,411	1,993	2,491	851	(0)	219
591	**NET OPERATING INCOME - ADJUSTED**			41,545	23,311	4,446	7,797	2,522	2,199	1,165	(0)	105
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
686	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
693	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
694	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	5,120	5,120	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	3,467	-	-	3,467	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,004	-	-	-	1,614	1,608	771	-	11
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	1,061	474	0	314	108	111	49	-	4
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			9,414	(13,212)	1	10,640	4,851	4,747	2,261	-	126
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			497,966	345,721	5	80,383	29,228	28,145	13,512	-	972
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
745	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
749	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
753	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(27)	-	-	(27)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(35)	-	-	-	(14)	(14)	(7)	-	(0)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(24)	(11)	(0)	(7)	(2)	(3)	(1)	-	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(9,751)	(7,338)	(0)	(1,465)	(381)	(377)	(175)	-	(14)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(211,557)	(167,756)	(2)	(19,054)	(9,862)	(9,986)	(4,550)	-	(346)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
788	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
823	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
840	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
846	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5

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901	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
922												
923	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
948	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	250	173	0	45	13	12	6	-	0

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951	**PR-WC-PROPOSED**			250	173	0	45	13	12	6	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
957												
958	**PF-RATEBASE**			(256)	(25,480)	4,719	9,272	4,564	4,457	2,130	-	82
959	**RATE BASE - ADJUSTED**			288,923	162,119	30,916	54,223	17,538	15,293	8,105	-	728
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
971	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			340,290	135,926	159,947	28,252	9,379	4,464	1,821	(0)	502
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			57,097	39,144	11,294	3,893	1,051	1,294	120	0	301
8	**DEPRECIATION AND AMORTIZATION**			60,640	42,250	6,926	6,607	2,963	1,191	606	-	97
9	**GENERAL TAXES**			6,599	4,892	0	1,170	322	145	65	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			13,467	7,156	1,957	2,916	908	326	185	0	18
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			63,747	36,149	7,345	13,679	4,138	1,510	846	(0)	80
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			63,747	36,149	7,345	13,679	4,138	1,510	846	(0)	80
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			63,747	36,149	7,345	13,679	4,138	1,510	846	(0)	80
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,419,870	1,008,902	1	263,876	90,411	36,787	18,556	-	1,338
25	**ACCUM DEPR & AMORT**			(601,538)	(489,557)	(0)	(61,399)	(30,619)	(13,183)	(6,303)	-	(477)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
30	**RATE BASE**			833,513	472,655	96,043	178,863	54,102	19,747	11,058	-	1,045
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.65%	7.65%	7.65%	7.65%	7.65%	7.65%	7.65%	0.00%	7.65%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	121,288	125,854	22,685	7,687	3,595	1,483	0	439
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	11	11	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	121,298	125,866	22,687	7,688	3,595	1,483	0	439
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,143	5,336	962	326	152	63	0	19
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	126	131	24	8	4	2	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(275)	(286)	(51)	(17)	(8)	(3)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	4,983	5,171	932	316	148	61	0	18
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	126,282	131,036	23,619	8,004	3,743	1,544	0	457
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	20,613	8,833	9,166	1,652	560	262	108	0	32
48	**RETAIL BILLED SALES- PROPOSED**			315,298	135,115	140,202	25,271	8,563	4,004	1,652	0	489
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,143	5,336	962	326	152	63	0	19
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,132	5,325	960	325	152	63	0	19
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	126,430	131,191	23,647	8,013	3,747	1,546	0	458
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		20,603	8,829	9,162	1,651	560	262	108	0	32
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			315,635	135,260	140,352	25,298	8,573	4,009	1,654	0	490
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	(0)	(2)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	(0)	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	123,563	159,672	26,101	8,619	4,100	1,676	0	454
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,530	(8,891)	498	200	102	37	0	16
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	127,093	150,781	26,600	8,819	4,202	1,713	0	470
106	**PR-REV-PROPOSED INCREASE**			20,613	8,833	9,166	1,652	560	262	108	0	32
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			340,290	135,926	159,947	28,252	9,379	4,464	1,821	0	502
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	106	-	-	-	67	26	13	-	0
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	70	32	0	24	8	3	2	-	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	41	33	0	5	2	1	0	-	0
289	**PF-O&M**			(3,470)	(4,267)	(272)	458	171	136	35	-	268
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	79	34	35	6	2	1	0	0	0
292	**PR-O&M W/PROP INCR**			79	34	35	6	2	1	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			57,097	39,144	11,294	3,893	1,051	1,294	120	0	301
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
345	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
387	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	478	478	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	187	-	-	-	118	46	23	-	0
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	173	81	0	60	20	9	4	-	0
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			9,138	3,349	2,168	1,996	1,035	334	209	-	47
437	**DEPREC AND AMORT - ADJUSTED**			60,640	42,250	6,926	6,607	2,963	1,191	606	-	97
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
469	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	18	-	-	18	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	11	-	-	-	7	3	1	-	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	8	4	0	3	1	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(576)	(666)	(0)	44	29	12	6	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,599	4,892	0	1,170	322	145	65	-	5
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,958	1,356	2,020	629	226	128	0	13

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,826)	(1,046)	(1,559)	(485)	(174)	(99)	(0)	(10)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,131	1,132	310	461	144	52	29	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	452	240	66	98	30	11	6	0	1
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	292	155	42	63	20	7	4	0	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(168)	(89)	(24)	(36)	(11)	(4)	(2)	(0)	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(271)	(144)	(39)	(59)	(18)	(7)	(4)	(0)	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	3,170	867	1,292	402	144	82	0	8
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(601)	(319)	(87)	(130)	(40)	(15)	(8)	(0)	(1)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(2)	(3)	(1)	(0)	(0)	(0)	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	7	4	1	2	0	0	0	0	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	14	7	2	3	1	0	0	0	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	0	0	0	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	123	65	18	27	8	3	2	0	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(21)	(11)	(3)	(5)	(1)	(1)	(0)	(0)	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	18	9	3	4	1	0	0	0	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	60	32	9	13	4	1	1	0	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	16	9	2	3	1	0	0	0	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	294	156	43	64	20	7	4	0	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	305	162	44	66	21	7	4	0	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	200	106	29	43	13	5	3	0	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(373)	(198)	(54)	(81)	(25)	(9)	(5)	(0)	(1)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	13	7	2	3	1	0	0	0	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	58	31	8	13	4	1	1	0	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(0)	(0)	(0)	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	118	63	17	26	8	3	2	0	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	91	48	13	20	6	2	1	0	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	0	0	0	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(96)	(26)	(39)	(12)	(4)	(2)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(33)	(17)	(5)	(7)	(2)	(1)	(0)	(0)	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(35)	(19)	(5)	(8)	(2)	(1)	(0)	(0)	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	29	16	4	6	2	1	0	0	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	223	118	32	48	15	5	3	0	0
548	**PF-INC TAX**			6,585	3,499	957	1,426	444	159	91	0	9
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	4,750	2,524	690	1,029	320	115	65	0	6

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
552	**PR-INC TAX W/ PROP INCR**			4,751	2,525	690	1,029	320	115	65	0	6
553	**NET INCOME TAXES - ADJUSTED**			13,467	7,156	1,957	2,916	908	326	185	0	18
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			63,747	36,149	7,345	13,679	4,138	1,510	846	-	80
557	**NET INC TAX - FOR TAX CALC**			13,467	7,156	1,957	2,916	908	326	185	0	18
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			64,019	34,020	9,302	13,864	4,315	1,550	881	0	87
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%	21.04%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			13,467	7,156	1,957	2,916	908	326	185	0	18
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			272,806	95,304	161,792	9,613	3,240	2,196	568	0	91
589	**NET OPERATING INCOME**			51,380	28,260	(2,120)	16,488	5,379	1,904	1,107	0	362
590	**OPERATING EXPENSE - ADJUSTED**			276,543	99,777	152,601	14,572	5,241	2,954	975	0	422
591	**NET OPERATING INCOME - ADJUSTED**			63,747	36,149	7,345	13,679	4,138	1,510	846	0	80
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
600	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
686	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
693	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
694	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	14,942	14,942	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	11,146	-	-	11,146	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7,405	-	-	-	4,667	1,832	900	-	5
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2,972	1,382	0	1,033	337	147	68	-	6
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			19,600	(38,560)	0	34,344	14,720	5,968	2,966	-	163
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,419,870	1,008,902	1	263,876	90,411	36,787	18,556	-	1,338
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
745	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
749	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
753	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(178)	(178)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(88)	-	-	(88)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(65)	-	-	-	(41)	(16)	(8)	-	(0)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(68)	(31)	(0)	(23)	(8)	(3)	(2)	-	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(28,090)	(21,415)	(0)	(4,739)	(1,181)	(494)	(241)	-	(19)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(601,538)	(489,557)	(0)	(61,399)	(30,619)	(13,183)	(6,303)	-	(477)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
815	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
823	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
840	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
846	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6

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901	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
922												
923	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
948	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	721	505	0	151	40	16	8	-	1

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951	**PR-WC-PROPOSED**			721	505	0	151	40	16	8	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
957												
958	**PF-RATEBASE**			(4,336)	(72,898)	16,369	29,928	13,816	5,577	2,779	-	93
959	**RATE BASE - ADJUSTED**			833,513	472,655	96,043	178,863	54,102	19,747	11,058	-	1,045
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
971	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			5,394	2,943	1,084	150	280	413	166	79	279
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,525	1,070	81	34	48	157	17	28	90
8	**DEPRECIATION AND AMORTIZATION**			1,778	1,147	44	57	135	152	86	30	126
9	**GENERAL TAXES**			198	133	0	10	14	18	9	4	10
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			76	32	5	5	10	10	6	2	6
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			708	386	21	44	73	76	47	15	46
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			708	386	21	44	73	76	47	15	46
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			708	386	21	44	73	76	47	15	46
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			44,398	27,492	1	2,183	4,086	4,672	2,618	932	2,414
25	**ACCUM DEPR & AMORT**			(18,955)	(13,340)	(0)	(531)	(1,372)	(1,653)	(879)	(327)	(852)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
30	**RATE BASE**			23,716	12,916	687	1,462	2,460	2,548	1,574	518	1,550
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			2.99%	2.99%	2.99%	2.99%	2.99%	2.99%	2.99%	2.99%	2.99%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,602	842	128	247	352	146	68	244
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	5	1	1	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,618	847	129	249	354	147	68	246
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	11	3	1	1	1	1	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(110)	(36)	(5)	(10)	(15)	(6)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(115)	(37)	(6)	(11)	(16)	(6)	(3)	(11)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,503	810	123	238	338	140	65	235
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	746	420	136	21	40	57	24	11	39
48	**RETAIL BILLED SALES- PROPOSED**			5,198	2,922	945	144	278	395	164	76	274
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	11	3	1	1	1	1	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(0)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,613	845	128	248	353	147	68	245
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		779	438	142	22	42	59	25	11	41
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,427	3,051	987	150	290	412	171	80	286
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	1	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	138	6	3	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,677	1,124	138	256	378	152	72	254
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(153)	(176)	(9)	(16)	(21)	(10)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,524	948	129	240	357	142	68	240
106	**PR-REV-PROPOSED INCREASE**			746	420	136	21	40	57	24	11	39
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			5,394	2,943	1,084	150	280	413	166	79	279
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	4	4	2	1	1
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	1	1	0	0	0	0	0	0	0
289	**PF-O&M**			(173)	(168)	(55)	4	8	17	5	3	12
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	3	2	1	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			3	2	1	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,525	1,070	81	34	48	157	17	28	90
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
345	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
387	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	6	7	4	1	2
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	6	2	0	0	1	1	1	0	1
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			288	77	3	17	48	45	31	9	57
437	**DEPREC AND AMORT - ADJUSTED**			1,778	1,147	44	57	135	152	86	30	126
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
469	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(13)	(18)	(0)	0	1	2	1	0	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			198	133	0	10	14	18	9	4	10
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	4	1	1	1	1	1	0	1

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2	1	0	0	0	0	0	0	0
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(55)	(23)	(4)	(4)	(7)	(7)	(5)	(1)	(5)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(36)	(15)	(2)	(2)	(5)	(4)	(3)	(1)	(3)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	20	9	1	1	3	3	2	1	2
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	33	14	2	2	4	4	3	1	3
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	2	0	0	1	1	0	0	0
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	73	31	5	5	9	9	6	2	6
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(15)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(36)	(15)	(2)	(2)	(5)	(5)	(3)	(1)	(3)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(37)	(16)	(2)	(3)	(5)	(5)	(3)	(1)	(3)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(24)	(10)	(2)	(2)	(3)	(3)	(2)	(1)	(2)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	46	19	3	3	6	6	4	1	4
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(14)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(11)	(5)	(1)	(1)	(1)	(1)	(1)	(0)	(1)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	2	0	0	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	2	0	0	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(27)	(11)	(2)	(2)	(3)	(3)	(2)	(1)	(2)
548	**PF-INC TAX**			(97)	(41)	(6)	(7)	(13)	(12)	(8)	(3)	(8)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	172	72	11	12	22	22	14	4	15

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			172	72	11	12	22	22	14	4	15
553	**NET INCOME TAXES - ADJUSTED**			76	32	5	5	10	10	6	2	6
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			708	386	21	44	73	76	47	15	46
557	**NET INC TAX - FOR TAX CALC**			76	32	5	5	10	10	6	2	6
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
560	**TAXABLE INCOME - FOR TAX CALC**			393	165	25	27	51	50	32	10	33
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			76	32	5	5	10	10	6	2	6
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
589	**NET OPERATING INCOME**			426	43	(104)	58	117	114	76	23	98
590	**OPERATING EXPENSE - ADJUSTED**			4,686	2,557	1,063	106	207	337	119	64	233
591	**NET OPERATING INCOME - ADJUSTED**			708	386	21	44	73	76	47	15	46
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
600	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
686	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
693	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
694	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	407	407	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	97	-	-	97	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	827	-	-	-	244	277	157	55	93
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	104	38	0	9	15	18	10	4	11
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			1,713	(1,050)	0	296	695	797	444	159	372
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			44,398	27,492	1	2,183	4,086	4,672	2,618	932	2,414
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
745	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
749	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
753	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(7)	-	-	-	(2)	(2)	(1)	(0)	(1)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(823)	(584)	(0)	(41)	(53)	(62)	(34)	(12)	(37)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(18,955)	(13,340)	(0)	(531)	(1,372)	(1,653)	(879)	(327)	(852)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
788	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
823	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
839	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
840	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
846	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16

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901	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
922												
923	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	21	14	0	1	2	2	1	0	1

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951	**PR-WC-PROPOSED**			21	14	0	1	2	2	1	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
954	CHECK TOTAL			0	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
957												
958	**PF-RATEBASE**			394	(2,105)	(54)	258	655	750	420	150	321
959	**RATE BASE - ADJUSTED**			23,716	12,916	687	1,462	2,460	2,548	1,574	518	1,550
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
971	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			491	124	114	23	6	8	4	3	209
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			104	33	10	3	1	2	0	1	55
8	**DEPRECIATION AND AMORTIZATION**			108	35	5	5	2	2	1	1	58
9	**GENERAL TAXES**			11	4	0	1	0	0	0	0	6
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			13	4	1	1	0	0	0	0	7
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			153	42	5	13	3	3	2	1	82
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			153	42	5	13	3	3	2	1	82
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			153	42	5	13	3	3	2	1	82
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,585	851	0	190	54	62	35	19	1,375
25	**ACCUM DEPR & AMORT**			(1,000)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(483)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
30	**RATE BASE**			1,464	403	51	127	32	34	21	11	785
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	119	94	22	6	8	4	2	197
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	10	8	2	1	1	0	0	17
38	**SALES OF ELECTRICITY**			491	129	102	24	7	8	4	3	214
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(17)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	0	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(14)	(11)	(3)	(1)	(1)	(0)	(0)	(24)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	115	91	21	6	7	4	2	191
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	30	8	6	1	0	1	0	0	13
48	**RETAIL BILLED SALES- PROPOSED**			467	123	97	23	6	8	4	2	204
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(17)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(15)	(12)	(3)	(1)	(1)	(0)	(0)	(25)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	114	91	21	6	7	4	2	190
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		30	8	6	1	0	1	0	0	13
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			465	122	97	23	6	8	4	2	203
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	0	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	131	427	25	7	9	4	3	220
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(15)	(319)	(3)	(1)	(1)	(0)	(0)	(24)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	116	107	22	6	8	4	2	195
106	**PR-REV-PROPOSED INCREASE**			30	8	6	1	0	1	0	0	13
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			491	124	114	23	6	8	4	3	209
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
289	**PF-O&M**			(11)	(10)	(6)	0	0	0	0	0	4
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	0	0	0	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			0	0	0	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			104	33	10	3	1	2	0	1	55
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
345	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
387	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			33	1	3	1	1	1	0	0	25
437	**DEPREC AND AMORT - ADJUSTED**			108	35	5	5	2	2	1	1	58
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
469	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(0)	(1)	(0)	0	0	0	0	0	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			11	4	0	1	0	0	0	0	6
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	26	4	9	2	2	1	1	54

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(20)	(3)	(7)	(2)	(2)	(1)	(1)	(41)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			23	6	1	2	1	1	0	0	12
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(45)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(24)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(29)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(16)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	17	4	1	1	0	0	0	0	9
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	27	7	1	2	1	1	0	0	15
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	17	3	5	1	1	1	0	34
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	59	16	2	5	1	1	1	0	32
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(12)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(29)	(8)	(1)	(3)	(1)	(1)	(0)	(0)	(16)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(30)	(8)	(1)	(3)	(1)	(1)	(0)	(0)	(16)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(20)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	37	10	2	3	1	1	1	0	20
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(12)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(22)	(6)	(1)	(2)	(0)	(1)	(0)	(0)	(12)
548	**PF-INC TAX**			(16)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(9)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	7	2	0	1	0	0	0	0	4

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			7	2	0	1	0	0	0	0	4
553	**NET INCOME TAXES - ADJUSTED**			13	4	1	1	0	0	0	0	7
554	CHECK TOTAL			-	-	-	0	0	(0)	(0)	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			153	42	5	13	3	3	2	1	82
557	**NET INC TAX - FOR TAX CALC**			13	4	1	1	0	0	0	0	7
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			144	38	6	13	3	3	2	1	78
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			9.29%	9.29%	9.29%	9.29%	9.29%	9.29%	9.29%	9.29%	9.29%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			13	4	1	1	0	0	0	0	7
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1
567	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			398	94	184	9	2	4	1	1	102
589	**NET OPERATING INCOME**			426	37	242	16	4	5	3	1	118
590	**OPERATING EXPENSE - ADJUSTED**			338	82	108	10	3	5	2	1	127
591	**NET OPERATING INCOME - ADJUSTED**			153	42	5	13	3	3	2	1	82
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
600	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
686	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
693	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
694	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	87	-	-	-	3	4	2	1	77
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	9	1	0	1	0	0	0	0	7
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			257	(32)	0	26	9	10	6	3	235
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,585	851	0	190	54	62	35	19	1,375
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
745	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
749	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
753	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(46)	(18)	(0)	(4)	(1)	(1)	(0)	(0)	(22)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,000)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(483)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
823	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
839	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
840	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
846	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11

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901	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
922												
923	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1	0	0	0	0	0	0	0	1

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951	**PR-WC-PROPOSED**			1	0	0	0	0	0	0	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
957												
958	**PF-RATEBASE**			132	(76)	(69)	22	9	10	6	3	227
959	**RATE BASE - ADJUSTED**			1,464	403	51	127	32	34	21	11	785
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
971	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			82,878	11,659	6,220	(0)	593	2,790	361	50,022	11,234
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,373	3,471	515	0	71	2,485	26	8,854	6,952
8	**DEPRECIATION AND AMORTIZATION**			23,933	3,739	309	-	199	225	128	15,825	3,507
9	**GENERAL TAXES**			2,584	433	0	-	21	64	13	1,879	172
10	**INTEREST ON CUSTOMER DEPOSITS**			792	118	54	0	6	26	4	472	112
11	**NET INC TAXES**			4,514	508	61	(0)	50	(9)	32	3,791	81
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			23,103	2,829	243	(0)	246	(1)	158	19,218	411
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			23,103	2,829	243	(0)	246	(1)	158	19,218	411
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			23,103	2,829	243	(0)	246	(1)	158	19,218	411
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			619,968	89,351	1	-	6,047	7,527	3,895	497,845	15,302
25	**ACCUM DEPR & AMORT**			(236,320)	(43,356)	(0)	-	(2,031)	(4,006)	(1,308)	(177,895)	(7,724)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
30	**RATE BASE**			342,060	41,882	3,596	-	3,641	(15)	2,341	284,529	6,086
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.75%	6.75%	6.75%	0.00%	6.75%	6.75%	6.75%	6.75%	6.75%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,422	4,339	0	479	2,045	291	37,639	8,957
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	140	65	0	7	30	4	561	133
38	**SALES OF ELECTRICITY**			64,113	9,562	4,404	0	486	2,075	296	38,200	9,090
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	741	341	0	38	161	23	2,962	705
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(140)	(65)	(0)	(7)	(30)	(4)	(561)	(133)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	601	277	0	31	130	19	2,401	571
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,163	4,680	0	516	2,206	314	40,601	9,662
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	8,902	1,328	611	0	67	288	41	5,304	1,262
48	**RETAIL BILLED SALES- PROPOSED**			77,044	11,491	5,292	(0)	584	2,494	355	45,905	10,924
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	741	341	0	38	161	23	2,962	705
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(140)	(65)	(0)	(7)	(30)	(4)	(561)	(133)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	601	277	0	31	130	19	2,401	571
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,163	4,680	0	516	2,206	314	40,601	9,662
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		8,879	1,324	610	(0)	67	287	41	5,290	1,259
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			77,021	11,487	5,290	0	584	2,493	355	45,891	10,920
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	20	9	(0)	1	4	1	81	19
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	211	2,294	(0)	12	283	8	4,446	295
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	86	40	(0)	4	19	3	344	82
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(43)	(1,366)	(0)	(3)	13	(2)	(329)	16

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101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	168	928	(0)	9	296	6	4,117	311
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	9,773	6,698	0	498	2,358	304	42,646	9,385
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	558	(1,089)	0	27	143	16	2,072	587
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,331	5,608	0	525	2,501	320	44,718	9,972
106	**PR-REV-PROPOSED INCREASE**			8,902	1,328	611	0	67	288	41	5,304	1,262
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			82,878	11,659	6,220	0	593	2,790	361	50,022	11,234
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	5	6	3	2	-
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	61	3	0	-	1	1	0	47	10
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	27	3	0	-	0	0	0	10	13
289	**PF-O&M**			536	(408)	(36)	-	12	152	8	635	174
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	34	5	2	(0)	0	1	0	20	5
292	**PR-O&M W/PROP INCR**			34	5	2	(0)	0	1	0	20	5
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,373	3,471	515	(0)	71	2,485	26	8,854	6,952
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
333	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
345	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
387	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	29	-	-	-	9	10	6	4	-
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	152	7	0	-	1	3	1	116	24
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			7,689	288	171	-	71	(85)	46	4,575	2,624
437	**DEPREC AND AMORT - ADJUSTED**			23,933	3,739	309	-	199	225	128	15,825	3,507
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
469	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	0	-
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	7	0	0	-	0	0	0	5	1
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			83	(59)	(0)	-	2	4	1	127	8
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,584	433	0	-	21	64	13	1,879	172
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	439	53	0	43	(8)	28	3,278	70

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(339)	(41)	(0)	(33)	6	(21)	(2,529)	(54)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			891	100	12	0	10	(2)	6	749	16
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(481)	(54)	(7)	(0)	(5)	1	(3)	(404)	(9)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(311)	(35)	(4)	(0)	(3)	1	(2)	(261)	(6)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	0	(0)	(2)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	179	20	2	0	2	(0)	1	150	3
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	9	1	0	0	0	(0)	0	8	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	289	32	4	0	3	(1)	2	242	5
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	281	34	0	28	(5)	18	2,096	45
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	640	72	9	0	7	(1)	5	537	11
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	14	2	0	0	0	(0)	0	12	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	0	(0)	(6)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	0	(0)	(12)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	(0)	(0)	0	(0)	(2)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	(0)	0	2	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	6	1	0	0	0	(0)	0	5	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(10)	(1)	(0)	(0)	(0)	0	(0)	(9)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(131)	(15)	(2)	(0)	(1)	0	(1)	(110)	(2)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	23	3	0	0	0	(0)	0	19	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	0	(0)	(5)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(19)	(2)	(0)	(0)	(0)	0	(0)	(16)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(64)	(7)	(1)	(0)	(1)	0	(0)	(53)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(17)	(2)	(0)	(0)	(0)	0	(0)	(14)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(313)	(35)	(4)	(0)	(3)	1	(2)	(263)	(6)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(325)	(37)	(4)	(0)	(4)	1	(2)	(273)	(6)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	(0)	0	1	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(213)	(24)	(3)	(0)	(2)	0	(2)	(179)	(4)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	398	45	5	0	4	(1)	3	334	7
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(14)	(2)	(0)	(0)	(0)	0	(0)	(11)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(62)	(7)	(1)	(0)	(1)	0	(0)	(52)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	17	2	0	0	0	(0)	0	14	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(126)	(14)	(2)	(0)	(1)	0	(1)	(105)	(2)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(97)	(11)	(1)	(0)	(1)	0	(1)	(81)	(2)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(16)	(2)	(0)	(0)	(0)	0	(0)	(14)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(8)	(1)	(0)	(1)	0	(1)	(61)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	35	4	0	0	0	(0)	0	29	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	37	4	1	0	0	(0)	0	31	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(31)	(4)	(0)	(0)	(0)	0	(0)	(26)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	(0)	0	1	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(237)	(27)	(3)	(0)	(3)	0	(2)	(199)	(4)
548	**PF-INC TAX**			1,572	177	21	0	17	(3)	11	1,320	28
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,051	231	28	0	23	(4)	15	1,723	37

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	0	(0)	(1)	(0)
552	**PR-INC TAX W/ PROP INCR**			2,050	231	28	0	23	(4)	15	1,722	37
553	**NET INCOME TAXES - ADJUSTED**			4,514	508	61	0	50	(9)	32	3,791	81
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			23,103	2,829	243	-	246	(1)	158	19,218	411
557	**NET INC TAX - FOR TAX CALC**			4,514	508	61	(0)	50	(9)	32	3,791	81
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
560	**TAXABLE INCOME - FOR TAX CALC**			22,358	2,514	304	(0)	247	(47)	159	18,779	402
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%	20.19%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,514	508	61	(0)	50	(9)	32	3,791	81
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	118	54	(0)	6	26	4	472	112
567	**INTEREST ON CUSTOMER DEPOSITS**			792	118	54	(0)	6	26	4	472	112
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			50,431	8,598	8,411	0	221	2,727	122	22,405	7,948
589	**NET OPERATING INCOME**			21,231	1,176	(1,713)	0	277	(369)	182	20,241	1,437
590	**OPERATING EXPENSE - ADJUSTED**			59,775	8,830	5,977	0	347	2,791	203	30,804	10,823
591	**NET OPERATING INCOME - ADJUSTED**			23,103	2,829	243	0	246	(1)	158	19,218	411
592	CHECK TOTAL			-	-	0	-	-	(0)	-	-	(0)
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
600	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
686	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
693	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
694	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	1,323	1,323	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,156	-	-	-	361	411	233	151	-
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2,614	122	0	-	22	55	14	1,991	409
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			61,341	(3,415)	0	-	1,028	1,351	661	58,648	3,067
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			619,968	89,351	1	-	6,047	7,527	3,895	497,845	15,302
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
745	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
749	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
753	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(4)	(2)	(1)	-
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(59)	(3)	(0)	-	(1)	(1)	(0)	(45)	(9)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(10,058)	(1,897)	(0)	-	(79)	(136)	(50)	(6,673)	(1,222)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(236,320)	(43,356)	(0)	-	(2,031)	(4,006)	(1,308)	(177,895)	(7,724)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
788	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
815	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
823	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
839	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
840	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
846	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738

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901	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
922												
923	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
948	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	290	45	0	-	3	2	2	234	5

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			290	45	0	-	3	2	2	234	5
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
957												
958	**PF-RATEBASE**			52,484	(6,527)	(933)	-	970	1,224	624	52,479	4,647
959	**RATE BASE - ADJUSTED**			342,060	41,882	3,596	-	3,641	(15)	2,341	284,529	6,086
960	CHECK TOTAL			-	-	-	-	-	(0)	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
971	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			42,875	2,679	2,145	0	92	1,836	52	24,693	11,379
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,429	1,169	175	(0)	24	1,699	9	9,599	7,755
8	**DEPRECIATION AND AMORTIZATION**			19,658	1,258	103	-	67	73	43	14,835	3,279
9	**GENERAL TAXES**			2,167	146	0	-	7	36	5	1,781	192
10	**INTEREST ON CUSTOMER DEPOSITS**			713	48	34	(0)	2	30	1	399	200
11	**NET INC TAXES**			(1,986)	(125)	(0)	0	(7)	(2)	(5)	(1,801)	(45)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			(113)	(6)	(1)	0	(0)	1	(0)	(105)	(2)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(113)	(6)	(1)	0	(0)	1	(0)	(105)	(2)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(113)	(6)	(1)	0	(0)	1	(0)	(105)	(2)
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			520,321	30,062	0	-	2,035	2,764	1,310	466,208	17,942
25	**ACCUM DEPR & AMORT**			(193,545)	(14,587)	(0)	-	(683)	(2,032)	(440)	(166,561)	(9,242)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
30	**RATE BASE**			287,911	14,093	1,378	-	1,225	(1,761)	788	266,933	5,254
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-0.04%	-0.04%	-0.04%	0.00%	-0.04%	-0.04%	-0.04%	-0.04%	-0.04%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,793	1,248	(0)	61	1,103	35	14,856	7,440
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	6	4	(0)	0	4	0	53	26
38	**SALES OF ELECTRICITY**			26,630	1,800	1,252	(0)	61	1,107	35	14,909	7,467
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	107	74	(0)	4	66	2	886	444
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(6)	(4)	0	(0)	(4)	(0)	(53)	(26)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	17	12	(0)	1	10	0	138	69
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	117	82	(0)	4	72	2	971	486
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	1,917	1,334	(0)	65	1,179	37	15,880	7,953
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	10,319	697	485	(0)	24	429	13	5,777	2,893
48	**RETAIL BILLED SALES- PROPOSED**			38,684	2,615	1,819	0	89	1,607	50	21,657	10,846
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	107	74	(0)	4	66	2	886	444
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(6)	(4)	0	(0)	(4)	(0)	(53)	(26)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	101	70	(0)	3	62	2	833	417
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	1,900	1,322	(0)	65	1,168	37	15,742	7,884
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		10,293	696	484	0	24	428	13	5,762	2,886
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			38,411	2,596	1,806	(0)	88	1,596	50	21,504	10,770
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	8	6	0	0	5	0	69	34
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	72	12,878	0	4	208	3	3,375	449
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	35	24	0	1	22	1	291	146
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(8)	(12,552)	0	(1)	21	(1)	(339)	83

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	64	326	0	3	229	2	3,035	532
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	1,872	14,131	(0)	65	1,315	37	18,284	7,916
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	109	(12,471)	0	3	93	1	632	569
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	1,981	1,660	(0)	68	1,408	39	18,915	8,485
106	**PR-REV-PROPOSED INCREASE**			10,319	697	485	(0)	24	429	13	5,777	2,893
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			42,875	2,679	2,145	(0)	92	1,836	52	24,693	11,379
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	2	2	1	1	3
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	55	1	0	-	0	1	0	44	9
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	23	1	0	-	0	0	0	10	12
289	**PF-O&M**			776	(140)	(15)	-	4	108	3	580	236
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	39	3	2	0	0	2	0	22	11
292	**PR-O&M W/PROP INCR**			39	3	2	0	0	2	0	22	11
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,429	1,169	175	0	24	1,699	9	9,599	7,755
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
333	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
345	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
387	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	16	-	-	-	3	3	2	2	6
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	138	2	0	-	0	2	0	110	23
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			6,676	96	37	-	24	(98)	15	4,296	2,306
437	**DEPREC AND AMORT - ADJUSTED**			19,658	1,258	103	-	67	73	43	14,835	3,279
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
469	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	6	0	0	-	0	0	0	5	1
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			112	(20)	(0)	-	1	2	0	120	10
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,167	146	0	-	7	36	5	1,781	192
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	21	0	0	1	0	1	297	7

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(16)	(0)	(0)	(1)	(0)	(1)	(229)	(6)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			75	5	0	0	0	0	0	68	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,592)	(163)	(0)	(0)	(10)	(2)	(6)	(2,351)	(59)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,674)	(105)	(0)	(0)	(6)	(1)	(4)	(1,518)	(38)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(10)	(1)	(0)	(0)	(0)	(0)	(0)	(9)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	963	61	0	0	4	1	2	873	22
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	50	3	0	0	0	0	0	46	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,554	98	0	0	6	1	4	1,410	36
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	13	0	0	1	0	1	190	5
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,445	217	0	0	13	3	8	3,125	79
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	76	5	0	0	0	0	0	69	2
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(40)	(3)	(0)	(0)	(0)	(0)	(0)	(37)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(78)	(5)	(0)	(0)	(0)	(0)	(0)	(71)	(2)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(14)	(1)	(0)	(0)	(0)	(0)	(0)	(13)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	11	1	0	0	0	0	0	10	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	35	2	0	0	0	0	0	32	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(56)	(3)	(0)	(0)	(0)	(0)	(0)	(50)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(704)	(44)	(0)	(0)	(3)	(1)	(2)	(639)	(16)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	123	8	0	0	0	0	0	112	3
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(8)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(31)	(2)	(0)	(0)	(0)	(0)	(0)	(28)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(101)	(6)	(0)	(0)	(0)	(0)	(0)	(92)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(343)	(22)	(0)	(0)	(1)	(0)	(1)	(311)	(8)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(93)	(6)	(0)	(0)	(0)	(0)	(0)	(84)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,685)	(106)	(0)	(0)	(6)	(1)	(4)	(1,529)	(39)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,750)	(110)	(0)	(0)	(7)	(1)	(4)	(1,588)	(40)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	5	0	0	0	0	0	0	4	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(7)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,146)	(72)	(0)	(0)	(4)	(1)	(3)	(1,040)	(26)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,141	135	0	0	8	2	5	1,942	49
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(73)	(5)	(0)	(0)	(0)	(0)	(0)	(66)	(2)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(334)	(21)	(0)	(0)	(1)	(0)	(1)	(303)	(8)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	92	6	0	0	0	0	0	84	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(676)	(43)	(0)	(0)	(3)	(1)	(2)	(614)	(15)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(522)	(33)	(0)	(0)	(2)	(0)	(1)	(474)	(12)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(88)	(6)	(0)	(0)	(0)	(0)	(0)	(80)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(4)	(0)	(0)	(0)	(0)	(0)	(55)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	187	12	0	0	1	0	0	170	4
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	202	13	0	0	1	0	0	183	5
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(169)	(11)	(0)	(0)	(1)	(0)	(0)	(153)	(4)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	9	1	0	0	0	0	0	8	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(1,276)	(80)	(0)	(0)	(5)	(1)	(3)	(1,158)	(29)
548	**PF-INC TAX**			(4,434)	(279)	(1)	(0)	(17)	(4)	(11)	(4,022)	(101)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,378	150	0	0	9	2	6	2,157	54

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(5)	(0)
552	**PR-INC TAX W/ PROP INCR**			2,373	149	0	0	9	2	6	2,153	54
553	**NET INCOME TAXES - ADJUSTED**			(1,986)	(125)	(0)	(0)	(7)	(2)	(5)	(1,801)	(45)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(113)	(6)	(1)	-	(0)	1	(0)	(105)	(2)
557	**NET INC TAX - FOR TAX CALC**			(1,986)	(125)	(0)	0	(7)	(2)	(5)	(1,801)	(45)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
560	**TAXABLE INCOME - FOR TAX CALC**			(6,469)	(407)	(1)	0	(24)	(5)	(16)	(5,868)	(148)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			30.69%	30.69%	30.69%	30.69%	30.69%	30.69%	30.69%	30.69%	30.69%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(1,986)	(125)	(0)	0	(7)	(2)	(5)	(1,801)	(45)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	48	34	0	2	30	1	399	200
567	**INTEREST ON CUSTOMER DEPOSITS**			713	48	34	0	2	30	1	399	200
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,908	2,876	2,584	0	71	1,824	39	21,649	8,866
589	**NET OPERATING INCOME**			5,712	(1,003)	11,546	(0)	(6)	(509)	(1)	(3,365)	(950)
590	**OPERATING EXPENSE - ADJUSTED**			42,988	2,684	2,146	0	92	1,836	52	24,798	11,381
591	**NET OPERATING INCOME - ADJUSTED**			(113)	(6)	(1)	(0)	(0)	1	(0)	(105)	(2)
592	CHECK TOTAL			0	(0)	0	-	(0)	0	0	0	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
600	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
686	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
693	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
694	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	627	-	-	-	122	138	78	64	226
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2,362	41	0	-	8	29	5	1,880	400
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			58,367	(1,149)	0	-	346	520	223	54,915	3,513
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			520,321	30,062	0	-	2,035	2,764	1,310	466,208	17,942
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
745	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
749	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
753	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(1)	(1)	(1)	(1)	(2)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(54)	(1)	(0)	-	(0)	(1)	(0)	(43)	(9)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(8,193)	(638)	(0)	-	(27)	(62)	(17)	(6,272)	(1,177)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(193,545)	(14,587)	(0)	-	(683)	(2,032)	(440)	(166,561)	(9,242)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
788	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
815	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
823	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
839	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
840	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
846	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805

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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
922												
923	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
948	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	241	15	0	-	1	0	1	219	6

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951	**PR-WC-PROPOSED**			241	15	0	-	1	0	1	219	6
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
957												
958	**PF-RATEBASE**			52,816	(2,203)	54	-	326	454	210	49,113	4,861
959	**RATE BASE - ADJUSTED**			287,911	14,093	1,378	-	1,225	(1,761)	788	266,933	5,254
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
971	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			615	548	32	0	(8)	29	(1)	(0)	16
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			516	437	3	(0)	14	47	1	0	14
8	**DEPRECIATION AND AMORTIZATION**			584	471	2	-	40	46	3	-	22
9	**GENERAL TAXES**			66	55	0	-	4	5	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	0	(0)	0	0
11	**NET INC TAXES**			(151)	(114)	(0)	0	(15)	(16)	(1)	(0)	(5)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(499)	(372)	(2)	0	(52)	(54)	(4)	(0)	(17)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(499)	(372)	(2)	0	(52)	(54)	(4)	(0)	(17)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(499)	(372)	(2)	0	(52)	(54)	(4)	(0)	(17)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,301	11,254	0	-	1,223	1,399	91	-	333
25	**ACCUM DEPR & AMORT**			(6,516)	(5,461)	(0)	-	(411)	(495)	(31)	-	(119)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			7,086	5,272	23	-	737	763	55	-	237
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-7.05%	-7.05%	-7.05%	0.00%	-7.05%	-7.05%	-7.05%	0.00%	-7.05%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	246	12	(0)	(4)	11	(1)	0	7
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	3	0	(0)	(0)	0	(0)	0	0
38	**SALES OF ELECTRICITY**			275	250	12	(0)	(4)	11	(1)	0	7
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	10	1	(0)	(0)	0	(0)	0	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(3)	(0)	0	0	(0)	0	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(12)	(1)	0	0	(1)	0	(0)	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(5)	(0)	0	0	(0)	0	(0)	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	245	12	(0)	(4)	11	(1)	0	7
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	326	296	14	(0)	(5)	13	(1)	0	8
48	**RETAIL BILLED SALES- PROPOSED**			595	540	26	0	(9)	23	(1)	(0)	15
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	10	1	(0)	(0)	0	(0)	0	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(3)	(0)	0	0	(0)	0	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	7	0	(0)	(0)	0	(0)	0	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	257	13	(0)	(4)	11	(1)	0	7
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		342	310	15	0	(5)	13	(1)	(0)	9
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			625	567	28	(0)	(9)	24	(1)	0	16
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	(0)	0	(0)	(0)	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	0	2	7	0	(0)	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	(0)	0	(0)	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	0	(2)	(2)	(0)	(0)	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	0	1	5	0	(0)	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	274	25	(0)	(2)	18	(0)	0	8
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(21)	(8)	0	(1)	(2)	(0)	(0)	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	253	17	(0)	(3)	16	(0)	0	7
106	**PR-REV-PROPOSED INCREASE**			326	296	14	(0)	(5)	13	(1)	0	8
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			615	548	32	(0)	(8)	29	(1)	0	16
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	PF O&M-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	-	0
287	PF O&M-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	1	0	0	-	0	0	0	-	0
288	PF O&M-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	0	0	0	-	0	0	0	-	0
289	**PF-O&M**			(36)	(47)	(0)	-	2	5	0	-	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1	1	0	0	(0)	0	(0)	(0)	0
292	**PR-O&M W/PROP INCR**			1	1	0	0	(0)	0	(0)	(0)	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			516	437	3	0	14	47	1	(0)	14
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
345	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
387	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
434	PF D&A-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	2	1	0	-	0	0	0	-	0
435	PF D&A-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
436	**PF-D&A**			78	38	1	-	14	13	1	-	10
437	**DEPREC AND AMORT - ADJUSTED**			584	471	2	-	40	46	3	-	22
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
469	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	-	0
490	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(6)	(7)	(0)	-	0	0	0	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			66	55	0	-	4	5	0	-	1
497	CHECK TOTAL			-	-	0	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(184)	(1)	0	(24)	(25)	(2)	0	(8)

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	142	0	(0)	18	19	1	(0)	6
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			(55)	(42)	(0)	0	(5)	(6)	(0)	0	(2)
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(8)	(6)	(0)	0	(1)	(1)	(0)	0	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(5)	(4)	(0)	0	(0)	(1)	(0)	0	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	2	0	(0)	0	0	0	(0)	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5	3	0	(0)	0	0	0	(0)	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(118)	(0)	0	(15)	(16)	(1)	0	(5)
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	10	8	0	(0)	1	1	0	(0)	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	0	(0)	(0)	(0)	0	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(5)	(4)	(0)	0	(0)	(1)	(0)	0	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5)	(4)	(0)	0	(1)	(1)	(0)	0	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3)	(3)	(0)	0	(0)	(0)	(0)	0	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	6	5	0	(0)	1	1	0	(0)	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	0	(0)	(0)	(0)	0	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	(0)	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	(0)	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
547	PF INC TAX-Adjust for MYRP-Year 1	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	0	(0)
548	**PF-INC TAX**			(170)	(129)	(0)	0	(17)	(18)	(1)	0	(5)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	75	57	0	(0)	7	8	1	(0)	2

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
552	**PR-INC TAX W/ PROP INCR**			75	57	0	(0)	7	8	1	(0)	2
553	**NET INCOME TAXES - ADJUSTED**			(151)	(114)	(0)	0	(15)	(16)	(1)	0	(5)
554	CHECK TOTAL			-	(0)	(0)	-	(0)	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(499)	(372)	(2)	-	(52)	(54)	(4)	-	(17)
557	**NET INC TAX - FOR TAX CALC**			(151)	(114)	(0)	0	(15)	(16)	(1)	(0)	(5)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
560	**TAXABLE INCOME - FOR TAX CALC**			(778)	(589)	(2)	0	(77)	(80)	(6)	(0)	(24)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(151)	(114)	(0)	0	(15)	(16)	(1)	(0)	(5)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	(0)	0	(0)	(0)	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	(0)	0	(0)	(0)	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,189	1,008	48	0	36	73	2	0	22
589	**NET OPERATING INCOME**			(866)	(734)	(22)	(0)	(38)	(55)	(3)	0	(14)
590	**OPERATING EXPENSE - ADJUSTED**			1,115	920	33	0	44	82	3	0	32
591	**NET OPERATING INCOME - ADJUSTED**			(499)	(372)	(2)	(0)	(52)	(54)	(4)	0	(17)
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
600	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
686	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
693	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
694	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	168	-	-	-	73	83	5	-	7
709	PF EPIS-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	27	15	0	-	5	6	0	-	2
710	PF EPIS-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
711	**PF-ELEC PLANT IN SVC**			78	(430)	0	-	208	239	15	-	46
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,301	11,254	0	-	1,223	1,399	91	-	333
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
745	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
749	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
753	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 1-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 1-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 1-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
774	PF AD-Adjust for MYRP-Year 1-Gnrl	PF-2	General Plant - Function	(1)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
775	PF AD-Adjust for MYRP-Year 1-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
776	**PF-ACCUM DEPR**			(280)	(239)	(0)	-	(16)	(19)	(1)	-	(5)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(6,516)	(5,461)	(0)	-	(411)	(495)	(31)	-	(119)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
815	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
823	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
839	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
840	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
846	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2

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901	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
922												
923	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
948	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	7	6	0	-	1	1	0	-	0

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951	**PR-WC-PROPOSED**			7	6	0	-	1	1	0	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
957												
958	**PF-RATEBASE**			(346)	(812)	(2)	-	196	224	15	-	33
959	**RATE BASE - ADJUSTED**			7,086	5,272	23	-	737	763	55	-	237
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
971	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	684,151	390,962	110,538	78,640	103,420	47,785	31,836	421,931
27	440-445 RETAIL SALES-BILLED-REPS	16,196	5,920	3,387	957	682	897	415	276	3,661
28	450 FORFEITED DISCOUNTS	1,168	427	244	69	49	65	30	20	264
29	PF REV-Annualize revenues for current rates	(56,471)	(20,711)	(11,812)	(3,343)	(2,371)	(3,118)	(1,441)	(960)	(12,716)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(5,920)	(3,387)	(957)	(682)	(897)	(415)	(276)	(3,661)
31	PF REV-Customer Growth and Usage	47,218	17,815	9,884	2,839	1,924	2,530	1,169	779	10,279
32	PF REV-Weather Normalization	5,270	1,929	1,102	312	222	292	135	90	1,190
33	PR REV-PROPOSED INCREASE	208,136	76,203	43,533	12,310	8,753	11,511	5,319	3,544	46,963
34	Function Revenue	2,074,583	759,813	433,913	122,725	87,217	114,699	52,997	35,308	467,910
35	Function Revenue - Function	100.0000%	36.6249%	20.9157%	5.9157%	4.2041%	5.5288%	2.5546%	1.7019%	22.5544%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	703,271	446,823	117,054	81,080	109,744	49,330	33,631	439,207
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,478	1,418	401	286	376	174	116	1,533

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	61,600	(76,211)	56,720	41,972	41,622	27,277	13,454	186,326
76	Pre Tax Income - Function	100.0000%	17.4623%	-21.6040%	16.0790%	11.8981%	11.7990%	7.7324%	3.8139%	52.8194%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	6,083	888	2,054	1,380	1,405	887	452	5,495
80	Func Effec Tax Rate	18,644	6,083	888	2,054	1,380	1,405	887	452	5,495
81	Func Effec Tax Rate - Function	100.0000%	32.6285%	4.7610%	11.0160%	7.4011%	7.5365%	4.7568%	2.4240%	29.4761%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	665,955	382,449	107,850	77,333	101,708	46,990	31,308	415,204
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,801	3,331	939	674	886	409	273	3,617
28	450 FORFEITED DISCOUNTS	1,150	419	241	68	49	64	30	20	261
29	PF REV-Annualize revenues for current rates	(54,750)	(19,937)	(11,450)	(3,229)	(2,315)	(3,045)	(1,407)	(937)	(12,430)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,801)	(3,331)	(939)	(674)	(886)	(409)	(273)	(3,617)
31	PF REV-Customer Growth and Usage	39,967	14,554	8,358	2,357	1,690	2,223	1,027	684	9,074
32	PF REV-Weather Normalization	5,157	1,878	1,078	304	218	287	132	88	1,171
33	PR REV-PROPOSED INCREASE	203,335	74,044	42,523	11,991	8,598	11,308	5,225	3,481	46,164
34	Function Revenue	2,023,655	736,912	423,199	119,341	85,573	112,545	51,997	34,644	459,444
35	Function Revenue - Function	100.0000%	36.4149%	20.9126%	5.8973%	4.2287%	5.5614%	2.5695%	1.7120%	22.7037%
36										
37	**1/8 O&M**									

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	684,565	436,932	114,198	79,733	107,921	48,510	33,073	432,223
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,431	1,396	394	282	371	172	114	1,516

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	61,935	(73,281)	55,498	41,349	41,061	26,865	13,269	183,364
76	Pre Tax Income - Function	100.0000%	17.6927%	-20.9338%	15.8538%	11.8120%	11.7298%	7.6744%	3.7906%	52.3806%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	6,022	880	2,035	1,371	1,396	881	449	5,466
80	Func Effec Tax Rate	18,501	6,022	880	2,035	1,371	1,396	881	449	5,466
81	Func Effec Tax Rate - Function	100.0000%	32.5487%	4.7571%	10.9995%	7.4118%	7.5474%	4.7637%	2.4275%	29.5443%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	18,196	8,513	2,689	1,306	1,712	794	527	6,727
27	440-445 RETAIL SALES-BILLED-REPS	265	119	56	18	9	11	5	3	44
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(774)	(362)	(114)	(56)	(73)	(34)	(22)	(286)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(119)	(56)	(18)	(9)	(11)	(5)	(3)	(44)
31	PF REV-Customer Growth and Usage	7,251	3,261	1,526	482	234	307	142	94	1,206
32	PF REV-Weather Normalization	114	51	24	8	4	5	2	1	19
33	PR REV-PROPOSED INCREASE	4,801	2,159	1,010	319	155	203	94	63	798
34	Function Revenue	50,928	22,901	10,714	3,384	1,644	2,155	1,000	664	8,467
35	Function Revenue - Function	100.0000%	44.9684%	21.0377%	6.6447%	3.2277%	4.2307%	1.9629%	1.3030%	16.6249%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,706	9,891	2,857	1,347	1,824	820	559	6,985
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	47	22	7	3	4	2	1	18

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(335)	(2,930)	1,223	623	561	412	185	2,963
76	Pre Tax Income - Function	100.0000%	-12.3953%	-108.4583%	45.2645%	23.0480%	20.7678%	15.2488%	6.8439%	109.6806%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	61	8	19	9	9	6	3	29
80	Func Effec Tax Rate	143	61	8	19	9	9	6	3	29
81	Func Effec Tax Rate - Function	100.0000%	42.9773%	5.2660%	13.1525%	6.0093%	6.1197%	3.8623%	1.9683%	20.6447%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	80,381	44,677	12,503	7,156	9,226	4,394	2,838	64,016
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,755	2,087	584	334	431	205	133	2,990
28	450 FORFEITED DISCOUNTS	152	54	30	8	5	6	3	2	43
29	PF REV-Annualize revenues for current rates	(7,599)	(2,712)	(1,508)	(422)	(241)	(311)	(148)	(96)	(2,160)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,755)	(2,087)	(584)	(334)	(431)	(205)	(133)	(2,990)
31	PF REV-Customer Growth and Usage	4,896	1,747	971	272	156	201	96	62	1,392
32	PF REV-Weather Normalization	(303)	(108)	(60)	(17)	(10)	(12)	(6)	(4)	(86)
33	PR REV-PROPOSED INCREASE	20,432	7,293	4,054	1,134	649	837	399	257	5,808
34	Function Revenue	242,769	86,655	48,165	13,479	7,715	9,946	4,737	3,059	69,013
35	Function Revenue - Function	100.0000%	35.6946%	19.8397%	5.5524%	3.1779%	4.0968%	1.9512%	1.2602%	28.4274%
36										
37	**1/8 O&M**									

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	85,552	60,045	13,636	7,634	10,093	4,692	3,092	68,841
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	314	175	49	28	36	17	11	250

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	16,705	(8,930)	7,771	4,539	4,685	2,938	1,498	34,780
76	Pre Tax Income - Function	100.0000%	26.1072%	-13.9553%	12.1450%	7.0938%	7.3215%	4.5918%	2.3410%	54.3550%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,127	127	337	182	186	117	60	1,245
80	Func Effec Tax Rate	3,382	1,127	127	337	182	186	117	60	1,245
81	Func Effec Tax Rate - Function	100.0000%	33.3214%	3.7507%	9.9769%	5.3802%	5.5148%	3.4725%	1.7655%	36.8180%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,184	1,189	224	62	78	38	24	3,119
27	440-445 RETAIL SALES-BILLED-REPS	564	113	113	21	6	7	4	2	297
28	450 FORFEITED DISCOUNTS	8	2	2	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(35)	(35)	(7)	(2)	(2)	(1)	(1)	(93)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(113)	(113)	(21)	(6)	(7)	(4)	(2)	(297)
31	PF REV-Customer Growth and Usage	261	52	52	10	3	3	2	1	137
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	504	101	101	19	5	7	3	2	266
34	Function Revenue	6,508	1,302	1,308	247	68	86	42	27	3,430
35	Function Revenue - Function	100.0000%	19.9982%	20.0952%	3.7886%	1.0412%	1.3245%	0.6384%	0.4098%	52.7041%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,318	1,658	255	69	89	42	28	3,507
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	9	2	0	1	0	0	23

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	268	(561)	153	43	44	28	14	1,855
76	Pre Tax Income - Function	100.0000%	14.5464%	-30.3752%	8.3013%	2.3162%	2.4065%	1.4904%	0.7710%	100.5434%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	18	3	6	2	2	1	1	65
80	Func Effec Tax Rate	98	18	3	6	2	2	1	1	65
81	Func Effec Tax Rate - Function	100.0000%	18.7373%	2.7162%	6.5681%	1.7040%	1.7444%	1.0953%	0.5605%	66.8742%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	391,020	269,308	62,732	26,067	33,354	16,041	8,027	19,442
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,362	893	219	93	119	57	30	74
28	450 FORFEITED DISCOUNTS	34	16	11	3	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,728)	(9,187)	(2,369)	(1,036)	(1,320)	(636)	(336)	(860)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,362)	(893)	(219)	(93)	(119)	(57)	(30)	(74)
31	PF REV-Customer Growth and Usage	(6,698)	(3,219)	(2,064)	(517)	(223)	(285)	(137)	(71)	(180)
32	PF REV-Weather Normalization	(1,432)	(677)	(469)	(109)	(45)	(58)	(28)	(14)	(33)
33	PR REV-PROPOSED INCREASE	56,533	26,750	18,463	4,291	1,781	2,279	1,096	548	1,325
34	Function Revenue	843,956	399,162	276,063	64,030	26,544	33,973	16,336	8,154	19,694
35	Function Revenue - Function	100.0000%	47.2965%	32.7105%	7.5869%	3.1452%	4.0254%	1.9357%	0.9661%	2.3335%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	398,526	335,683	65,516	26,661	34,945	16,423	8,376	19,967
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	94	62	15	6	8	4	2	5

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	93,002	16,072	39,035	16,527	17,170	10,680	4,304	11,139
76	Pre Tax Income - Function	100.0000%	44.7279%	7.7298%	18.7733%	7.9483%	8.2577%	5.1362%	2.0700%	5.3570%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,805	1,009	1,749	692	710	446	180	399
80	Func Effec Tax Rate	10,989	5,805	1,009	1,749	692	710	446	180	399
81	Func Effec Tax Rate - Function	100.0000%	52.8278%	9.1782%	15.9130%	6.2952%	6.4609%	4.0616%	1.6337%	3.6297%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	130,493	69,708	21,073	9,842	12,468	6,034	3,389	9,175
27	440-445 RETAIL SALES-BILLED-REPS	1,304	649	347	105	49	62	30	17	46
28	450 FORFEITED DISCOUNTS	15	8	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(9,040)	(4,829)	(1,460)	(682)	(864)	(418)	(235)	(636)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(649)	(347)	(105)	(49)	(62)	(30)	(17)	(46)
31	PF REV-Customer Growth and Usage	(3,485)	(1,734)	(926)	(280)	(131)	(166)	(80)	(45)	(122)
32	PF REV-Weather Normalization	(437)	(217)	(116)	(35)	(16)	(21)	(10)	(6)	(15)
33	PR REV-PROPOSED INCREASE	17,597	8,758	4,679	1,414	661	837	405	227	616
34	Function Revenue	257,710	128,267	68,519	20,713	9,674	12,256	5,931	3,331	9,018
35	Function Revenue - Function	100.0000%	49.7720%	26.5875%	8.0374%	3.7539%	4.7556%	2.3015%	1.2927%	3.4994%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	133,080	88,039	21,953	10,057	13,035	6,171	3,530	9,418
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	44	23	7	3	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	36,376	6,999	13,679	6,473	6,783	4,152	1,905	5,413
76	Pre Tax Income - Function	100.0000%	44.4799%	8.5587%	16.7265%	7.9146%	8.2944%	5.0768%	2.3299%	6.6192%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,255	311	671	296	303	190	85	212
80	Func Effec Tax Rate	4,322	2,255	311	671	296	303	190	85	212
81	Func Effec Tax Rate - Function	100.0000%	52.1652%	7.1890%	15.5136%	6.8434%	7.0021%	4.3950%	1.9758%	4.9158%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	260,527	199,601	41,659	16,225	20,886	10,007	4,638	10,267
27	440-445 RETAIL SALES-BILLED-REPS	1,542	713	546	114	44	57	27	13	28
28	450 FORFEITED DISCOUNTS	19	9	7	1	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,688)	(4,358)	(909)	(354)	(456)	(218)	(101)	(224)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(713)	(546)	(114)	(44)	(57)	(27)	(13)	(28)
31	PF REV-Customer Growth and Usage	(3,213)	(1,485)	(1,138)	(237)	(92)	(119)	(57)	(26)	(59)
32	PF REV-Weather Normalization	(995)	(460)	(352)	(74)	(29)	(37)	(18)	(8)	(18)
33	PR REV-PROPOSED INCREASE	38,936	17,992	13,784	2,877	1,120	1,442	691	320	709
34	Function Revenue	586,247	270,895	207,544	43,317	16,870	21,717	10,405	4,822	10,676
35	Function Revenue - Function	100.0000%	46.2083%	35.4022%	7.3889%	2.8777%	3.7044%	1.7749%	0.8226%	1.8210%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	265,446	247,645	43,563	16,604	21,910	10,252	4,846	10,549
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	50	38	8	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	56,626	9,073	25,356	10,054	10,387	6,528	2,399	5,725
76	Pre Tax Income - Function	100.0000%	44.8886%	7.1924%	20.1002%	7.9701%	8.2338%	5.1747%	1.9014%	4.5387%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,551	698	1,078	396	407	256	94	186
80	Func Effec Tax Rate	6,667	3,551	698	1,078	396	407	256	94	186
81	Func Effec Tax Rate - Function	100.0000%	53.2573%	10.4677%	16.1719%	5.9398%	6.1100%	3.8455%	1.4119%	2.7960%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	209,220	191,153	40,495	13,718	10,042	4,305	(0)	897
27	440-445 RETAIL SALES-BILLED-REPS	69	32	26	6	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,195	7,662	1,591	541	378	161	0	35
30	PF REV-Annualize revenues for current rates-REPS	(69)	(32)	(26)	(6)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	601	480	119	40	38	17	0	3
32	PF REV-Weather Normalization	(1,062)	(473)	(432)	(92)	(31)	(23)	(10)	(0)	(2)
33	PR REV-PROPOSED INCREASE	28,367	12,510	11,853	2,389	808	530	226	0	51
34	Function Revenue	516,994	230,052	210,716	44,503	15,076	10,966	4,699	(0)	983
35	Function Revenue - Function	100.0000%	44.4981%	40.7578%	8.6080%	2.9160%	2.1210%	0.9089%	0.0000%	0.1902%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	212,756	243,009	44,897	14,886	10,931	4,611	(0)	921
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	50,535	3,420	27,105	9,137	5,546	3,101	(0)	704
76	Pre Tax Income - Function	100.0000%	50.7637%	3.4360%	27.2281%	9.1788%	5.5708%	3.1154%	0.0000%	0.7073%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,861	666	1,049	332	221	121	0	11
80	Func Effec Tax Rate	5,261	2,861	666	1,049	332	221	121	0	11
81	Func Effec Tax Rate - Function	100.0000%	54.3877%	12.6619%	19.9308%	6.3144%	4.2020%	2.2936%	0.0000%	0.2095%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	32,472	21,505	6,108	1,983	2,318	1,016	(0)	163
27	440-445 RETAIL SALES-BILLED-REPS	23	12	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	659	436	124	40	47	21	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	206	136	39	13	15	6	0	1
32	PF REV-Weather Normalization	(145)	(72)	(48)	(14)	(4)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	3,419	1,693	1,121	318	103	121	53	0	9
34	Function Revenue	70,585	34,957	23,152	6,576	2,135	2,496	1,094	(0)	176
35	Function Revenue - Function	100.0000%	49.5251%	32.7998%	9.3159%	3.0246%	3.5360%	1.5497%	0.0000%	0.2489%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,966	27,969	6,408	2,044	2,441	1,049	(0)	166
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,927	1,917	4,167	1,354	1,303	726	(0)	122
76	Pre Tax Income - Function	100.0000%	50.8656%	9.8207%	21.3499%	6.9380%	6.6789%	3.7223%	0.0000%	0.6246%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	586	104	191	59	57	31	0	3
80	Func Effec Tax Rate	1,031	586	104	191	59	57	31	0	3
81	Func Effec Tax Rate - Function	100.0000%	56.8385%	10.0988%	18.5452%	5.6958%	5.5251%	3.0398%	0.0000%	0.2567%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	55,460	43,793	11,702	4,047	4,129	1,805	(0)	294
27	440-445 RETAIL SALES-BILLED-REPS	21	9	7	2	1	1	0	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,393	1,890	505	175	178	78	(0)	13
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
31	PF REV-Customer Growth and Usage	587	269	212	57	20	20	9	(0)	1
32	PF REV-Weather Normalization	(275)	(126)	(99)	(27)	(9)	(9)	(4)	0	(1)
33	PR REV-PROPOSED INCREASE	4,335	1,983	1,566	418	145	148	65	(0)	11
34	Function Revenue	131,111	59,980	47,361	12,656	4,377	4,465	1,953	(0)	318
35	Function Revenue - Function	100.0000%	45.7474%	36.1232%	9.6529%	3.3386%	3.4058%	1.4893%	0.0000%	0.2428%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	56,226	55,368	12,387	4,223	4,389	1,887	(0)	301
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	20,501	3,315	8,721	2,991	2,573	1,389	(0)	228
76	Pre Tax Income - Function	100.0000%	51.6170%	8.3456%	21.9572%	7.5298%	6.4787%	3.4970%	0.0000%	0.5746%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,143	252	396	130	112	60	(0)	5
80	Func Effec Tax Rate	2,099	1,143	252	396	130	112	60	(0)	5
81	Func Effec Tax Rate - Function	100.0000%	54.4497%	12.0248%	18.8605%	6.1855%	5.3594%	2.8590%	0.0000%	0.2612%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	121,288	125,854	22,685	7,687	3,595	1,483	0	439
27	440-445 RETAIL SALES-BILLED-REPS	25	11	11	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,143	5,336	962	326	152	63	0	19
30	PF REV-Annualize revenues for current rates-REPS	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	126	131	24	8	4	2	0	0
32	PF REV-Weather Normalization	(642)	(275)	(286)	(51)	(17)	(8)	(3)	(0)	(1)
33	PR REV-PROPOSED INCREASE	20,613	8,833	9,166	1,652	560	262	108	0	32
34	Function Revenue	315,298	135,115	140,202	25,271	8,563	4,004	1,652	0	489
35	Function Revenue - Function	100.0000%	42.8531%	44.4666%	8.0150%	2.7160%	1.2700%	0.5241%	0.0000%	0.1552%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	123,563	159,672	26,101	8,619	4,100	1,676	0	454
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	20,107	(1,811)	14,218	4,793	1,669	986	0	354
76	Pre Tax Income - Function	100.0000%	49.8737%	-4.4912%	35.2659%	11.8878%	4.1401%	2.4456%	0.0000%	0.8780%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,132	310	461	144	52	29	0	3
80	Func Effec Tax Rate	2,131	1,132	310	461	144	52	29	0	3
81	Func Effec Tax Rate - Function	100.0000%	53.1403%	14.5303%	21.6559%	6.7408%	2.4213%	1.3755%	0.0000%	0.1358%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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Line	Description	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,602	842	128	247	352	146	68	244
27	440-445 RETAIL SALES-BILLED-REPS	28	16	5	1	1	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	11	3	1	1	1	1	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(110)	(36)	(5)	(10)	(15)	(6)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	746	420	136	21	40	57	24	11	39
34	Function Revenue	5,199	2,923	945	144	278	395	164	76	274
35	Function Revenue - Function	100.0000%	56.2162%	18.1851%	2.7640%	5.3401%	7.6006%	3.1545%	1.4653%	5.2742%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,677	1,124	138	256	378	152	72	254
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(209)	(104)	37	85	78	56	16	79
76	Pre Tax Income - Function	100.0000%	-575.7685%	-286.5293%	100.5227%	232.8557%	215.1805%	152.8546%	44.6996%	216.1846%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	0	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	0	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	100.0000%	41.8931%	6.4763%	6.8170%	12.8656%	12.6338%	8.2154%	2.5934%	8.5055%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	119	94	22	6	8	4	2	197
27	440-445 RETAIL SALES-BILLED-REPS	40	10	8	2	1	1	0	0	17
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(17)
31	PF REV-Customer Growth and Usage	2	1	0	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	30	8	6	1	0	1	0	0	13
34	Function Revenue	468	123	98	23	6	8	4	2	204
35	Function Revenue - Function	100.0000%	26.3174%	20.8491%	4.8546%	1.3356%	1.6873%	0.8205%	0.5227%	43.6128%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	131	427	25	7	9	4	3	220
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	35	243	16	4	5	3	1	119
76	Pre Tax Income - Function	100.0000%	8.2102%	57.0161%	3.6791%	1.0231%	1.0812%	0.6560%	0.3453%	27.9889%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	6	1	2	1	1	0	0	12
80	Func Effec Tax Rate	23	6	1	2	1	1	0	0	12
81	Func Effec Tax Rate - Function	100.0000%	26.1453%	4.0703%	8.6729%	2.2533%	2.3116%	1.4485%	0.7424%	54.3557%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,422	4,339	0	479	2,045	291	37,639	8,957
27	440-445 RETAIL SALES-BILLED-REPS	942	140	65	0	7	30	4	561	133
28	450 FORFEITED DISCOUNTS	136	20	9	(0)	1	4	1	81	19
29	PF REV-Annualize revenues for current rates	4,971	741	341	0	38	161	23	2,962	705
30	PF REV-Annualize revenues for current rates-REPS	(942)	(140)	(65)	(0)	(7)	(30)	(4)	(561)	(133)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	8,902	1,328	611	0	67	288	41	5,304	1,262
34	Function Revenue	77,181	11,511	5,301	0	585	2,498	356	45,986	10,943
35	Function Revenue - Function	100.0000%	14.9145%	6.8684%	0.0000%	0.7580%	3.2369%	0.4612%	59.5826%	14.1784%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	9,773	6,698	0	498	2,358	304	42,646	9,385
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	118	54	(0)	6	26	4	472	112

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	454	(1,701)	0	238	(407)	157	16,760	1,363
76	Pre Tax Income - Function	100.0000%	2.6896%	-10.0888%	0.0000%	1.4138%	-2.4130%	0.9302%	99.3861%	8.0822%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	100	12	0	10	(2)	6	749	16
80	Func Effec Tax Rate	891	100	12	0	10	(2)	6	749	16
81	Func Effec Tax Rate - Function	100.0000%	11.2438%	1.3610%	0.0000%	1.1068%	-0.2100%	0.7114%	83.9903%	1.7968%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,793	1,248	(0)	61	1,103	35	14,856	7,440
27	440-445 RETAIL SALES-BILLED-REPS	94	6	4	(0)	0	4	0	53	26
28	450 FORFEITED DISCOUNTS	123	8	6	0	0	5	0	69	34
29	PF REV-Annualize revenues for current rates	1,582	107	74	(0)	4	66	2	886	444
30	PF REV-Annualize revenues for current rates-REPS	(94)	(6)	(4)	0	(0)	(4)	(0)	(53)	(26)
31	PF REV-Customer Growth and Usage	247	17	12	(0)	1	10	0	138	69
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	10,319	697	485	(0)	24	429	13	5,777	2,893
34	Function Revenue	38,807	2,623	1,825	(0)	89	1,612	51	21,726	10,881
35	Function Revenue - Function	100.0000%	6.7587%	4.7025%	0.0000%	0.2300%	4.1551%	0.1303%	55.9848%	28.0384%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	1,872	14,131	(0)	65	1,315	37	18,284	7,916
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	48	34	0	2	30	1	399	200

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,275)	11,546	(0)	(22)	(513)	(12)	(7,259)	(1,048)
76	Pre Tax Income - Function	100.0000%	-90.0161%	814.9996%	0.0000%	-1.5325%	-36.2415%	-0.8297%	-512.3864%	-73.9935%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	5	0	0	0	0	0	68	2
80	Func Effec Tax Rate	75	5	0	0	0	0	0	68	2
81	Func Effec Tax Rate - Function	100.0000%	6.2945%	0.0121%	0.0000%	0.3741%	0.0829%	0.2410%	90.7085%	2.2869%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	246	12	(0)	(4)	11	(1)	0	7
27	440-445 RETAIL SALES-BILLED-REPS	4	3	0	(0)	(0)	0	(0)	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	(0)	0	(0)	(0)	0
29	PF REV-Annualize revenues for current rates	11	10	1	(0)	(0)	0	(0)	0	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(3)	(0)	0	0	(0)	0	(0)	(0)
31	PF REV-Customer Growth and Usage	(13)	(12)	(1)	0	0	(1)	0	(0)	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	326	296	14	(0)	(5)	13	(1)	0	8
34	Function Revenue	595	540	26	(0)	(9)	23	(1)	0	15
35	Function Revenue - Function	100.0000%	90.7425%	4.4284%	0.0000%	-1.4561%	3.9133%	-0.1875%	0.0000%	2.5594%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	274	25	(0)	(2)	18	(0)	0	8
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	(0)	0	(0)	(0)	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(880)	(22)	(0)	(53)	(72)	(4)	0	(18)
76	Pre Tax Income - Function	100.0000%	83.8883%	2.1228%	0.0000%	5.0611%	6.8395%	0.3519%	0.0000%	1.7365%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(42)	(0)	0	(5)	(6)	(0)	0	(2)
80	Func Effec Tax Rate	(55)	(42)	(0)	0	(5)	(6)	(0)	0	(2)
81	Func Effec Tax Rate - Function	100.0000%	75.7741%	0.2570%	0.0000%	9.8417%	10.2973%	0.7315%	0.0000%	3.0984%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			4,142,088	1,546,729	1,112,192	277,854	153,361	196,401	88,650	131,095	635,806
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			833,342	439,363	80,801	36,572	16,239	55,000	5,579	31,242	168,546
8	**DEPRECIATION AND AMORTIZATION**			980,015	482,676	44,016	67,078	49,364	53,423	30,099	46,248	207,110
9	**GENERAL TAXES**			106,536	55,460	38	11,722	5,316	6,389	3,175	5,440	18,997
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,018	1,679	488	346	491	211	1,020	2,162
11	**NET INC TAXES**			201,188	77,944	12,523	27,510	14,136	13,779	8,491	6,252	40,553
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			1,018,428	417,703	50,109	134,610	68,003	67,367	41,120	40,939	198,577
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,018,428	417,703	50,109	134,610	68,003	67,367	41,120	40,939	198,577
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,018,428	417,703	50,109	134,610	68,003	67,367	41,120	40,939	198,577
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			24,464,754	11,540,588	682	2,577,273	1,505,812	1,645,928	919,695	1,434,706	4,840,068
25	**ACCUM DEPR & AMORT**			(9,433,272)	(5,466,335)	(252)	(581,823)	(471,313)	(544,511)	(287,647)	(496,319)	(1,585,072)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
30	**RATE BASE**			14,281,916	5,576,804	645,525	1,787,691	948,171	942,969	578,456	829,991	2,972,309
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.13%	7.49%	7.76%	7.53%	7.17%	7.14%	7.11%	4.93%	6.68%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,366,198	871,333	238,968	133,681	166,602	77,537	97,842	539,089
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,185	6,321	1,873	1,187	1,554	727	1,078	7,377
38	**SALES OF ELECTRICITY**			3,522,553	1,377,383	877,655	240,841	134,867	168,156	78,264	98,920	546,466
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(28,633)	(13,816)	(4,749)	(3,228)	(4,338)	(2,161)	2,433	(15,097)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,185)	(6,321)	(1,873)	(1,187)	(1,554)	(727)	(1,078)	(7,377)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	16,588	8,887	2,840	1,986	2,578	1,205	941	11,990
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	640	121	95	142	205	96	75	1,093
44	**PF-SALES OF ELECTRICITY**			(51,409)	(22,590)	(11,130)	(3,688)	(2,286)	(3,108)	(1,587)	2,371	(9,390)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,354,793	866,525	237,154	132,581	165,048	76,678	101,290	537,076
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	485,112	181,201	111,381	31,077	18,689	24,091	11,021	21,100	86,552
48	**RETAIL BILLED SALES- PROPOSED**			3,956,255	1,535,993	977,906	268,230	151,270	189,139	87,699	122,390	623,628
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(28,633)	(13,816)	(4,749)	(3,228)	(4,338)	(2,161)	2,433	(15,097)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,185)	(6,321)	(1,873)	(1,187)	(1,554)	(727)	(1,078)	(7,377)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(39,818)	(20,137)	(6,623)	(4,414)	(5,892)	(2,888)	1,355	(22,474)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,337,565	857,518	234,219	130,453	162,265	75,377	100,274	523,992
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		476,782	178,344	109,821	30,581	18,321	23,613	10,797	20,913	84,390
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,898,444	1,515,909	967,339	264,800	148,774	185,878	86,174	121,187	608,383
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	520	289	84	60	85	36	176	372
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,646	199,196	13,091	3,600	8,750	1,872	9,790	16,781
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	58	32	10	7	9	4	3	38
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,198	1,223	356	252	358	154	743	1,575
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,910)	(64,911)	(3,468)	(1,509)	(1,489)	(921)	(1,085)	(4,602)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,736	134,286	9,623	2,091	7,262	951	8,705	12,179
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,402,029	1,076,851	253,932	138,468	176,907	80,137	108,710	563,248
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(36,501)	(76,041)	(7,155)	(3,795)	(4,597)	(2,508)	1,286	(13,993)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,365,528	1,000,810	246,777	134,672	172,310	77,629	109,995	549,255
106	**PR-REV-PROPOSED INCREASE**			485,112	181,201	111,381	31,077	18,689	24,091	11,021	21,100	86,552
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			4,142,088	1,546,729	1,112,192	277,854	153,361	196,401	88,650	131,095	635,806
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167

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201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	976	976	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	261	-	-	261	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7,094	-	-	-	1,197	1,305	735	374	3,483
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,344	315	1	190	105	123	63	113	433
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,130	552	0	70	38	48	22	43	356
289	**PF-O&M**			(76,237)	(78,453)	(31,380)	4,150	2,784	5,841	1,721	2,670	16,429
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,851	691	425	119	71	92	42	80	330
292	**PR-O&M W/PROP INCR**			1,851	691	425	119	71	92	42	80	330
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			833,342	439,363	80,801	36,572	16,239	55,000	5,579	31,242	168,546
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
333	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
345	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
387	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	16,754	16,754	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6,485	-	-	6,485	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	29,961	-	-	-	5,055	5,514	3,103	1,580	14,710
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	10,326	2,424	4	1,462	807	946	485	870	3,328
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	3,590	1,753	1	223	121	154	71	135	1,132
436	**PF-D&A**			237,924	43,057	8,309	23,818	19,953	18,322	12,176	14,773	97,516
437	**DEPREC AND AMORT - ADJUSTED**			980,015	482,676	44,016	67,078	49,364	53,423	30,099	46,248	207,110
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
469	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,207	1,207	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	796	-	-	796	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,883	-	-	-	486	531	299	152	1,416
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	515	121	0	73	40	47	24	43	166
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(180)	(6,649)	(164)	1,114	843	952	514	535	2,674
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			106,536	55,460	38	11,722	5,316	6,389	3,175	5,440	18,997
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	67,704	10,729	23,549	11,854	11,707	7,214	6,717	32,642

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(52,241)	(8,278)	(18,171)	(9,147)	(9,033)	(5,567)	(5,183)	(25,187)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			39,308	15,462	2,450	5,378	2,707	2,674	1,648	1,534	7,455
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(7,989)	(1,104)	(2,646)	(1,500)	(1,561)	(968)	(2,658)	(4,824)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(5,159)	(713)	(1,708)	(968)	(1,008)	(625)	(1,716)	(3,115)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(31)	(4)	(10)	(6)	(6)	(4)	(10)	(19)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	2,967	410	982	557	580	359	987	1,791
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	155	21	51	29	30	19	51	93
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,789	662	1,586	899	936	580	1,594	2,892
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	43,290	6,860	15,058	7,580	7,486	4,613	4,295	20,872
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	10,617	1,467	3,516	1,993	2,074	1,286	3,533	6,410
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	236	33	78	44	46	29	78	142
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(124)	(17)	(41)	(23)	(24)	(15)	(41)	(75)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(241)	(33)	(80)	(45)	(47)	(29)	(80)	(146)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(43)	(6)	(14)	(8)	(8)	(5)	(14)	(26)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	33	5	11	6	6	4	11	20
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	107	15	35	20	21	13	36	65
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(171)	(24)	(57)	(32)	(33)	(21)	(57)	(103)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,170)	(300)	(719)	(407)	(424)	(263)	(722)	(1,310)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	379	52	126	71	74	46	126	229
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(27)	(4)	(9)	(5)	(5)	(3)	(9)	(16)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(94)	(13)	(31)	(18)	(18)	(11)	(31)	(57)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(312)	(43)	(103)	(59)	(61)	(38)	(104)	(188)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(1,056)	(146)	(350)	(198)	(206)	(128)	(351)	(638)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(286)	(39)	(95)	(54)	(56)	(35)	(95)	(172)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(5,194)	(718)	(1,720)	(975)	(1,015)	(629)	(1,728)	(3,136)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,395)	(746)	(1,787)	(1,013)	(1,054)	(654)	(1,795)	(3,257)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	15	2	5	3	3	2	5	9
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(23)	(3)	(8)	(4)	(4)	(3)	(8)	(14)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,532)	(488)	(1,170)	(663)	(690)	(428)	(1,175)	(2,132)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,599	912	2,185	1,239	1,289	799	2,196	3,984
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(225)	(31)	(74)	(42)	(44)	(27)	(75)	(136)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(1,029)	(142)	(341)	(193)	(201)	(125)	(342)	(621)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	284	39	94	53	56	34	95	172
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(2,085)	(288)	(690)	(391)	(407)	(253)	(694)	(1,259)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,610)	(222)	(533)	(302)	(314)	(195)	(536)	(972)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(270)	(37)	(90)	(51)	(53)	(33)	(90)	(163)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(12)	(2)	(4)	(2)	(2)	(1)	(4)	(7)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(1,016)	(157)	(355)	(192)	(190)	(117)	(168)	(592)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	577	80	191	108	113	70	192	348
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	622	86	206	117	121	75	207	375
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(520)	(72)	(172)	(98)	(102)	(63)	(173)	(314)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	27	4	9	5	5	3	9	17
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(27,475)	(9,441)	(1,305)	(3,126)	(1,772)	(1,844)	(1,144)	(3,142)	(5,700)
548	**PF-INC TAX**			50,131	22,642	3,990	8,201	3,701	3,461	2,117	(2,406)	8,426
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	111,793	39,856	6,085	13,935	7,731	7,648	4,728	7,129	24,682

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(45)	(15)	(2)	(5)	(3)	(3)	(2)	(5)	(9)
552	**PR-INC TAX W/ PROP INCR**			111,748	39,840	6,083	13,930	7,728	7,645	4,726	7,124	24,672
553	**NET INCOME TAXES - ADJUSTED**			201,188	77,944	12,523	27,510	14,136	13,779	8,491	6,252	40,553
554	CHECK TOTAL			-	-	0	(0)	-	(0)	(0)	0	(0)
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,018,428	417,703	50,109	134,610	68,003	67,367	41,120	40,939	198,577
557	**NET INC TAX - FOR TAX CALC**			201,188	77,944	12,523	27,510	14,136	13,779	8,491	6,252	40,553
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
560	**TAXABLE INCOME - FOR TAX CALC**			1,015,636	392,215	62,627	137,949	71,006	69,458	42,813	35,674	203,894
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.81%	19.87%	20.00%	19.94%	19.91%	19.84%	19.83%	17.53%	19.89%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			201,188	77,944	12,523	27,510	14,136	13,779	8,491	6,252	40,553
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,018	1,679	488	346	491	211	1,020	2,162
567	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,018	1,679	488	346	491	211	1,020	2,162
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			2,891,863	1,107,907	1,168,240	91,915	50,277	92,723	26,233	67,380	287,186
589	**NET OPERATING INCOME**			908,418	294,122	(91,390)	162,017	88,191	84,184	53,904	41,329	276,061
590	**OPERATING EXPENSE - ADJUSTED**			3,123,660	1,129,026	1,062,083	143,244	85,358	129,034	47,530	90,156	437,230
591	**NET OPERATING INCOME - ADJUSTED**			1,018,428	417,703	50,109	134,610	68,003	67,367	41,120	40,939	198,577
592	CHECK TOTAL			0	(0)	(0)	-	-	(0)	-	(0)	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
600	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
686	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
693	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
694	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	430,365	430,365	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	284,734	-	-	284,734	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,126,249	-	-	-	190,019	207,255	116,640	59,379	552,956
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	155,865	36,590	67	22,060	12,182	14,278	7,313	13,137	50,238
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	34,365	16,783	14	2,131	1,156	1,474	679	1,297	10,832
711	**PF-ELEC PLANT IN SVC**			2,677,592	(127,472)	229	515,749	351,527	386,145	214,921	229,163	1,107,330
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			24,464,754	11,540,588	682	2,577,273	1,505,812	1,645,928	919,695	1,434,706	4,840,068
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
745	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
749	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
753	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(12,572)	(12,572)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5,228)	-	-	(5,228)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(26,073)	-	-	-	(4,399)	(4,798)	(2,700)	(1,375)	(12,801)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(8,657)	(2,032)	(4)	(1,225)	(677)	(793)	(406)	(730)	(2,790)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(1,381)	(674)	(1)	(86)	(46)	(59)	(27)	(52)	(435)
776	**PF-ACCUM DEPR**			(467,430)	(251,533)	(49)	(49,653)	(22,397)	(25,099)	(13,606)	(20,449)	(84,645)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(9,433,272)	(5,466,335)	(252)	(581,823)	(471,313)	(544,511)	(287,647)	(496,319)	(1,585,072)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
815	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
823	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
839	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
840	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
846	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641

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901	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
922												
923	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
948	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	11,176	5,625	0	1,333	615	645	375	636	1,946

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951	**PR-WC-PROPOSED**			11,176	5,625	0	1,333	615	645	375	636	1,946
952												
953	**WORKING CAPITAL - ADJUSTED**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
957												
958	**PF-RATEBASE**			2,026,953	(596,799)	(16,697)	468,957	333,807	365,850	204,181	211,070	1,056,584
959	**RATE BASE - ADJUSTED**			14,281,916	5,576,804	645,525	1,787,691	948,171	942,969	578,456	829,991	2,972,309
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
971	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,253,877	786,786	493,179	137,975	96,675	129,042	59,078	39,628	511,513
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			482,018	234,299	37,245	19,923	10,816	35,582	3,922	9,943	130,289
8	**DEPRECIATION AND AMORTIZATION**			584,181	256,839	18,821	36,518	32,896	37,262	21,150	11,751	168,943
9	**GENERAL TAXES**			63,347	29,543	24	6,391	3,540	4,408	2,230	1,368	15,842
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,436	1,357	419	301	391	184	120	1,574
11	**NET INC TAXES**			109,863	34,401	4,637	12,417	8,383	8,688	5,389	2,785	33,164
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			557,712	191,683	18,431	62,375	40,768	42,744	26,221	13,671	161,818
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			557,712	191,683	18,431	62,375	40,768	42,744	26,221	13,671	161,818
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			557,712	191,683	18,431	62,375	40,768	42,744	26,221	13,671	161,818
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,787,382	6,146,966	427	1,396,298	1,003,233	1,147,113	646,161	361,135	4,086,048
25	**ACCUM DEPR & AMORT**			(5,571,906)	(2,911,576)	(158)	(316,953)	(313,580)	(377,482)	(201,916)	(117,792)	(1,332,448)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
30	**RATE BASE**			8,649,039	2,972,580	285,827	967,305	632,248	662,885	406,639	212,019	2,509,536
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	672,523	373,983	115,659	82,726	107,536	50,538	33,161	433,135
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	5,820	3,240	1,001	718	933	438	288	3,758
38	**SALES OF ELECTRICITY**			1,885,458	678,343	377,224	116,660	83,443	108,469	50,976	33,449	436,893
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(20,360)	(11,299)	(3,498)	(2,494)	(3,242)	(1,524)	(1,000)	(13,054)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(5,820)	(3,240)	(1,001)	(718)	(933)	(438)	(288)	(3,758)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	17,527	9,460	2,974	2,026	2,632	1,238	812	10,550
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,896	1,054	326	233	303	142	93	1,221
44	**PF-SALES OF ELECTRICITY**			(20,179)	(6,756)	(4,025)	(1,200)	(953)	(1,239)	(582)	(382)	(5,041)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	671,587	373,198	115,460	82,491	107,230	50,394	33,067	431,852
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	302,317	108,800	60,485	18,709	13,376	17,387	8,171	5,362	70,028
48	**RETAIL BILLED SALES- PROPOSED**			2,167,596	780,386	433,684	134,169	95,866	124,616	58,565	38,429	501,880
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(20,360)	(11,299)	(3,498)	(2,494)	(3,242)	(1,524)	(1,000)	(13,054)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(5,820)	(3,240)	(1,001)	(718)	(933)	(438)	(288)	(3,758)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(26,180)	(14,539)	(4,500)	(3,212)	(4,175)	(1,962)	(1,287)	(16,812)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	652,163	362,684	112,161	80,232	104,294	49,014	32,162	420,081
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		293,810	105,738	58,783	18,182	12,999	16,898	7,941	5,211	68,058
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			2,106,601	757,901	421,468	130,343	93,231	121,192	56,955	37,372	488,139
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	420	234	72	52	67	32	21	271
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,193	52,462	5,562	1,761	5,430	1,133	1,520	13,622
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	58	32	10	7	9	4	3	38
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,775	988	305	219	285	134	88	1,146
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,793)	7,033	(1,756)	(952)	(1,004)	(621)	(321)	(3,990)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,400	59,496	3,806	809	4,426	512	1,200	9,632
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	691,536	429,686	122,222	85,204	113,899	52,109	34,969	450,516
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,549)	3,008	(2,956)	(1,904)	(2,244)	(1,203)	(703)	(9,031)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	677,986	432,694	119,266	83,300	111,655	50,907	34,267	441,485
106	**PR-REV-PROPOSED INCREASE**			302,317	108,800	60,485	18,709	13,376	17,387	8,171	5,362	70,028
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,253,877	786,786	493,179	137,975	96,675	129,042	59,078	39,628	511,513
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	520	520	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	142	-	-	142	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,516	-	-	-	806	916	520	289	2,986
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	852	168	0	103	70	85	44	27	354
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	689	294	0	38	25	33	16	10	272
289	**PF-O&M**			(39,999)	(44,777)	(18,505)	2,244	1,862	3,915	1,212	1,134	12,916
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,153	415	231	71	51	66	31	20	267
292	**PR-O&M W/PROP INCR**			1,153	415	231	71	51	66	31	20	267
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			482,018	234,299	37,245	19,923	10,816	35,582	3,922	9,943	130,289
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
333	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
345	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
387	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,924	8,924	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	3,535	-	-	3,535	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	23,296	-	-	-	3,402	3,867	2,194	1,219	12,613
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,543	1,292	3	791	537	654	340	204	2,723
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,189	934	1	121	80	106	50	33	865
436	**PF-D&A**			154,229	22,084	2,157	12,953	13,330	12,994	8,570	4,216	77,925
437	**DEPREC AND AMORT - ADJUSTED**			584,181	256,839	18,821	36,518	32,896	37,262	21,150	11,751	168,943
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
469	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	643	643	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	434	-	-	434	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,242	-	-	-	327	372	211	117	1,214
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	326	64	0	39	27	33	17	10	136
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1,014	(3,557)	(102)	610	565	664	363	208	2,265
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			63,347	29,543	24	6,391	3,540	4,408	2,230	1,368	15,842
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	25,396	3,437	9,189	6,251	6,479	4,019	2,077	24,786

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(19,596)	(2,652)	(7,090)	(4,823)	(4,999)	(3,101)	(1,602)	(19,125)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,644	5,800	785	2,099	1,428	1,480	918	474	5,661
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(11,789)	(3,621)	(494)	(1,316)	(909)	(942)	(584)	(302)	(3,620)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,612)	(2,338)	(319)	(850)	(587)	(608)	(377)	(195)	(2,338)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(46)	(14)	(2)	(5)	(4)	(4)	(2)	(1)	(14)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,378	1,345	183	489	338	350	217	112	1,344
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	228	70	10	25	18	18	11	6	70
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,067	2,171	296	789	545	565	350	181	2,170
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	16,239	2,198	5,875	3,997	4,142	2,570	1,328	15,848
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	15,667	4,812	657	1,749	1,208	1,252	777	401	4,811
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	348	107	15	39	27	28	17	9	107
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(184)	(56)	(8)	(20)	(14)	(15)	(9)	(5)	(56)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(356)	(109)	(15)	(40)	(27)	(28)	(18)	(9)	(109)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(64)	(20)	(3)	(7)	(5)	(5)	(3)	(2)	(20)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	48	15	2	5	4	4	2	1	15
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	158	49	7	18	12	13	8	4	49
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(253)	(78)	(11)	(28)	(19)	(20)	(13)	(6)	(78)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,203)	(984)	(134)	(358)	(247)	(256)	(159)	(82)	(984)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	559	172	23	62	43	45	28	14	172
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(40)	(12)	(2)	(4)	(3)	(3)	(2)	(1)	(12)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(139)	(43)	(6)	(16)	(11)	(11)	(7)	(4)	(43)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(460)	(141)	(19)	(51)	(35)	(37)	(23)	(12)	(141)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,558)	(479)	(65)	(174)	(120)	(125)	(77)	(40)	(479)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(421)	(129)	(18)	(47)	(32)	(34)	(21)	(11)	(129)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,665)	(2,354)	(321)	(856)	(591)	(613)	(380)	(196)	(2,354)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(7,961)	(2,445)	(334)	(889)	(614)	(636)	(395)	(204)	(2,445)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	22	7	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(34)	(10)	(1)	(4)	(3)	(3)	(2)	(1)	(10)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,212)	(1,601)	(218)	(582)	(402)	(416)	(258)	(134)	(1,600)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	9,737	2,991	408	1,087	751	778	483	249	2,990
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(331)	(102)	(14)	(37)	(26)	(26)	(16)	(8)	(102)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,518)	(466)	(64)	(170)	(117)	(121)	(75)	(39)	(466)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	419	129	18	47	32	34	21	11	129
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,076)	(945)	(129)	(344)	(237)	(246)	(152)	(79)	(945)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,375)	(729)	(100)	(265)	(183)	(190)	(118)	(61)	(729)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(399)	(123)	(17)	(45)	(31)	(32)	(20)	(10)	(123)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(17)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(517)	(70)	(187)	(126)	(131)	(81)	(42)	(499)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	851	261	36	95	66	68	42	22	261
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	917	282	38	102	71	73	45	23	282
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(767)	(236)	(32)	(86)	(59)	(61)	(38)	(20)	(236)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	40	12	2	5	3	3	2	1	12
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(13,931)	(4,279)	(584)	(1,556)	(1,074)	(1,113)	(691)	(357)	(4,278)
548	**PF-INC TAX**			21,574	6,824	914	2,454	1,637	1,697	1,052	544	6,452
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	69,668	21,784	2,939	7,867	5,320	5,514	3,420	1,767	21,057

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(23)	(7)	(1)	(3)	(2)	(2)	(1)	(1)	(7)
552	**PR-INC TAX W/ PROP INCR**			69,646	21,777	2,938	7,864	5,318	5,512	3,419	1,767	21,050
553	**NET INCOME TAXES - ADJUSTED**			109,863	34,401	4,637	12,417	8,383	8,688	5,389	2,785	33,164
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			557,712	191,683	18,431	62,375	40,768	42,744	26,221	13,671	161,818
557	**NET INC TAX - FOR TAX CALC**			109,863	34,401	4,637	12,417	8,383	8,688	5,389	2,785	33,164
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
560	**TAXABLE INCOME - FOR TAX CALC**			546,738	170,993	23,065	61,745	41,744	43,266	26,838	13,869	165,218
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.09%	20.12%	20.10%	20.11%	20.08%	20.08%	20.08%	20.08%	20.07%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			109,863	34,401	4,637	12,417	8,383	8,688	5,389	2,785	33,164
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,436	1,357	419	301	391	184	120	1,574
567	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,436	1,357	419	301	391	184	120	1,574
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,525,198	592,342	523,754	49,406	33,144	61,451	18,210	18,069	228,821
589	**NET OPERATING INCOME**			454,943	99,193	(94,068)	72,816	52,060	52,448	33,899	16,901	221,694
590	**OPERATING EXPENSE - ADJUSTED**			1,696,165	595,103	474,748	75,600	55,907	86,298	32,857	25,957	349,695
591	**NET OPERATING INCOME - ADJUSTED**			557,712	191,683	18,431	62,375	40,768	42,744	26,221	13,671	161,818
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
600	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
686	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
693	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
694	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	229,227	229,227	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	155,218	-	-	155,218	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	875,700	-	-	-	127,887	145,373	82,491	45,813	474,136
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	98,763	19,495	42	11,940	8,104	9,870	5,133	3,075	41,104
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20,947	8,940	9	1,154	769	1,011	477	311	8,277
711	**PF-ELEC PLANT IN SVC**			1,892,529	(67,874)	143	280,881	235,332	269,762	151,475	84,890	937,919
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,787,382	6,146,966	427	1,396,298	1,003,233	1,147,113	646,161	361,135	4,086,048
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
745	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
749	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
753	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(6,696)	(6,696)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(2,850)	-	-	(2,850)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(20,272)	-	-	-	(2,961)	(3,365)	(1,910)	(1,061)	(10,976)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(5,486)	(1,083)	(2)	(663)	(450)	(548)	(285)	(171)	(2,283)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(842)	(359)	(0)	(46)	(31)	(41)	(19)	(13)	(333)
776	**PF-ACCUM DEPR**			(278,392)	(133,979)	(30)	(27,020)	(14,934)	(17,455)	(9,565)	(5,475)	(69,935)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,571,906)	(2,911,576)	(158)	(316,953)	(313,580)	(377,482)	(201,916)	(117,792)	(1,332,448)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
815	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
823	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
839	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
840	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
846	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814

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901	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
922												
923	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
948	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,626	2,996	0	720	409	451	264	143	1,644

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951	**PR-WC-PROPOSED**			6,626	2,996	0	720	409	451	264	143	1,644
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
957												
958	**PF-RATEBASE**			1,502,720	(324,869)	(25,523)	255,405	223,535	255,689	143,933	80,491	894,057
959	**RATE BASE - ADJUSTED**			8,649,039	2,972,580	285,827	967,305	632,248	662,885	406,639	212,019	2,509,536
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
971	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,198,852	763,050	480,998	134,161	94,848	126,613	57,960	38,882	502,340
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			469,481	227,291	36,327	19,382	10,615	34,921	3,849	9,758	127,338
8	**DEPRECIATION AND AMORTIZATION**			570,392	249,146	18,354	35,527	32,285	36,570	20,758	11,532	166,218
9	**GENERAL TAXES**			61,824	28,660	23	6,218	3,474	4,327	2,189	1,343	15,590
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,389	1,335	412	297	386	181	119	1,556
11	**NET INC TAXES**			106,877	33,165	4,496	12,011	8,195	8,494	5,269	2,723	32,525
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			544,916	185,939	17,965	60,678	40,009	41,948	25,733	13,417	159,227
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			544,916	185,939	17,965	60,678	40,009	41,948	25,733	13,417	159,227
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			544,916	185,939	17,965	60,678	40,009	41,948	25,733	13,417	159,227
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,442,071	5,963,072	416	1,358,396	984,603	1,125,811	634,161	354,429	4,021,182
25	**ACCUM DEPR & AMORT**			(5,436,235)	(2,824,472)	(154)	(308,350)	(307,757)	(370,472)	(198,166)	(115,604)	(1,311,258)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
30	**RATE BASE**			8,451,104	2,883,724	278,623	941,048	620,507	650,575	399,088	208,082	2,469,457
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%	6.45%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	654,537	365,807	112,824	81,341	105,743	49,691	32,608	426,245
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,702	3,187	983	709	921	433	284	3,713
38	**SALES OF ELECTRICITY**			1,844,728	660,239	368,993	113,807	82,050	106,664	50,124	32,892	429,958
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(19,595)	(10,951)	(3,378)	(2,435)	(3,166)	(1,488)	(976)	(12,761)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,702)	(3,187)	(983)	(709)	(921)	(433)	(284)	(3,713)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,304	7,994	2,466	1,778	2,311	1,086	713	9,315
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,846	1,031	318	229	298	140	92	1,202
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,147)	(5,112)	(1,577)	(1,137)	(1,478)	(694)	(456)	(5,957)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	651,092	363,881	112,230	80,913	105,187	49,430	32,437	424,001
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	295,404	105,727	59,088	18,224	13,139	17,081	8,027	5,267	68,851
48	**RETAIL BILLED SALES- PROPOSED**			2,114,574	756,818	422,969	130,455	94,052	122,267	57,456	37,704	492,852
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(19,595)	(10,951)	(3,378)	(2,435)	(3,166)	(1,488)	(976)	(12,761)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,702)	(3,187)	(983)	(709)	(921)	(433)	(284)	(3,713)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(25,297)	(14,138)	(4,361)	(3,144)	(4,087)	(1,921)	(1,260)	(16,474)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	634,942	354,855	109,447	78,906	102,578	48,204	31,632	413,484
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		287,091	102,752	57,426	17,712	12,769	16,600	7,801	5,119	66,913
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			2,061,138	737,693	412,281	127,158	91,675	119,178	56,004	36,751	480,398
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	412	230	71	51	67	31	21	268
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,802	51,140	5,412	1,728	5,330	1,112	1,492	13,409
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	57	32	10	7	9	4	3	37
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,740	973	300	216	281	132	87	1,133
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,571)	6,889	(1,706)	(932)	(984)	(608)	(314)	(3,921)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,232	58,029	3,706	796	4,346	504	1,178	9,488
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	673,041	420,133	119,219	83,778	111,994	51,236	34,385	443,367
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,718)	1,776	(3,282)	(2,069)	(2,462)	(1,303)	(770)	(9,878)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	657,324	421,910	115,936	81,709	109,533	49,934	33,615	433,489
106	**PR-REV-PROPOSED INCREASE**			295,404	105,727	59,088	18,224	13,139	17,081	8,027	5,267	68,851
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,198,852	763,050	480,998	134,161	94,848	126,613	57,960	38,882	502,340
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	138	-	-	138	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,422	-	-	-	791	899	510	283	2,940
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	834	163	0	100	69	84	43	26	349
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	673	285	0	37	25	33	15	10	268
289	**PF-O&M**			(39,608)	(43,545)	(18,037)	2,183	1,827	3,842	1,190	1,112	11,820
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,127	403	225	70	50	65	31	20	263
292	**PR-O&M W/PROP INCR**			1,127	403	225	70	50	65	31	20	263
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			469,481	227,291	36,327	19,382	10,615	34,921	3,849	9,758	127,338
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
333	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
345	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
387	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,657	8,657	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	3,439	-	-	3,439	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22,901	-	-	-	3,339	3,795	2,154	1,196	12,417
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,408	1,253	3	770	527	642	334	200	2,680
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,139	906	1	117	79	104	49	32	851
436	**PF-D&A**			151,162	21,395	2,116	12,601	13,083	12,753	8,411	4,137	76,666
437	**DEPREC AND AMORT - ADJUSTED**			570,392	249,146	18,354	35,527	32,285	36,570	20,758	11,532	166,218
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
469	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	624	624	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	422	-	-	422	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,204	-	-	-	321	365	207	115	1,195
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	319	62	0	38	26	32	17	10	134
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1,037	(3,451)	(100)	593	554	651	356	204	2,229
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			61,824	28,660	23	6,218	3,474	4,327	2,189	1,343	15,590
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	25,137	3,408	9,104	6,212	6,438	3,994	2,064	24,652

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(19,396)	(2,630)	(7,025)	(4,793)	(4,968)	(3,081)	(1,592)	(19,022)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,501	5,741	778	2,079	1,419	1,470	912	471	5,630
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,151)	(3,771)	(511)	(1,366)	(932)	(966)	(599)	(310)	(3,698)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,846)	(2,435)	(330)	(882)	(602)	(624)	(387)	(200)	(2,388)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(47)	(15)	(2)	(5)	(4)	(4)	(2)	(1)	(14)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,512	1,400	190	507	346	359	222	115	1,373
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	235	73	10	26	18	19	12	6	72
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,284	2,260	306	819	559	579	359	186	2,217
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	16,073	2,179	5,821	3,972	4,116	2,554	1,320	15,763
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,148	5,011	679	1,815	1,238	1,283	796	411	4,914
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	358	111	15	40	27	28	18	9	109
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(189)	(59)	(8)	(21)	(15)	(15)	(9)	(5)	(58)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(367)	(114)	(15)	(41)	(28)	(29)	(18)	(9)	(112)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(66)	(20)	(3)	(7)	(5)	(5)	(3)	(2)	(20)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	50	15	2	6	4	4	2	1	15
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	163	51	7	18	12	13	8	4	50
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(260)	(81)	(11)	(29)	(20)	(21)	(13)	(7)	(79)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,301)	(1,024)	(139)	(371)	(253)	(262)	(163)	(84)	(1,005)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	577	179	24	65	44	46	28	15	175
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(41)	(13)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(144)	(45)	(6)	(16)	(11)	(11)	(7)	(4)	(44)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(475)	(147)	(20)	(53)	(36)	(38)	(23)	(12)	(144)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,606)	(498)	(68)	(181)	(123)	(128)	(79)	(41)	(489)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(434)	(135)	(18)	(49)	(33)	(35)	(21)	(11)	(132)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,900)	(2,451)	(332)	(888)	(606)	(628)	(389)	(201)	(2,404)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,205)	(2,546)	(345)	(922)	(629)	(652)	(405)	(209)	(2,497)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	23	7	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(35)	(11)	(1)	(4)	(3)	(3)	(2)	(1)	(11)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,372)	(1,667)	(226)	(604)	(412)	(427)	(265)	(137)	(1,635)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,036	3,114	422	1,128	770	798	495	256	3,054
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(342)	(106)	(14)	(38)	(26)	(27)	(17)	(9)	(104)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,565)	(486)	(66)	(176)	(120)	(124)	(77)	(40)	(476)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	432	134	18	49	33	34	21	11	132
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,171)	(984)	(133)	(356)	(243)	(252)	(156)	(81)	(965)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,448)	(760)	(103)	(275)	(188)	(195)	(121)	(62)	(745)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(411)	(128)	(17)	(46)	(32)	(33)	(20)	(10)	(125)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(500)	(68)	(181)	(124)	(128)	(80)	(41)	(491)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	877	272	37	99	67	70	43	22	267
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	946	293	40	106	73	75	47	24	288
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(791)	(245)	(33)	(89)	(61)	(63)	(39)	(20)	(241)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	42	13	2	5	3	3	2	1	13
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(14,359)	(4,456)	(604)	(1,614)	(1,101)	(1,141)	(708)	(366)	(4,370)
548	**PF-INC TAX**			20,324	6,307	855	2,284	1,558	1,615	1,002	518	6,185
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	68,075	21,124	2,864	7,650	5,220	5,410	3,356	1,734	20,716

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(23)	(7)	(1)	(3)	(2)	(2)	(1)	(1)	(7)
552	**PR-INC TAX W/ PROP INCR**			68,052	21,117	2,863	7,648	5,218	5,408	3,355	1,734	20,709
553	**NET INCOME TAXES - ADJUSTED**			106,877	33,165	4,496	12,011	8,195	8,494	5,269	2,723	32,525
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			544,916	185,939	17,965	60,678	40,009	41,948	25,733	13,417	159,227
557	**NET INC TAX - FOR TAX CALC**			106,877	33,165	4,496	12,011	8,195	8,494	5,269	2,723	32,525
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
560	**TAXABLE INCOME - FOR TAX CALC**			533,858	165,660	22,459	59,996	40,935	42,427	26,318	13,600	162,462
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.02%	20.02%	20.02%	20.02%	20.02%	20.02%	20.02%	20.02%	20.02%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			106,877	33,165	4,496	12,011	8,195	8,494	5,269	2,723	32,525
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,389	1,335	412	297	386	181	119	1,556
567	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,389	1,335	412	297	386	181	119	1,556
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,487,671	574,891	510,928	48,106	32,548	60,331	17,884	17,740	225,243
589	**NET OPERATING INCOME**			449,483	98,150	(90,794)	71,112	51,230	51,664	33,352	16,645	218,124
590	**OPERATING EXPENSE - ADJUSTED**			1,653,936	577,112	463,033	73,483	54,839	84,665	32,228	25,465	343,112
591	**NET OPERATING INCOME - ADJUSTED**			544,916	185,939	17,965	60,678	40,009	41,948	25,733	13,417	159,227
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
600	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
686	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
693	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
694	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	222,369	222,369	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	151,005	-	-	151,005	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	860,866	-	-	-	125,512	142,674	80,959	44,962	466,759
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	96,717	18,912	41	11,616	7,953	9,687	5,038	3,018	40,452
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20,471	8,673	8	1,122	755	992	468	305	8,147
711	**PF-ELEC PLANT IN SVC**			1,858,410	(65,843)	140	273,257	230,962	264,752	148,662	83,313	923,167
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,442,071	5,963,072	416	1,358,396	984,603	1,125,811	634,161	354,429	4,021,182
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
745	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
749	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
753	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(6,496)	(6,496)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(2,773)	-	-	(2,773)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(19,929)	-	-	-	(2,906)	(3,303)	(1,874)	(1,041)	(10,805)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(5,372)	(1,050)	(2)	(645)	(442)	(538)	(280)	(168)	(2,247)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(823)	(349)	(0)	(45)	(30)	(40)	(19)	(12)	(327)
776	**PF-ACCUM DEPR**			(271,663)	(129,971)	(30)	(26,286)	(14,657)	(17,130)	(9,387)	(5,373)	(68,829)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,436,235)	(2,824,472)	(154)	(308,350)	(307,757)	(370,472)	(198,166)	(115,604)	(1,311,258)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
815	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
823	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
839	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
840	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
846	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423

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901	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
922												
923	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
948	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,467	2,906	0	700	401	443	259	140	1,617

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951	**PR-WC-PROPOSED**			6,467	2,906	0	700	401	443	259	140	1,617
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
957												
958	**PF-RATEBASE**			1,478,614	(315,385)	(25,116)	248,473	219,384	250,941	141,261	78,996	880,060
959	**RATE BASE - ADJUSTED**			8,451,104	2,883,724	278,623	941,048	620,507	650,575	399,088	208,082	2,469,457
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
971	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			55,024	23,736	12,181	3,814	1,827	2,429	1,118	746	9,173
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,537	7,008	918	541	201	661	73	185	2,951
8	**DEPRECIATION AND AMORTIZATION**			13,789	7,692	467	991	611	692	393	218	2,725
9	**GENERAL TAXES**			1,524	884	1	173	66	82	41	25	251
10	**INTEREST ON CUSTOMER DEPOSITS**			106	47	21	7	4	5	2	1	18
11	**NET INC TAXES**			2,986	1,236	141	405	188	194	121	62	639
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			12,796	5,744	466	1,697	759	796	488	255	2,591
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			12,796	5,744	466	1,697	759	796	488	255	2,591
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			12,796	5,744	466	1,697	759	796	488	255	2,591
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			345,312	183,895	11	37,902	18,630	21,302	11,999	6,706	64,866
25	**ACCUM DEPR & AMORT**			(135,672)	(87,104)	(4)	(8,604)	(5,823)	(7,010)	(3,750)	(2,187)	(21,190)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
30	**RATE BASE**			197,935	88,856	7,203	26,257	11,741	12,310	7,551	3,937	40,079
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.46%	6.46%	6.46%	6.46%	6.46%	6.46%	6.46%	6.46%	6.46%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	17,986	8,177	2,835	1,384	1,793	847	553	6,890
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	118	54	19	9	12	6	4	45
38	**SALES OF ELECTRICITY**			40,730	18,104	8,230	2,853	1,393	1,805	852	557	6,935
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(765)	(348)	(121)	(59)	(76)	(36)	(24)	(293)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(118)	(54)	(19)	(9)	(12)	(6)	(4)	(45)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,223	1,465	508	248	321	152	99	1,235
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	51	23	8	4	5	2	2	19
44	**PF-SALES OF ELECTRICITY**			5,379	2,391	1,087	377	184	238	113	74	916
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,495	9,317	3,230	1,577	2,043	965	630	7,851
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	6,913	3,073	1,397	484	237	306	145	95	1,177
48	**RETAIL BILLED SALES- PROPOSED**			53,022	23,568	10,714	3,714	1,814	2,349	1,109	725	9,028
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(765)	(348)	(121)	(59)	(76)	(36)	(24)	(293)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(118)	(54)	(19)	(9)	(12)	(6)	(4)	(45)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(883)	(401)	(139)	(68)	(88)	(42)	(27)	(338)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,221	7,829	2,714	1,325	1,717	811	530	6,597
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		6,719	2,986	1,358	471	230	298	141	92	1,144
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			45,463	20,208	9,187	3,185	1,555	2,014	951	622	7,741
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	34	16	5	3	3	2	1	13
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(222)	145	(51)	(19)	(21)	(12)	(7)	(69)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	168	1,467	100	13	80	8	22	145
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,494	9,552	3,004	1,426	1,905	873	585	7,149
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,169	1,232	326	165	218	100	67	847
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	20,663	10,784	3,330	1,591	2,123	973	652	7,996
106	**PR-REV-PROPOSED INCREASE**			6,913	3,073	1,397	484	237	306	145	95	1,177
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			55,024	23,736	12,181	3,814	1,827	2,429	1,118	746	9,173
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	93	-	-	-	15	17	10	5	46
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	18	5	0	3	1	2	1	0	6
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	16	9	0	1	0	1	0	0	4
289	**PF-O&M**			(392)	(1,232)	(468)	61	35	73	23	21	1,096
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	26	12	5	2	1	1	1	0	4
292	**PR-O&M W/PROP INCR**			26	12	5	2	1	1	1	0	4
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,537	7,008	918	541	201	661	73	185	2,951
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
345	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
387	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	267	267	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	395	-	-	-	63	72	41	23	196
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	136	39	0	21	10	12	6	4	43
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	50	28	0	3	1	2	1	1	14
436	**PF-D&A**			3,067	689	41	352	248	241	159	78	1,259
437	**DEPREC AND AMORT - ADJUSTED**			13,789	7,692	467	991	611	692	393	218	2,725
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
469	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	6	7	4	2	19
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7	2	0	1	0	1	0	0	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(23)	(106)	(3)	17	10	12	7	4	36
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,524	884	1	173	66	82	41	25	251
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	259	29	85	39	41	25	13	134

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(200)	(23)	(65)	(30)	(31)	(19)	(10)	(103)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			143	59	7	19	9	9	6	3	31
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	362	150	17	49	23	24	15	8	77
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	234	97	11	32	15	15	9	5	50
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(134)	(56)	(6)	(18)	(8)	(9)	(5)	(3)	(29)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(217)	(90)	(10)	(29)	(14)	(14)	(9)	(5)	(46)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	165	19	54	25	26	16	8	86
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(481)	(199)	(23)	(65)	(30)	(31)	(19)	(10)	(103)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(11)	(4)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	6	2	0	1	0	0	0	0	1
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	11	5	1	1	1	1	0	0	2
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	8	3	0	1	0	1	0	0	2
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	98	41	5	13	6	6	4	2	21
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(17)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(4)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	1
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	14	6	1	2	1	1	1	0	3
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	48	20	2	6	3	3	2	1	10
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	13	5	1	2	1	1	1	0	3
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	235	97	11	32	15	15	10	5	50
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	244	101	12	33	15	16	10	5	52
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	160	66	8	22	10	10	6	3	34
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(299)	(124)	(14)	(41)	(19)	(19)	(12)	(6)	(64)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	10	4	0	1	1	1	0	0	2
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	47	19	2	6	3	3	2	1	10
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(13)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	94	39	4	13	6	6	4	2	20
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	73	30	3	10	5	5	3	2	16
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	12	5	1	2	1	1	0	0	3
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(16)	(2)	(5)	(2)	(3)	(2)	(1)	(8)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(26)	(11)	(1)	(4)	(2)	(2)	(1)	(1)	(6)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(28)	(12)	(1)	(4)	(2)	(2)	(1)	(1)	(6)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	24	10	1	3	1	2	1	0	5
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	428	177	20	58	27	28	17	9	92
548	**PF-INC TAX**			1,250	517	59	170	78	81	50	26	267
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,593	660	75	216	100	104	64	33	341

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
552	**PR-INC TAX W/ PROP INCR**			1,594	660	75	216	100	104	64	33	341
553	**NET INCOME TAXES - ADJUSTED**			2,986	1,236	141	405	188	194	121	62	639
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			12,796	5,744	466	1,697	759	796	488	255	2,591
557	**NET INC TAX - FOR TAX CALC**			2,986	1,236	141	405	188	194	121	62	639
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
560	**TAXABLE INCOME - FOR TAX CALC**			12,880	5,332	606	1,749	809	839	520	269	2,756
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			23.19%	23.19%	23.19%	23.19%	23.19%	23.19%	23.19%	23.19%	23.19%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,986	1,236	141	405	188	194	121	62	639
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	47	21	7	4	5	2	1	18
567	**INTEREST ON CUSTOMER DEPOSITS**			106	47	21	7	4	5	2	1	18
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,527	17,451	12,826	1,300	596	1,120	326	329	3,579
589	**NET OPERATING INCOME**			5,460	1,043	(3,274)	1,704	830	785	547	256	3,570
590	**OPERATING EXPENSE - ADJUSTED**			42,229	17,992	11,715	2,117	1,068	1,633	629	492	6,582
591	**NET OPERATING INCOME - ADJUSTED**			12,796	5,744	466	1,697	759	796	488	255	2,591
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
600	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
686	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
693	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
694	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	6,858	6,858	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	4,213	-	-	4,213	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14,834	-	-	-	2,375	2,700	1,532	851	7,377
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2,046	583	1	324	150	183	95	57	652
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	477	267	0	31	14	19	9	6	130
711	**PF-ELEC PLANT IN SVC**			34,118	(2,031)	4	7,624	4,370	5,010	2,813	1,576	14,753
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			345,312	183,895	11	37,902	18,630	21,302	11,999	6,706	64,866
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
745	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
749	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
753	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(200)	(200)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(77)	-	-	(77)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(343)	-	-	-	(55)	(62)	(35)	(20)	(171)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(114)	(32)	(0)	(18)	(8)	(10)	(5)	(3)	(36)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(19)	(11)	(0)	(1)	(1)	(1)	(0)	(0)	(5)
776	**PF-ACCUM DEPR**			(6,729)	(4,008)	(1)	(733)	(277)	(324)	(178)	(102)	(1,106)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,672)	(87,104)	(4)	(8,604)	(5,823)	(7,010)	(3,750)	(2,187)	(21,190)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
815	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
823	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
839	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
840	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
846	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391

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901	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
922												
923	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
948	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	159	90	0	20	8	8	5	3	26

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951	**PR-WC-PROPOSED**			159	90	0	20	8	8	5	3	26
952												
953	**WORKING CAPITAL - ADJUSTED**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
957												
958	**PF-RATEBASE**			24,106	(9,484)	(407)	6,933	4,151	4,748	2,673	1,495	13,997
959	**RATE BASE - ADJUSTED**			197,935	88,856	7,203	26,257	11,741	12,310	7,551	3,937	40,079
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
971	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			262,326	89,357	54,759	15,008	8,500	11,132	5,242	3,416	74,913
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,927	24,979	3,996	1,933	854	2,821	311	784	17,248
8	**DEPRECIATION AND AMORTIZATION**			64,328	27,346	2,122	3,544	2,599	2,952	1,678	927	23,160
9	**GENERAL TAXES**			6,805	3,149	3	620	280	349	177	108	2,119
10	**INTEREST ON CUSTOMER DEPOSITS**			880	309	167	51	29	38	18	12	256
11	**NET INC TAXES**			14,324	4,557	481	1,462	799	832	516	266	5,412
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			73,116	25,012	2,019	7,405	3,941	4,142	2,544	1,320	26,733
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			73,116	25,012	2,019	7,405	3,941	4,142	2,544	1,320	26,733
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			73,116	25,012	2,019	7,405	3,941	4,142	2,544	1,320	26,733
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,587,258	655,117	52	135,497	79,266	90,886	51,262	28,497	546,680
25	**ACCUM DEPR & AMORT**			(599,851)	(310,302)	(19)	(30,757)	(24,776)	(29,921)	(16,028)	(9,295)	(178,752)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
30	**RATE BASE**			926,785	317,035	25,597	93,867	49,954	52,500	32,249	16,731	338,852
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	79,003	42,868	13,034	7,512	9,600	4,631	2,958	65,586
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,690	2,002	609	351	448	216	138	3,064
38	**SALES OF ELECTRICITY**			235,711	82,693	44,870	13,643	7,863	10,048	4,848	3,096	68,650
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,666)	(1,447)	(440)	(253)	(324)	(156)	(100)	(2,213)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,690)	(2,002)	(609)	(351)	(448)	(216)	(138)	(3,064)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,718	932	283	163	209	101	64	1,426
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(106)	(58)	(18)	(10)	(13)	(6)	(4)	(88)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,745)	(2,575)	(783)	(451)	(577)	(278)	(178)	(3,939)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	77,948	42,296	12,860	7,412	9,472	4,569	2,918	64,711
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	30,465	10,688	5,799	1,763	1,016	1,299	627	400	8,873
48	**RETAIL BILLED SALES- PROPOSED**			252,651	88,636	48,095	14,623	8,428	10,771	5,196	3,318	73,584
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,666)	(1,447)	(440)	(253)	(324)	(156)	(100)	(2,213)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,690)	(2,002)	(609)	(351)	(448)	(216)	(138)	(3,064)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,356)	(3,449)	(1,049)	(604)	(772)	(373)	(238)	(5,277)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	76,337	41,421	12,594	7,258	9,276	4,475	2,858	63,373
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		29,836	10,467	5,680	1,727	995	1,272	614	392	8,690
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			247,428	86,804	47,101	14,321	8,254	10,548	5,089	3,250	72,063
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	53	29	9	5	6	3	2	44
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,415	13,279	549	144	436	93	122	1,836
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	225	122	37	21	27	13	8	187
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(694)	(6,615)	(164)	(72)	(76)	(47)	(24)	(507)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	720	6,664	385	72	361	46	98	1,329
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	84,108	58,150	14,191	8,007	10,485	4,941	3,217	70,486
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,439)	(9,190)	(947)	(523)	(652)	(325)	(202)	(4,446)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	78,669	48,960	13,245	7,484	9,833	4,616	3,016	66,040
106	**PR-REV-PROPOSED INCREASE**			30,465	10,688	5,799	1,763	1,016	1,299	627	400	8,873
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			262,326	89,357	54,759	15,008	8,500	11,132	5,242	3,416	74,913
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	14	-	-	14	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	587	-	-	-	64	72	41	23	387
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	93	18	0	10	6	7	4	2	47
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	78	31	0	4	2	3	1	1	36
289	**PF-O&M**			(5,048)	(5,104)	(2,466)	217	147	310	96	89	1,662
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	116	41	22	7	4	5	2	2	34
292	**PR-O&M W/PROP INCR**			116	41	22	7	4	5	2	2	34
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,927	24,979	3,996	1,933	854	2,821	311	784	17,248
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
333	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
345	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
387	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	951	951	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	343	-	-	343	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,480	-	-	-	269	306	173	96	1,636
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	716	138	0	77	42	52	27	16	364
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	246	100	0	12	6	8	4	3	114
436	**PF-D&A**			18,274	2,263	953	1,257	1,053	1,028	679	333	10,708
437	**DEPREC AND AMORT - ADJUSTED**			64,328	27,346	2,122	3,544	2,599	2,952	1,678	927	23,160
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
469	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	239	-	-	-	26	29	17	9	157
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	36	7	0	4	2	3	1	1	18
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			107	(381)	(13)	59	45	53	29	16	298
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,805	3,149	3	620	280	349	177	108	2,119
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	4,711	497	1,511	826	860	533	275	5,595

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,635)	(383)	(1,166)	(637)	(664)	(411)	(212)	(4,317)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			3,382	1,076	113	345	189	196	122	63	1,278
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,183)	(695)	(73)	(223)	(122)	(127)	(79)	(40)	(825)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,410)	(449)	(47)	(144)	(79)	(82)	(51)	(26)	(533)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	811	258	27	83	45	47	29	15	306
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	42	13	1	4	2	2	2	1	16
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,309	416	44	134	73	76	47	24	495
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	3,012	318	966	528	550	341	176	3,577
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,901	923	97	296	162	169	104	54	1,096
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	64	20	2	7	4	4	2	1	24
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(34)	(11)	(1)	(3)	(2)	(2)	(1)	(1)	(13)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(66)	(21)	(2)	(7)	(4)	(4)	(2)	(1)	(25)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(12)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	9	3	0	1	0	1	0	0	3
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	29	9	1	3	2	2	1	1	11
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(47)	(15)	(2)	(5)	(3)	(3)	(2)	(1)	(18)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(593)	(189)	(20)	(61)	(33)	(34)	(21)	(11)	(224)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	104	33	3	11	6	6	4	2	39
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(26)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(10)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(85)	(27)	(3)	(9)	(5)	(5)	(3)	(2)	(32)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(289)	(92)	(10)	(29)	(16)	(17)	(10)	(5)	(109)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(78)	(25)	(3)	(8)	(4)	(5)	(3)	(1)	(29)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,419)	(452)	(48)	(145)	(79)	(82)	(51)	(26)	(536)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,474)	(469)	(49)	(150)	(82)	(86)	(53)	(27)	(557)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(965)	(307)	(32)	(98)	(54)	(56)	(35)	(18)	(365)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,803	574	61	184	101	105	65	33	681
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(61)	(20)	(2)	(6)	(3)	(4)	(2)	(1)	(23)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(281)	(89)	(9)	(29)	(16)	(16)	(10)	(5)	(106)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	78	25	3	8	4	5	3	1	29
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(570)	(181)	(19)	(58)	(32)	(33)	(21)	(11)	(215)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(440)	(140)	(15)	(45)	(25)	(26)	(16)	(8)	(166)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(74)	(24)	(2)	(8)	(4)	(4)	(3)	(1)	(28)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(56)	(6)	(18)	(10)	(10)	(6)	(3)	(67)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	158	50	5	16	9	9	6	3	60
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	170	54	6	17	9	10	6	3	64
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(142)	(45)	(5)	(15)	(8)	(8)	(5)	(3)	(54)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	2	0	1	0	0	0	0	3
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(2,580)	(821)	(87)	(263)	(144)	(150)	(93)	(48)	(975)
548	**PF-INC TAX**			3,925	1,249	132	401	219	228	141	73	1,483
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	7,021	2,234	236	716	392	408	253	130	2,653

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
552	**PR-INC TAX W/ PROP INCR**			7,016	2,232	235	716	391	408	253	130	2,651
553	**NET INCOME TAXES - ADJUSTED**			14,324	4,557	481	1,462	799	832	516	266	5,412
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			73,116	25,012	2,019	7,405	3,941	4,142	2,544	1,320	26,733
557	**NET INC TAX - FOR TAX CALC**			14,324	4,557	481	1,462	799	832	516	266	5,412
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
560	**TAXABLE INCOME - FOR TAX CALC**			74,485	23,697	2,500	7,601	4,155	4,327	2,681	1,381	28,143
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.23%	19.23%	19.23%	19.23%	19.23%	19.23%	19.23%	19.23%	19.23%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			14,324	4,557	481	1,462	799	832	516	266	5,412
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	309	167	51	29	38	18	12	256
567	**INTEREST ON CUSTOMER DEPOSITS**			880	309	167	51	29	38	18	12	256
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			180,027	64,046	69,081	4,946	2,700	4,959	1,498	1,453	31,344
589	**NET OPERATING INCOME**			73,558	20,062	(10,931)	9,245	5,307	5,526	3,443	1,764	39,142
590	**OPERATING EXPENSE - ADJUSTED**			189,210	64,345	52,740	7,603	4,559	6,990	2,698	2,096	48,180
591	**NET OPERATING INCOME - ADJUSTED**			73,116	25,012	2,019	7,405	3,941	4,142	2,544	1,320	26,733
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
686	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
693	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
694	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	24,430	24,430	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	15,062	-	-	15,062	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	93,222	-	-	-	10,104	11,486	6,517	3,615	61,499
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	10,806	2,078	5	1,159	640	782	407	243	5,491
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,359	953	1	112	61	80	38	25	1,089
711	**PF-ELEC PLANT IN SVC**			202,391	(7,231)	18	27,257	18,594	21,346	11,993	6,699	123,717
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,587,258	655,117	52	135,497	79,266	90,886	51,262	28,497	546,680
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
745	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
749	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
753	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(714)	(714)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(277)	-	-	(277)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,158)	-	-	-	(234)	(266)	(151)	(84)	(1,424)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(600)	(115)	(0)	(64)	(36)	(43)	(23)	(13)	(305)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(95)	(38)	(0)	(4)	(2)	(3)	(2)	(1)	(44)
776	**PF-ACCUM DEPR**			(29,961)	(14,279)	(4)	(2,622)	(1,180)	(1,383)	(759)	(432)	(9,303)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(599,851)	(310,302)	(19)	(30,757)	(24,776)	(29,921)	(16,028)	(9,295)	(178,752)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
788	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
815	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
823	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
839	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
840	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
846	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280

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901	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
922												
923	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
948	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	710	319	0	70	32	36	21	11	221

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951	**PR-WC-PROPOSED**			710	319	0	70	32	36	21	11	221
952												
953	**WORKING CAPITAL - ADJUSTED**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
957												
958	**PF-RATEBASE**			144,119	(35,371)	(18,018)	24,784	17,662	20,230	11,395	6,352	117,085
959	**RATE BASE - ADJUSTED**			926,785	317,035	25,597	93,867	49,954	52,500	32,249	16,731	338,852
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
971	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			7,060	1,337	1,490	272	74	96	46	30	3,716
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,378	365	111	33	7	23	3	7	830
8	**DEPRECIATION AND AMORTIZATION**			1,675	393	59	61	22	24	14	8	1,095
9	**GENERAL TAXES**			167	46	0	11	2	3	1	1	103
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	8	2	0	1	0	0	24
11	**NET INC TAXES**			422	74	10	28	7	8	5	2	287
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			2,056	392	42	137	35	37	23	12	1,379
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			2,056	392	42	137	35	37	23	12	1,379
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			2,056	392	42	137	35	37	23	12	1,379
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			40,387	9,496	2	2,335	659	754	424	237	26,480
25	**ACCUM DEPR & AMORT**			(14,328)	(4,498)	(1)	(530)	(206)	(248)	(133)	(77)	(8,635)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
30	**RATE BASE**			24,255	4,622	495	1,618	415	435	267	139	16,262
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.48%	8.48%	8.48%	8.48%	8.48%	8.48%	8.48%	8.48%	8.48%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,156	1,140	231	64	81	39	25	3,183
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	110	109	22	6	8	4	2	304
38	**SALES OF ELECTRICITY**			6,483	1,266	1,249	253	70	89	43	27	3,486
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(34)	(34)	(7)	(2)	(2)	(1)	(1)	(95)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(110)	(109)	(22)	(6)	(8)	(4)	(2)	(304)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	51	50	10	3	4	2	1	140
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(95)	(94)	(19)	(5)	(7)	(3)	(2)	(262)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,171	1,155	234	65	82	40	25	3,224
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	777	152	150	30	8	11	5	3	418
48	**RETAIL BILLED SALES- PROPOSED**			6,773	1,322	1,305	265	73	93	45	29	3,642
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(34)	(34)	(7)	(2)	(2)	(1)	(1)	(95)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(110)	(109)	(22)	(6)	(8)	(4)	(2)	(304)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(145)	(143)	(29)	(8)	(10)	(5)	(3)	(398)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,121	1,106	224	62	79	38	24	3,088
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		744	145	143	29	8	10	5	3	400
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			6,486	1,266	1,249	253	70	89	43	27	3,488
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	1	1	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	91
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	6	6	1	0	0	0	0	17
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(170)	(2)	(0)	(0)	(0)	(0)	(16)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	14	185	7	1	3	0	1	74
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,287	1,604	263	71	92	44	28	3,577
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(102)	(263)	(21)	(6)	(7)	(4)	(2)	(278)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,185	1,341	241	66	85	40	26	3,299
106	**PR-REV-PROPOSED INCREASE**			777	152	150	30	8	11	5	3	418
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			7,060	1,337	1,490	272	74	96	46	30	3,716
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	1	1	0	0	19
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	3	0	0	0	0	0	0	0	2
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	0	0	0	0	0	0	0	2
289	**PF-O&M**			(104)	(111)	(71)	4	1	3	1	1	69
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	3	1	1	0	0	0	0	0	2
292	**PR-O&M W/PROP INCR**			3	1	1	0	0	0	0	0	2
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,378	365	111	33	7	23	3	7	830
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
333	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
345	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
387	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	89	-	-	-	2	3	1	1	82
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	2	0	1	0	0	0	0	18
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	7	1	0	0	0	0	0	0	6
436	**PF-D&A**			624	22	49	22	9	9	6	3	505
437	**DEPREC AND AMORT - ADJUSTED**			1,675	393	59	61	22	24	14	8	1,095
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
469	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	0	0	0	0	8
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			11	(6)	(0)	1	0	0	0	0	15
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			167	46	0	11	2	3	1	1	103
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	75	10	28	7	8	5	2	291

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(58)	(8)	(22)	(6)	(6)	(4)	(2)	(224)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			98	17	2	6	2	2	1	1	66
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(50)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(34)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(32)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	3	0	1	0	0	0	0	13
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	5	1	2	1	1	0	0	20
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	48	7	18	5	5	3	2	186
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	12	2	4	1	1	1	0	45
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(23)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	41	7	1	3	1	1	0	0	28
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(59)	(10)	(1)	(4)	(1)	(1)	(1)	(0)	(40)
548	**PF-INC TAX**			146	26	4	10	3	3	2	1	99
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	179	32	4	12	3	3	2	1	122

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			179	32	4	12	3	3	2	1	122
553	**NET INCOME TAXES - ADJUSTED**			422	74	10	28	7	8	5	2	287
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			2,056	392	42	137	35	37	23	12	1,379
557	**NET INC TAX - FOR TAX CALC**			422	74	10	28	7	8	5	2	287
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
560	**TAXABLE INCOME - FOR TAX CALC**			2,164	381	52	143	38	39	24	13	1,473
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.51%	19.51%	19.51%	19.51%	19.51%	19.51%	19.51%	19.51%	19.51%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			422	74	10	28	7	8	5	2	287
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	8	2	0	1	0	0	24
567	**INTEREST ON CUSTOMER DEPOSITS**			44	9	8	2	0	1	0	0	24
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,904	981	2,221	87	23	42	13	12	1,526
589	**NET OPERATING INCOME**			2,063	306	(617)	176	49	51	31	16	2,051
590	**OPERATING EXPENSE - ADJUSTED**			5,003	945	1,448	135	39	59	23	18	2,338
591	**NET OPERATING INCOME - ADJUSTED**			2,056	392	42	137	35	37	23	12	1,379
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
600	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
686	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
693	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
694	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	354	354	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	260	-	-	260	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,337	-	-	-	84	95	54	30	3,073
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	334	30	0	20	5	6	3	2	266
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	71	14	0	2	1	1	0	0	54
711	**PF-ELEC PLANT IN SVC**			6,931	(105)	1	470	155	177	100	56	6,079
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			40,387	9,496	2	2,335	659	754	424	237	26,480
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
745	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
749	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
753	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(77)	-	-	-	(2)	(2)	(1)	(1)	(71)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(19)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(15)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
776	**PF-ACCUM DEPR**			(737)	(207)	(0)	(45)	(10)	(11)	(6)	(4)	(453)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(14,328)	(4,498)	(1)	(530)	(206)	(248)	(133)	(77)	(8,635)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
788	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
823	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
839	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
840	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
846	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161

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901	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
922												
923	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
948	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	17	5	0	1	0	0	0	0	11

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			17	5	0	1	0	0	0	0	11
952												
953	**WORKING CAPITAL - ADJUSTED**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
954	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
957												
958	**PF-RATEBASE**			5,114	(599)	(971)	427	147	168	95	53	5,794
959	**RATE BASE - ADJUSTED**			24,255	4,622	495	1,618	415	435	267	139	16,262
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
971	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			913,639	412,518	313,260	71,748	29,441	38,207	18,195	9,150	21,120
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			162,777	112,111	21,884	8,791	2,819	9,332	1,026	2,016	4,800
8	**DEPRECIATION AND AMORTIZATION**			184,302	123,100	12,319	16,126	8,582	9,753	5,540	2,384	6,498
9	**GENERAL TAXES**			20,461	14,153	11	2,822	924	1,155	585	278	535
10	**INTEREST ON CUSTOMER DEPOSITS**			197	94	60	16	7	9	4	2	5
11	**NET INC TAXES**			43,828	22,664	3,767	7,310	2,893	3,016	1,866	750	1,562
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			224,761	122,390	15,856	36,713	14,225	14,952	9,179	3,723	7,724
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			224,761	122,390	15,856	36,713	14,225	14,952	9,179	3,723	7,724
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			224,761	122,390	15,856	36,713	14,225	14,952	9,179	3,723	7,724
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,504,004	2,944,907	191	616,592	261,726	300,310	169,289	73,259	137,732
25	**ACCUM DEPR & AMORT**			(1,838,131)	(1,394,888)	(71)	(139,964)	(81,808)	(98,915)	(52,964)	(23,895)	(45,627)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
30	**RATE BASE**			2,612,902	1,423,664	185,458	427,153	164,942	173,392	106,456	43,009	88,828
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.60%	8.60%	8.55%	8.59%	8.62%	8.62%	8.62%	8.66%	8.70%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	389,699	261,014	66,550	27,829	35,272	17,192	8,502	19,934
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,356	865	232	100	126	61	31	76
38	**SALES OF ELECTRICITY**			828,837	391,055	261,879	66,781	27,928	35,397	17,253	8,533	20,010
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,655)	(8,895)	(2,508)	(1,104)	(1,393)	(681)	(355)	(880)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,356)	(865)	(232)	(100)	(126)	(61)	(31)	(76)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,205)	(1,999)	(548)	(238)	(301)	(147)	(76)	(185)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(675)	(454)	(115)	(48)	(61)	(30)	(15)	(34)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,891)	(12,213)	(3,403)	(1,489)	(1,881)	(919)	(477)	(1,175)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	371,165	249,665	63,379	26,439	33,516	16,334	8,056	18,835
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	83,195	39,246	26,303	6,702	2,802	3,551	1,731	856	2,005
48	**RETAIL BILLED SALES- PROPOSED**			870,584	410,411	275,969	70,081	29,240	37,067	18,065	8,912	20,840
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,655)	(8,895)	(2,508)	(1,104)	(1,393)	(681)	(355)	(880)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,356)	(865)	(232)	(100)	(126)	(61)	(31)	(76)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(16,011)	(9,760)	(2,740)	(1,203)	(1,519)	(742)	(387)	(956)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	375,044	252,119	64,042	26,725	33,878	16,511	8,147	19,054
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		84,054	39,651	26,575	6,771	2,830	3,588	1,749	864	2,026
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			879,574	414,696	278,693	70,813	29,555	37,466	18,259	9,011	21,080
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	10	3	1	1	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,482	2,566	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	68	44	12	5	6	3	2	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,037)	(28,191)	(898)	(300)	(331)	(195)	(81)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,108	37,291	1,667	201	1,140	130	238	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	397,200	327,361	69,347	28,430	36,869	17,578	8,852	20,462
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(23,928)	(40,404)	(4,301)	(1,790)	(2,213)	(1,114)	(558)	(1,346)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	373,272	286,957	65,046	26,640	34,656	16,465	8,294	19,115
106	**PR-REV-PROPOSED INCREASE**			83,195	39,246	26,303	6,702	2,802	3,551	1,731	856	2,005
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			913,639	412,518	313,260	71,748	29,441	38,207	18,195	9,150	21,120
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	249	249	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	725	-	-	-	210	238	135	59	84
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	196	81	0	45	18	22	12	5	12
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	188	141	0	17	7	9	4	2	9
289	**PF-O&M**			(26,462)	(20,871)	(9,554)	990	485	1,024	316	230	918
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	317	150	100	26	11	14	7	3	8
292	**PR-O&M W/PROP INCR**			317	150	100	26	11	14	7	3	8
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			162,777	112,111	21,884	8,791	2,819	9,332	1,026	2,016	4,800
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
333	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
345	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
387	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	4,275	4,275	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,561	-	-	1,561	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,064	-	-	-	888	1,006	570	247	353
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,503	619	1	349	140	171	89	41	92
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	597	447	0	53	21	28	13	7	27
436	**PF-D&A**			31,286	10,757	1,804	5,720	3,478	3,393	2,240	855	3,040
437	**DEPREC AND AMORT - ADJUSTED**			184,302	123,100	12,319	16,126	8,582	9,753	5,540	2,384	6,498
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
469	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	308	308	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	192	-	-	192	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	295	-	-	-	85	97	55	24	34
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	75	31	0	17	7	9	4	2	5
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(950)	(1,701)	(46)	269	147	173	95	42	70
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			20,461	14,153	11	2,822	924	1,155	585	278	535
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	24,838	4,036	8,000	3,206	3,341	2,067	843	1,785

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(19,166)	(3,114)	(6,173)	(2,474)	(2,578)	(1,595)	(650)	(1,377)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			10,989	5,673	922	1,827	732	763	472	192	408
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(6,737)	(3,469)	(546)	(1,115)	(455)	(474)	(293)	(122)	(263)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4,350)	(2,240)	(353)	(720)	(294)	(306)	(189)	(79)	(170)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(26)	(13)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	2,502	1,288	203	414	169	176	109	45	98
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	130	67	11	22	9	9	6	2	5
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	4,039	2,080	327	669	273	284	176	73	158
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	15,882	2,581	5,115	2,050	2,136	1,322	539	1,141
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	8,953	4,610	726	1,482	604	629	389	162	350
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	199	102	16	33	13	14	9	4	8
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(105)	(54)	(9)	(17)	(7)	(7)	(5)	(2)	(4)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(203)	(105)	(16)	(34)	(14)	(14)	(9)	(4)	(8)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(36)	(19)	(3)	(6)	(2)	(3)	(2)	(1)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	27	14	2	5	2	2	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	90	47	7	15	6	6	4	2	4
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(144)	(74)	(12)	(24)	(10)	(10)	(6)	(3)	(6)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,830)	(942)	(148)	(303)	(124)	(129)	(80)	(33)	(72)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	320	165	26	53	22	22	14	6	12
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(23)	(12)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(80)	(41)	(6)	(13)	(5)	(6)	(3)	(1)	(3)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(263)	(135)	(21)	(44)	(18)	(18)	(11)	(5)	(10)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(891)	(459)	(72)	(147)	(60)	(63)	(39)	(16)	(35)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(241)	(124)	(20)	(40)	(16)	(17)	(10)	(4)	(9)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4,380)	(2,255)	(355)	(725)	(296)	(308)	(190)	(79)	(171)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(4,549)	(2,343)	(369)	(753)	(307)	(320)	(198)	(82)	(178)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	1	0	1
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(19)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,978)	(1,534)	(241)	(493)	(201)	(209)	(130)	(54)	(116)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	5,564	2,865	451	921	376	391	242	101	218
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(189)	(98)	(15)	(31)	(13)	(13)	(8)	(3)	(7)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(868)	(447)	(70)	(144)	(59)	(61)	(38)	(16)	(34)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	240	123	19	40	16	17	10	4	9
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,758)	(905)	(143)	(291)	(119)	(124)	(76)	(32)	(69)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,357)	(699)	(110)	(225)	(92)	(95)	(59)	(25)	(53)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(228)	(117)	(18)	(38)	(15)	(16)	(10)	(4)	(9)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(275)	(46)	(89)	(35)	(37)	(23)	(9)	(19)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	486	250	39	80	33	34	21	9	19
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	524	270	43	87	35	37	23	9	20
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(439)	(226)	(36)	(73)	(30)	(31)	(19)	(8)	(17)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	23	12	2	4	2	2	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(7,961)	(4,100)	(645)	(1,318)	(537)	(560)	(346)	(144)	(311)
548	**PF-INC TAX**			13,679	7,082	1,193	2,286	898	936	579	231	475
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	19,172	9,917	1,653	3,199	1,264	1,318	815	327	679

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
552	**PR-INC TAX W/ PROP INCR**			19,159	9,910	1,652	3,197	1,263	1,317	815	327	679
553	**NET INCOME TAXES - ADJUSTED**			43,828	22,664	3,767	7,310	2,893	3,016	1,866	750	1,562
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			224,761	122,390	15,856	36,713	14,225	14,952	9,179	3,723	7,724
557	**NET INC TAX - FOR TAX CALC**			43,828	22,664	3,767	7,310	2,893	3,016	1,866	750	1,562
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
560	**TAXABLE INCOME - FOR TAX CALC**			229,554	118,661	19,621	38,262	15,185	15,828	9,794	3,948	8,256
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.09%	19.10%	19.20%	19.11%	19.05%	19.05%	19.05%	18.99%	18.92%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			43,828	22,664	3,767	7,310	2,893	3,016	1,866	750	1,562
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	94	60	16	7	9	4	2	5
567	**INTEREST ON CUSTOMER DEPOSITS**			197	94	60	16	7	9	4	2	5
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			670,127	284,805	320,530	22,548	8,935	16,399	4,964	3,739	8,206
589	**NET OPERATING INCOME**			235,970	112,395	6,831	46,799	19,494	20,470	12,614	5,113	12,255
590	**OPERATING EXPENSE - ADJUSTED**			688,878	290,129	297,404	35,035	15,217	23,255	9,016	5,427	13,396
591	**NET OPERATING INCOME - ADJUSTED**			224,761	122,390	15,856	36,713	14,225	14,952	9,179	3,723	7,724
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
600	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
686	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
693	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
694	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	109,819	109,819	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	68,543	-	-	68,543	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	115,168	-	-	-	33,363	37,831	21,420	9,293	13,260
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22,684	9,339	19	5,273	2,114	2,587	1,347	624	1,383
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	5,709	4,283	4	509	201	265	125	63	259
711	**PF-ELEC PLANT IN SVC**			309,283	(32,522)	64	124,034	61,394	70,424	39,517	17,220	29,151
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,504,004	2,944,907	191	616,592	261,726	300,310	169,289	73,259	137,732
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
745	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
749	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
753	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(3,208)	(3,208)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(1,259)	-	-	(1,259)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,666)	-	-	-	(772)	(876)	(496)	(215)	(307)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(1,260)	(519)	(1)	(293)	(117)	(144)	(75)	(35)	(77)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(229)	(172)	(0)	(20)	(8)	(11)	(5)	(3)	(10)
776	**PF-ACCUM DEPR**			(90,502)	(64,186)	(14)	(11,932)	(3,896)	(4,568)	(2,504)	(1,111)	(2,292)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,838,131)	(1,394,888)	(71)	(139,964)	(81,808)	(98,915)	(52,964)	(23,895)	(45,627)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
788	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
815	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
823	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
839	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
840	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
846	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801

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901	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
922												
923	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
948	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	2,133	1,435	0	318	107	118	69	29	57

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951	**PR-WC-PROPOSED**			2,133	1,435	0	318	107	118	69	29	57
952												
953	**WORKING CAPITAL - ADJUSTED**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
957												
958	**PF-RATEBASE**			169,448	(154,187)	5,307	112,785	58,316	66,738	37,539	16,328	26,622
959	**RATE BASE - ADJUSTED**			2,612,902	1,423,664	185,458	427,153	164,942	173,392	106,456	43,009	88,828
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
971	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			277,442	132,294	77,692	23,083	10,684	13,737	6,579	3,725	9,648
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			51,051	35,343	5,457	2,746	997	3,280	361	804	2,063
8	**DEPRECIATION AND AMORTIZATION**			59,105	38,766	2,975	5,037	3,034	3,434	1,949	951	2,960
9	**GENERAL TAXES**			6,638	4,460	4	882	327	406	206	111	243
10	**INTEREST ON CUSTOMER DEPOSITS**			88	44	23	7	4	4	2	1	3
11	**NET INC TAXES**			14,238	7,233	934	2,300	1,028	1,068	660	301	713
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			76,560	40,774	4,192	12,120	5,298	5,547	3,403	1,559	3,668
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			76,560	40,774	4,192	12,120	5,298	5,547	3,403	1,559	3,668
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			76,560	40,774	4,192	12,120	5,298	5,547	3,403	1,559	3,668
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,470,223	928,042	67	192,601	92,541	105,712	59,546	29,226	62,488
25	**ACCUM DEPR & AMORT**			(595,905)	(439,577)	(25)	(43,720)	(28,925)	(34,800)	(18,616)	(9,533)	(20,709)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
30	**RATE BASE**			842,837	448,876	46,147	133,427	58,320	61,067	37,462	17,158	40,379
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	129,569	67,386	22,234	10,458	13,140	6,438	3,577	9,379
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	645	335	111	52	65	32	18	47
38	**SALES OF ELECTRICITY**			263,487	130,214	67,721	22,345	10,510	13,206	6,470	3,595	9,426
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(8,976)	(4,668)	(1,540)	(725)	(910)	(446)	(248)	(650)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(645)	(335)	(111)	(52)	(65)	(32)	(18)	(47)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,722)	(896)	(296)	(139)	(175)	(86)	(48)	(125)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(216)	(112)	(37)	(17)	(22)	(11)	(6)	(16)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,559)	(6,011)	(1,983)	(933)	(1,172)	(574)	(319)	(837)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	118,655	61,710	20,361	9,577	12,033	5,896	3,276	8,589
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	26,250	12,972	6,747	2,226	1,047	1,316	645	358	939
48	**RETAIL BILLED SALES- PROPOSED**			266,348	131,628	68,457	22,587	10,624	13,349	6,540	3,634	9,528
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(8,976)	(4,668)	(1,540)	(725)	(910)	(446)	(248)	(650)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(645)	(335)	(111)	(52)	(65)	(32)	(18)	(47)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,621)	(5,003)	(1,651)	(777)	(976)	(478)	(266)	(696)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	120,593	62,718	20,694	9,734	12,230	5,992	3,329	8,729
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		26,521	13,106	6,816	2,249	1,058	1,329	651	362	949
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			270,540	133,700	69,534	22,943	10,792	13,559	6,643	3,691	9,678
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	8	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	776	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	17	5	3	3	2	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,270)	(8,749)	(280)	(106)	(116)	(68)	(32)	(78)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	667	9,235	495	60	388	39	92	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	132,151	85,705	23,120	10,676	13,710	6,577	3,719	9,624
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,829)	(14,761)	(2,264)	(1,039)	(1,289)	(643)	(352)	(915)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	119,322	70,945	20,857	9,637	12,421	5,934	3,367	8,709
106	**PR-REV-PROPOSED INCREASE**			26,250	12,972	6,747	2,226	1,047	1,316	645	358	939
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			277,442	132,294	77,692	23,083	10,684	13,737	6,579	3,725	9,648
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	267	-	-	-	74	84	48	23	38
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	66	25	0	14	6	8	4	2	5
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	61	44	0	5	2	3	1	1	4
289	**PF-O&M**			(8,884)	(6,910)	(3,327)	309	171	360	111	92	310
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	100	49	26	8	4	5	2	1	4
292	**PR-O&M W/PROP INCR**			100	49	26	8	4	5	2	1	4
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			51,051	35,343	5,457	2,746	997	3,280	361	804	2,063
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
333	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
345	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
387	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	488	-	-	488	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,128	-	-	-	314	356	202	99	159
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	504	195	0	109	50	60	31	16	42
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	194	141	0	17	7	10	5	3	12
436	**PF-D&A**			10,263	3,299	236	1,787	1,230	1,196	789	341	1,385
437	**DEPREC AND AMORT - ADJUSTED**			59,105	38,766	2,975	5,037	3,034	3,434	1,949	951	2,960
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
469	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	97	97	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	60	-	-	60	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	109	-	-	-	30	34	19	9	15
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	25	10	0	5	2	3	2	1	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(275)	(538)	(16)	84	52	61	33	17	32
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,638	4,460	4	882	327	406	206	111	243
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	9,614	1,242	3,057	1,367	1,420	878	400	948

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,418)	(958)	(2,359)	(1,055)	(1,096)	(677)	(308)	(731)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			4,322	2,196	284	698	312	324	200	91	216
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,278)	(1,665)	(215)	(530)	(237)	(246)	(152)	(69)	(164)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,116)	(1,075)	(139)	(342)	(153)	(159)	(98)	(45)	(106)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,217	618	80	197	88	91	56	26	61
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	63	32	4	10	5	5	3	1	3
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,965	998	129	317	142	147	91	41	98
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	6,147	794	1,955	874	908	561	256	606
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,356	2,213	286	704	315	327	202	92	218
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	97	49	6	16	7	7	4	2	5
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(51)	(26)	(3)	(8)	(4)	(4)	(2)	(1)	(3)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(99)	(50)	(6)	(16)	(7)	(7)	(5)	(2)	(5)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	44	22	3	7	3	3	2	1	2
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(70)	(36)	(5)	(11)	(5)	(5)	(3)	(1)	(4)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(890)	(452)	(58)	(144)	(64)	(67)	(41)	(19)	(45)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	156	79	10	25	11	12	7	3	8
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(39)	(20)	(3)	(6)	(3)	(3)	(2)	(1)	(2)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(128)	(65)	(8)	(21)	(9)	(10)	(6)	(3)	(6)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(433)	(220)	(28)	(70)	(31)	(33)	(20)	(9)	(22)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(117)	(60)	(8)	(19)	(8)	(9)	(5)	(2)	(6)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,131)	(1,083)	(140)	(344)	(154)	(160)	(99)	(45)	(107)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,213)	(1,124)	(145)	(358)	(160)	(166)	(103)	(47)	(111)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	0	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,449)	(736)	(95)	(234)	(105)	(109)	(67)	(31)	(73)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,707	1,375	178	437	196	203	126	57	136
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(92)	(47)	(6)	(15)	(7)	(7)	(4)	(2)	(5)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(422)	(214)	(28)	(68)	(30)	(32)	(20)	(9)	(21)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	117	59	8	19	8	9	5	2	6
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(855)	(435)	(56)	(138)	(62)	(64)	(40)	(18)	(43)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(660)	(336)	(43)	(107)	(48)	(50)	(31)	(14)	(33)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(111)	(56)	(7)	(18)	(8)	(8)	(5)	(2)	(6)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(88)	(11)	(28)	(12)	(13)	(8)	(4)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	237	120	16	38	17	18	11	5	12
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	255	130	17	41	18	19	12	5	13
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(213)	(108)	(14)	(34)	(15)	(16)	(10)	(5)	(11)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	1	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(3,874)	(1,968)	(254)	(626)	(280)	(291)	(180)	(82)	(194)
548	**PF-INC TAX**			3,873	1,968	254	626	280	291	180	82	194
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	6,049	3,073	397	977	437	454	281	128	303

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			6,043	3,070	396	976	436	453	280	128	303
553	**NET INCOME TAXES - ADJUSTED**			14,238	7,233	934	2,300	1,028	1,068	660	301	713
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			76,560	40,774	4,192	12,120	5,298	5,547	3,403	1,559	3,668
557	**NET INC TAX - FOR TAX CALC**			14,238	7,233	934	2,300	1,028	1,068	660	301	713
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
560	**TAXABLE INCOME - FOR TAX CALC**			78,127	39,689	5,125	12,620	5,643	5,863	3,623	1,650	3,913
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.22%	18.22%	18.22%	18.22%	18.22%	18.22%	18.22%	18.22%	18.22%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			14,238	7,233	934	2,300	1,028	1,068	660	301	713
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	44	23	7	4	4	2	1	3
567	**INTEREST ON CUSTOMER DEPOSITS**			88	44	23	7	4	4	2	1	3
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			195,155	90,583	81,322	7,173	3,214	5,823	1,780	1,507	3,754
589	**NET OPERATING INCOME**			90,128	41,568	4,384	15,947	7,463	7,886	4,797	2,212	5,870
590	**OPERATING EXPENSE - ADJUSTED**			200,883	91,520	73,500	10,963	5,387	8,190	3,176	2,167	5,980
591	**NET OPERATING INCOME - ADJUSTED**			76,560	40,774	4,192	12,120	5,298	5,547	3,403	1,559	3,668
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
600	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
686	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
693	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
694	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	34,608	34,608	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	21,410	-	-	21,410	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	42,415	-	-	-	11,797	13,365	7,575	3,708	5,971
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7,603	2,944	7	1,647	748	910	473	249	627
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,861	1,350	1	159	71	93	44	25	117
711	**PF-ELEC PLANT IN SVC**			109,048	(10,246)	23	38,744	21,708	24,832	13,935	6,870	13,183
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,470,223	928,042	67	192,601	92,541	105,712	59,546	29,226	62,488
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
745	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
749	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
753	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,011)	(1,011)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(393)	-	-	(393)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(982)	-	-	-	(273)	(309)	(175)	(86)	(138)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(422)	(163)	(0)	(91)	(42)	(51)	(26)	(14)	(35)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(75)	(54)	(0)	(6)	(3)	(4)	(2)	(1)	(5)
776	**PF-ACCUM DEPR**			(29,308)	(20,228)	(5)	(3,727)	(1,378)	(1,608)	(881)	(443)	(1,038)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(595,905)	(439,577)	(25)	(43,720)	(28,925)	(34,800)	(18,616)	(9,533)	(20,709)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
788	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
815	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
823	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
839	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
840	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
846	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361

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901	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
922												
923	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
948	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	693	452	0	99	38	42	24	12	26

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951	**PR-WC-PROPOSED**			693	452	0	99	38	42	24	12	26
952												
953	**WORKING CAPITAL - ADJUSTED**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
957												
958	**PF-RATEBASE**			59,955	(49,334)	(1,866)	35,230	20,619	23,535	13,240	6,514	12,017
959	**RATE BASE - ADJUSTED**			842,837	448,876	46,147	133,427	58,320	61,067	37,462	17,158	40,379
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
971	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			636,197	280,224	235,568	48,665	18,757	24,470	11,616	5,424	11,472
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			111,726	76,768	16,427	6,045	1,822	6,052	665	1,212	2,736
8	**DEPRECIATION AND AMORTIZATION**			125,196	84,334	9,344	11,089	5,548	6,320	3,591	1,433	3,538
9	**GENERAL TAXES**			13,824	9,693	7	1,941	597	748	379	167	292
10	**INTEREST ON CUSTOMER DEPOSITS**			109	50	37	9	3	4	2	1	2
11	**NET INC TAXES**			29,590	15,431	2,833	5,010	1,865	1,947	1,206	449	849
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			148,201	81,616	11,664	24,593	8,927	9,405	5,777	2,164	4,056
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			148,201	81,616	11,664	24,593	8,927	9,405	5,777	2,164	4,056
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			148,201	81,616	11,664	24,593	8,927	9,405	5,777	2,164	4,056
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			3,033,781	2,016,864	124	423,990	169,185	194,598	109,742	44,032	75,244
25	**ACCUM DEPR & AMORT**			(1,242,226)	(955,311)	(46)	(96,244)	(52,882)	(64,116)	(34,348)	(14,362)	(24,917)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
30	**RATE BASE**			1,770,066	974,788	139,312	293,725	106,622	112,325	68,994	25,851	48,448
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	260,130	193,628	44,315	17,370	22,131	10,753	4,925	10,555
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	711	530	121	48	61	29	13	29
38	**SALES OF ELECTRICITY**			565,351	260,841	194,157	44,437	17,418	22,192	10,783	4,939	10,584
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,679)	(4,227)	(967)	(379)	(483)	(235)	(108)	(230)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(711)	(530)	(121)	(48)	(61)	(29)	(13)	(29)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,482)	(1,103)	(253)	(99)	(126)	(61)	(28)	(60)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(459)	(342)	(78)	(31)	(39)	(19)	(9)	(19)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,332)	(6,202)	(1,419)	(556)	(709)	(344)	(158)	(338)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	252,509	187,955	43,017	16,861	21,483	10,438	4,781	10,246
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	56,945	26,273	19,557	4,476	1,754	2,235	1,086	497	1,066
48	**RETAIL BILLED SALES- PROPOSED**			604,237	278,783	207,512	47,493	18,616	23,718	11,525	5,278	11,312
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,679)	(4,227)	(967)	(379)	(483)	(235)	(108)	(230)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(711)	(530)	(121)	(48)	(61)	(29)	(13)	(29)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,390)	(4,757)	(1,089)	(427)	(544)	(264)	(121)	(259)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	254,451	189,401	43,348	16,991	21,648	10,519	4,818	10,325
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		57,533	26,545	19,759	4,522	1,773	2,258	1,097	503	1,077
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			609,033	280,996	209,159	47,870	18,764	23,907	11,616	5,320	11,402
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	9	6	1	1	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	37	27	6	2	3	2	1	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,766)	(19,441)	(618)	(194)	(215)	(126)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,441	28,056	1,172	141	752	92	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	265,049	241,655	46,227	17,753	23,159	11,001	5,134	10,838
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(11,098)	(25,644)	(2,038)	(751)	(924)	(471)	(207)	(432)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	253,950	216,012	44,189	17,002	22,235	10,530	4,927	10,406
106	**PR-REV-PROPOSED INCREASE**			56,945	26,273	19,557	4,476	1,754	2,235	1,086	497	1,066
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			636,197	280,224	235,568	48,665	18,757	24,470	11,616	5,424	11,472
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	171	171	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	43	-	-	43	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	458	-	-	-	136	154	87	35	46
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	130	55	0	31	12	14	8	3	7
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	127	96	0	12	4	6	3	1	5
289	**PF-O&M**			(17,578)	(13,962)	(6,226)	681	314	664	205	138	608
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	217	100	75	17	7	9	4	2	4
292	**PR-O&M W/PROP INCR**			217	100	75	17	7	9	4	2	4
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			111,726	76,768	16,427	6,045	1,822	6,052	665	1,212	2,736
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
345	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
387	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2,928	2,928	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,074	-	-	1,074	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,935	-	-	-	574	651	368	149	194
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	999	424	1	240	91	111	58	25	50
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	402	306	0	37	14	18	8	4	15
436	**PF-D&A**			21,023	7,457	1,568	3,933	2,248	2,197	1,451	514	1,655
437	**DEPREC AND AMORT - ADJUSTED**			125,196	84,334	9,344	11,089	5,548	6,320	3,591	1,433	3,538
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
469	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	211	211	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	132	-	-	132	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	186	-	-	-	55	63	35	14	19
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	50	21	0	12	5	6	3	1	2
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(676)	(1,163)	(30)	185	95	112	61	25	38
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			13,824	9,693	7	1,941	597	748	379	167	292
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	15,224	2,795	4,943	1,840	1,921	1,190	443	837

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(11,747)	(2,156)	(3,814)	(1,420)	(1,482)	(918)	(342)	(646)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			6,667	3,477	638	1,129	420	439	272	101	191
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,459)	(1,804)	(331)	(586)	(218)	(228)	(141)	(52)	(99)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,233)	(1,165)	(214)	(378)	(141)	(147)	(91)	(34)	(64)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,284	670	123	217	81	85	52	19	37
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	67	35	6	11	4	4	3	1	2
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,074	1,081	198	351	131	136	84	31	59
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	9,734	1,787	3,161	1,176	1,228	761	283	535
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,597	2,397	440	778	290	302	187	70	132
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	102	53	10	17	6	7	4	2	3
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(54)	(28)	(5)	(9)	(3)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(104)	(54)	(10)	(18)	(7)	(7)	(4)	(2)	(3)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(19)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	14	7	1	2	1	1	1	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	46	24	4	8	3	3	2	1	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(74)	(39)	(7)	(13)	(5)	(5)	(3)	(1)	(2)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(940)	(490)	(90)	(159)	(59)	(62)	(38)	(14)	(27)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	164	86	16	28	10	11	7	2	5
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(41)	(21)	(4)	(7)	(3)	(3)	(2)	(1)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(135)	(70)	(13)	(23)	(9)	(9)	(6)	(2)	(4)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(457)	(238)	(44)	(77)	(29)	(30)	(19)	(7)	(13)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(124)	(64)	(12)	(21)	(8)	(8)	(5)	(2)	(4)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,249)	(1,173)	(215)	(381)	(142)	(148)	(92)	(34)	(64)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,336)	(1,218)	(224)	(396)	(147)	(154)	(95)	(35)	(67)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	7	3	1	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,529)	(797)	(146)	(259)	(96)	(101)	(62)	(23)	(44)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,857	1,490	273	484	180	188	116	43	82
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(97)	(51)	(9)	(16)	(6)	(6)	(4)	(1)	(3)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(445)	(232)	(43)	(75)	(28)	(29)	(18)	(7)	(13)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	123	64	12	21	8	8	5	2	4
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(903)	(471)	(86)	(153)	(57)	(59)	(37)	(14)	(26)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(697)	(363)	(67)	(118)	(44)	(46)	(28)	(11)	(20)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(117)	(61)	(11)	(20)	(7)	(8)	(5)	(2)	(3)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(187)	(34)	(61)	(23)	(24)	(15)	(5)	(10)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	250	130	24	42	16	16	10	4	7
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	269	140	26	46	17	18	11	4	8
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(225)	(117)	(22)	(38)	(14)	(15)	(9)	(3)	(6)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(4,088)	(2,132)	(391)	(692)	(258)	(269)	(167)	(62)	(117)
548	**PF-INC TAX**			9,807	5,114	939	1,661	618	645	400	149	281
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	13,123	6,844	1,256	2,222	827	864	535	199	376

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(7)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			13,116	6,840	1,256	2,221	827	863	534	199	376
553	**NET INCOME TAXES - ADJUSTED**			29,590	15,431	2,833	5,010	1,865	1,947	1,206	449	849
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			148,201	81,616	11,664	24,593	8,927	9,405	5,777	2,164	4,056
557	**NET INC TAX - FOR TAX CALC**			29,590	15,431	2,833	5,010	1,865	1,947	1,206	449	849
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
560	**TAXABLE INCOME - FOR TAX CALC**			151,428	78,971	14,496	25,641	9,543	9,965	6,170	2,298	4,343
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.54%	19.54%	19.54%	19.54%	19.54%	19.54%	19.54%	19.54%	19.54%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			29,590	15,431	2,833	5,010	1,865	1,947	1,206	449	849
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	50	37	9	3	4	2	1	2
567	**INTEREST ON CUSTOMER DEPOSITS**			109	50	37	9	3	4	2	1	2
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			474,972	194,223	239,208	15,375	5,722	10,575	3,184	2,233	4,453
589	**NET OPERATING INCOME**			145,843	70,826	2,447	30,852	12,032	12,583	7,817	2,901	6,385
590	**OPERATING EXPENSE - ADJUSTED**			487,995	198,608	223,904	24,072	9,830	15,066	5,840	3,260	7,416
591	**NET OPERATING INCOME - ADJUSTED**			148,201	81,616	11,664	24,593	8,927	9,405	5,777	2,164	4,056
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
600	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
686	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
693	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
694	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	75,212	75,212	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	47,132	-	-	47,132	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	72,753	-	-	-	21,567	24,466	13,845	5,586	7,289
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	15,080	6,395	12	3,626	1,367	1,677	873	375	756
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	3,849	2,933	3	350	130	172	81	38	142
711	**PF-ELEC PLANT IN SVC**			200,235	(22,276)	42	85,290	39,686	45,592	25,581	10,350	15,968
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			3,033,781	2,016,864	124	423,990	169,185	194,598	109,742	44,032	75,244
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
745	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
749	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
753	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(2,197)	(2,197)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(865)	-	-	(865)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1,684)	-	-	-	(499)	(566)	(321)	(129)	(169)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(838)	(355)	(1)	(201)	(76)	(93)	(49)	(21)	(42)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(155)	(118)	(0)	(14)	(5)	(7)	(3)	(2)	(6)
776	**PF-ACCUM DEPR**			(61,195)	(43,959)	(9)	(8,205)	(2,518)	(2,959)	(1,623)	(668)	(1,254)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,242,226)	(955,311)	(46)	(96,244)	(52,882)	(64,116)	(34,348)	(14,362)	(24,917)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
788	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
815	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
823	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
839	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
840	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
846	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440

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901	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
922												
923	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
948	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,440	983	0	218	69	77	45	17	31

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951	**PR-WC-PROPOSED**			1,440	983	0	218	69	77	45	17	31
952												
953	**WORKING CAPITAL - ADJUSTED**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
957												
958	**PF-RATEBASE**			109,493	(104,853)	7,173	77,555	37,697	43,203	24,299	9,814	14,605
959	**RATE BASE - ADJUSTED**			1,770,066	974,788	139,312	293,725	106,622	112,325	68,994	25,851	48,448
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
971	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			567,179	237,912	239,876	52,658	17,568	12,732	5,422	0	1,009
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			89,248	61,412	16,780	5,856	1,585	2,850	266	0	499
8	**DEPRECIATION AND AMORTIZATION**			98,449	68,141	10,232	10,762	4,787	2,886	1,435	-	206
9	**GENERAL TAXES**			10,678	7,785	0	1,866	519	345	152	-	12
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			29,654	15,848	3,552	6,285	1,998	1,244	671	0	56
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			133,425	74,815	13,468	27,911	8,684	5,411	2,900	0	237
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			133,425	74,815	13,468	27,911	8,684	5,411	2,900	0	237
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			133,425	74,815	13,468	27,911	8,684	5,411	2,900	0	237
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,327,106	1,620,821	8	423,983	146,348	89,057	43,940	-	2,948
25	**ACCUM DEPR & AMORT**			(951,786)	(767,730)	(3)	(93,036)	(46,385)	(29,683)	(13,914)	-	(1,035)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
30	**RATE BASE**			1,390,589	780,248	142,413	295,970	91,423	50,857	27,421	-	2,259
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.59%	9.59%	9.46%	9.43%	9.50%	10.64%	10.57%	#DIV/0!	10.49%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	209,603	186,048	43,334	14,688	10,662	4,615	(0)	879
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	32	25	7	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	209,634	186,073	43,341	14,690	10,664	4,616	(0)	879
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,213	7,458	1,704	579	401	173	0	34
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	601	467	126	43	41	18	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(474)	(421)	(98)	(33)	(24)	(10)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,308	7,479	1,726	587	416	180	0	35
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	217,942	193,552	45,066	15,277	11,080	4,796	(0)	914
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	42,281	18,739	17,086	3,840	1,299	868	374	0	76
48	**RETAIL BILLED SALES- PROPOSED**			530,908	236,682	210,638	48,906	16,576	11,947	5,169	0	989
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,213	7,458	1,704	579	401	173	0	34
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	8,181	7,433	1,697	577	399	172	0	34
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	217,815	193,507	45,038	15,268	11,063	4,788	(0)	913
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		42,260	18,730	17,077	3,838	1,298	867	374	0	76
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			530,651	236,546	210,584	48,876	16,566	11,930	5,162	(0)	989
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,238	3,752	992	785	253	0	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	213,139	237,904	47,736	15,857	11,551	4,921	(0)	903
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	6,034	(15,113)	1,082	412	314	127	0	31
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	219,173	222,791	48,818	16,269	11,865	5,048	(0)	934
106	**PR-REV-PROPOSED INCREASE**			42,281	18,739	17,086	3,840	1,299	868	374	0	76
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			567,179	237,912	239,876	52,658	17,568	12,732	5,422	(0)	1,009
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	203	-	-	-	105	65	32	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	96	44	0	31	10	7	3	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	97	77	0	12	4	3	1	-	0
289	**PF-O&M**			(5,737)	(6,828)	(671)	691	262	306	80	-	424
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	161	71	65	15	5	3	1	0	0
292	**PR-O&M W/PROP INCR**			161	71	65	15	5	3	1	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			89,248	61,412	16,780	5,856	1,585	2,850	266	0	499
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
345	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
387	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2,353	2,353	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1,033	-	-	1,033	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	856	-	-	-	445	276	135	-	2
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	738	340	0	242	80	51	23	-	2
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	307	246	0	37	12	8	3	-	0
436	**PF-D&A**			17,729	7,224	3,131	3,843	1,890	974	567	-	99
437	**DEPREC AND AMORT - ADJUSTED**			98,449	68,141	10,232	10,762	4,787	2,886	1,435	-	206
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
469	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	170	170	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	127	-	-	127	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	82	-	-	-	43	27	13	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	37	17	0	12	4	3	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(589)	(913)	(2)	174	78	49	23	-	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			10,678	7,785	0	1,866	519	345	152	-	12
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,352	2,695	4,812	1,535	1,039	558	0	46

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,531)	(2,079)	(3,713)	(1,184)	(802)	(431)	(0)	(35)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			5,261	2,821	615	1,099	351	237	128	0	10
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	81	39	14	19	7	2	1	(0)	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	53	25	9	12	4	1	1	(0)	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(30)	(15)	(5)	(7)	(2)	(1)	(0)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(49)	(24)	(8)	(11)	(4)	(1)	(1)	0	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	7,898	1,723	3,077	981	665	357	0	29
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(108)	(52)	(18)	(25)	(9)	(3)	(1)	0	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	22	11	4	5	2	1	0	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(1)	(1)	(0)	(0)	(0)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	3	2	1	1	0	0	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	11	5	2	2	1	0	0	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	53	26	9	12	4	1	1	(0)	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	55	27	9	13	4	1	1	(0)	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	36	17	6	8	3	1	0	(0)	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(67)	(32)	(11)	(15)	(5)	(2)	(1)	0	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	10	5	2	2	1	0	0	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	21	10	4	5	2	1	0	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	16	8	3	4	1	0	0	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(150)	(35)	(61)	(19)	(11)	(6)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(1)	(0)	(0)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	96	46	16	22	8	2	1	(0)	0
548	**PF-INC TAX**			14,649	7,844	1,722	3,062	978	659	354	0	29
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	9,744	5,183	1,215	2,124	669	348	190	0	16

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
552	**PR-INC TAX W/ PROP INCR**			9,744	5,183	1,215	2,124	669	348	190	0	16
553	**NET INCOME TAXES - ADJUSTED**			29,654	15,848	3,552	6,285	1,998	1,244	671	0	56
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			133,425	74,815	13,468	27,911	8,684	5,411	2,900	-	237
557	**NET INC TAX - FOR TAX CALC**			29,654	15,848	3,552	6,285	1,998	1,244	671	0	56
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
560	**TAXABLE INCOME - FOR TAX CALC**			142,409	76,136	17,020	30,144	9,585	6,014	3,241	0	268
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.82%	20.82%	20.87%	20.85%	20.85%	20.69%	20.70%	20.17%	20.72%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			29,654	15,848	3,552	6,285	1,998	1,244	671	0	56
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			417,055	150,516	240,204	14,840	5,003	4,981	1,308	0	203
589	**NET OPERATING INCOME**			114,955	62,622	(2,300)	32,896	10,854	6,569	3,613	(0)	700
590	**OPERATING EXPENSE - ADJUSTED**			433,754	163,097	226,408	24,748	8,885	7,322	2,522	0	772
591	**NET OPERATING INCOME - ADJUSTED**			133,425	74,815	13,468	27,911	8,684	5,411	2,900	(0)	237
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
600	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
686	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
693	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
694	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	60,446	60,446	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	45,366	-	-	45,366	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	32,192	-	-	-	16,722	10,357	5,057	-	57
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	11,139	5,131	1	3,647	1,200	777	354	-	29
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2,937	2,355	0	352	114	80	33	-	4
711	**PF-ELEC PLANT IN SVC**			127,659	(17,933)	3	82,590	32,633	20,133	9,816	-	418
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,327,106	1,620,821	8	423,983	146,348	89,057	43,940	-	2,948
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
745	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
749	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
753	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,766)	(1,766)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(833)	-	-	(833)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(745)	-	-	-	(387)	(240)	(117)	-	(1)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(619)	(285)	(0)	(203)	(67)	(43)	(20)	-	(2)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(118)	(95)	(0)	(14)	(5)	(3)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(47,504)	(35,322)	(1)	(7,984)	(2,160)	(1,348)	(645)	-	(43)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(951,786)	(767,730)	(3)	(93,036)	(46,385)	(29,683)	(13,914)	-	(1,035)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
788	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
815	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
823	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
839	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
840	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
846	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14

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901	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
922												
923	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
948	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,129	790	0	223	61	35	18	-	1

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951	**PR-WC-PROPOSED**			1,129	790	0	223	61	35	18	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
957												
958	**PF-RATEBASE**			83,962	(74,138)	23,511	75,085	30,898	19,032	9,299	-	276
959	**RATE BASE - ADJUSTED**			1,390,589	780,248	142,413	295,970	91,423	50,857	27,421	-	2,259
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
971	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			76,230	35,977	26,281	7,371	2,376	2,822	1,224	0	179
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,200	8,708	1,828	742	191	598	57	0	74
8	**DEPRECIATION AND AMORTIZATION**			13,682	9,659	1,105	1,363	581	623	310	-	40
9	**GENERAL TAXES**			1,513	1,104	0	238	63	74	33	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			4,713	2,630	440	915	284	280	152	0	12
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			21,554	12,470	1,741	4,116	1,257	1,247	672	0	51
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			21,554	12,470	1,741	4,116	1,257	1,247	672	0	51
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			21,554	12,470	1,741	4,116	1,257	1,247	672	0	51
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			329,428	229,815	2	52,592	17,743	19,187	9,489	-	600
25	**ACCUM DEPR & AMORT**			(135,751)	(108,856)	(1)	(11,813)	(5,571)	(6,329)	(2,972)	-	(209)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
30	**RATE BASE**			191,253	110,652	15,453	36,522	11,150	11,064	5,963	-	449
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			11.27%	11.27%	11.27%	11.27%	11.27%	11.27%	11.27%	0.00%	11.27%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	32,382	20,896	6,466	2,113	2,461	1,088	(0)	160
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	12	7	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	32,394	20,903	6,468	2,113	2,461	1,088	(0)	160
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	657	424	131	43	50	22	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(12)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	205	133	41	13	16	7	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(72)	(46)	(14)	(5)	(5)	(2)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	779	503	156	51	59	26	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	33,173	21,406	6,624	2,164	2,521	1,115	(0)	164
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	5,352	2,643	1,706	528	172	201	89	0	13
48	**RETAIL BILLED SALES- PROPOSED**			72,519	35,816	23,112	7,152	2,337	2,721	1,203	0	177
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	657	424	131	43	50	22	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(12)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	645	416	129	42	49	22	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	33,039	21,320	6,597	2,155	2,510	1,110	(0)	163
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		5,350	2,642	1,705	528	172	201	89	0	13
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			72,245	35,681	23,025	7,125	2,328	2,711	1,199	(0)	176
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,877	27,360	6,766	2,173	2,584	1,121	(0)	163
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	457	(2,785)	77	30	37	15	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	33,334	24,575	6,843	2,203	2,621	1,136	(0)	166
106	**PR-REV-PROPOSED INCREASE**			5,352	2,643	1,706	528	172	201	89	0	13
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			76,230	35,977	26,281	7,371	2,376	2,822	1,224	(0)	179
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36	-	-	-	14	15	7	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	14	6	0	4	1	1	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	14	11	0	1	0	1	0	-	0
289	**PF-O&M**			(849)	(999)	(109)	85	33	66	18	-	58
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	20	10	7	2	1	1	0	0	0
292	**PR-O&M W/PROP INCR**			20	10	7	2	1	1	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,200	8,708	1,828	742	191	598	57	0	74
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
345	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
387	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	334	334	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	132	-	-	132	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	154	-	-	-	58	64	32	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	104	48	0	30	10	11	5	-	0
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	43	35	0	5	1	2	1	-	0
436	**PF-D&A**			2,423	1,016	329	484	234	216	125	-	19
437	**DEPREC AND AMORT - ADJUSTED**			13,682	9,659	1,105	1,363	581	623	310	-	40
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
469	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	16	-	-	16	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	15	-	-	-	6	6	3	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	5	2	0	1	0	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(81)	(130)	(0)	23	10	11	5	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,513	1,104	0	238	63	74	33	-	2
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,520	422	877	272	269	146	0	11

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(1,945)	(325)	(676)	(210)	(207)	(112)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			1,031	576	96	200	62	61	33	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(163)	(91)	(15)	(32)	(10)	(10)	(5)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(105)	(59)	(10)	(20)	(6)	(6)	(3)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	60	34	6	12	4	4	2	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	98	54	9	19	6	6	3	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,611	270	560	174	172	93	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	216	121	20	42	13	13	7	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	5	3	0	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(44)	(25)	(4)	(9)	(3)	(3)	(1)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	8	4	1	1	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(106)	(59)	(10)	(21)	(6)	(6)	(3)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(110)	(61)	(10)	(21)	(7)	(7)	(4)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(72)	(40)	(7)	(14)	(4)	(4)	(2)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	134	75	13	26	8	8	4	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(21)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(42)	(24)	(4)	(8)	(3)	(3)	(1)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(33)	(18)	(3)	(6)	(2)	(2)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(4)	(8)	(2)	(2)	(1)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	12	7	1	2	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	13	7	1	2	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(192)	(107)	(18)	(37)	(12)	(11)	(6)	(0)	(0)
548	**PF-INC TAX**			2,448	1,366	229	475	148	146	79	0	6
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,233	688	115	239	74	73	40	0	3

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			1,233	688	115	239	74	73	40	0	3
553	**NET INCOME TAXES - ADJUSTED**			4,713	2,630	440	915	284	280	152	0	12
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			21,554	12,470	1,741	4,116	1,257	1,247	672	-	51
557	**NET INC TAX - FOR TAX CALC**			4,713	2,630	440	915	284	280	152	0	12
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
560	**TAXABLE INCOME - FOR TAX CALC**			23,368	13,040	2,181	4,536	1,409	1,390	754	0	57
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.17%	20.17%	20.17%	20.17%	20.17%	20.17%	20.17%	20.17%	20.17%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,713	2,630	440	915	284	280	152	0	12
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			51,661	21,555	26,149	1,947	621	1,063	285	0	42
589	**NET OPERATING INCOME**			21,382	11,321	1,211	4,819	1,553	1,521	835	(0)	121
590	**OPERATING EXPENSE - ADJUSTED**			54,676	23,507	24,539	3,255	1,119	1,575	552	0	128
591	**NET OPERATING INCOME - ADJUSTED**			21,554	12,470	1,741	4,116	1,257	1,247	672	(0)	51
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
600	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
686	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
693	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
694	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8,571	8,571	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	5,777	-	-	5,777	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,789	-	-	-	2,186	2,395	1,190	-	18
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1,569	728	0	451	144	166	76	-	6
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	416	334	0	43	14	17	7	-	1
711	**PF-ELEC PLANT IN SVC**			18,805	(2,543)	1	10,474	4,096	4,480	2,205	-	91
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			329,428	229,815	2	52,592	17,743	19,187	9,489	-	600
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
745	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
749	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
753	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(106)	-	-	(106)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(134)	-	-	-	(51)	(55)	(28)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(87)	(40)	(0)	(25)	(8)	(9)	(4)	-	(0)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(17)	(13)	(0)	(2)	(1)	(1)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(6,722)	(5,008)	(0)	(1,009)	(263)	(292)	(140)	-	(9)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(135,751)	(108,856)	(1)	(11,813)	(5,571)	(6,329)	(2,972)	-	(209)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
823	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
840	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
846	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3

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901	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
922												
923	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
948	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	158	112	0	27	7	8	4	-	0

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951	**PR-WC-PROPOSED**			158	112	0	27	7	8	4	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
957												
958	**PF-RATEBASE**			11,654	(10,582)	2,422	9,523	3,887	4,245	2,095	-	65
959	**RATE BASE - ADJUSTED**			191,253	110,652	15,453	36,522	11,150	11,064	5,963	-	449
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
971	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			141,800	61,515	53,539	14,241	4,897	5,084	2,199	0	325
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,826	13,461	3,645	1,210	341	957	88	(0)	124
8	**DEPRECIATION AND AMORTIZATION**			21,900	14,912	2,201	2,223	1,032	988	477	-	67
9	**GENERAL TAXES**			2,375	1,705	0	386	112	117	50	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	(0)	0
11	**NET INC TAXES**			10,054	5,384	1,123	1,982	656	579	304	0	25
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			43,228	23,881	4,317	8,445	2,758	2,444	1,279	0	105
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			43,228	23,881	4,317	8,445	2,758	2,444	1,279	0	105
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			43,228	23,881	4,317	8,445	2,758	2,444	1,279	0	105
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			519,381	355,007	5	86,811	31,522	30,438	14,603	-	994
25	**ACCUM DEPR & AMORT**			(212,349)	(168,155)	(2)	(19,236)	(9,947)	(10,071)	(4,590)	-	(347)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
30	**RATE BASE**			309,545	171,006	30,917	60,469	19,748	17,501	9,156	-	749
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	0.00%	13.96%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	55,323	42,641	12,363	4,299	4,388	1,929	(0)	289
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	7	2	1	1	0	(0)	0
38	**SALES OF ELECTRICITY**			121,252	55,332	42,648	12,365	4,300	4,389	1,929	(0)	289
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,387	1,840	534	186	189	83	(0)	12
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	268	207	60	21	21	9	(0)	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(125)	(97)	(28)	(10)	(10)	(4)	0	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,521	1,943	563	196	200	88	(0)	13
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	57,853	44,591	12,929	4,495	4,589	2,017	(0)	302
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	7,457	3,403	2,623	760	264	270	119	(0)	18
48	**RETAIL BILLED SALES- PROPOSED**			134,233	61,256	47,214	13,689	4,760	4,859	2,135	0	320
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,387	1,840	534	186	189	83	(0)	12
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,378	1,833	531	185	189	83	(0)	12
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	57,710	44,481	12,897	4,484	4,578	2,012	(0)	301
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		7,454	3,401	2,622	760	264	270	119	0	18
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			133,917	61,112	47,103	13,657	4,749	4,847	2,130	(0)	319
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	56,089	54,216	13,048	4,474	4,649	2,010	(0)	295
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	2,023	(3,299)	432	158	165	71	(0)	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	58,112	50,916	13,481	4,633	4,814	2,080	(0)	307
106	**PR-REV-PROPOSED INCREASE**			7,457	3,403	2,623	760	264	270	119	(0)	18
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			141,800	61,515	53,539	14,241	4,897	5,084	2,199	(0)	325
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	58	-	-	-	24	23	11	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	10	0	6	2	2	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	21	17	0	2	1	1	0	-	0
289	**PF-O&M**			(1,510)	(1,646)	(291)	141	57	104	27	-	98
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	28	13	10	3	1	1	0	0	0
292	**PR-O&M W/PROP INCR**			28	13	10	3	1	1	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,826	13,461	3,645	1,210	341	957	88	0	124
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
345	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
387	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	515	515	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	214	-	-	214	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	247	-	-	-	99	99	47	-	1
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	167	74	0	49	17	17	8	-	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	68	54	0	8	3	3	1	-	0
436	**PF-D&A**			3,940	1,539	635	792	411	340	191	-	32
437	**DEPREC AND AMORT - ADJUSTED**			21,900	14,912	2,201	2,223	1,032	988	477	-	67
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
469	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	26	-	-	26	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	24	-	-	-	10	10	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	8	4	0	2	1	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(123)	(201)	(1)	36	17	17	8	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,375	1,705	0	386	112	117	50	-	4
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	4,922	1,027	1,812	600	529	278	(0)	23

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,798)	(792)	(1,398)	(463)	(408)	(215)	0	(18)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,099	1,124	234	414	137	121	64	(0)	5
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	172	92	19	34	11	10	5	(0)	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	111	59	12	22	7	6	3	(0)	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(64)	(34)	(7)	(13)	(4)	(4)	(2)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(103)	(55)	(11)	(20)	(7)	(6)	(3)	0	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,147	656	1,159	384	338	178	(0)	15
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(228)	(122)	(25)	(45)	(15)	(13)	(7)	0	(1)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	47	25	5	9	3	3	1	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(8)	(4)	(1)	(2)	(1)	(0)	(0)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	23	12	3	4	1	1	1	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	112	60	12	22	7	6	3	(0)	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	116	62	13	23	8	7	4	(0)	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	76	41	8	15	5	4	2	(0)	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(142)	(76)	(16)	(28)	(9)	(8)	(4)	0	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	22	12	2	4	1	1	1	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	45	24	5	9	3	3	1	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	35	19	4	7	2	2	1	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(33)	(7)	(12)	(4)	(4)	(2)	0	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(12)	(7)	(1)	(2)	(1)	(1)	(0)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(3)	(1)	(1)	(0)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	1	0	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	203	109	23	40	13	12	6	(0)	1
548	**PF-INC TAX**			6,236	3,340	697	1,230	407	359	189	(0)	16
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,718	920	192	339	112	99	52	(0)	4

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
552	**PR-INC TAX W/ PROP INCR**			1,719	920	192	339	112	99	52	(0)	4
553	**NET INCOME TAXES - ADJUSTED**			10,054	5,384	1,123	1,982	656	579	304	(0)	25
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			43,228	23,881	4,317	8,445	2,758	2,444	1,279	-	105
557	**NET INC TAX - FOR TAX CALC**			10,054	5,384	1,123	1,982	656	579	304	0	25
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
560	**TAXABLE INCOME - FOR TAX CALC**			48,707	26,084	5,441	9,602	3,179	2,805	1,474	0	122
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.64%	20.64%	20.64%	20.64%	20.64%	20.64%	20.64%	20.64%	20.64%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			10,054	5,384	1,123	1,982	656	579	304	0	25
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			92,588	33,668	52,288	3,256	1,134	1,719	453	(0)	70
589	**NET OPERATING INCOME**			42,193	22,421	1,928	9,792	3,340	2,929	1,557	(0)	225
590	**OPERATING EXPENSE - ADJUSTED**			98,572	37,634	49,222	5,797	2,140	2,640	920	(0)	220
591	**NET OPERATING INCOME - ADJUSTED**			43,228	23,881	4,317	8,445	2,758	2,444	1,279	(0)	105
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
686	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
693	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
694	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	13,239	13,239	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	9,392	-	-	9,392	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,266	-	-	-	3,735	3,721	1,783	-	26
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2,517	1,124	0	745	257	263	117	-	10
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	652	516	0	72	24	27	11	-	1
711	**PF-ELEC PLANT IN SVC**			30,828	(3,927)	2	17,068	7,146	7,039	3,352	-	148
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			519,381	355,007	5	86,811	31,522	30,438	14,603	-	994
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
745	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
749	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
753	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(387)	(387)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(215)	-	-	-	(86)	(86)	(41)	-	(1)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(140)	(62)	(0)	(41)	(14)	(15)	(6)	-	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(26)	(21)	(0)	(3)	(1)	(1)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(10,544)	(7,737)	(0)	(1,648)	(467)	(462)	(215)	-	(15)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(212,349)	(168,155)	(2)	(19,236)	(9,947)	(10,071)	(4,590)	-	(347)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
788	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
823	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
840	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
846	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5

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901	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
922												
923	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
948	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	250	173	0	45	13	12	6	-	0

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951	**PR-WC-PROPOSED**			250	173	0	45	13	12	6	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
957												
958	**PF-RATEBASE**			20,367	(16,593)	4,720	15,518	6,773	6,665	3,181	-	103
959	**RATE BASE - ADJUSTED**			309,545	171,006	30,917	60,469	19,748	17,501	9,156	-	749
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
971	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			349,149	140,420	160,057	31,046	10,295	4,827	1,999	(0)	506
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			57,223	39,242	11,308	3,903	1,053	1,295	120	0	301
8	**DEPRECIATION AND AMORTIZATION**			62,867	43,570	6,926	7,177	3,174	1,275	647	-	98
9	**GENERAL TAXES**			6,789	4,976	0	1,241	344	153	69	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			14,886	7,834	1,989	3,388	1,058	385	214	0	19
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			68,643	38,464	7,409	15,350	4,669	1,720	949	(0)	82
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			68,643	38,464	7,409	15,350	4,669	1,720	949	(0)	82
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			68,643	38,464	7,409	15,350	4,669	1,720	949	(0)	82
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,478,296	1,035,999	1	284,580	97,082	39,432	19,848	-	1,354
25	**ACCUM DEPR & AMORT**			(603,687)	(490,719)	(0)	(61,987)	(30,867)	(13,283)	(6,351)	-	(478)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
30	**RATE BASE**			889,791	498,590	96,043	198,979	60,525	22,292	12,302	-	1,061
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	0.00%	7.71%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	121,897	122,511	24,504	8,277	3,813	1,598	0	430
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	11	11	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	121,908	122,522	24,507	8,278	3,813	1,598	0	430
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,168	5,194	1,039	351	162	68	0	18
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	127	128	26	9	4	2	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(277)	(278)	(56)	(19)	(9)	(4)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	5,008	5,033	1,007	340	157	66	0	18
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	126,916	127,555	25,513	8,618	3,970	1,664	0	448
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	29,472	12,693	12,757	2,552	862	397	166	0	45
48	**RETAIL BILLED SALES- PROPOSED**			324,156	139,609	140,312	28,065	9,480	4,367	1,831	0	493
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,168	5,194	1,039	351	162	68	0	18
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,158	5,184	1,037	350	161	68	0	18
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	127,066	127,706	25,543	8,628	3,975	1,666	0	448
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		29,457	12,687	12,751	2,550	861	397	166	0	45
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			324,489	139,752	140,456	28,094	9,489	4,372	1,832	0	493
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	(0)	(2)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	(0)	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	124,173	156,328	27,921	9,209	4,318	1,791	0	445
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,555	(9,029)	573	224	111	42	0	16
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	127,727	147,300	28,494	9,433	4,430	1,832	0	461
106	**PR-REV-PROPOSED INCREASE**			29,472	12,693	12,757	2,552	862	397	166	0	45
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			349,149	140,420	160,057	31,046	10,295	4,827	1,999	0	506
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	88	88	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	108	-	-	-	68	27	13	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	61	28	0	21	7	3	1	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	61	50	0	8	2	1	0	-	0
289	**PF-O&M**			(3,378)	(4,183)	(272)	465	172	136	35	-	268
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	112	48	49	10	3	2	1	0	0
292	**PR-O&M W/PROP INCR**			112	48	49	10	3	2	1	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			57,223	39,242	11,308	3,903	1,053	1,295	120	0	301
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
345	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
387	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,504	1,504	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	688	-	-	688	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	456	-	-	-	287	113	55	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	467	217	0	162	53	23	11	-	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	195	157	0	25	8	4	2	-	0
436	**PF-D&A**			11,365	4,669	2,168	2,566	1,245	419	250	-	48
437	**DEPREC AND AMORT - ADJUSTED**			62,867	43,570	6,926	7,177	3,174	1,275	647	-	98
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
469	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	84	-	-	84	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	28	11	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	23	11	0	8	3	1	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(385)	(583)	(0)	115	51	21	10	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,789	4,976	0	1,241	344	153	69	-	5
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,910	1,247	2,123	663	241	134	0	12

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,788)	(962)	(1,638)	(511)	(186)	(104)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,131	1,121	285	485	151	55	31	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	72	38	10	16	5	2	1	0	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	47	25	6	11	3	1	1	0	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(27)	(14)	(4)	(6)	(2)	(1)	(0)	(0)	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(43)	(23)	(6)	(10)	(3)	(1)	(1)	(0)	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	3,139	797	1,358	424	154	86	0	8
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(96)	(51)	(13)	(22)	(7)	(2)	(1)	(0)	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	20	10	3	4	1	1	0	0	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	0	0	0	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	47	25	6	11	3	1	1	0	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	49	26	7	11	3	1	1	0	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	32	17	4	7	2	1	0	0	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(60)	(31)	(8)	(14)	(4)	(2)	(1)	(0)	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	0	0	0	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	19	10	3	4	1	0	0	0	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	0	0	0	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(95)	(24)	(41)	(13)	(5)	(3)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	5	2	1	1	0	0	0	0	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	86	45	11	19	6	2	1	0	0
548	**PF-INC TAX**			5,964	3,138	797	1,357	424	154	86	0	8
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	6,792	3,574	908	1,546	482	176	98	0	9

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
552	**PR-INC TAX W/ PROP INCR**			6,792	3,574	908	1,546	483	176	98	0	9
553	**NET INCOME TAXES - ADJUSTED**			14,886	7,834	1,989	3,388	1,058	385	214	0	19
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			68,643	38,464	7,409	15,350	4,669	1,720	949	-	82
557	**NET INC TAX - FOR TAX CALC**			14,886	7,834	1,989	3,388	1,058	385	214	0	19
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			70,334	37,012	9,398	16,006	4,997	1,818	1,013	0	89
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			21.17%	21.17%	21.17%	21.17%	21.17%	21.17%	21.17%	21.17%	21.17%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			14,886	7,834	1,989	3,388	1,058	385	214	0	19
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			272,806	95,293	161,767	9,637	3,248	2,200	570	0	91
589	**NET OPERATING INCOME**			51,380	28,880	(5,439)	18,284	5,961	2,119	1,221	0	354
590	**OPERATING EXPENSE - ADJUSTED**			280,506	101,957	152,647	15,695	5,626	3,107	1,050	0	424
591	**NET OPERATING INCOME - ADJUSTED**			68,643	38,464	7,409	15,350	4,669	1,720	949	0	82
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
600	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
686	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
693	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
694	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	38,636	38,636	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	30,197	-	-	30,197	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17,137	-	-	-	10,801	4,240	2,084	-	12
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	7,052	3,279	0	2,451	799	348	162	-	13
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,870	1,505	0	236	76	36	15	-	2
711	**PF-ELEC PLANT IN SVC**			78,027	(11,464)	0	55,048	21,391	8,613	4,258	-	179
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,478,296	1,035,999	1	284,580	97,082	39,432	19,848	-	1,354
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
745	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
749	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
753	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1,129)	(1,129)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(554)	-	-	(554)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(397)	-	-	-	(250)	(98)	(48)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(392)	(182)	(0)	(136)	(44)	(19)	(9)	-	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(75)	(60)	(0)	(9)	(3)	(1)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(30,238)	(22,577)	(0)	(5,328)	(1,430)	(594)	(289)	-	(19)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(603,687)	(490,719)	(0)	(61,987)	(30,867)	(13,283)	(6,351)	-	(478)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
815	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
823	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
840	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
846	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6

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901	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
922												
923	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
948	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	721	505	0	151	40	16	8	-	1

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951	**PR-WC-PROPOSED**			721	505	0	151	40	16	8	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
957												
958	**PF-RATEBASE**			51,941	(46,964)	16,369	50,044	20,238	8,122	4,023	-	109
959	**RATE BASE - ADJUSTED**			889,791	498,590	96,043	198,979	60,525	22,292	12,302	-	1,061
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
971	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			5,663	3,067	1,087	168	316	453	188	87	297
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,529	1,073	82	34	48	157	17	28	90
8	**DEPRECIATION AND AMORTIZATION**			1,856	1,183	44	62	145	165	93	33	131
9	**GENERAL TAXES**			205	136	0	11	16	19	10	4	10
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			108	46	5	8	14	14	9	3	9
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			857	454	23	55	93	98	60	20	56
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			857	454	23	55	93	98	60	20	56
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			857	454	23	55	93	98	60	20	56
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			46,498	28,230	1	2,362	4,431	5,067	2,839	1,011	2,556
25	**ACCUM DEPR & AMORT**			(19,035)	(13,372)	(0)	(536)	(1,385)	(1,667)	(887)	(330)	(858)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
30	**RATE BASE**			25,735	13,623	687	1,637	2,793	2,928	1,786	593	1,687
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%	3.33%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,579	803	138	265	368	158	71	247
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	5	1	2	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,594	808	138	267	370	159	72	248
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	10	3	1	1	1	1	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(109)	(34)	(6)	(11)	(16)	(7)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(114)	(36)	(6)	(12)	(16)	(7)	(3)	(11)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,480	772	132	255	354	152	69	238
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	1,015	566	176	30	58	81	35	16	54
48	**RETAIL BILLED SALES- PROPOSED**			5,467	3,046	948	162	313	435	187	84	292
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	10	3	1	1	1	1	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(1)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(1)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,589	806	138	266	370	159	72	248
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		1,060	591	184	31	61	84	36	16	57
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,708	3,180	990	170	327	454	195	88	304
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	138	6	3	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,653	1,085	148	274	394	164	76	257
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(152)	(175)	(10)	(17)	(22)	(10)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,501	911	138	258	372	154	72	242
106	**PR-REV-PROPOSED INCREASE**			1,015	566	176	30	58	81	35	16	54
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			5,663	3,067	1,087	168	316	453	188	87	297
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	4	4	2	1	1
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	1	0	0	0	0	0	0	0
289	**PF-O&M**			(171)	(165)	(55)	4	8	17	5	3	12
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	4	2	1	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			4	2	1	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,529	1,073	82	34	48	157	17	28	90
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
345	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
387	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	51	-	-	-	15	17	10	3	6
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	16	6	0	1	2	3	1	1	2
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	6	4	0	0	0	0	0	0	1
436	**PF-D&A**			366	113	3	22	59	57	38	12	62
437	**DEPREC AND AMORT - ADJUSTED**			1,856	1,183	44	62	145	165	93	33	131
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
469	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	1	2	1	0	1
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(7)	(16)	(0)	1	2	3	2	1	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			205	136	0	11	16	19	10	4	10
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	4	0	1	1	1	1	0	1

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2	1	0	0	0	0	0	0	0
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(52)	(22)	(3)	(4)	(7)	(7)	(4)	(1)	(4)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(34)	(15)	(2)	(2)	(4)	(4)	(3)	(1)	(3)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	8	1	1	3	3	2	1	2
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	31	13	2	2	4	4	3	1	2
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	2	0	0	1	1	0	0	0
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	69	30	3	5	9	9	6	2	5
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(34)	(15)	(2)	(2)	(4)	(4)	(3)	(1)	(3)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(35)	(15)	(2)	(2)	(5)	(5)	(3)	(1)	(3)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(23)	(10)	(1)	(2)	(3)	(3)	(2)	(1)	(2)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	43	19	2	3	6	6	4	1	3
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(14)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(11)	(5)	(1)	(1)	(1)	(1)	(1)	(0)	(1)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	2	0	0	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(62)	(27)	(3)	(4)	(8)	(8)	(5)	(2)	(5)
548	**PF-INC TAX**			(128)	(55)	(6)	(9)	(17)	(17)	(11)	(3)	(10)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	234	101	11	16	30	31	19	6	19

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			234	101	11	16	30	31	19	6	19
553	**NET INCOME TAXES - ADJUSTED**			108	46	5	8	14	14	9	3	9
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			857	454	23	55	93	98	60	20	56
557	**NET INC TAX - FOR TAX CALC**			108	46	5	8	14	14	9	3	9
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
560	**TAXABLE INCOME - FOR TAX CALC**			574	247	28	40	74	76	47	15	45
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.77%	18.77%	18.77%	18.77%	18.77%	18.77%	18.77%	18.77%	18.77%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			108	46	5	8	14	14	9	3	9
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
589	**NET OPERATING INCOME**			426	20	(143)	68	135	130	89	27	101
590	**OPERATING EXPENSE - ADJUSTED**			4,806	2,613	1,064	114	223	356	129	67	240
591	**NET OPERATING INCOME - ADJUSTED**			857	454	23	55	93	98	60	20	56
592	CHECK TOTAL			0	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
600	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
686	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
693	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
694	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,053	1,053	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	263	-	-	263	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,913	-	-	-	565	642	362	128	215
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	247	89	0	20	36	44	23	9	26
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	59	41	0	2	3	4	2	1	5
711	**PF-ELEC PLANT IN SVC**			3,813	(312)	0	475	1,039	1,192	665	238	515
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			46,498	28,230	1	2,362	4,431	5,067	2,839	1,011	2,556
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
745	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
749	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
753	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(44)	-	-	-	(13)	(15)	(8)	(3)	(5)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(14)	(5)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
776	**PF-ACCUM DEPR**			(904)	(615)	(0)	(46)	(66)	(77)	(42)	(15)	(43)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(19,035)	(13,372)	(0)	(536)	(1,385)	(1,667)	(887)	(330)	(858)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
788	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
823	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
839	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
840	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
846	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16

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901	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
922												
923	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	21	14	0	1	2	2	1	0	1

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951	**PR-WC-PROPOSED**			21	14	0	1	2	2	1	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
954	CHECK TOTAL			0	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
957												
958	**PF-RATEBASE**			2,413	(1,398)	(54)	432	987	1,129	632	225	458
959	**RATE BASE - ADJUSTED**			25,735	13,623	687	1,637	2,793	2,928	1,786	593	1,687
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
971	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			508	126	113	25	7	9	4	3	221
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			104	33	10	3	1	2	0	1	55
8	**DEPRECIATION AND AMORTIZATION**			114	36	5	5	2	2	1	1	62
9	**GENERAL TAXES**			12	4	0	1	0	0	0	0	6
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			10	2	0	1	0	0	0	0	6
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			167	44	5	15	4	4	2	1	92
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			167	44	5	15	4	4	2	1	92
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			167	44	5	15	4	4	2	1	92
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,752	873	0	206	58	67	38	21	1,489
25	**ACCUM DEPR & AMORT**			(1,007)	(414)	(0)	(47)	(18)	(22)	(12)	(7)	(488)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
30	**RATE BASE**			1,624	425	51	142	37	39	24	12	894
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	116	91	23	6	8	4	2	202
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	10	8	2	1	1	0	0	18
38	**SALES OF ELECTRICITY**			491	127	98	25	7	9	4	3	219
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	0	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(14)	(11)	(3)	(1)	(1)	(0)	(0)	(24)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	113	88	22	6	8	4	2	195
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	48	12	10	2	1	1	0	0	21
48	**RETAIL BILLED SALES- PROPOSED**			485	125	97	24	7	8	4	3	217
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(15)	(11)	(3)	(1)	(1)	(0)	(0)	(25)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	112	87	22	6	8	4	2	194
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		48	12	10	2	1	1	0	0	21
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			482	124	97	24	7	8	4	3	215
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	0	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	128	423	25	7	9	4	3	225
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(15)	(319)	(3)	(1)	(1)	(0)	(0)	(25)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	114	104	23	6	8	4	2	200
106	**PR-REV-PROPOSED INCREASE**			48	12	10	2	1	1	0	0	21
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			508	126	113	25	7	9	4	3	221
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
289	**PF-O&M**			(11)	(10)	(6)	0	0	0	0	0	4
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	0	0	0	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			0	0	0	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			104	33	10	3	1	2	0	1	55
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
345	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
387	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	5
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	0
436	**PF-D&A**			39	2	3	2	1	1	0	0	29
437	**DEPREC AND AMORT - ADJUSTED**			114	36	5	5	2	2	1	1	62
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
469	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			0	(1)	(0)	0	0	0	0	0	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			12	4	0	1	0	0	0	0	6
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	24	4	9	2	2	1	1	55

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(19)	(3)	(7)	(2)	(2)	(1)	(1)	(43)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			23	6	1	2	1	1	0	0	13
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(35)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(20)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(23)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	13	3	0	1	0	0	0	0	7
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	21	5	1	2	0	1	0	0	12
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	16	2	6	1	2	1	0	35
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	47	12	2	4	1	1	1	0	26
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(23)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(24)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(16)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(9)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	29	7	1	3	1	1	0	0	16
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(41)	(10)	(2)	(4)	(1)	(1)	(1)	(0)	(23)
548	**PF-INC TAX**			(23)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	11	3	0	1	0	0	0	0	6

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INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			11	3	0	1	0	0	0	0	6
553	**NET INCOME TAXES - ADJUSTED**			10	2	0	1	0	0	0	0	6
554	CHECK TOTAL			-	-	0	(0)	-	(0)	(0)	0	(0)
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			167	44	5	15	4	4	2	1	92
557	**NET INC TAX - FOR TAX CALC**			10	2	0	1	0	0	0	0	6
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			155	38	6	14	4	4	2	1	87
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			10	2	0	1	0	0	0	0	6
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1
567	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			398	94	184	9	2	4	1	1	102
589	**NET OPERATING INCOME**			426	35	239	16	5	5	3	2	123
590	**OPERATING EXPENSE - ADJUSTED**			341	83	108	10	3	5	2	1	129
591	**NET OPERATING INCOME - ADJUSTED**			167	44	5	15	4	4	2	1	92
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
600	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
686	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
693	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
694	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	23	-	-	23	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	202	-	-	-	7	8	5	3	179
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	22	3	0	2	0	1	0	0	16
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
711	**PF-ELEC PLANT IN SVC**			424	(10)	0	41	14	16	9	5	349
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,752	873	0	206	58	67	38	21	1,489
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
745	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
749	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
753	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
776	**PF-ACCUM DEPR**			(52)	(19)	(0)	(4)	(1)	(1)	(1)	(0)	(26)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,007)	(414)	(0)	(47)	(18)	(22)	(12)	(7)	(488)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
823	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
839	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
840	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
846	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11

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901	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
922												
923	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1	0	0	0	0	0	0	0	1

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951	**PR-WC-PROPOSED**			1	0	0	0	0	0	0	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
957												
958	**PF-RATEBASE**			293	(54)	(69)	38	13	15	8	5	337
959	**RATE BASE - ADJUSTED**			1,624	425	51	142	37	39	24	12	894
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
971	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			85,854	12,207	6,236	(0)	673	2,869	413	51,984	11,471
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,397	3,480	516	0	71	2,486	26	8,860	6,958
8	**DEPRECIATION AND AMORTIZATION**			24,451	3,856	309	-	215	248	138	16,076	3,609
9	**GENERAL TAXES**			2,609	441	0	-	23	67	15	1,890	174
10	**INTEREST ON CUSTOMER DEPOSITS**			792	119	53	0	7	25	4	474	110
11	**NET INC TAXES**			4,989	590	65	(0)	62	2	40	4,124	107
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			25,037	3,160	257	(0)	296	43	190	20,578	513
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			25,037	3,160	257	(0)	296	43	190	20,578	513
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			25,037	3,160	257	(0)	296	43	190	20,578	513
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			628,386	91,751	1	-	6,557	8,161	4,223	501,235	16,457
25	**ACCUM DEPR & AMORT**			(236,790)	(43,459)	(0)	-	(2,050)	(4,031)	(1,320)	(178,137)	(7,792)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
30	**RATE BASE**			350,009	44,178	3,596	-	4,133	595	2,658	287,677	7,173
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.15%	7.15%	7.15%	0.00%	7.15%	7.15%	7.15%	7.15%	7.15%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,503	4,192	0	524	2,032	321	37,787	8,812
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	142	62	0	8	30	5	563	131
38	**SALES OF ELECTRICITY**			64,113	9,645	4,254	0	532	2,062	326	38,350	8,943
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	748	330	0	41	160	25	2,974	693
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(142)	(62)	(0)	(8)	(30)	(5)	(563)	(131)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	606	267	0	33	130	20	2,411	562
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,251	4,522	0	565	2,191	346	40,761	9,506
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	11,877	1,787	788	0	99	382	60	7,104	1,657
48	**RETAIL BILLED SALES- PROPOSED**			80,019	12,038	5,310	(0)	664	2,573	407	47,865	11,162
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	748	330	0	41	160	25	2,974	693
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(142)	(62)	(0)	(8)	(30)	(5)	(563)	(131)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	606	267	0	33	130	20	2,411	562
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,251	4,522	0	565	2,191	346	40,761	9,506
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		11,846	1,782	786	(0)	98	381	60	7,086	1,652
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			79,989	12,033	5,308	0	664	2,572	407	47,847	11,158
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	21	9	(0)	1	4	1	82	19
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	211	2,294	(0)	12	283	8	4,446	295
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	87	38	(0)	5	19	3	345	80
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(42)	(1,368)	(0)	(3)	13	(2)	(327)	14

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101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	169	926	(0)	9	296	6	4,119	309
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	9,856	6,548	0	544	2,345	334	42,797	9,238
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	564	(1,100)	0	31	142	18	2,083	577
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,420	5,448	0	575	2,487	352	44,880	9,814
106	**PR-REV-PROPOSED INCREASE**			11,877	1,787	788	0	99	382	60	7,104	1,657
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			85,854	12,207	6,236	0	673	2,869	413	51,984	11,471
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	5	6	3	2	-
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	53	3	0	-	0	1	0	41	8
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	40	4	0	-	0	1	0	15	20
289	**PF-O&M**			548	(401)	(36)	-	12	152	8	634	179
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	45	7	3	(0)	0	1	0	27	6
292	**PR-O&M W/PROP INCR**			45	7	3	(0)	0	1	0	27	6
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,397	3,480	516	(0)	71	2,486	26	8,860	6,958
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
333	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
345	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
387	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	71	-	-	-	22	25	14	9	-
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	411	19	0	-	4	9	2	313	64
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	127	14	0	-	1	2	0	48	62
436	**PF-D&A**			8,207	405	171	-	87	(63)	56	4,825	2,726
437	**DEPREC AND AMORT - ADJUSTED**			24,451	3,856	309	-	215	248	138	16,076	3,609
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
469	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7	-	-	-	2	2	1	1	-
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	20	1	0	-	0	0	0	16	3
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			109	(52)	(0)	-	4	6	2	138	10
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,609	441	0	-	23	67	15	1,890	174
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	461	51	0	49	1	31	3,226	83

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(356)	(39)	(0)	(38)	(1)	(24)	(2,489)	(64)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			891	105	12	0	11	0	7	737	19
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(432)	(51)	(6)	(0)	(5)	(0)	(3)	(357)	(9)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(279)	(33)	(4)	(0)	(3)	(0)	(2)	(231)	(6)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	160	19	2	0	2	0	1	133	3
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	7	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	259	31	3	0	3	0	2	214	6
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	295	32	0	31	1	20	2,063	53
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	574	68	7	0	7	0	5	475	12
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	13	2	0	0	0	0	0	11	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(11)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	1	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	6	1	0	0	0	0	0	5	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(8)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(117)	(14)	(2)	(0)	(1)	(0)	(1)	(97)	(3)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	21	2	0	0	0	0	0	17	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(17)	(2)	(0)	(0)	(0)	(0)	(0)	(14)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(57)	(7)	(1)	(0)	(1)	(0)	(0)	(47)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(13)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(281)	(33)	(4)	(0)	(4)	(0)	(2)	(232)	(6)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(292)	(34)	(4)	(0)	(4)	(0)	(2)	(241)	(6)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	1	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(191)	(23)	(2)	(0)	(2)	(0)	(2)	(158)	(4)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	357	42	5	0	4	0	3	295	8
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(56)	(7)	(1)	(0)	(1)	(0)	(0)	(46)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	15	2	0	0	0	0	0	13	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(113)	(13)	(1)	(0)	(1)	(0)	(1)	(93)	(2)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(87)	(10)	(1)	(0)	(1)	(0)	(1)	(72)	(2)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(12)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(9)	(1)	(0)	(1)	(0)	(1)	(60)	(2)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	31	4	0	0	0	0	0	26	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	34	4	0	0	0	0	0	28	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(28)	(3)	(0)	(0)	(0)	(0)	(0)	(23)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	1	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(511)	(60)	(7)	(0)	(6)	(0)	(4)	(422)	(11)
548	**PF-INC TAX**			1,361	161	18	0	17	0	11	1,125	29
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,737	324	36	0	34	1	22	2,262	58

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
552	**PR-INC TAX W/ PROP INCR**			2,736	323	36	0	34	1	22	2,262	58
553	**NET INCOME TAXES - ADJUSTED**			4,989	590	65	0	62	2	40	4,124	107
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			25,037	3,160	257	-	296	43	190	20,578	513
557	**NET INC TAX - FOR TAX CALC**			4,989	590	65	(0)	62	2	40	4,124	107
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
560	**TAXABLE INCOME - FOR TAX CALC**			24,767	2,928	322	(0)	310	8	199	20,472	529
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.14%	20.14%	20.14%	20.14%	20.14%	20.14%	20.14%	20.14%	20.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,989	590	65	(0)	62	2	40	4,124	107
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	119	53	(0)	7	25	4	474	110
567	**INTEREST ON CUSTOMER DEPOSITS**			792	119	53	(0)	7	25	4	474	110
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			50,431	8,604	8,409	0	223	2,729	123	22,395	7,949
589	**NET OPERATING INCOME**			21,231	1,252	(1,860)	0	321	(384)	211	20,402	1,289
590	**OPERATING EXPENSE - ADJUSTED**			60,817	9,047	5,979	0	378	2,826	222	31,406	10,958
591	**NET OPERATING INCOME - ADJUSTED**			25,037	3,160	257	0	296	43	190	20,578	513
592	CHECK TOTAL			-	-	-	-	-	(0)	-	-	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
600	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
686	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
693	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
694	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3,422	3,422	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,674	-	-	-	836	950	539	349	-
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	6,201	290	0	-	53	130	34	4,724	970
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,214	133	0	-	5	20	3	459	594
711	**PF-ELEC PLANT IN SVC**			69,759	(1,015)	0	-	1,538	1,986	990	62,038	4,222
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			628,386	91,751	1	-	6,557	8,161	4,223	501,235	16,457
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
745	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
749	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
753	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(100)	(100)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(19)	(22)	(12)	(8)	-
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(344)	(16)	(0)	-	(3)	(7)	(2)	(262)	(54)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(49)	(5)	(0)	-	(0)	(1)	(0)	(18)	(24)
776	**PF-ACCUM DEPR**			(10,527)	(2,000)	(0)	-	(98)	(161)	(63)	(6,916)	(1,291)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(236,790)	(43,459)	(0)	-	(2,050)	(4,031)	(1,320)	(178,137)	(7,792)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
788	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
815	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
823	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
839	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
840	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
846	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738

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901	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
922												
923	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
948	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	290	45	0	-	3	2	2	234	5

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951	**PR-WC-PROPOSED**			290	45	0	-	3	2	2	234	5
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
957												
958	**PF-RATEBASE**			60,433	(4,231)	(932)	-	1,461	1,834	941	55,627	5,733
959	**RATE BASE - ADJUSTED**			350,009	44,178	3,596	-	4,133	595	2,658	287,677	7,173
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
971	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			45,290	2,808	2,159	0	108	1,827	63	26,798	11,527
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,445	1,172	175	(0)	24	1,700	9	9,604	7,762
8	**DEPRECIATION AND AMORTIZATION**			20,054	1,297	103	-	72	82	47	15,069	3,384
9	**GENERAL TAXES**			2,184	148	0	-	8	37	5	1,791	195
10	**INTEREST ON CUSTOMER DEPOSITS**			713	48	32	(0)	2	28	1	412	191
11	**NET INC TAXES**			(1,868)	(134)	6	0	(6)	(10)	(4)	(1,677)	(44)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			1,755	89	8	0	8	(9)	5	1,614	39
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,755	89	8	0	8	(9)	5	1,614	39
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,755	89	8	0	8	(9)	5	1,614	39
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			526,138	30,869	0	-	2,206	2,997	1,421	469,310	19,334
25	**ACCUM DEPR & AMORT**			(193,901)	(14,622)	(0)	-	(690)	(2,042)	(444)	(166,786)	(9,318)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
30	**RATE BASE**			293,371	14,866	1,378	-	1,390	(1,538)	894	269,810	6,570
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			0.60%	0.60%	0.60%	0.00%	0.60%	0.60%	0.60%	0.60%	0.60%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,772	1,184	(0)	68	1,033	39	15,335	7,104
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	6	4	(0)	0	4	0	55	25
38	**SALES OF ELECTRICITY**			26,630	1,778	1,188	(0)	68	1,036	40	15,389	7,130
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	106	71	(0)	4	62	2	914	424
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(6)	(4)	0	(0)	(4)	(0)	(55)	(25)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	16	11	(0)	1	10	0	143	66
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	116	77	(0)	4	67	3	1,002	464
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	1,894	1,266	(0)	73	1,104	42	16,392	7,594
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	12,734	850	568	(0)	33	496	19	7,359	3,409
48	**RETAIL BILLED SALES- PROPOSED**			41,099	2,745	1,834	0	105	1,599	61	23,751	11,003
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	106	71	(0)	4	62	2	914	424
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(6)	(4)	0	(0)	(4)	(0)	(55)	(25)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	99	66	(0)	4	58	2	860	398
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	1,878	1,255	(0)	72	1,094	42	16,249	7,528
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		12,701	848	567	0	33	494	19	7,340	3,400
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			40,819	2,726	1,822	(0)	105	1,589	61	23,589	10,928
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	8	5	0	0	5	0	71	33
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	72	12,878	0	4	208	3	3,377	448
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	35	23	0	1	20	1	300	139
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(9)	(12,554)	0	(1)	20	(1)	(330)	77

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	64	324	0	3	227	2	3,047	524
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	1,851	14,066	(0)	72	1,244	42	18,767	7,577
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	107	(12,476)	0	3	87	2	672	541
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	1,958	1,590	(0)	76	1,331	44	19,439	8,118
106	**PR-REV-PROPOSED INCREASE**			12,734	850	568	(0)	33	496	19	7,359	3,409
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			45,290	2,808	2,159	(0)	108	1,827	63	26,798	11,527
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	2	2	1	1	3
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	48	1	0	-	0	1	0	38	8
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	34	1	0	-	0	0	0	14	18
289	**PF-O&M**			783	(138)	(15)	-	4	108	3	579	241
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	49	3	2	0	0	2	0	28	13
292	**PR-O&M W/PROP INCR**			49	3	2	0	0	2	0	28	13
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,445	1,172	175	0	24	1,700	9	9,604	7,762
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

DUKE ENERGY PROGRESS, LLC
Docket No. E-2, Sub 1300
NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
333	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
345	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
387	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	45	45	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	39	-	-	-	7	9	5	4	14
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	371	6	0	-	1	5	1	296	63
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	109	5	0	-	0	1	0	46	57
436	**PF-D&A**			7,072	135	37	-	29	(89)	19	4,530	2,410
437	**DEPREC AND AMORT - ADJUSTED**			20,054	1,297	103	-	72	82	47	15,069	3,384
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
469	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	1
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	19	0	0	-	0	0	0	15	3
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			130	(17)	(0)	-	1	3	1	130	13
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,184	148	0	-	8	37	5	1,791	195
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	24	(1)	0	1	2	1	294	8

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(18)	1	(0)	(1)	(1)	(0)	(227)	(6)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			75	5	(0)	0	0	0	0	67	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,044)	(147)	6	(0)	(6)	(11)	(4)	(1,835)	(48)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,320)	(95)	4	(0)	(4)	(7)	(3)	(1,185)	(31)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(1)	0	(0)	(0)	(0)	(0)	(7)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	759	54	(2)	0	2	4	1	681	18
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	40	3	(0)	0	0	0	0	36	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,225	88	(4)	0	4	6	2	1,100	29
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	15	(1)	0	1	1	0	188	5
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,717	195	(9)	0	8	14	5	2,439	64
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	60	4	(0)	0	0	0	0	54	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(32)	(2)	0	(0)	(0)	(0)	(0)	(29)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(62)	(4)	0	(0)	(0)	(0)	(0)	(55)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(11)	(1)	0	(0)	(0)	(0)	(0)	(10)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	8	1	(0)	0	0	0	0	7	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	27	2	(0)	0	0	0	0	25	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(44)	(3)	0	(0)	(0)	(0)	(0)	(39)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(555)	(40)	2	(0)	(2)	(3)	(1)	(499)	(13)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	97	7	(0)	0	0	1	0	87	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(0)	0	(0)	(0)	(0)	(0)	(6)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(24)	(2)	0	(0)	(0)	(0)	(0)	(22)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(80)	(6)	0	(0)	(0)	(0)	(0)	(72)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(270)	(19)	1	(0)	(1)	(1)	(1)	(243)	(6)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(73)	(5)	0	(0)	(0)	(0)	(0)	(66)	(2)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,329)	(95)	4	(0)	(4)	(7)	(3)	(1,193)	(31)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,380)	(99)	4	(0)	(4)	(7)	(3)	(1,239)	(32)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	0	(0)	0	0	0	0	3	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(0)	0	(0)	(0)	(0)	(0)	(5)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(904)	(65)	3	(0)	(3)	(5)	(2)	(811)	(21)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,688	121	(5)	0	5	9	3	1,516	39
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(57)	(4)	0	(0)	(0)	(0)	(0)	(52)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(263)	(19)	1	(0)	(1)	(1)	(1)	(236)	(6)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	73	5	(0)	0	0	0	0	65	2
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(533)	(38)	2	(0)	(2)	(3)	(1)	(479)	(12)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(412)	(30)	1	(0)	(1)	(2)	(1)	(370)	(10)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(69)	(5)	0	(0)	(0)	(0)	(0)	(62)	(2)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(0)	0	(0)	(0)	(0)	(0)	(3)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(4)	0	(0)	(0)	(0)	(0)	(54)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	148	11	(0)	0	0	1	0	132	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	159	11	(1)	0	0	1	0	143	4
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(133)	(10)	0	(0)	(0)	(1)	(0)	(119)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	1	(0)	0	0	0	0	6	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(2,416)	(173)	8	(0)	(7)	(13)	(5)	(2,169)	(56)
548	**PF-INC TAX**			(4,874)	(350)	15	(0)	(15)	(25)	(10)	(4,375)	(114)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,935	211	(9)	0	9	15	6	2,634	69

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(4)	(0)	0	(0)	(0)	(0)	(0)	(4)	(0)
552	**PR-INC TAX W/ PROP INCR**			2,931	210	(9)	0	9	15	6	2,631	69
553	**NET INCOME TAXES - ADJUSTED**			(1,868)	(134)	6	(0)	(6)	(10)	(4)	(1,677)	(44)
554	CHECK TOTAL			-	-	-	-	-	-	(0)	-	(0)
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,755	89	8	-	8	(9)	5	1,614	39
557	**NET INC TAX - FOR TAX CALC**			(1,868)	(134)	6	0	(6)	(10)	(4)	(1,677)	(44)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
560	**TAXABLE INCOME - FOR TAX CALC**			(4,483)	(322)	14	0	(14)	(23)	(9)	(4,025)	(105)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			41.67%	41.67%	41.67%	41.67%	41.67%	41.67%	41.67%	41.67%	41.67%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(1,868)	(134)	6	0	(6)	(10)	(4)	(1,677)	(44)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	48	32	0	2	28	1	412	191
567	**INTEREST ON CUSTOMER DEPOSITS**			713	48	32	0	2	28	1	412	191
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,908	2,876	2,583	0	71	1,822	39	21,661	8,857
589	**NET OPERATING INCOME**			5,712	(1,025)	11,484	(0)	1	(578)	3	(2,895)	(1,279)
590	**OPERATING EXPENSE - ADJUSTED**			43,535	2,719	2,150	0	100	1,836	57	25,184	11,488
591	**NET OPERATING INCOME - ADJUSTED**			1,755	89	8	(0)	8	(9)	5	1,614	39
592	CHECK TOTAL			0	(0)	(0)	-	-	0	-	(0)	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
600	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
686	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
693	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
694	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1,151	1,151	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,452	-	-	-	281	320	181	147	522
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	5,605	98	0	-	18	68	11	4,461	948
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1,043	45	0	-	2	12	1	438	546
711	**PF-ELEC PLANT IN SVC**			64,183	(341)	0	-	518	753	333	58,017	4,904
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			526,138	30,869	0	-	2,206	2,997	1,421	469,310	19,334
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
745	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
749	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
753	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(34)	-	-	-	(7)	(7)	(4)	(3)	(12)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(311)	(5)	(0)	-	(1)	(4)	(1)	(248)	(53)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(42)	(2)	(0)	-	(0)	(0)	(0)	(18)	(22)
776	**PF-ACCUM DEPR**			(8,549)	(673)	(0)	-	(33)	(72)	(21)	(6,497)	(1,253)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(193,901)	(14,622)	(0)	-	(690)	(2,042)	(444)	(166,786)	(9,318)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
788	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
815	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
823	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
839	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
840	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
846	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805

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901	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
922												
923	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
948	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	241	15	0	-	1	0	1	219	6

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951	**PR-WC-PROPOSED**			241	15	0	-	1	0	1	219	6
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
957												
958	**PF-RATEBASE**			58,276	(1,430)	54	-	492	678	317	51,990	6,177
959	**RATE BASE - ADJUSTED**			293,371	14,866	1,378	-	1,390	(1,538)	894	269,810	6,570
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
971	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			693	611	32	(0)	(2)	34	(1)	0	19
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			518	438	3	0	14	47	1	(0)	14
8	**DEPRECIATION AND AMORTIZATION**			606	486	2	-	44	49	3	-	22
9	**GENERAL TAXES**			68	56	0	-	5	6	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	(0)	0	(0)	(0)	0
11	**NET INC TAXES**			(141)	(105)	(0)	0	(14)	(15)	(1)	0	(4)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(458)	(335)	(1)	(0)	(50)	(53)	(4)	0	(15)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(458)	(335)	(1)	(0)	(50)	(53)	(4)	0	(15)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(458)	(335)	(1)	(0)	(50)	(53)	(4)	0	(15)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			14,844	11,557	0	-	1,327	1,517	99	-	344
25	**ACCUM DEPR & AMORT**			(6,538)	(5,474)	(0)	-	(415)	(499)	(31)	-	(120)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			7,607	5,562	23	-	836	877	62	-	248
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-6.02%	-6.02%	-6.02%	0.00%	-6.02%	-6.02%	-6.02%	0.00%	-6.02%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	243	11	0	(1)	12	(0)	(0)	7
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	3	0	0	(0)	0	(0)	(0)	0
38	**SALES OF ELECTRICITY**			275	247	11	0	(1)	12	(0)	(0)	7
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	10	0	0	(0)	0	(0)	(0)	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(12)	(1)	(0)	0	(1)	0	0	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(5)	(0)	(0)	0	(0)	0	0	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	242	11	0	(1)	12	(0)	(0)	7
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	403	361	16	0	(2)	17	(0)	(0)	11
48	**RETAIL BILLED SALES- PROPOSED**			672	603	27	(0)	(3)	29	(1)	0	18
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	10	0	0	(0)	0	(0)	(0)	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	7	0	0	(0)	0	(0)	(0)	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	254	11	0	(1)	12	(0)	(0)	8
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		423	379	17	(0)	(2)	18	(0)	0	11
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			706	633	28	0	(3)	30	(1)	(0)	19
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	(0)	2	7	0	0	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	(0)	(2)	(2)	(0)	0	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	(0)	1	5	0	0	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	271	24	0	1	19	(0)	(0)	8
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(21)	(8)	(0)	(2)	(2)	(0)	0	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	250	16	0	(1)	17	(0)	(0)	8
106	**PR-REV-PROPOSED INCREASE**			403	361	16	0	(2)	17	(0)	(0)	11
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			693	611	32	0	(2)	34	(1)	(0)	19
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	PF O&M-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	-	0
287	PF O&M-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	1	0	0	-	0	0	0	-	0
288	PF O&M-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	1	1	0	-	0	0	0	-	0
289	**PF-O&M**			(35)	(46)	(0)	-	2	5	0	-	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	2	1	0	(0)	(0)	0	(0)	0	0
292	**PR-O&M W/PROP INCR**			2	1	0	(0)	(0)	0	(0)	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			518	438	3	(0)	14	47	1	0	14
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
345	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
387	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10	-	-	-	4	5	0	-	0
434	PF D&A-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	4	2	0	-	1	1	0	-	0
435	PF D&A-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	2	2	0	-	0	0	0	-	0
436	**PF-D&A**			100	52	1	-	18	17	1	-	11
437	**DEPREC AND AMORT - ADJUSTED**			606	486	2	-	44	49	3	-	22
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
469	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	-	0
490	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(5)	(6)	(0)	-	1	1	0	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			68	56	0	-	5	6	0	-	1
497	CHECK TOTAL			-	-	0	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(182)	(1)	0	(25)	(26)	(2)	(0)	(7)

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	140	0	(0)	19	20	1	0	6
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			(55)	(42)	(0)	0	(6)	(6)	(0)	(0)	(2)
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9)	(6)	(0)	0	(1)	(1)	(0)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	0	(1)	(1)	(0)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	2	0	(0)	0	0	0	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5	4	0	(0)	1	1	0	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(116)	(0)	0	(16)	(17)	(1)	(0)	(5)
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	11	9	0	(0)	1	1	0	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	0	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	0	(1)	(1)	(0)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(0)	0	(1)	(1)	(0)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7	5	0	(0)	1	1	0	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	0	(0)	(0)	(0)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	1	0	(0)	0	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 2	PF-2	Func Effec Tax Rate - Function	(10)	(8)	(0)	0	(1)	(1)	(0)	(0)	(0)
548	**PF-INC TAX**			(178)	(133)	(0)	0	(18)	(19)	(1)	(0)	(5)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	93	69	0	(0)	10	10	1	0	3

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			93	69	0	(0)	10	10	1	0	3
553	**NET INCOME TAXES - ADJUSTED**			(141)	(105)	(0)	0	(14)	(15)	(1)	(0)	(4)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(458)	(335)	(1)	-	(50)	(53)	(4)	-	(15)
557	**NET INC TAX - FOR TAX CALC**			(141)	(105)	(0)	0	(14)	(15)	(1)	0	(4)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
560	**TAXABLE INCOME - FOR TAX CALC**			(726)	(544)	(2)	0	(75)	(79)	(6)	0	(22)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(141)	(105)	(0)	0	(14)	(15)	(1)	0	(4)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	0	(0)	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,189	1,009	48	0	36	73	2	(0)	22
589	**NET OPERATING INCOME**			(866)	(738)	(23)	0	(35)	(54)	(2)	(0)	(14)
590	**OPERATING EXPENSE - ADJUSTED**			1,150	946	33	0	48	87	3	(0)	33
591	**NET OPERATING INCOME - ADJUSTED**			(458)	(335)	(1)	0	(50)	(53)	(4)	(0)	(15)
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
600	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
686	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
693	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
694	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	389	-	-	-	169	192	13	-	15
709	PF EPIS-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	65	37	0	-	11	13	1	-	4
710	PF EPIS-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	20	17	0	-	1	1	0	-	1
711	**PF-ELEC PLANT IN SVC**			620	(128)	0	-	311	357	23	-	57
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			14,844	11,557	0	-	1,327	1,517	99	-	344
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
745	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
749	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
753	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 2-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 2-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 2-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(9)	-	-	-	(4)	(4)	(0)	-	(0)
774	PF AD-Adjust for MYRP-Year 2-Gnrl	PF-2	General Plant - Function	(4)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
775	PF AD-Adjust for MYRP-Year 2-Intg	PF-2	Intangible Plant - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(302)	(252)	(0)	-	(20)	(23)	(1)	-	(5)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(6,538)	(5,474)	(0)	-	(415)	(499)	(31)	-	(120)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
815	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
823	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
839	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
840	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
846	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2

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901	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
922												
923	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
948	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	7	6	0	-	1	1	0	-	0

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951	**PR-WC-PROPOSED**			7	6	0	-	1	1	0	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
957												
958	**PF-RATEBASE**			175	(523)	(2)	-	296	338	22	-	44
959	**RATE BASE - ADJUSTED**			7,607	5,562	23	-	836	877	62	-	248
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
971	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	672,523	373,983	115,659	82,726	107,536	50,538	33,161	433,135
27	440-445 RETAIL SALES-BILLED-REPS	16,196	5,820	3,240	1,001	718	933	438	288	3,758
28	450 FORFEITED DISCOUNTS	1,168	420	234	72	52	67	32	21	271
29	PF REV-Annualize revenues for current rates	(56,471)	(20,360)	(11,299)	(3,498)	(2,494)	(3,242)	(1,524)	(1,000)	(13,054)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(5,820)	(3,240)	(1,001)	(718)	(933)	(438)	(288)	(3,758)
31	PF REV-Customer Growth and Usage	47,218	17,527	9,460	2,974	2,026	2,632	1,238	812	10,550
32	PF REV-Weather Normalization	5,270	1,896	1,054	326	233	303	142	93	1,221
33	PR REV-PROPOSED INCREASE	302,317	108,800	60,485	18,709	13,376	17,387	8,171	5,362	70,028
34	Function Revenue	2,168,765	780,806	433,917	134,241	95,918	124,684	58,597	38,449	502,152
35	Function Revenue - Function	100.0000%	36.0023%	20.0076%	6.1898%	4.4227%	5.7491%	2.7019%	1.7729%	23.1538%
36										
37	**1/8 O&M**									

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	691,536	429,686	122,222	85,204	113,899	52,109	34,969	450,516
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,436	1,357	419	301	391	184	120	1,574

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	49,907	(93,286)	61,870	46,081	45,762	30,046	14,787	197,594
76	Pre Tax Income - Function	100.0000%	14.1475%	-26.4444%	17.5388%	13.0630%	12.9725%	8.5173%	4.1919%	56.0135%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	5,800	785	2,099	1,428	1,480	918	474	5,661
80	Func Effec Tax Rate	18,644	5,800	785	2,099	1,428	1,480	918	474	5,661
81	Func Effec Tax Rate - Function	100.0000%	31.1102%	4.2108%	11.2561%	7.6572%	7.9362%	4.9230%	2.5439%	30.3626%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	654,537	365,807	112,824	81,341	105,743	49,691	32,608	426,245
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,702	3,187	983	709	921	433	284	3,713
28	450 FORFEITED DISCOUNTS	1,150	412	230	71	51	67	31	21	268
29	PF REV-Annualize revenues for current rates	(54,750)	(19,595)	(10,951)	(3,378)	(2,435)	(3,166)	(1,488)	(976)	(12,761)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,702)	(3,187)	(983)	(709)	(921)	(433)	(284)	(3,713)
31	PF REV-Customer Growth and Usage	39,967	14,304	7,994	2,466	1,778	2,311	1,086	713	9,315
32	PF REV-Weather Normalization	5,157	1,846	1,031	318	229	298	140	92	1,202
33	PR REV-PROPOSED INCREASE	295,404	105,727	59,088	18,224	13,139	17,081	8,027	5,267	68,851
34	Function Revenue	2,115,724	757,230	423,199	130,526	94,103	122,334	57,488	37,724	493,120
35	Function Revenue - Function	100.0000%	35.7906%	20.0026%	6.1693%	4.4478%	5.7821%	2.7172%	1.7830%	23.3074%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	673,041	420,133	119,219	83,778	111,994	51,236	34,385	443,367
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,389	1,335	412	297	386	181	119	1,556

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	50,453	(90,018)	60,501	45,380	45,120	29,581	14,576	194,468
76	Pre Tax Income - Function	100.0000%	14.4126%	-25.7151%	17.2829%	12.9635%	12.8892%	8.4503%	4.1640%	55.5526%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	5,741	778	2,079	1,419	1,470	912	471	5,630
80	Func Effec Tax Rate	18,501	5,741	778	2,079	1,419	1,470	912	471	5,630
81	Func Effec Tax Rate - Function	100.0000%	31.0308%	4.2069%	11.2382%	7.6678%	7.9472%	4.9298%	2.5475%	30.4317%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	17,986	8,177	2,835	1,384	1,793	847	553	6,890
27	440-445 RETAIL SALES-BILLED-REPS	265	118	54	19	9	12	6	4	45
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(765)	(348)	(121)	(59)	(76)	(36)	(24)	(293)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(118)	(54)	(19)	(9)	(12)	(6)	(4)	(45)
31	PF REV-Customer Growth and Usage	7,251	3,223	1,465	508	248	321	152	99	1,235
32	PF REV-Weather Normalization	114	51	23	8	4	5	2	2	19
33	PR REV-PROPOSED INCREASE	6,913	3,073	1,397	484	237	306	145	95	1,177
34	Function Revenue	53,040	23,576	10,718	3,716	1,815	2,350	1,110	725	9,031
35	Function Revenue - Function	100.0000%	44.4491%	20.2073%	7.0054%	3.4211%	4.4306%	2.0920%	1.3671%	17.0275%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,494	9,552	3,004	1,426	1,905	873	585	7,149
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	47	21	7	4	5	2	1	18

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(546)	(3,267)	1,369	701	642	464	211	3,126
76	Pre Tax Income - Function	100.0000%	-20.2086%	-120.9522%	50.6909%	25.9583%	23.7749%	17.1906%	7.8078%	115.7384%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	59	7	19	9	9	6	3	31
80	Func Effec Tax Rate	143	59	7	19	9	9	6	3	31
81	Func Effec Tax Rate - Function	100.0000%	41.4015%	4.7062%	13.5773%	6.2815%	6.5107%	4.0385%	2.0870%	21.3973%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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Line	Description	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	79,003	42,868	13,034	7,512	9,600	4,631	2,958	65,586
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,690	2,002	609	351	448	216	138	3,064
28	450 FORFEITED DISCOUNTS	152	53	29	9	5	6	3	2	44
29	PF REV-Annualize revenues for current rates	(7,599)	(2,666)	(1,447)	(440)	(253)	(324)	(156)	(100)	(2,213)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,690)	(2,002)	(609)	(351)	(448)	(216)	(138)	(3,064)
31	PF REV-Customer Growth and Usage	4,896	1,718	932	283	163	209	101	64	1,426
32	PF REV-Weather Normalization	(303)	(106)	(58)	(18)	(10)	(13)	(6)	(4)	(88)
33	PR REV-PROPOSED INCREASE	30,465	10,688	5,799	1,763	1,016	1,299	627	400	8,873
34	Function Revenue	252,803	88,690	48,124	14,632	8,433	10,777	5,199	3,320	73,628
35	Function Revenue - Function	100.0000%	35.0825%	19.0361%	5.7879%	3.3357%	4.2630%	2.0566%	1.3133%	29.1247%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	84,108	58,150	14,191	8,007	10,485	4,941	3,217	70,486
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	309	167	51	29	38	18	12	256

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	15,267	(10,818)	8,325	4,910	5,076	3,186	1,623	36,418
76	Pre Tax Income - Function	100.0000%	23.8596%	-16.9062%	13.0101%	7.6736%	7.9322%	4.9788%	2.5362%	56.9157%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,076	113	345	189	196	122	63	1,278
80	Func Effec Tax Rate	3,382	1,076	113	345	189	196	122	63	1,278
81	Func Effec Tax Rate - Function	100.0000%	31.8149%	3.3561%	10.2048%	5.5780%	5.8086%	3.5993%	1.8545%	37.7838%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,156	1,140	231	64	81	39	25	3,183
27	440-445 RETAIL SALES-BILLED-REPS	564	110	109	22	6	8	4	2	304
28	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(34)	(34)	(7)	(2)	(2)	(1)	(1)	(95)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(110)	(109)	(22)	(6)	(8)	(4)	(2)	(304)
31	PF REV-Customer Growth and Usage	261	51	50	10	3	4	2	1	140
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	777	152	150	30	8	11	5	3	418
34	Function Revenue	6,781	1,324	1,306	265	73	93	45	29	3,646
35	Function Revenue - Function	100.0000%	19.5230%	19.2613%	3.9053%	1.0820%	1.3682%	0.6659%	0.4238%	53.7706%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,287	1,604	263	71	92	44	28	3,577
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	8	2	0	1	0	0	24

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	238	(614)	161	45	47	29	15	1,924
76	Pre Tax Income - Function	100.0000%	12.8863%	-33.2885%	8.7090%	2.4587%	2.5592%	1.5866%	0.8196%	104.2691%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	17	2	6	2	2	1	1	66
80	Func Effec Tax Rate	98	17	2	6	2	2	1	1	66
81	Func Effec Tax Rate - Function	100.0000%	17.6157%	2.4096%	6.6228%	1.7426%	1.8120%	1.1205%	0.5805%	68.0964%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	389,699	261,014	66,550	27,829	35,272	17,192	8,502	19,934
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,356	865	232	100	126	61	31	76
28	450 FORFEITED DISCOUNTS	34	16	10	3	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,655)	(8,895)	(2,508)	(1,104)	(1,393)	(681)	(355)	(880)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,356)	(865)	(232)	(100)	(126)	(61)	(31)	(76)
31	PF REV-Customer Growth and Usage	(6,698)	(3,205)	(1,999)	(548)	(238)	(301)	(147)	(76)	(185)
32	PF REV-Weather Normalization	(1,432)	(675)	(454)	(115)	(48)	(61)	(30)	(15)	(34)
33	PR REV-PROPOSED INCREASE	83,195	39,246	26,303	6,702	2,802	3,551	1,731	856	2,005
34	Function Revenue	870,618	410,427	275,979	70,083	29,241	37,069	18,066	8,912	20,841
35	Function Revenue - Function	100.0000%	47.1420%	31.6992%	8.0498%	3.3587%	4.2577%	2.0750%	1.0237%	2.3938%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	397,200	327,361	69,347	28,430	36,869	17,578	8,852	20,462
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	94	60	16	7	9	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	91,676	7,752	42,865	18,295	19,094	11,834	4,781	11,633
76	Pre Tax Income - Function	100.0000%	44.0902%	3.7281%	20.6153%	8.7985%	9.1827%	5.6914%	2.2992%	5.5947%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,673	922	1,827	732	763	472	192	408
80	Func Effec Tax Rate	10,989	5,673	922	1,827	732	763	472	192	408
81	Func Effec Tax Rate - Function	100.0000%	51.6202%	8.3880%	16.6265%	6.6639%	6.9438%	4.2962%	1.7512%	3.7100%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	129,569	67,386	22,234	10,458	13,140	6,438	3,577	9,379
27	440-445 RETAIL SALES-BILLED-REPS	1,304	645	335	111	52	65	32	18	47
28	450 FORFEITED DISCOUNTS	15	8	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(8,976)	(4,668)	(1,540)	(725)	(910)	(446)	(248)	(650)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(645)	(335)	(111)	(52)	(65)	(32)	(18)	(47)
31	PF REV-Customer Growth and Usage	(3,485)	(1,722)	(896)	(296)	(139)	(175)	(86)	(48)	(125)
32	PF REV-Weather Normalization	(437)	(216)	(112)	(37)	(17)	(22)	(11)	(6)	(16)
33	PR REV-PROPOSED INCREASE	26,250	12,972	6,747	2,226	1,047	1,316	645	358	939
34	Function Revenue	266,363	131,635	68,461	22,589	10,625	13,350	6,541	3,634	9,529
35	Function Revenue - Function	100.0000%	49.4196%	25.7020%	8.4804%	3.9889%	5.0118%	2.4556%	1.3643%	3.5773%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	132,151	85,705	23,120	10,676	13,710	6,577	3,719	9,624
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	44	23	7	4	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	35,447	4,667	14,846	7,092	7,458	4,558	2,094	5,619
76	Pre Tax Income - Function	100.0000%	43.3446%	5.7067%	18.1534%	8.6717%	9.1196%	5.5730%	2.5606%	6.8703%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,196	284	698	312	324	200	91	216
80	Func Effec Tax Rate	4,322	2,196	284	698	312	324	200	91	216
81	Func Effec Tax Rate - Function	100.0000%	50.8014%	6.5604%	16.1536%	7.2224%	7.5040%	4.6376%	2.1117%	5.0089%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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Line	Description	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	260,130	193,628	44,315	17,370	22,131	10,753	4,925	10,555
27	440-445 RETAIL SALES-BILLED-REPS	1,542	711	530	121	48	61	29	13	29
28	450 FORFEITED DISCOUNTS	19	9	6	1	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,679)	(4,227)	(967)	(379)	(483)	(235)	(108)	(230)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(711)	(530)	(121)	(48)	(61)	(29)	(13)	(29)
31	PF REV-Customer Growth and Usage	(3,213)	(1,482)	(1,103)	(253)	(99)	(126)	(61)	(28)	(60)
32	PF REV-Weather Normalization	(995)	(459)	(342)	(78)	(31)	(39)	(19)	(9)	(19)
33	PR REV-PROPOSED INCREASE	56,945	26,273	19,557	4,476	1,754	2,235	1,086	497	1,066
34	Function Revenue	604,255	278,791	207,518	47,495	18,616	23,719	11,525	5,278	11,312
35	Function Revenue - Function	100.0000%	46.1380%	34.3428%	7.8600%	3.0809%	3.9253%	1.9073%	0.8735%	1.8721%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	265,049	241,655	46,227	17,753	23,159	11,001	5,134	10,838
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	50	37	9	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	56,229	3,085	28,019	11,203	11,635	7,276	2,687	6,014
76	Pre Tax Income - Function	100.0000%	44.5735%	2.4453%	22.2114%	8.8807%	9.2236%	5.7681%	2.1297%	4.7677%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,477	638	1,129	420	439	272	101	191
80	Func Effec Tax Rate	6,667	3,477	638	1,129	420	439	272	101	191
81	Func Effec Tax Rate - Function	100.0000%	52.1511%	9.5729%	16.9331%	6.3019%	6.5807%	4.0749%	1.5175%	2.8680%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	209,603	186,048	43,334	14,688	10,662	4,615	(0)	879
27	440-445 RETAIL SALES-BILLED-REPS	69	32	25	7	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,213	7,458	1,704	579	401	173	0	34
30	PF REV-Annualize revenues for current rates-REPS	(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	601	467	126	43	41	18	0	3
32	PF REV-Weather Normalization	(1,062)	(474)	(421)	(98)	(33)	(24)	(10)	(0)	(2)
33	PR REV-PROPOSED INCREASE	42,281	18,739	17,086	3,840	1,299	868	374	0	76
34	Function Revenue	530,908	236,682	210,638	48,906	16,576	11,947	5,169	(0)	989
35	Function Revenue - Function	100.0000%	44.5805%	39.6751%	9.2118%	3.1222%	2.2504%	0.9737%	0.0000%	0.1864%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	213,139	237,904	47,736	15,857	11,551	4,921	(0)	903
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	50,918	(1,685)	29,944	10,108	6,166	3,412	(0)	686
76	Pre Tax Income - Function	100.0000%	51.1484%	-1.6924%	30.0799%	10.1539%	6.1937%	3.4270%	0.0000%	0.6895%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,821	615	1,099	351	237	128	0	10
80	Func Effec Tax Rate	5,261	2,821	615	1,099	351	237	128	0	10
81	Func Effec Tax Rate - Function	100.0000%	53.6175%	11.6982%	20.8871%	6.6631%	4.5114%	2.4234%	0.0000%	0.1991%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	32,382	20,896	6,466	2,113	2,461	1,088	(0)	160
27	440-445 RETAIL SALES-BILLED-REPS	23	12	7	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	657	424	131	43	50	22	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(12)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	205	133	41	13	16	7	0	1
32	PF REV-Weather Normalization	(145)	(72)	(46)	(14)	(5)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	5,352	2,643	1,706	528	172	201	89	0	13
34	Function Revenue	72,519	35,816	23,112	7,152	2,337	2,721	1,203	(0)	177
35	Function Revenue - Function	100.0000%	49.3891%	31.8703%	9.8621%	3.2220%	3.7527%	1.6595%	0.0000%	0.2443%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,877	27,360	6,766	2,173	2,584	1,121	(0)	163
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,837	1,307	4,525	1,483	1,446	798	(0)	119
76	Pre Tax Income - Function	100.0000%	50.4086%	6.6967%	23.1856%	7.6016%	7.4072%	4.0913%	0.0000%	0.6090%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	576	96	200	62	61	33	0	3
80	Func Effec Tax Rate	1,031	576	96	200	62	61	33	0	3
81	Func Effec Tax Rate - Function	100.0000%	55.8042%	9.3350%	19.4099%	6.0303%	5.9500%	3.2254%	0.0000%	0.2451%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	55,323	42,641	12,363	4,299	4,388	1,929	(0)	289
27	440-445 RETAIL SALES-BILLED-REPS	21	9	7	2	1	1	0	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,387	1,840	534	186	189	83	(0)	12
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
31	PF REV-Customer Growth and Usage	587	268	207	60	21	21	9	(0)	1
32	PF REV-Weather Normalization	(275)	(125)	(97)	(28)	(10)	(10)	(4)	0	(1)
33	PR REV-PROPOSED INCREASE	7,457	3,403	2,623	760	264	270	119	(0)	18
34	Function Revenue	134,233	61,256	47,214	13,689	4,760	4,859	2,135	(0)	320
35	Function Revenue - Function	100.0000%	45.6342%	35.1731%	10.1982%	3.5459%	3.6197%	1.5909%	0.0000%	0.2381%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	56,089	54,216	13,048	4,474	4,649	2,010	(0)	295
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	20,363	2,163	9,382	3,242	2,833	1,512	(0)	222
76	Pre Tax Income - Function	100.0000%	51.2714%	5.4450%	23.6218%	8.1626%	7.1319%	3.8072%	0.0000%	0.5601%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,124	234	414	137	121	64	(0)	5
80	Func Effec Tax Rate	2,099	1,124	234	414	137	121	64	(0)	5
81	Func Effec Tax Rate - Function	100.0000%	53.5522%	11.1700%	19.7148%	6.5264%	5.7597%	3.0273%	0.0000%	0.2496%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	121,897	122,511	24,504	8,277	3,813	1,598	0	430
27	440-445 RETAIL SALES-BILLED-REPS	25	11	11	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,168	5,194	1,039	351	162	68	0	18
30	PF REV-Annualize revenues for current rates-REPS	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	127	128	26	9	4	2	0	0
32	PF REV-Weather Normalization	(642)	(277)	(278)	(56)	(19)	(9)	(4)	(0)	(1)
33	PR REV-PROPOSED INCREASE	29,472	12,693	12,757	2,552	862	397	166	0	45
34	Function Revenue	324,156	139,609	140,312	28,065	9,480	4,367	1,831	0	493
35	Function Revenue - Function	100.0000%	43.0684%	43.2854%	8.6578%	2.9244%	1.3472%	0.5647%	0.0000%	0.1520%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	124,173	156,328	27,921	9,209	4,318	1,791	0	445
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	20,717	(5,154)	16,038	5,383	1,888	1,101	0	345
76	Pre Tax Income - Function	100.0000%	51.3854%	-12.7844%	39.7791%	13.3509%	4.6821%	2.7310%	0.0000%	0.8559%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,121	285	485	151	55	31	0	3
80	Func Effec Tax Rate	2,131	1,121	285	485	151	55	31	0	3
81	Func Effec Tax Rate - Function	100.0000%	52.6233%	13.3626%	22.7570%	7.1042%	2.5854%	1.4404%	0.0000%	0.1272%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,579	803	138	265	368	158	71	247
27	440-445 RETAIL SALES-BILLED-REPS	28	16	5	1	2	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	10	3	1	1	1	1	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(109)	(34)	(6)	(11)	(16)	(7)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	1,015	566	176	30	58	81	35	16	54
34	Function Revenue	5,468	3,046	948	162	313	435	187	84	292
35	Function Revenue - Function	100.0000%	55.7110%	17.3427%	2.9712%	5.7295%	7.9550%	3.4166%	1.5391%	5.3348%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,653	1,085	148	274	394	164	76	257
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(233)	(143)	46	103	95	68	20	81
76	Pre Tax Income - Function	99.9999%	-640.4972%	-394.4532%	127.0725%	282.7459%	260.5945%	186.4276%	54.1588%	223.9511%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	0	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	0	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	100.0000%	43.1070%	4.9139%	6.9647%	12.9465%	13.1937%	8.2738%	2.6887%	7.9117%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	116	91	23	6	8	4	2	202
27	440-445 RETAIL SALES-BILLED-REPS	40	10	8	2	1	1	0	0	18
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
31	PF REV-Customer Growth and Usage	2	1	0	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	48	12	10	2	1	1	0	0	21
34	Function Revenue	485	125	97	24	7	8	4	3	217
35	Function Revenue - Function	100.0000%	25.7586%	20.0471%	5.0042%	1.3883%	1.7455%	0.8558%	0.5411%	44.6594%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	128	423	25	7	9	4	3	225
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	32	239	16	5	5	3	2	125
76	Pre Tax Income - Function	100.0000%	7.5705%	56.0981%	3.8504%	1.0833%	1.1479%	0.6964%	0.3664%	29.1868%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	6	1	2	1	1	0	0	13
80	Func Effec Tax Rate	23	6	1	2	1	1	0	0	13
81	Func Effec Tax Rate - Function	100.0000%	24.7013%	3.6173%	8.7605%	2.3076%	2.4033%	1.4838%	0.7697%	55.9565%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,503	4,192	0	524	2,032	321	37,787	8,812
27	440-445 RETAIL SALES-BILLED-REPS	942	142	62	0	8	30	5	563	131
28	450 FORFEITED DISCOUNTS	136	21	9	(0)	1	4	1	82	19
29	PF REV-Annualize revenues for current rates	4,971	748	330	0	41	160	25	2,974	693
30	PF REV-Annualize revenues for current rates-REPS	(942)	(142)	(62)	(0)	(8)	(30)	(5)	(563)	(131)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	11,877	1,787	788	0	99	382	60	7,104	1,657
34	Function Revenue	80,156	12,058	5,319	0	665	2,578	407	47,947	11,181
35	Function Revenue - Function	100.0000%	15.0438%	6.6359%	0.0000%	0.8296%	3.2159%	0.5083%	59.8171%	13.9494%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	9,856	6,548	0	544	2,345	334	42,797	9,238
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	119	53	(0)	7	25	4	474	110

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	536	(1,849)	0	284	(420)	187	16,909	1,218
76	Pre Tax Income - Function	100.0000%	3.1758%	-10.9637%	0.0000%	1.6834%	-2.4918%	1.1074%	100.2684%	7.2206%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	105	12	0	11	0	7	737	19
80	Func Effec Tax Rate	891	105	12	0	11	0	7	737	19
81	Func Effec Tax Rate - Function	100.0000%	11.8203%	1.3005%	0.0000%	1.2498%	0.0307%	0.8036%	82.6583%	2.1368%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,772	1,184	(0)	68	1,033	39	15,335	7,104
27	440-445 RETAIL SALES-BILLED-REPS	94	6	4	(0)	0	4	0	55	25
28	450 FORFEITED DISCOUNTS	123	8	5	0	0	5	0	71	33
29	PF REV-Annualize revenues for current rates	1,582	106	71	(0)	4	62	2	914	424
30	PF REV-Annualize revenues for current rates-REPS	(94)	(6)	(4)	0	(0)	(4)	(0)	(55)	(25)
31	PF REV-Customer Growth and Usage	247	16	11	(0)	1	10	0	143	66
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	12,734	850	568	(0)	33	496	19	7,359	3,409
34	Function Revenue	41,221	2,753	1,840	(0)	106	1,604	61	23,822	11,036
35	Function Revenue - Function	100.0000%	6.6784%	4.4629%	0.0000%	0.2567%	3.8916%	0.1485%	57.7894%	26.7725%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	1,851	14,066	(0)	72	1,244	42	18,767	7,577
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	48	32	0	2	28	1	412	191

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,296)	11,484	(0)	(15)	(582)	(7)	(6,789)	(1,378)
76	Pre Tax Income - Function	100.0000%	-91.4927%	810.5950%	0.0000%	-1.0423%	-41.0853%	-0.4957%	-479.2160%	-97.2629%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	5	(0)	0	0	0	0	67	2
80	Func Effec Tax Rate	75	5	(0)	0	0	0	0	67	2
81	Func Effec Tax Rate - Function	100.0000%	7.1788%	-0.3153%	0.0000%	0.3048%	0.5204%	0.1967%	89.7757%	2.3389%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	243	11	0	(1)	12	(0)	(0)	7
27	440-445 RETAIL SALES-BILLED-REPS	4	3	0	0	(0)	0	(0)	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	(0)	(0)	0	(0)	0	0
29	PF REV-Annualize revenues for current rates	11	10	0	0	(0)	0	(0)	(0)	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
31	PF REV-Customer Growth and Usage	(13)	(12)	(1)	(0)	0	(1)	0	0	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	403	361	16	0	(2)	17	(0)	(0)	11
34	Function Revenue	672	603	27	0	(3)	29	(1)	(0)	18
35	Function Revenue - Function	100.0000%	89.6595%	3.9647%	0.0000%	-0.4590%	4.2682%	-0.1045%	0.0000%	2.6711%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	271	24	0	1	19	(0)	(0)	8
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	(0)	(0)	0	(0)	0	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(883)	(24)	0	(50)	(71)	(3)	(0)	(18)
76	Pre Tax Income - Function	100.0000%	84.1722%	2.2444%	0.0000%	4.7997%	6.7464%	0.3301%	0.0000%	1.7072%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(42)	(0)	0	(6)	(6)	(0)	(0)	(2)
80	Func Effec Tax Rate	(55)	(42)	(0)	0	(6)	(6)	(0)	(0)	(2)
81	Func Effec Tax Rate - Function	100.0000%	74.8639%	0.2350%	0.0000%	10.2681%	10.8562%	0.7634%	0.0000%	3.0134%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			4,280,436	1,587,912	1,111,853	304,497	164,759	208,850	95,599	137,652	669,314
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			830,205	442,390	80,906	36,423	15,213	53,882	4,950	30,925	165,516
8	**DEPRECIATION AND AMORTIZATION**			1,020,453	497,159	44,019	72,939	52,544	56,931	32,045	47,529	217,287
9	**GENERAL TAXES**			110,918	56,611	38	12,512	5,722	6,833	3,424	5,580	20,198
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	2,988	1,616	517	358	502	220	1,033	2,182
11	**NET INC TAXES**			218,988	81,971	12,376	31,347	15,799	15,597	9,497	7,123	45,278
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			1,097,293	436,228	49,872	150,884	75,167	75,154	45,490	45,508	218,991
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,097,293	436,228	49,872	150,884	75,167	75,154	45,490	45,508	218,991
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,097,293	436,228	49,872	150,884	75,167	75,154	45,490	45,508	218,991
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			25,656,370	11,835,854	713	2,812,473	1,615,108	1,765,600	986,710	1,472,653	5,167,259
25	**ACCUM DEPR & AMORT**			(9,521,107)	(5,495,204)	(259)	(592,766)	(478,866)	(552,859)	(292,266)	(499,552)	(1,609,334)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
30	**RATE BASE**			15,385,697	5,843,201	645,549	2,011,948	1,049,913	1,054,292	640,852	864,706	3,275,237
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.13%	7.47%	7.73%	7.50%	7.16%	7.13%	7.10%	5.26%	6.69%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,356,625	843,379	254,103	138,779	171,370	80,735	99,534	546,726
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,070	6,094	1,983	1,229	1,595	756	1,093	7,482
38	**SALES OF ELECTRICITY**			3,522,553	1,367,695	849,472	256,086	140,008	172,965	81,491	100,627	554,209
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(28,288)	(13,268)	(5,017)	(3,341)	(4,468)	(2,247)	2,412	(15,372)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,070)	(6,094)	(1,983)	(1,229)	(1,595)	(756)	(1,093)	(7,482)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	16,385	8,538	3,005	2,055	2,644	1,251	966	12,171
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	621	105	98	146	210	100	77	1,111
44	**PF-SALES OF ELECTRICITY**			(51,409)	(22,352)	(10,718)	(3,897)	(2,369)	(3,210)	(1,651)	2,362	(9,573)
45	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,345,343	838,754	252,189	137,639	169,755	79,840	102,988	544,636
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	623,460	231,861	138,872	42,658	25,017	31,824	14,801	25,947	112,480
48	**RETAIL BILLED SALES- PROPOSED**			4,094,604	1,577,205	977,626	294,847	162,656	201,578	94,640	128,936	657,116
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(28,288)	(13,268)	(5,017)	(3,341)	(4,468)	(2,247)	2,412	(15,372)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,070)	(6,094)	(1,983)	(1,229)	(1,595)	(756)	(1,093)	(7,482)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(39,358)	(19,362)	(7,001)	(4,570)	(6,063)	(3,002)	1,319	(22,854)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,328,337	830,111	249,085	135,438	166,902	78,489	101,946	531,355
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		612,728	228,225	136,942	41,983	24,528	31,192	14,501	25,705	109,651
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			4,034,390	1,556,563	967,053	291,068	159,966	198,094	92,989	127,651	641,006
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	515	278	89	62	86	38	178	376
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
91	**OTHER OPERATING REVENUE**			277,727	24,641	199,185	13,096	3,603	8,752	1,874	9,792	16,785
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	58	31	11	7	10	5	3	38
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,176	1,177	377	261	365	160	752	1,590
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,933)	(64,958)	(3,446)	(1,500)	(1,481)	(915)	(1,075)	(4,587)

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,708	134,227	9,650	2,103	7,271	959	8,717	12,198
102												
103	**ELECTRIC OPERATING REVENUE**			3,800,280	1,392,336	1,048,658	269,182	143,611	181,717	83,365	110,419	570,993
104	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(36,285)	(75,677)	(7,343)	(3,869)	(4,691)	(2,566)	1,286	(14,159)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,356,051	972,981	261,839	139,742	177,026	80,798	111,705	556,834
106	**PR-REV-PROPOSED INCREASE**			623,460	231,861	138,872	42,658	25,017	31,824	14,801	25,947	112,480
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			4,280,436	1,587,912	1,111,853	304,497	164,759	208,850	95,599	137,652	669,314
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
129	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
139	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
143	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
175	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
189	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167

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201	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
202	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
217	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
227	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
254	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
255	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
270	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	3,975	3,975	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	85	-	-	85	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	924	-	-	-	156	170	96	49	453
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1,384	325	1	196	108	127	65	117	446
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	772	377	0	48	26	33	15	29	243
289	**PF-O&M**			(79,902)	(75,619)	(31,380)	3,957	1,734	4,694	1,077	2,334	13,300
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	2,379	885	530	163	95	121	56	99	429
292	**PR-O&M W/PROP INCR**			2,379	885	530	163	95	121	56	99	429
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			830,205	442,390	80,906	36,423	15,213	53,882	4,950	30,925	165,516
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
333	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
345	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
387	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	29,083	29,083	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11,671	-	-	11,671	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	46,610	-	-	-	7,864	8,577	4,827	2,457	22,884
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	13,917	3,267	6	1,970	1,088	1,275	653	1,173	4,486
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	6,273	3,064	3	389	211	269	124	237	1,977
436	**PF-D&A**			278,362	57,540	8,311	29,678	23,133	21,830	14,122	16,055	107,693
437	**DEPREC AND AMORT - ADJUSTED**			1,020,453	497,159	44,019	72,939	52,544	56,931	32,045	47,529	217,287
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
469	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,307	2,307	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,556	-	-	1,556	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,188	-	-	-	875	955	537	274	2,547
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	731	172	0	104	57	67	34	62	236
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			4,201	(5,498)	(164)	1,905	1,249	1,396	763	675	3,875
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			110,918	56,611	38	12,512	5,722	6,833	3,424	5,580	20,198
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	65,802	9,842	24,804	12,179	12,162	7,410	6,791	33,126

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(50,774)	(7,595)	(19,139)	(9,398)	(9,384)	(5,718)	(5,240)	(25,561)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			39,308	15,028	2,248	5,665	2,781	2,778	1,692	1,551	7,565
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(7,830)	(1,046)	(2,848)	(1,565)	(1,625)	(1,001)	(2,383)	(4,951)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(5,056)	(676)	(1,839)	(1,011)	(1,049)	(646)	(1,539)	(3,197)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(30)	(4)	(11)	(6)	(6)	(4)	(9)	(19)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	2,908	389	1,058	581	603	372	885	1,839
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	152	20	55	30	31	19	46	96
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,694	627	1,707	938	974	600	1,429	2,968
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	42,074	6,293	15,860	7,787	7,776	4,738	4,342	21,181
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	10,406	1,390	3,785	2,080	2,159	1,330	3,167	6,580
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	231	31	84	46	48	30	70	146
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(122)	(16)	(44)	(24)	(25)	(16)	(37)	(77)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(236)	(32)	(86)	(47)	(49)	(30)	(72)	(149)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(42)	(6)	(15)	(8)	(9)	(5)	(13)	(27)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	32	4	12	6	7	4	10	20
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	105	14	38	21	22	13	32	66
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(168)	(22)	(61)	(34)	(35)	(21)	(51)	(106)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,127)	(284)	(774)	(425)	(441)	(272)	(647)	(1,345)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	372	50	135	74	77	47	113	235
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(27)	(4)	(10)	(5)	(6)	(3)	(8)	(17)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(92)	(12)	(34)	(18)	(19)	(12)	(28)	(58)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(306)	(41)	(111)	(61)	(63)	(39)	(93)	(193)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(1,035)	(138)	(377)	(207)	(215)	(132)	(315)	(654)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(280)	(37)	(102)	(56)	(58)	(36)	(85)	(177)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(5,091)	(680)	(1,852)	(1,018)	(1,056)	(650)	(1,550)	(3,219)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,288)	(707)	(1,923)	(1,057)	(1,097)	(676)	(1,609)	(3,343)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	15	2	5	3	3	2	5	9
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(22)	(3)	(8)	(4)	(5)	(3)	(7)	(14)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,462)	(463)	(1,259)	(692)	(718)	(442)	(1,054)	(2,189)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,467	864	2,353	1,293	1,342	826	1,969	4,089
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(220)	(29)	(80)	(44)	(46)	(28)	(67)	(139)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(1,008)	(135)	(367)	(202)	(209)	(129)	(307)	(638)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	278	37	101	56	58	36	85	176
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(2,043)	(273)	(743)	(408)	(424)	(261)	(622)	(1,292)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,578)	(211)	(574)	(315)	(327)	(202)	(480)	(998)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(265)	(35)	(96)	(53)	(55)	(34)	(81)	(168)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(11)	(2)	(4)	(2)	(2)	(1)	(3)	(7)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(985)	(144)	(373)	(197)	(196)	(120)	(170)	(601)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	565	76	206	113	117	72	172	357
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	609	81	222	122	126	78	185	385
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(510)	(68)	(185)	(102)	(106)	(65)	(155)	(322)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	27	4	10	5	6	3	8	17
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(41,556)	(13,996)	(1,870)	(5,091)	(2,798)	(2,904)	(1,788)	(4,260)	(8,849)
548	**PF-INC TAX**			36,050	17,105	2,945	6,762	2,795	2,603	1,553	(3,129)	5,415
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	143,675	49,854	7,186	18,926	10,225	10,219	6,253	8,706	32,307

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(45)	(15)	(2)	(6)	(3)	(3)	(2)	(5)	(10)
552	**PR-INC TAX W/ PROP INCR**			143,630	49,839	7,184	18,920	10,222	10,215	6,251	8,701	32,298
553	**NET INCOME TAXES - ADJUSTED**			218,988	81,971	12,376	31,347	15,799	15,597	9,497	7,123	45,278
554	CHECK TOTAL			-	0	0	0	(0)	0	-	0	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			1,097,293	436,228	49,872	150,884	75,167	75,154	45,490	45,508	218,991
557	**NET INC TAX - FOR TAX CALC**			218,988	81,971	12,376	31,347	15,799	15,597	9,497	7,123	45,278
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
560	**TAXABLE INCOME - FOR TAX CALC**			1,112,301	414,768	62,244	158,060	79,832	79,062	48,188	41,113	229,033
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.69%	19.76%	19.88%	19.83%	19.79%	19.73%	19.71%	17.33%	19.77%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			218,988	81,971	12,376	31,347	15,799	15,597	9,497	7,123	45,278
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	2,988	1,616	517	358	502	220	1,033	2,182
567	**INTEREST ON CUSTOMER DEPOSITS**			9,415	2,988	1,616	517	358	502	220	1,033	2,182
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			2,891,863	1,107,443	1,167,975	92,231	50,364	92,837	26,286	67,410	287,317
589	**NET OPERATING INCOME**			908,418	284,893	(119,317)	176,951	93,247	88,880	57,078	43,009	283,676
590	**OPERATING EXPENSE - ADJUSTED**			3,183,143	1,151,684	1,061,981	153,613	89,592	133,696	50,109	92,145	450,323
591	**NET OPERATING INCOME - ADJUSTED**			1,097,293	436,228	49,872	150,884	75,167	75,154	45,490	45,508	218,991
592	CHECK TOTAL			0	(0)	(0)	-	-	0	-	(0)	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
600	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
686	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
693	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
694	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	703,897	703,897	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	511,006	-	-	511,006	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,744,887	-	-	-	294,395	321,098	180,709	91,995	856,690
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	211,077	49,551	91	29,874	16,497	19,336	9,904	17,790	68,034
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	52,327	25,555	21	3,244	1,761	2,244	1,034	1,975	16,493
711	**PF-ELEC PLANT IN SVC**			3,869,208	167,794	260	750,948	460,822	505,816	281,936	267,110	1,434,521
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			25,656,370	11,835,854	713	2,812,473	1,615,108	1,765,600	986,710	1,472,653	5,167,259
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
745	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
749	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
753	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(36,048)	(36,048)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(14,119)	-	-	(14,119)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(64,143)	-	-	-	(10,822)	(11,804)	(6,643)	(3,382)	(31,492)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(20,894)	(4,905)	(9)	(2,957)	(1,633)	(1,914)	(980)	(1,761)	(6,735)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(6,542)	(3,195)	(3)	(406)	(220)	(281)	(129)	(247)	(2,062)
776	**PF-ACCUM DEPR**			(555,265)	(280,401)	(56)	(60,596)	(29,950)	(33,447)	(18,225)	(23,682)	(108,907)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(9,521,107)	(5,495,204)	(259)	(592,766)	(478,866)	(552,859)	(292,266)	(499,552)	(1,609,334)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
815	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
823	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
839	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
840	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
846	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641

DUKE ENERGY PROGRESS, LLC
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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
901	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
922												
923	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
948	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	11,176	5,625	0	1,333	615	645	375	636	1,946

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951	**PR-WC-PROPOSED**			11,176	5,625	0	1,333	615	645	375	636	1,946
952												
953	**WORKING CAPITAL - ADJUSTED**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
957												
958	**PF-RATEBASE**			3,130,734	(330,402)	(16,674)	693,213	435,549	477,174	266,577	245,784	1,359,513
959	**RATE BASE - ADJUSTED**			15,385,697	5,843,201	645,549	2,011,948	1,049,913	1,054,292	640,852	864,706	3,275,237
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
971	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,340,955	808,683	493,224	151,580	104,038	137,448	63,820	42,275	539,887
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			478,862	235,922	37,300	19,844	10,126	34,799	3,477	9,696	127,698
8	**DEPRECIATION AND AMORTIZATION**			610,431	264,553	18,823	39,710	35,034	39,717	22,525	12,523	177,546
9	**GENERAL TAXES**			66,277	30,156	24	6,822	3,813	4,720	2,406	1,466	16,869
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,408	1,304	444	311	401	191	124	1,599
11	**NET INC TAXES**			121,430	36,602	4,618	14,353	9,459	9,918	6,083	3,172	37,224
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			607,201	201,457	18,489	70,475	45,324	47,926	29,157	15,304	179,069
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			607,201	201,457	18,489	70,475	45,324	47,926	29,157	15,304	179,069
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			607,201	201,457	18,489	70,475	45,324	47,926	29,157	15,304	179,069
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,583,370	6,304,238	446	1,524,479	1,076,753	1,230,990	693,540	387,551	4,365,373
25	**ACCUM DEPR & AMORT**			(5,629,757)	(2,926,953)	(162)	(322,911)	(318,655)	(383,323)	(205,179)	(119,628)	(1,352,946)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
30	**RATE BASE**			9,387,176	3,114,474	285,842	1,089,528	700,693	740,921	450,755	236,599	2,768,364
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	664,718	359,613	122,448	85,628	110,345	52,513	34,073	439,922
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	5,752	3,116	1,060	743	957	456	296	3,817
38	**SALES OF ELECTRICITY**			1,885,458	670,470	362,729	123,509	86,371	111,302	52,969	34,369	443,739
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(20,125)	(10,865)	(3,704)	(2,582)	(3,327)	(1,583)	(1,027)	(13,258)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(5,752)	(3,116)	(1,060)	(743)	(957)	(456)	(296)	(3,817)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	17,334	9,100	3,150	2,098	2,702	1,287	834	10,713
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,874	1,014	345	241	311	148	96	1,240
44	**PF-SALES OF ELECTRICITY**			(20,179)	(6,669)	(3,867)	(1,269)	(985)	(1,271)	(604)	(392)	(5,122)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	663,802	358,862	122,240	85,386	110,032	52,365	33,976	438,617
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	389,396	138,508	74,914	25,512	17,833	22,981	10,937	7,096	91,615
48	**RETAIL BILLED SALES- PROPOSED**			2,254,675	802,310	433,776	147,752	103,219	133,012	63,301	41,072	530,232
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(20,125)	(10,865)	(3,704)	(2,582)	(3,327)	(1,583)	(1,027)	(13,258)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(5,752)	(3,116)	(1,060)	(743)	(957)	(456)	(296)	(3,817)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(25,877)	(13,981)	(4,764)	(3,324)	(4,284)	(2,039)	(1,323)	(17,075)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	644,594	348,748	118,745	83,046	107,018	50,930	33,046	426,664
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		378,439	134,611	72,806	24,794	17,331	22,334	10,629	6,896	89,037
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			2,191,229	779,204	421,554	143,538	100,378	129,352	61,559	39,942	515,701
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	415	225	76	54	69	33	21	275
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
91	**OTHER OPERATING REVENUE**			94,683	13,188	52,453	5,566	1,762	5,432	1,134	1,521	13,627
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	58	31	11	7	10	5	3	38
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,754	950	323	227	292	139	90	1,164
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,814)	6,994	(1,738)	(944)	(997)	(615)	(318)	(3,971)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,374	59,447	3,828	819	4,435	519	1,203	9,655
102												
103	**ELECTRIC OPERATING REVENUE**			1,980,141	683,658	415,182	129,075	88,133	116,734	54,103	35,890	457,366
104	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,483)	3,127	(3,006)	(1,929)	(2,267)	(1,219)	(711)	(9,094)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	670,175	418,310	126,068	86,204	114,467	52,884	35,179	448,272
106	**PR-REV-PROPOSED INCREASE**			389,396	138,508	74,914	25,512	17,833	22,981	10,937	7,096	91,615
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,340,955	808,683	493,224	151,580	104,038	137,448	63,820	42,275	539,887
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
129	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
139	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
143	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
175	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
189	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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201	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
202	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
254	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
255	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,117	2,117	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	46	-	-	46	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	718	-	-	-	105	119	68	38	389
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	877	173	0	106	72	88	46	27	365
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	471	201	0	26	17	23	11	7	186
289	**PF-O&M**			(43,488)	(43,268)	(18,505)	2,139	1,155	3,111	757	880	10,243
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,486	528	286	97	68	88	42	27	350
292	**PR-O&M W/PROP INCR**			1,486	528	286	97	68	88	42	27	350
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			478,862	235,922	37,300	19,844	10,126	34,799	3,477	9,696	127,698
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
333	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
345	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
387	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	15,491	15,491	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6,362	-	-	6,362	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	36,241	-	-	-	5,293	6,016	3,414	1,896	19,622
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,819	1,741	4	1,066	724	881	458	275	3,670
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,824	1,632	2	211	140	184	87	57	1,511
436	**PF-D&A**			180,479	29,798	2,158	16,145	15,468	15,450	9,945	4,988	86,527
437	**DEPREC AND AMORT - ADJUSTED**			610,431	264,553	18,823	39,710	35,034	39,717	22,525	12,523	177,546
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
469	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,229	1,229	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	848	-	-	848	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,034	-	-	-	589	670	380	211	2,184
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	463	91	0	56	38	46	24	14	193
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			3,944	(2,944)	(102)	1,041	838	975	539	306	3,292
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			66,277	30,156	24	6,822	3,813	4,720	2,406	1,466	16,869
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	24,443	3,097	9,608	6,381	6,691	4,103	2,140	25,170

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(18,861)	(2,390)	(7,414)	(4,923)	(5,163)	(3,166)	(1,651)	(19,421)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,644	5,582	707	2,194	1,457	1,528	937	489	5,748
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,233)	(3,628)	(462)	(1,431)	(961)	(1,008)	(618)	(322)	(3,803)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(7,899)	(2,343)	(299)	(924)	(620)	(651)	(399)	(208)	(2,455)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(48)	(14)	(2)	(6)	(4)	(4)	(2)	(1)	(15)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,543	1,347	172	531	357	374	229	120	1,412
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	237	70	9	28	19	20	12	6	74
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,333	2,175	277	858	576	604	370	193	2,280
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	15,629	1,980	6,144	4,080	4,278	2,624	1,368	16,094
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,257	4,821	615	1,902	1,277	1,339	821	428	5,054
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	361	107	14	42	28	30	18	10	112
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(190)	(56)	(7)	(22)	(15)	(16)	(10)	(5)	(59)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(369)	(110)	(14)	(43)	(29)	(30)	(19)	(10)	(115)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(66)	(20)	(2)	(8)	(5)	(5)	(3)	(2)	(21)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	50	15	2	6	4	4	3	1	16
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	164	49	6	19	13	14	8	4	51
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(262)	(78)	(10)	(31)	(21)	(22)	(13)	(7)	(82)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,323)	(986)	(126)	(389)	(261)	(274)	(168)	(88)	(1,033)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	580	172	22	68	46	48	29	15	180
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(41)	(12)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(144)	(43)	(5)	(17)	(11)	(12)	(7)	(4)	(45)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(478)	(142)	(18)	(56)	(38)	(39)	(24)	(13)	(149)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,617)	(480)	(61)	(189)	(127)	(133)	(82)	(43)	(503)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(437)	(130)	(17)	(51)	(34)	(36)	(22)	(12)	(136)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(7,953)	(2,359)	(301)	(930)	(625)	(655)	(402)	(210)	(2,472)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,261)	(2,450)	(312)	(966)	(649)	(680)	(417)	(218)	(2,568)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	23	7	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(35)	(10)	(1)	(4)	(3)	(3)	(2)	(1)	(11)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,408)	(1,604)	(204)	(633)	(425)	(445)	(273)	(142)	(1,681)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,104	2,997	382	1,182	794	832	510	266	3,141
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(344)	(102)	(13)	(40)	(27)	(28)	(17)	(9)	(107)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,576)	(467)	(60)	(184)	(124)	(130)	(80)	(42)	(490)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	435	129	16	51	34	36	22	11	135
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,192)	(947)	(121)	(373)	(251)	(263)	(161)	(84)	(992)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,465)	(731)	(93)	(288)	(194)	(203)	(124)	(65)	(766)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(414)	(123)	(16)	(48)	(33)	(34)	(21)	(11)	(129)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(498)	(63)	(195)	(129)	(135)	(83)	(43)	(507)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	883	262	33	103	69	73	45	23	274
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	952	282	36	111	75	78	48	25	296
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(796)	(236)	(30)	(93)	(63)	(66)	(40)	(21)	(248)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	42	12	2	5	3	3	2	1	13
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(21,865)	(6,485)	(827)	(2,558)	(1,717)	(1,801)	(1,104)	(576)	(6,797)
548	**PF-INC TAX**			13,074	4,019	501	1,565	1,008	1,057	648	338	3,938
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	89,736	27,008	3,411	10,596	6,995	7,335	4,499	2,346	27,545

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(24)	(7)	(1)	(3)	(2)	(2)	(1)	(1)	(7)
552	**PR-INC TAX W/ PROP INCR**			89,712	27,001	3,410	10,594	6,994	7,333	4,498	2,345	27,537
553	**NET INCOME TAXES - ADJUSTED**			121,430	36,602	4,618	14,353	9,459	9,918	6,083	3,172	37,224
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			607,201	201,457	18,489	70,475	45,324	47,926	29,157	15,304	179,069
557	**NET INC TAX - FOR TAX CALC**			121,430	36,602	4,618	14,353	9,459	9,918	6,083	3,172	37,224
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
560	**TAXABLE INCOME - FOR TAX CALC**			607,794	182,968	23,105	71,781	47,376	49,677	30,468	15,889	186,529
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.98%	20.00%	19.99%	20.00%	19.97%	19.97%	19.97%	19.97%	19.96%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			121,430	36,602	4,618	14,353	9,459	9,918	6,083	3,172	37,224
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,408	1,304	444	311	401	191	124	1,599
567	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,408	1,304	444	311	401	191	124	1,599
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,525,198	592,096	523,624	49,526	33,185	61,510	18,236	18,087	228,934
589	**NET OPERATING INCOME**			454,943	91,562	(108,442)	79,548	54,949	55,225	35,867	17,803	228,432
590	**OPERATING EXPENSE - ADJUSTED**			1,733,754	607,226	474,734	81,105	58,714	89,522	34,664	26,971	360,819
591	**NET OPERATING INCOME - ADJUSTED**			607,201	201,457	18,489	70,475	45,324	47,926	29,157	15,304	179,069
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
600	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
686	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
693	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
694	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	374,919	374,919	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	278,566	-	-	278,566	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,356,713	-	-	-	198,134	225,225	127,802	70,977	734,575
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	133,748	26,401	57	16,169	10,975	13,367	6,952	4,164	55,664
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	31,896	13,613	13	1,757	1,171	1,539	726	474	12,603
711	**PF-ELEC PLANT IN SVC**			2,688,516	89,397	163	409,062	308,852	353,639	198,854	111,306	1,217,244
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,583,370	6,304,238	446	1,524,479	1,076,753	1,230,990	693,540	387,551	4,365,373
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
745	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
749	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
753	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(19,200)	(19,200)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(7,697)	-	-	(7,697)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49,873)	-	-	-	(7,283)	(8,279)	(4,698)	(2,609)	(27,003)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(13,240)	(2,613)	(6)	(1,601)	(1,086)	(1,323)	(688)	(412)	(5,510)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(3,987)	(1,702)	(2)	(220)	(146)	(192)	(91)	(59)	(1,576)
776	**PF-ACCUM DEPR**			(336,244)	(149,356)	(35)	(32,977)	(20,009)	(23,295)	(12,828)	(7,311)	(90,432)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,629,757)	(2,926,953)	(162)	(322,911)	(318,655)	(383,323)	(205,179)	(119,628)	(1,352,946)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
815	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
823	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
839	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
840	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
846	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814

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901	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
922												
923	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
948	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,626	2,996	0	720	409	451	264	143	1,644

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951	**PR-WC-PROPOSED**			6,626	2,996	0	720	409	451	264	143	1,644
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
954	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
955												
956	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
957												
958	**PF-RATEBASE**			2,240,856	(182,974)	(25,508)	377,629	291,980	333,725	188,050	105,071	1,152,885
959	**RATE BASE - ADJUSTED**			9,387,176	3,114,474	285,842	1,089,528	700,693	740,921	450,755	236,599	2,768,364
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
971	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,283,988	784,283	481,041	147,387	102,070	134,858	62,612	41,478	530,259
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			466,358	228,865	36,380	19,305	9,938	34,153	3,412	9,516	124,788
8	**DEPRECIATION AND AMORTIZATION**			596,065	256,630	18,356	38,632	34,383	38,980	22,107	12,290	174,686
9	**GENERAL TAXES**			64,691	29,254	23	6,637	3,742	4,632	2,362	1,439	16,602
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,361	1,284	436	307	396	188	122	1,580
11	**NET INC TAXES**			118,126	35,278	4,477	13,881	9,245	9,695	5,946	3,101	36,504
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			593,386	195,434	18,023	68,562	44,482	47,036	28,615	15,020	176,215
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			593,386	195,434	18,023	68,562	44,482	47,036	28,615	15,020	176,215
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			593,386	195,434	18,023	68,562	44,482	47,036	28,615	15,020	176,215
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,221,230	6,115,638	435	1,483,098	1,056,758	1,208,130	680,661	380,354	4,296,156
25	**ACCUM DEPR & AMORT**			(5,492,847)	(2,839,389)	(158)	(314,146)	(312,738)	(376,205)	(201,369)	(117,407)	(1,331,435)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
30	**RATE BASE**			9,173,651	3,021,373	278,638	1,059,954	687,681	727,162	442,385	232,205	2,724,254
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	646,878	351,724	119,435	84,189	108,498	51,630	33,502	432,941
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,635	3,064	1,040	733	945	450	292	3,771
38	**SALES OF ELECTRICITY**			1,844,728	652,513	354,788	120,475	84,923	109,443	52,080	33,794	436,712
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(19,366)	(10,530)	(3,576)	(2,520)	(3,248)	(1,546)	(1,003)	(12,961)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,635)	(3,064)	(1,040)	(733)	(945)	(450)	(292)	(3,771)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,137	7,687	2,610	1,840	2,371	1,128	732	9,462
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,824	992	337	237	306	146	94	1,221
44	**PF-SALES OF ELECTRICITY**			(25,558)	(9,040)	(4,915)	(1,669)	(1,177)	(1,516)	(722)	(468)	(6,050)
45	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	643,473	349,872	118,806	83,746	107,926	51,358	33,326	430,662
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	380,540	134,604	73,187	24,852	17,518	22,576	10,743	6,971	90,087
48	**RETAIL BILLED SALES- PROPOSED**			2,199,710	778,077	423,060	143,658	101,264	130,503	62,102	40,297	520,749
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(19,366)	(10,530)	(3,576)	(2,520)	(3,248)	(1,546)	(1,003)	(12,961)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,635)	(3,064)	(1,040)	(733)	(945)	(450)	(292)	(3,771)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(25,001)	(13,594)	(4,616)	(3,254)	(4,193)	(1,995)	(1,295)	(16,733)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	627,512	341,194	115,859	81,669	105,249	50,084	32,499	419,980
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		369,831	130,816	71,128	24,153	17,025	21,941	10,441	6,775	87,552
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			2,143,879	758,328	412,322	140,012	98,694	127,190	60,525	39,274	507,532
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	407	221	75	53	68	32	21	272
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
91	**OTHER OPERATING REVENUE**			92,426	12,798	51,131	5,416	1,730	5,332	1,113	1,493	13,413
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	56	30	10	7	9	4	3	38
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,720	935	318	224	289	137	89	1,151
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,592)	6,850	(1,687)	(925)	(976)	(603)	(312)	(3,903)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,206	57,981	3,728	806	4,355	510	1,181	9,510
102												
103	**ELECTRIC OPERATING REVENUE**			1,937,154	665,311	405,919	125,891	86,653	114,774	53,193	35,287	450,126
104	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,632)	1,935	(3,357)	(2,101)	(2,492)	(1,324)	(780)	(9,953)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	649,679	407,854	122,534	84,552	112,282	51,869	34,507	440,172
106	**PR-REV-PROPOSED INCREASE**			380,540	134,604	73,187	24,852	17,518	22,576	10,743	6,971	90,087
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,283,988	784,283	481,041	147,387	102,070	134,858	62,612	41,478	530,259
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
129	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
143	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
175	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
189	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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201	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
202	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
217	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
227	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
254	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
255	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
270	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,054	2,054	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	706	-	-	-	103	117	66	37	383
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	859	168	0	103	71	86	45	27	359
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	460	195	0	25	17	22	11	7	183
289	**PF-O&M**			(43,056)	(42,081)	(18,037)	2,081	1,134	3,053	743	864	9,188
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1,452	514	279	95	67	86	41	27	344
292	**PR-O&M W/PROP INCR**			1,452	514	279	95	67	86	41	27	344
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			466,358	228,865	36,380	19,305	9,938	34,153	3,412	9,516	124,788
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
333	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
345	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
387	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	15,027	15,027	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6,190	-	-	6,190	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	35,627	-	-	-	5,194	5,905	3,351	1,861	19,317
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,636	1,689	4	1,037	710	865	450	269	3,612
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,737	1,583	2	205	138	181	85	56	1,487
436	**PF-D&A**			176,835	28,878	2,117	15,706	15,180	15,163	9,760	4,895	85,134
437	**DEPREC AND AMORT - ADJUSTED**			596,065	256,630	18,356	38,632	34,383	38,980	22,107	12,290	174,686
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
469	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,192	1,192	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	825	-	-	825	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,965	-	-	-	578	657	373	207	2,150
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	454	89	0	55	37	45	24	14	190
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			3,905	(2,856)	(100)	1,013	822	957	529	300	3,241
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			64,691	29,254	23	6,637	3,742	4,632	2,362	1,439	16,602
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	24,193	3,070	9,519	6,340	6,648	4,078	2,126	25,033

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(18,667)	(2,369)	(7,345)	(4,892)	(5,130)	(3,146)	(1,641)	(19,316)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			18,501	5,525	701	2,174	1,448	1,518	931	486	5,717
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(12,481)	(3,727)	(473)	(1,467)	(977)	(1,024)	(628)	(328)	(3,857)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(8,059)	(2,407)	(305)	(947)	(631)	(661)	(406)	(212)	(2,490)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(49)	(14)	(2)	(6)	(4)	(4)	(2)	(1)	(15)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	4,635	1,384	176	545	363	380	233	122	1,432
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	242	72	9	28	19	20	12	6	75
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	7,482	2,234	284	879	586	614	377	196	2,312
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	15,469	1,963	6,087	4,054	4,251	2,607	1,360	16,007
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	16,586	4,953	629	1,949	1,298	1,361	835	435	5,126
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	368	110	14	43	29	30	19	10	114
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(194)	(58)	(7)	(23)	(15)	(16)	(10)	(5)	(60)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(377)	(113)	(14)	(44)	(29)	(31)	(19)	(10)	(116)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(67)	(20)	(3)	(8)	(5)	(6)	(3)	(2)	(21)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	51	15	2	6	4	4	3	1	16
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	167	50	6	20	13	14	8	4	52
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(268)	(80)	(10)	(31)	(21)	(22)	(13)	(7)	(83)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3,391)	(1,013)	(129)	(398)	(265)	(278)	(171)	(89)	(1,048)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	592	177	22	70	46	49	30	16	183
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(42)	(13)	(2)	(5)	(3)	(3)	(2)	(1)	(13)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(147)	(44)	(6)	(17)	(12)	(12)	(7)	(4)	(46)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(487)	(146)	(18)	(57)	(38)	(40)	(25)	(13)	(151)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,650)	(493)	(63)	(194)	(129)	(135)	(83)	(43)	(510)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(446)	(133)	(17)	(52)	(35)	(37)	(22)	(12)	(138)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(8,115)	(2,423)	(308)	(954)	(635)	(666)	(408)	(213)	(2,508)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(8,428)	(2,517)	(319)	(990)	(660)	(692)	(424)	(221)	(2,604)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	24	7	1	3	2	2	1	1	7
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(36)	(11)	(1)	(4)	(3)	(3)	(2)	(1)	(11)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(5,518)	(1,648)	(209)	(648)	(432)	(453)	(278)	(145)	(1,705)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	10,309	3,079	391	1,211	807	846	519	271	3,186
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(351)	(105)	(13)	(41)	(27)	(29)	(18)	(9)	(108)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,607)	(480)	(61)	(189)	(126)	(132)	(81)	(42)	(497)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	444	133	17	52	35	36	22	12	137
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(3,257)	(973)	(123)	(383)	(255)	(267)	(164)	(85)	(1,006)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,515)	(751)	(95)	(295)	(197)	(206)	(127)	(66)	(777)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(422)	(126)	(16)	(50)	(33)	(35)	(21)	(11)	(131)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(18)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(6)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(482)	(61)	(190)	(126)	(132)	(81)	(42)	(498)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	901	269	34	106	70	74	45	24	278
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	971	290	37	114	76	80	49	25	300
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(812)	(243)	(31)	(95)	(64)	(67)	(41)	(21)	(251)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	43	13	2	5	3	4	2	1	13
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(22,308)	(6,662)	(846)	(2,621)	(1,746)	(1,831)	(1,123)	(586)	(6,894)
548	**PF-INC TAX**			11,955	3,570	453	1,405	936	981	602	314	3,694
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	87,695	26,189	3,324	10,305	6,864	7,197	4,414	2,302	27,100

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(24)	(7)	(1)	(3)	(2)	(2)	(1)	(1)	(7)
552	**PR-INC TAX W/ PROP INCR**			87,670	26,182	3,323	10,302	6,862	7,195	4,413	2,301	27,092
553	**NET INCOME TAXES - ADJUSTED**			118,126	35,278	4,477	13,881	9,245	9,695	5,946	3,101	36,504
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			593,386	195,434	18,023	68,562	44,482	47,036	28,615	15,020	176,215
557	**NET INC TAX - FOR TAX CALC**			118,126	35,278	4,477	13,881	9,245	9,695	5,946	3,101	36,504
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
560	**TAXABLE INCOME - FOR TAX CALC**			593,577	177,268	22,498	69,750	46,458	48,715	29,877	15,581	183,429
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			118,126	35,278	4,477	13,881	9,245	9,695	5,946	3,101	36,504
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,361	1,284	436	307	396	188	122	1,580
567	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,361	1,284	436	307	396	188	122	1,580
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,487,671	574,647	510,799	48,225	32,588	60,389	17,910	17,758	225,354
589	**NET OPERATING INCOME**			449,483	90,664	(104,880)	77,666	54,064	54,386	35,283	17,529	224,771
590	**OPERATING EXPENSE - ADJUSTED**			1,690,603	588,849	463,018	78,825	57,588	87,823	33,997	26,458	354,045
591	**NET OPERATING INCOME - ADJUSTED**			593,386	195,434	18,023	68,562	44,482	47,036	28,615	15,020	176,215
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
600	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
686	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
693	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
694	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	363,703	363,703	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	271,005	-	-	271,005	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,333,731	-	-	-	194,454	221,043	125,429	69,659	723,145
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	130,977	25,612	55	15,730	10,771	13,119	6,823	4,087	54,781
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	31,170	13,206	13	1,709	1,150	1,510	712	465	12,405
711	**PF-ELEC PLANT IN SVC**			2,637,569	86,723	159	397,958	303,116	347,072	195,161	109,239	1,198,141
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,221,230	6,115,638	435	1,483,098	1,056,758	1,208,130	680,661	380,354	4,296,156
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
745	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
749	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
753	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(18,626)	(18,626)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(7,488)	-	-	(7,488)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49,028)	-	-	-	(7,148)	(8,126)	(4,611)	(2,561)	(26,583)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(12,965)	(2,535)	(5)	(1,557)	(1,066)	(1,299)	(675)	(405)	(5,423)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(3,897)	(1,651)	(2)	(214)	(144)	(189)	(89)	(58)	(1,551)
776	**PF-ACCUM DEPR**			(328,275)	(144,888)	(34)	(32,082)	(19,637)	(22,863)	(12,590)	(7,175)	(89,006)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(5,492,847)	(2,839,389)	(158)	(314,146)	(312,738)	(376,205)	(201,369)	(117,407)	(1,331,435)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
815	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
823	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
839	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
840	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
846	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423

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901	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
922												
923	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
948	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,467	2,906	0	700	401	443	259	140	1,617

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951	**PR-WC-PROPOSED**			6,467	2,906	0	700	401	443	259	140	1,617
952												
953	**WORKING CAPITAL - ADJUSTED**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
957												
958	**PF-RATEBASE**			2,201,161	(177,736)	(25,101)	367,378	286,558	327,527	184,557	103,120	1,134,857
959	**RATE BASE - ADJUSTED**			9,173,651	3,021,373	278,638	1,059,954	687,681	727,162	442,385	232,205	2,724,254
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
971	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			56,967	24,401	12,182	4,193	1,968	2,590	1,208	797	9,628
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,504	7,056	919	539	188	646	65	180	2,910
8	**DEPRECIATION AND AMORTIZATION**			14,366	7,923	467	1,078	651	738	418	233	2,859
9	**GENERAL TAXES**			1,586	902	1	185	71	88	45	27	267
10	**INTEREST ON CUSTOMER DEPOSITS**			106	47	21	8	4	5	2	1	18
11	**NET INC TAXES**			3,304	1,325	141	472	213	224	137	72	720
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			13,815	6,024	466	1,914	842	890	542	284	2,854
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			13,815	6,024	466	1,914	842	890	542	284	2,854
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			13,815	6,024	466	1,914	842	890	542	284	2,854
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			362,141	188,599	11	41,381	19,996	22,860	12,879	7,197	69,217
25	**ACCUM DEPR & AMORT**			(136,911)	(87,564)	(4)	(8,765)	(5,917)	(7,118)	(3,810)	(2,222)	(21,510)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
30	**RATE BASE**			213,525	93,101	7,204	29,575	13,012	13,759	8,371	4,394	44,110
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%	6.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	17,840	7,889	3,013	1,439	1,848	883	571	6,981
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	117	52	20	9	12	6	4	46
38	**SALES OF ELECTRICITY**			40,730	17,957	7,941	3,033	1,448	1,860	889	575	7,027
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(759)	(335)	(128)	(61)	(79)	(38)	(24)	(297)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(117)	(52)	(20)	(9)	(12)	(6)	(4)	(46)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,197	1,414	540	258	331	158	102	1,251
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	50	22	8	4	5	2	2	20
44	**PF-SALES OF ELECTRICITY**			5,379	2,371	1,049	401	191	246	117	76	928
45	**SALES OF ELECTRICITY - ADJUSTED**			46,109	20,329	8,990	3,434	1,640	2,105	1,006	650	7,955
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	8,856	3,905	1,727	660	315	404	193	125	1,528
48	**RETAIL BILLED SALES- PROPOSED**			54,965	24,233	10,717	4,093	1,954	2,510	1,200	775	9,483
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(759)	(335)	(128)	(61)	(79)	(38)	(24)	(297)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(117)	(52)	(20)	(9)	(12)	(6)	(4)	(46)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(876)	(387)	(148)	(71)	(91)	(43)	(28)	(343)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,081	7,554	2,885	1,378	1,769	846	547	6,684
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		8,607	3,795	1,678	641	306	393	188	121	1,485
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			47,351	20,876	9,232	3,526	1,684	2,162	1,034	668	8,169
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
91	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	34	15	6	3	4	2	1	13
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(256)	(223)	144	(50)	(19)	(20)	(12)	(7)	(68)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	168	1,466	100	13	80	9	22	145
102												
103	**ELECTRIC OPERATING REVENUE**			42,987	18,347	9,263	3,184	1,481	1,960	910	603	7,240
104	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,149	1,193	350	172	225	105	69	860
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	20,496	10,456	3,534	1,653	2,185	1,015	672	8,100
106	**PR-REV-PROPOSED INCREASE**			8,856	3,905	1,727	660	315	404	193	125	1,528
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			56,967	24,401	12,182	4,193	1,968	2,590	1,208	797	9,628
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
129	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
139	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
143	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
175	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
189	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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201	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
202	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
254	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
255	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	63	63	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	2	2	1	1	6
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	18	5	0	3	1	2	1	1	6
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	11	6	0	1	0	0	0	0	3
289	**PF-O&M**			(432)	(1,187)	(468)	58	22	58	14	16	1,054
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	34	15	7	3	1	2	1	0	6
292	**PR-O&M W/PROP INCR**			34	15	7	3	1	2	1	0	6
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,504	7,056	919	539	188	646	65	180	2,910
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
345	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
387	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	463	463	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	173	-	-	173	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	614	-	-	-	98	112	63	35	305
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	183	52	0	29	13	16	9	5	58
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	87	49	0	6	3	3	2	1	24
436	**PF-D&A**			3,644	920	41	438	287	287	185	93	1,393
437	**DEPREC AND AMORT - ADJUSTED**			14,366	7,923	467	1,078	651	738	418	233	2,859
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
469	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	23	-	-	23	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	11	12	7	4	34
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	10	3	0	2	1	1	0	0	3
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			39	(88)	(3)	28	16	18	10	6	52
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,586	902	1	185	71	88	45	27	267
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	251	27	89	40	42	26	14	136

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(193)	(21)	(69)	(31)	(33)	(20)	(10)	(105)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			143	57	6	20	9	10	6	3	31
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	248	99	11	35	16	17	10	5	54
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	160	64	7	23	10	11	7	3	35
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(92)	(37)	(4)	(13)	(6)	(6)	(4)	(2)	(20)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(149)	(60)	(6)	(21)	(10)	(10)	(6)	(3)	(32)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	160	17	57	26	27	17	9	87
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(329)	(132)	(14)	(47)	(21)	(22)	(14)	(7)	(72)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	1
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	7	3	0	1	0	1	0	0	2
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	5	2	0	1	0	0	0	0	1
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	67	27	3	10	4	5	3	1	15
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(12)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(3)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	10	4	0	1	1	1	0	0	2
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	33	13	1	5	2	2	1	1	7
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	9	4	0	1	1	1	0	0	2
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	161	65	7	23	10	11	7	3	35
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	167	67	7	24	11	11	7	4	37
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	110	44	5	16	7	7	5	2	24
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(205)	(82)	(9)	(29)	(13)	(14)	(8)	(4)	(45)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	7	3	0	1	0	0	0	0	2
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	32	13	1	5	2	2	1	1	7
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(9)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	65	26	3	9	4	4	3	1	14
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	50	20	2	7	3	3	2	1	11
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	8	3	0	1	1	1	0	0	2
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(16)	(2)	(6)	(3)	(3)	(2)	(1)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(18)	(7)	(1)	(3)	(1)	(1)	(1)	(0)	(4)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(19)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(4)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	16	6	1	2	1	1	1	0	4
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	443	178	19	63	29	30	18	10	97
548	**PF-INC TAX**			1,119	449	48	160	72	76	46	24	244
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,041	818	87	292	132	138	85	44	445

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
552	**PR-INC TAX W/ PROP INCR**			2,041	818	87	292	132	138	85	44	445
553	**NET INCOME TAXES - ADJUSTED**			3,304	1,325	141	472	213	224	137	72	720
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			13,815	6,024	466	1,914	842	890	542	284	2,854
557	**NET INC TAX - FOR TAX CALC**			3,304	1,325	141	472	213	224	137	72	720
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
560	**TAXABLE INCOME - FOR TAX CALC**			14,217	5,700	607	2,031	918	962	590	308	3,100
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%	23.24%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			3,304	1,325	141	472	213	224	137	72	720
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	47	21	8	4	5	2	1	18
567	**INTEREST ON CUSTOMER DEPOSITS**			106	47	21	8	4	5	2	1	18
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,527	17,449	12,825	1,301	596	1,121	326	329	3,580
589	**NET OPERATING INCOME**			5,460	898	(3,562)	1,883	884	839	584	274	3,661
590	**OPERATING EXPENSE - ADJUSTED**			43,152	18,377	11,716	2,280	1,126	1,699	667	513	6,774
591	**NET OPERATING INCOME - ADJUSTED**			13,815	6,024	466	1,914	842	890	542	284	2,854
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
600	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
686	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
693	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
694	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	11,216	11,216	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	7,562	-	-	7,562	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22,982	-	-	-	3,679	4,182	2,373	1,318	11,429
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,771	790	1	439	204	248	129	77	883
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	726	407	0	48	22	29	13	9	198
711	**PF-ELEC PLANT IN SVC**			50,947	2,674	4	11,104	5,735	6,567	3,693	2,067	19,104
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			362,141	188,599	11	41,381	19,996	22,860	12,879	7,197	69,217
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
745	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
749	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
753	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(574)	(574)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(209)	-	-	(209)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(845)	-	-	-	(135)	(154)	(87)	(48)	(420)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(274)	(78)	(0)	(43)	(20)	(25)	(13)	(8)	(87)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(91)	(51)	(0)	(6)	(3)	(4)	(2)	(1)	(25)
776	**PF-ACCUM DEPR**			(7,968)	(4,468)	(1)	(895)	(372)	(433)	(238)	(136)	(1,426)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(136,911)	(87,564)	(4)	(8,765)	(5,917)	(7,118)	(3,810)	(2,222)	(21,510)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
815	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
823	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
839	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
840	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
846	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391

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901	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
922												
923	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
948	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	159	90	0	20	8	8	5	3	26

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951	**PR-WC-PROPOSED**			159	90	0	20	8	8	5	3	26
952												
953	**WORKING CAPITAL - ADJUSTED**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
954	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
957												
958	**PF-RATEBASE**			39,696	(5,239)	(407)	10,251	5,422	6,197	3,492	1,951	18,028
959	**RATE BASE - ADJUSTED**			213,525	93,101	7,204	29,575	13,012	13,759	8,371	4,394	44,110
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
971	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			271,573	91,533	54,731	16,398	9,105	11,828	5,632	3,635	78,712
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,591	25,152	4,001	1,925	800	2,760	276	765	16,912
8	**DEPRECIATION AND AMORTIZATION**			67,113	28,168	2,123	3,853	2,768	3,146	1,786	988	24,281
9	**GENERAL TAXES**			7,114	3,214	3	662	301	374	191	116	2,253
10	**INTEREST ON CUSTOMER DEPOSITS**			880	305	161	54	30	39	19	12	260
11	**NET INC TAXES**			15,455	4,737	472	1,650	882	929	569	296	5,921
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			78,475	25,952	2,000	8,261	4,326	4,584	2,792	1,459	29,102
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			78,475	25,952	2,000	8,261	4,326	4,584	2,792	1,459	29,102
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			78,475	25,952	2,000	8,261	4,326	4,584	2,792	1,459	29,102
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,671,021	671,878	55	147,935	85,075	97,514	55,006	30,582	582,976
25	**ACCUM DEPR & AMORT**			(606,007)	(311,941)	(20)	(31,335)	(25,177)	(30,383)	(16,286)	(9,440)	(181,426)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
30	**RATE BASE**			1,004,392	332,158	25,598	105,728	55,362	58,666	35,735	18,670	372,474
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	78,088	41,334	13,767	7,766	9,859	4,802	3,041	66,535
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,648	1,931	643	363	461	224	142	3,108
38	**SALES OF ELECTRICITY**			235,711	81,735	43,265	14,410	8,129	10,319	5,027	3,183	69,643
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,635)	(1,395)	(465)	(262)	(333)	(162)	(103)	(2,245)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,648)	(1,931)	(643)	(363)	(461)	(224)	(142)	(3,108)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,698	899	299	169	214	104	66	1,446
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(105)	(56)	(19)	(10)	(13)	(6)	(4)	(89)
44	**PF-SALES OF ELECTRICITY**			(13,525)	(4,690)	(2,483)	(827)	(466)	(592)	(288)	(183)	(3,996)
45	**SALES OF ELECTRICITY - ADJUSTED**			222,186	77,045	40,783	13,583	7,662	9,727	4,738	3,000	65,647
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	39,712	13,771	7,289	2,428	1,369	1,739	847	536	11,733
48	**RETAIL BILLED SALES- PROPOSED**			261,898	90,816	48,072	16,011	9,032	11,466	5,585	3,536	77,380
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,635)	(1,395)	(465)	(262)	(333)	(162)	(103)	(2,245)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,648)	(1,931)	(643)	(363)	(461)	(224)	(142)	(3,108)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,283)	(3,326)	(1,108)	(625)	(793)	(386)	(245)	(5,353)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	75,453	39,940	13,302	7,504	9,526	4,640	2,938	64,290
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		38,892	13,486	7,139	2,378	1,341	1,703	829	525	11,491
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			256,484	88,939	47,078	15,680	8,845	11,229	5,470	3,463	75,781
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	53	28	9	5	7	3	2	45
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
91	**OTHER OPERATING REVENUE**			17,874	1,414	13,278	549	144	437	93	122	1,836
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	222	118	39	22	28	14	9	189
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(8,199)	(697)	(6,620)	(162)	(71)	(75)	(47)	(24)	(504)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	717	6,659	387	73	362	47	98	1,332
102												
103	**ELECTRIC OPERATING REVENUE**			253,585	83,150	56,544	14,959	8,273	10,756	5,120	3,305	71,479
104	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,387)	(9,102)	(989)	(537)	(667)	(335)	(206)	(4,500)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	77,763	47,441	13,971	7,735	10,089	4,785	3,098	66,979
106	**PR-REV-PROPOSED INCREASE**			39,712	13,771	7,289	2,428	1,369	1,739	847	536	11,733
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			271,573	91,533	54,731	16,398	9,105	11,828	5,632	3,635	78,712
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
129	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
139	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
189	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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201	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
202	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
227	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
254	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
255	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
270	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	226	226	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	76	-	-	-	8	9	5	3	50
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	96	18	0	10	6	7	4	2	49
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	53	21	0	3	1	2	1	1	24
289	**PF-O&M**			(5,420)	(4,944)	(2,466)	207	91	246	60	69	1,316
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	152	53	28	9	5	7	3	2	45
292	**PR-O&M W/PROP INCR**			152	53	28	9	5	7	3	2	45
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,591	25,152	4,001	1,925	800	2,760	276	765	16,912
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
333	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
345	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
387	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,651	1,651	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	617	-	-	617	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,858	-	-	-	418	475	270	150	2,545
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	965	186	0	103	57	70	36	22	490
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	431	174	0	20	11	15	7	4	199
436	**PF-D&A**			21,059	3,085	954	1,567	1,222	1,222	788	394	11,828
437	**DEPREC AND AMORT - ADJUSTED**			67,113	28,168	2,123	3,853	2,768	3,146	1,786	988	24,281
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
469	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	82	-	-	82	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	429	-	-	-	47	53	30	17	283
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	51	10	0	5	3	4	2	1	26
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			415	(315)	(13)	101	66	77	43	24	432
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			7,114	3,214	3	662	301	374	191	116	2,253
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	4,538	452	1,581	845	890	545	284	5,673

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,502)	(349)	(1,220)	(652)	(686)	(421)	(219)	(4,377)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			3,382	1,036	103	361	193	203	125	65	1,296
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,078)	(637)	(63)	(222)	(119)	(125)	(77)	(40)	(796)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,342)	(411)	(41)	(143)	(77)	(81)	(49)	(26)	(514)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	772	237	24	82	44	46	28	15	296
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	40	12	1	4	2	2	1	1	15
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,246	382	38	133	71	75	46	24	477
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	2,902	289	1,011	540	569	349	181	3,627
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,762	846	84	295	158	166	102	53	1,058
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	61	19	2	7	3	4	2	1	23
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(32)	(10)	(1)	(3)	(2)	(2)	(1)	(1)	(12)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(63)	(19)	(2)	(7)	(4)	(4)	(2)	(1)	(24)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(11)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	8	3	0	1	0	1	0	0	3
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	28	9	1	3	2	2	1	1	11
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(45)	(14)	(1)	(5)	(3)	(3)	(2)	(1)	(17)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(565)	(173)	(17)	(60)	(32)	(34)	(21)	(11)	(216)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	99	30	3	11	6	6	4	2	38
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(25)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(9)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(81)	(25)	(2)	(9)	(5)	(5)	(3)	(2)	(31)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(275)	(84)	(8)	(29)	(16)	(17)	(10)	(5)	(105)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(74)	(23)	(2)	(8)	(4)	(4)	(3)	(1)	(28)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,351)	(414)	(41)	(144)	(77)	(81)	(50)	(26)	(518)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,403)	(430)	(43)	(150)	(80)	(84)	(52)	(27)	(538)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(2)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(919)	(282)	(28)	(98)	(52)	(55)	(34)	(18)	(352)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,716	526	52	183	98	103	63	33	658
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(58)	(18)	(2)	(6)	(3)	(4)	(2)	(1)	(22)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(268)	(82)	(8)	(29)	(15)	(16)	(10)	(5)	(103)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	74	23	2	8	4	4	3	1	28
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(542)	(166)	(17)	(58)	(31)	(33)	(20)	(10)	(208)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(419)	(128)	(13)	(45)	(24)	(25)	(15)	(8)	(160)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(70)	(22)	(2)	(8)	(4)	(4)	(3)	(1)	(27)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(54)	(5)	(19)	(10)	(11)	(7)	(3)	(68)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	150	46	5	16	9	9	6	3	57
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	162	50	5	17	9	10	6	3	62
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(135)	(41)	(4)	(14)	(8)	(8)	(5)	(3)	(52)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	7	2	0	1	0	0	0	0	3
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(3,714)	(1,138)	(113)	(397)	(212)	(223)	(137)	(71)	(1,423)
548	**PF-INC TAX**			2,925	897	89	312	167	176	108	56	1,121
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	9,152	2,805	279	977	522	550	337	175	3,506

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
552	**PR-INC TAX W/ PROP INCR**			9,148	2,804	279	977	522	550	337	175	3,504
553	**NET INCOME TAXES - ADJUSTED**			15,455	4,737	472	1,650	882	929	569	296	5,921
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			78,475	25,952	2,000	8,261	4,326	4,584	2,792	1,459	29,102
557	**NET INC TAX - FOR TAX CALC**			15,455	4,737	472	1,650	882	929	569	296	5,921
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
560	**TAXABLE INCOME - FOR TAX CALC**			80,974	24,817	2,471	8,644	4,623	4,865	2,982	1,550	31,021
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.09%	19.09%	19.09%	19.09%	19.09%	19.09%	19.09%	19.09%	19.09%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			15,455	4,737	472	1,650	882	929	569	296	5,921
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	305	161	54	30	39	19	12	260
567	**INTEREST ON CUSTOMER DEPOSITS**			880	305	161	54	30	39	19	12	260
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			180,027	64,003	69,064	4,965	2,706	4,966	1,501	1,456	31,365
589	**NET OPERATING INCOME**			73,558	19,146	(12,521)	9,994	5,567	5,790	3,618	1,849	40,114
590	**OPERATING EXPENSE - ADJUSTED**			193,099	65,581	52,731	8,138	4,779	7,244	2,840	2,176	49,611
591	**NET OPERATING INCOME - ADJUSTED**			78,475	25,952	2,000	8,261	4,326	4,584	2,792	1,459	29,102
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
686	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
693	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
694	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	39,957	39,957	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	27,032	-	-	27,032	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	144,428	-	-	-	15,655	17,795	10,097	5,601	95,280
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	14,634	2,815	7	1,569	867	1,060	552	329	7,437
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	3,592	1,451	2	170	93	122	58	37	1,659
711	**PF-ELEC PLANT IN SVC**			286,154	9,530	20	39,695	24,403	27,974	15,737	8,783	160,012
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,671,021	671,878	55	147,935	85,075	97,514	55,006	30,582	582,976
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
745	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
749	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
753	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(2,046)	(2,046)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(747)	-	-	(747)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,309)	-	-	-	(575)	(654)	(371)	(206)	(3,503)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,449)	(279)	(1)	(155)	(86)	(105)	(55)	(33)	(736)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(449)	(181)	(0)	(21)	(12)	(15)	(7)	(5)	(207)
776	**PF-ACCUM DEPR**			(36,118)	(15,918)	(4)	(3,200)	(1,581)	(1,844)	(1,017)	(577)	(11,977)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(606,007)	(311,941)	(20)	(31,335)	(25,177)	(30,383)	(16,286)	(9,440)	(181,426)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
788	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
815	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
823	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
839	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
840	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
846	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280

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901	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
922												
923	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
948	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	710	319	0	70	32	36	21	11	221

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951	**PR-WC-PROPOSED**			710	319	0	70	32	36	21	11	221
952												
953	**WORKING CAPITAL - ADJUSTED**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
954	CHECK TOTAL			-	-	-	-	-	-	-	-	0
955												
956	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
957												
958	**PF-RATEBASE**			221,726	(20,248)	(18,016)	36,645	23,070	26,397	14,881	8,291	150,707
959	**RATE BASE - ADJUSTED**			1,004,392	332,158	25,598	105,728	55,362	58,666	35,735	18,670	372,474
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
971	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			7,312	1,365	1,489	296	79	102	49	31	3,902
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,363	367	111	33	7	23	2	6	813
8	**DEPRECIATION AND AMORTIZATION**			1,753	405	59	66	23	26	15	8	1,150
9	**GENERAL TAXES**			176	47	0	11	3	3	2	1	109
10	**INTEREST ON CUSTOMER DEPOSITS**			44	8	8	2	0	1	0	0	24
11	**NET INC TAXES**			455	77	10	31	8	8	5	3	313
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			2,204	403	41	152	38	40	25	13	1,493
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			2,204	403	41	152	38	40	25	13	1,493
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			2,204	403	41	152	38	40	25	13	1,493
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			42,807	9,739	2	2,550	707	809	456	255	28,290
25	**ACCUM DEPR & AMORT**			(14,505)	(4,522)	(1)	(540)	(209)	(252)	(135)	(79)	(8,768)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
30	**RATE BASE**			26,497	4,841	495	1,822	460	487	296	155	17,940
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,138	1,098	243	66	83	41	26	3,224
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	109	105	23	6	8	4	2	308
38	**SALES OF ELECTRICITY**			6,483	1,247	1,203	266	72	91	45	28	3,532
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(34)	(33)	(7)	(2)	(2)	(1)	(1)	(96)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(109)	(105)	(23)	(6)	(8)	(4)	(2)	(308)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	50	48	11	3	4	2	1	142
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
44	**PF-SALES OF ELECTRICITY**			(487)	(94)	(90)	(20)	(5)	(7)	(3)	(2)	(265)
45	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,153	1,113	246	67	84	41	26	3,267
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	1,028	198	191	42	11	14	7	4	560
48	**RETAIL BILLED SALES- PROPOSED**			7,025	1,351	1,304	288	78	98	48	30	3,827
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(34)	(33)	(7)	(2)	(2)	(1)	(1)	(96)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(109)	(105)	(23)	(6)	(8)	(4)	(2)	(308)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(142)	(137)	(30)	(8)	(10)	(5)	(3)	(404)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,104	1,066	236	64	80	39	25	3,128
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		985	189	183	40	11	14	7	4	536
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			6,727	1,294	1,248	276	75	94	46	29	3,665
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	1	1	0	0	0	0	0	4
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	91
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	6	6	1	0	0	0	0	17
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(170)	(2)	(0)	(0)	(0)	(0)	(16)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			287	14	185	7	1	3	0	1	75
102												
103	**ELECTRIC OPERATING REVENUE**			6,966	1,268	1,558	275	73	94	45	29	3,623
104	**PF-ELECTRIC OPERATING REVENUE**			(683)	(101)	(260)	(22)	(6)	(7)	(4)	(2)	(281)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,167	1,298	253	68	87	42	27	3,341
106	**PR-REV-PROPOSED INCREASE**			1,028	198	191	42	11	14	7	4	560
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			7,312	1,365	1,489	296	79	102	49	31	3,902
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
129	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
139	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
175	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
189	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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201	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
202	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
254	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
255	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
270	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3	-	-	-	0	0	0	0	3
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	3	0	0	0	0	0	0	0	2
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2	0	0	0	0	0	0	0	1
289	**PF-O&M**			(120)	(109)	(71)	4	1	2	0	1	52
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	4	1	1	0	0	0	0	0	2
292	**PR-O&M W/PROP INCR**			4	1	1	0	0	0	0	0	2
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,363	367	111	33	7	23	2	6	813
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
333	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
345	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
387	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	138	-	-	-	3	4	2	1	127
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	30	3	0	2	0	1	0	0	24
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	13	3	0	0	0	0	0	0	10
436	**PF-D&A**			701	34	49	27	10	10	7	3	561
437	**DEPREC AND AMORT - ADJUSTED**			1,753	405	59	66	23	26	15	8	1,150
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
469	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	15	-	-	-	0	0	0	0	14
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	1
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			20	(5)	(0)	2	1	1	0	0	21
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			176	47	0	11	3	3	2	1	109
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	72	9	29	8	8	5	3	294

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(55)	(7)	(23)	(6)	(6)	(4)	(2)	(227)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			98	16	2	7	2	2	1	1	67
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(48)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(33)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(31)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(21)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	18	3	0	1	0	0	0	0	12
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	29	5	1	2	1	1	0	0	20
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	46	6	19	5	5	3	2	188
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	64	11	1	4	1	1	1	0	44
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(31)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(33)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(21)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(15)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	40	7	1	3	1	1	0	0	27
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	2
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(86)	(15)	(2)	(6)	(2)	(2)	(1)	(1)	(59)
548	**PF-INC TAX**			121	20	3	8	2	2	1	1	83
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	237	40	5	16	4	4	3	1	163

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			237	40	5	16	4	4	3	1	163
553	**NET INCOME TAXES - ADJUSTED**			455	77	10	31	8	8	5	3	313
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			2,204	403	41	152	38	40	25	13	1,493
557	**NET INC TAX - FOR TAX CALC**			455	77	10	31	8	8	5	3	313
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
560	**TAXABLE INCOME - FOR TAX CALC**			2,345	394	51	161	41	44	27	14	1,613
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%	19.41%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			455	77	10	31	8	8	5	3	313
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	8	8	2	0	1	0	0	24
567	**INTEREST ON CUSTOMER DEPOSITS**			44	8	8	2	0	1	0	0	24
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,904	980	2,220	87	23	42	13	12	1,527
589	**NET OPERATING INCOME**			2,063	287	(662)	189	51	53	33	17	2,096
590	**OPERATING EXPENSE - ADJUSTED**			5,107	962	1,448	144	41	61	24	18	2,409
591	**NET OPERATING INCOME - ADJUSTED**			2,204	403	41	152	38	40	25	13	1,493
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
600	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
686	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
693	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
694	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	579	579	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	466	-	-	466	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5,170	-	-	-	130	148	84	47	4,761
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	452	41	0	27	7	9	5	3	361
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	108	21	0	3	1	1	0	0	82
711	**PF-ELEC PLANT IN SVC**			9,351	138	1	684	203	232	131	73	7,889
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			42,807	9,739	2	2,550	707	809	456	255	28,290
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
745	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
749	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
753	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(190)	-	-	-	(5)	(5)	(3)	(2)	(175)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(45)	(4)	(0)	(3)	(1)	(1)	(0)	(0)	(36)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(14)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(10)
776	**PF-ACCUM DEPR**			(914)	(231)	(0)	(55)	(13)	(15)	(8)	(5)	(586)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(14,505)	(4,522)	(1)	(540)	(209)	(252)	(135)	(79)	(8,768)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
788	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
823	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
839	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
840	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
846	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161

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901	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
922												
923	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
948	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	17	5	0	1	0	0	0	0	11

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951	**PR-WC-PROPOSED**			17	5	0	1	0	0	0	0	11
952												
953	**WORKING CAPITAL - ADJUSTED**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
954	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
957												
958	**PF-RATEBASE**			7,357	(379)	(971)	632	192	219	124	69	7,472
959	**RATE BASE - ADJUSTED**			26,497	4,841	495	1,822	460	487	296	155	17,940
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
971	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			938,117	422,914	313,088	78,529	31,590	40,673	19,573	9,754	21,996
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			162,909	112,878	21,910	8,754	2,638	9,127	910	1,965	4,727
8	**DEPRECIATION AND AMORTIZATION**			191,367	126,795	12,319	17,536	9,140	10,393	5,897	2,540	6,746
9	**GENERAL TAXES**			21,192	14,447	11	3,013	995	1,236	630	297	564
10	**INTEREST ON CUSTOMER DEPOSITS**			197	93	58	17	7	9	4	2	5
11	**NET INC TAXES**			46,543	23,519	3,696	8,230	3,186	3,355	2,054	832	1,671
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			238,596	127,175	15,731	41,010	15,631	16,563	10,082	4,119	8,285
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			238,596	127,175	15,731	41,010	15,631	16,563	10,082	4,119	8,285
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			238,596	127,175	15,731	41,010	15,631	16,563	10,082	4,119	8,285
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,702,553	3,020,252	200	673,195	280,906	322,144	181,597	78,617	145,641
25	**ACCUM DEPR & AMORT**			(1,852,793)	(1,402,255)	(73)	(142,594)	(83,131)	(100,437)	(53,813)	(24,267)	(46,222)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
30	**RATE BASE**			2,796,789	1,491,643	185,465	481,125	182,798	193,705	117,915	47,996	96,141
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.53%	8.53%	8.48%	8.52%	8.55%	8.55%	8.55%	8.58%	8.62%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	388,610	253,749	70,985	29,050	36,582	17,993	8,828	20,195
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,351	840	247	104	130	64	32	76
38	**SALES OF ELECTRICITY**			828,837	389,961	254,590	71,232	29,154	36,713	18,057	8,860	20,271
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,596)	(8,641)	(2,670)	(1,150)	(1,444)	(711)	(368)	(891)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,351)	(840)	(247)	(104)	(130)	(64)	(32)	(76)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,193)	(1,942)	(584)	(248)	(312)	(154)	(78)	(187)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(673)	(442)	(123)	(50)	(63)	(31)	(15)	(35)
44	**PF-SALES OF ELECTRICITY**			(41,448)	(19,813)	(11,865)	(3,624)	(1,553)	(1,949)	(960)	(495)	(1,189)
45	**SALES OF ELECTRICITY - ADJUSTED**			787,389	370,148	242,725	67,607	27,601	34,764	17,097	8,366	19,082
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	107,673	50,659	33,075	9,254	3,787	4,769	2,346	1,151	2,633
48	**RETAIL BILLED SALES- PROPOSED**			895,062	420,807	275,799	76,861	31,388	39,533	19,443	9,516	21,715
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,596)	(8,641)	(2,670)	(1,150)	(1,444)	(711)	(368)	(891)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,351)	(840)	(247)	(104)	(130)	(64)	(32)	(76)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(15,947)	(9,481)	(2,917)	(1,254)	(1,574)	(776)	(401)	(967)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	374,014	245,109	68,314	27,899	35,139	17,281	8,459	19,304
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		108,785	51,182	33,416	9,349	3,826	4,818	2,370	1,163	2,660
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			904,304	425,196	278,525	77,663	31,726	39,957	19,651	9,622	21,964
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	10	3	1	2	1	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
91	**OTHER OPERATING REVENUE**			77,260	6,144	65,482	2,566	501	1,471	325	319	452
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	68	43	12	5	7	3	2	4
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,037)	(28,192)	(897)	(300)	(331)	(195)	(81)	(172)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,107	37,289	1,668	201	1,140	130	238	280
102												
103	**ELECTRIC OPERATING REVENUE**			906,098	396,105	320,072	73,797	29,655	38,184	18,382	9,179	20,723
104	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(23,850)	(40,058)	(4,522)	(1,853)	(2,280)	(1,155)	(576)	(1,360)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	372,255	280,014	69,276	27,802	35,904	17,227	8,603	19,362
106	**PR-REV-PROPOSED INCREASE**			107,673	50,659	33,075	9,254	3,787	4,769	2,346	1,151	2,633
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			938,117	422,914	313,088	78,529	31,590	40,673	19,573	9,754	21,996
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
129	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
139	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
143	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
175	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
189	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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201	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
202	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
254	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
255	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
270	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,014	1,014	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	94	-	-	-	27	31	18	8	11
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	201	83	0	47	19	23	12	6	12
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	128	96	0	11	5	6	3	1	6
289	**PF-O&M**			(26,424)	(20,148)	(9,554)	943	301	815	198	178	843
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	411	193	126	35	14	18	9	4	10
292	**PR-O&M W/PROP INCR**			411	193	126	35	14	18	9	4	10
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			162,909	112,878	21,910	8,754	2,638	9,127	910	1,965	4,727
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
333	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
345	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
387	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	7,421	7,421	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	2,810	-	-	2,810	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,766	-	-	-	1,381	1,566	886	385	549
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,025	834	2	471	189	231	120	56	123
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,042	782	1	93	37	48	23	12	47
436	**PF-D&A**			38,351	14,452	1,804	7,129	4,035	4,033	2,597	1,012	3,288
437	**DEPREC AND AMORT - ADJUSTED**			191,367	126,795	12,319	17,536	9,140	10,393	5,897	2,540	6,746
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
469	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	589	589	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	375	-	-	375	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	531	-	-	-	154	174	99	43	61
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	106	44	0	25	10	12	6	3	6
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(219)	(1,407)	(46)	460	219	254	140	62	99
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			21,192	14,447	11	3,013	995	1,236	630	297	564
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	24,263	3,725	8,477	3,325	3,500	2,143	881	1,801

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(18,722)	(2,875)	(6,541)	(2,566)	(2,701)	(1,653)	(680)	(1,390)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			10,989	5,541	851	1,936	759	799	489	201	411
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(6,360)	(3,200)	(479)	(1,116)	(444)	(467)	(286)	(119)	(248)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4,107)	(2,066)	(309)	(721)	(287)	(302)	(185)	(77)	(160)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(25)	(12)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	2,362	1,188	178	415	165	173	106	44	92
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	123	62	9	22	9	9	6	2	5
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	3,813	1,918	287	669	266	280	171	72	149
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	15,514	2,382	5,421	2,126	2,238	1,370	564	1,152
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	8,452	4,253	637	1,483	590	621	380	159	330
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	188	94	14	33	13	14	8	4	7
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(99)	(50)	(7)	(17)	(7)	(7)	(4)	(2)	(4)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(192)	(97)	(14)	(34)	(13)	(14)	(9)	(4)	(7)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(34)	(17)	(3)	(6)	(2)	(3)	(2)	(1)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	26	13	2	5	2	2	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	85	43	6	15	6	6	4	2	3
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(136)	(69)	(10)	(24)	(10)	(10)	(6)	(3)	(5)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,728)	(869)	(130)	(303)	(121)	(127)	(78)	(32)	(67)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	302	152	23	53	21	22	14	6	12
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(22)	(11)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(75)	(38)	(6)	(13)	(5)	(6)	(3)	(1)	(3)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(248)	(125)	(19)	(44)	(17)	(18)	(11)	(5)	(10)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(841)	(423)	(63)	(148)	(59)	(62)	(38)	(16)	(33)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(227)	(114)	(17)	(40)	(16)	(17)	(10)	(4)	(9)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4,135)	(2,081)	(312)	(726)	(289)	(304)	(186)	(78)	(161)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(4,295)	(2,161)	(324)	(754)	(300)	(315)	(193)	(81)	(168)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	1	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,812)	(1,415)	(212)	(493)	(196)	(207)	(126)	(53)	(110)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	5,253	2,643	396	922	367	386	236	99	205
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(179)	(90)	(13)	(31)	(12)	(13)	(8)	(3)	(7)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(819)	(412)	(62)	(144)	(57)	(60)	(37)	(15)	(32)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	226	114	17	40	16	17	10	4	9
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,660)	(835)	(125)	(291)	(116)	(122)	(75)	(31)	(65)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,281)	(645)	(97)	(225)	(89)	(94)	(58)	(24)	(50)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(215)	(108)	(16)	(38)	(15)	(16)	(10)	(4)	(8)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(269)	(42)	(94)	(36)	(38)	(23)	(10)	(19)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	459	231	35	81	32	34	21	9	18
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	495	249	37	87	35	36	22	9	19
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(414)	(208)	(31)	(73)	(29)	(30)	(19)	(8)	(16)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	22	11	2	4	2	2	1	0	1
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(11,368)	(5,720)	(856)	(1,995)	(794)	(835)	(511)	(213)	(444)
548	**PF-INC TAX**			10,753	5,444	872	1,907	730	769	471	188	372
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	24,813	12,540	1,973	4,388	1,697	1,787	1,094	443	889

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			24,801	12,534	1,973	4,386	1,697	1,786	1,094	443	888
553	**NET INCOME TAXES - ADJUSTED**			46,543	23,519	3,696	8,230	3,186	3,355	2,054	832	1,671
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			238,596	127,175	15,731	41,010	15,631	16,563	10,082	4,119	8,285
557	**NET INC TAX - FOR TAX CALC**			46,543	23,519	3,696	8,230	3,186	3,355	2,054	832	1,671
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
560	**TAXABLE INCOME - FOR TAX CALC**			246,104	124,301	19,425	43,479	16,885	17,777	10,884	4,426	8,927
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.91%	18.92%	19.02%	18.93%	18.87%	18.87%	18.87%	18.80%	18.72%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			46,543	23,519	3,696	8,230	3,186	3,355	2,054	832	1,671
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	93	58	17	7	9	4	2	5
567	**INTEREST ON CUSTOMER DEPOSITS**			197	93	58	17	7	9	4	2	5
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			670,127	284,674	320,457	22,658	8,963	16,435	4,982	3,748	8,210
589	**NET OPERATING INCOME**			235,970	111,432	(385)	51,139	20,692	21,749	13,400	5,431	12,513
590	**OPERATING EXPENSE - ADJUSTED**			699,521	295,739	297,358	37,519	15,958	24,110	9,491	5,636	13,710
591	**NET OPERATING INCOME - ADJUSTED**			238,596	127,175	15,731	41,010	15,631	16,563	10,082	4,119	8,285
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
600	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
686	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
693	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
694	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	179,618	179,618	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	123,012	-	-	123,012	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	178,428	-	-	-	51,690	58,611	33,186	14,398	20,544
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	30,719	12,647	25	7,140	2,863	3,503	1,824	845	1,872
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	8,693	6,522	6	776	306	403	190	96	395
711	**PF-ELEC PLANT IN SVC**			507,831	42,824	73	180,638	80,574	92,259	51,825	22,579	37,060
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,702,553	3,020,252	200	673,195	280,906	322,144	181,597	78,617	145,641
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
745	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
749	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
753	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(9,199)	(9,199)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(3,399)	-	-	(3,399)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(6,559)	-	-	-	(1,900)	(2,155)	(1,220)	(529)	(755)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(3,041)	(1,252)	(3)	(707)	(283)	(347)	(181)	(84)	(185)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(1,087)	(815)	(1)	(97)	(38)	(50)	(24)	(12)	(49)
776	**PF-ACCUM DEPR**			(105,164)	(71,553)	(16)	(14,562)	(5,220)	(6,089)	(3,353)	(1,483)	(2,888)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,852,793)	(1,402,255)	(73)	(142,594)	(83,131)	(100,437)	(53,813)	(24,267)	(46,222)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
788	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
815	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
823	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
839	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
840	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
846	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801

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901	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
922												
923	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
948	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	2,133	1,435	0	318	107	118	69	29	57

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			2,133	1,435	0	318	107	118	69	29	57
952												
953	**WORKING CAPITAL - ADJUSTED**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
957												
958	**PF-RATEBASE**			353,335	(86,208)	5,314	166,757	76,172	87,051	48,999	21,314	33,935
959	**RATE BASE - ADJUSTED**			2,796,789	1,491,643	185,465	481,125	182,798	193,705	117,915	47,996	96,141
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
971	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			285,407	135,450	77,624	25,210	11,443	14,609	7,066	3,967	10,038
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			51,060	35,585	5,464	2,735	933	3,208	320	784	2,031
8	**DEPRECIATION AND AMORTIZATION**			61,434	39,931	2,975	5,478	3,232	3,659	2,075	1,013	3,072
9	**GENERAL TAXES**			6,881	4,553	4	941	352	435	222	119	256
10	**INTEREST ON CUSTOMER DEPOSITS**			88	43	22	8	4	5	2	1	3
11	**NET INC TAXES**			15,006	7,429	908	2,562	1,122	1,177	720	331	757
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			81,176	42,234	4,144	13,496	5,804	6,128	3,728	1,719	3,922
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			81,176	42,234	4,144	13,496	5,804	6,128	3,728	1,719	3,922
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			81,176	42,234	4,144	13,496	5,804	6,128	3,728	1,719	3,922
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,536,197	951,787	70	210,282	99,322	113,424	63,898	31,364	66,051
25	**ACCUM DEPR & AMORT**			(600,771)	(441,898)	(25)	(44,541)	(29,393)	(35,337)	(18,916)	(9,681)	(20,978)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
30	**RATE BASE**			903,944	470,298	46,149	150,286	64,634	68,242	41,514	19,148	43,673
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	128,823	65,366	23,621	10,880	13,593	6,716	3,704	9,479
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	641	325	118	54	68	33	18	47
38	**SALES OF ELECTRICITY**			263,487	129,464	65,691	23,739	10,934	13,660	6,750	3,722	9,527
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(8,924)	(4,528)	(1,636)	(754)	(942)	(465)	(257)	(657)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(641)	(325)	(118)	(54)	(68)	(33)	(18)	(47)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,712)	(869)	(314)	(145)	(181)	(89)	(49)	(126)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(215)	(109)	(39)	(18)	(23)	(11)	(6)	(16)
44	**PF-SALES OF ELECTRICITY**			(23,389)	(11,492)	(5,831)	(2,107)	(971)	(1,213)	(599)	(330)	(846)
45	**SALES OF ELECTRICITY - ADJUSTED**			240,098	117,972	59,860	21,632	9,963	12,448	6,151	3,392	8,681
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	34,214	16,811	8,530	3,083	1,420	1,774	876	483	1,237
48	**RETAIL BILLED SALES- PROPOSED**			274,312	134,783	68,390	24,714	11,383	14,221	7,027	3,875	9,918
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(8,924)	(4,528)	(1,636)	(754)	(942)	(465)	(257)	(657)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(641)	(325)	(118)	(54)	(68)	(33)	(18)	(47)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,565)	(4,853)	(1,754)	(808)	(1,009)	(499)	(275)	(704)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	119,899	60,837	21,985	10,126	12,651	6,251	3,447	8,823
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		34,568	16,985	8,618	3,114	1,434	1,792	886	488	1,250
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			278,587	136,884	69,456	25,099	11,560	14,443	7,137	3,936	10,073
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	7	4	1	1	1	0	0	1
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
91	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	776	166	504	107	124	198
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	16	6	3	3	2	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,271)	(8,750)	(280)	(106)	(116)	(68)	(32)	(78)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	666	9,234	496	60	388	39	92	120
102												
103	**ELECTRIC OPERATING REVENUE**			285,283	131,401	83,675	24,515	11,100	14,165	6,857	3,846	9,724
104	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(12,763)	(14,581)	(2,387)	(1,077)	(1,329)	(667)	(363)	(923)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	118,639	69,094	22,127	10,023	12,836	6,189	3,484	8,801
106	**PR-REV-PROPOSED INCREASE**			34,214	16,811	8,530	3,083	1,420	1,774	876	483	1,237
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			285,407	135,450	77,624	25,210	11,443	14,609	7,066	3,967	10,038
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
129	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
139	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
143	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
189	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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201	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
202	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
254	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
255	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	320	320	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	6	-	-	6	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	35	-	-	-	10	11	6	3	5
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	68	26	0	15	7	8	4	2	6
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	42	30	0	4	2	2	1	1	3
289	**PF-O&M**			(8,906)	(6,682)	(3,327)	294	106	286	70	71	276
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	131	64	33	12	5	7	3	2	5
292	**PR-O&M W/PROP INCR**			131	64	33	12	5	7	3	2	5
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			51,060	35,585	5,464	2,735	933	3,208	320	784	2,031
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
333	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
345	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
387	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,339	2,339	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	878	-	-	878	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,755	-	-	-	488	553	313	153	247
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	679	263	1	147	67	81	42	22	56
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	340	246	0	29	13	17	8	5	21
436	**PF-D&A**			12,592	4,464	236	2,227	1,427	1,422	915	404	1,497
437	**DEPREC AND AMORT - ADJUSTED**			61,434	39,931	2,975	5,478	3,232	3,659	2,075	1,013	3,072
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
469	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	117	-	-	117	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	195	-	-	-	54	62	35	17	28
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	36	14	0	8	4	4	2	1	3
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(32)	(445)	(16)	144	77	90	50	25	45
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			6,881	4,553	4	941	352	435	222	119	256
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	9,370	1,145	3,231	1,415	1,485	908	417	954

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,230)	(883)	(2,493)	(1,092)	(1,146)	(701)	(322)	(736)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			4,322	2,140	261	738	323	339	207	95	218
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,979)	(1,475)	(180)	(509)	(223)	(234)	(143)	(66)	(150)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,923)	(952)	(116)	(328)	(144)	(151)	(92)	(42)	(97)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,106	548	67	189	83	87	53	24	56
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	58	29	3	10	4	5	3	1	3
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,786	884	108	305	133	140	86	39	90
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	5,991	732	2,066	905	950	581	267	610
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,958	1,960	239	676	296	311	190	87	200
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	88	44	5	15	7	7	4	2	4
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(46)	(23)	(3)	(8)	(3)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(90)	(45)	(5)	(15)	(7)	(7)	(4)	(2)	(5)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(16)	(8)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	1	0	1
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	40	20	2	7	3	3	2	1	2
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(64)	(32)	(4)	(11)	(5)	(5)	(3)	(1)	(3)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(809)	(401)	(49)	(138)	(60)	(63)	(39)	(18)	(41)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	141	70	9	24	11	11	7	3	7
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(1)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(35)	(17)	(2)	(6)	(3)	(3)	(2)	(1)	(2)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(116)	(58)	(7)	(20)	(9)	(9)	(6)	(3)	(6)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(394)	(195)	(24)	(67)	(29)	(31)	(19)	(9)	(20)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(106)	(53)	(6)	(18)	(8)	(8)	(5)	(2)	(5)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,936)	(959)	(117)	(331)	(145)	(152)	(93)	(43)	(98)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,011)	(996)	(122)	(343)	(150)	(158)	(97)	(44)	(101)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	0	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(4)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,317)	(652)	(80)	(225)	(98)	(103)	(63)	(29)	(66)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,460	1,218	149	420	184	193	118	54	124
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(84)	(41)	(5)	(14)	(6)	(7)	(4)	(2)	(4)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(384)	(190)	(23)	(65)	(29)	(30)	(18)	(8)	(19)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	106	52	6	18	8	8	5	2	5
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(777)	(385)	(47)	(133)	(58)	(61)	(37)	(17)	(39)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(600)	(297)	(36)	(102)	(45)	(47)	(29)	(13)	(30)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(101)	(50)	(6)	(17)	(8)	(8)	(5)	(2)	(5)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(86)	(10)	(29)	(13)	(14)	(8)	(4)	(9)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	215	106	13	37	16	17	10	5	11
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	232	115	14	40	17	18	11	5	12
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(194)	(96)	(12)	(33)	(14)	(15)	(9)	(4)	(10)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	10	5	1	2	1	1	0	0	1
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(5,324)	(2,636)	(322)	(909)	(398)	(418)	(256)	(117)	(268)
548	**PF-INC TAX**			2,805	1,389	170	479	210	220	135	62	141
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	7,885	3,904	477	1,346	589	619	378	174	398

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			7,879	3,901	477	1,345	589	618	378	174	397
553	**NET INCOME TAXES - ADJUSTED**			15,006	7,429	908	2,562	1,122	1,177	720	331	757
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			81,176	42,234	4,144	13,496	5,804	6,128	3,728	1,719	3,922
557	**NET INC TAX - FOR TAX CALC**			15,006	7,429	908	2,562	1,122	1,177	720	331	757
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
560	**TAXABLE INCOME - FOR TAX CALC**			83,511	41,345	5,052	14,258	6,243	6,553	4,008	1,841	4,211
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			17.97%	17.97%	17.97%	17.97%	17.97%	17.97%	17.97%	17.97%	17.97%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			15,006	7,429	908	2,562	1,122	1,177	720	331	757
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	43	22	8	4	5	2	1	3
567	**INTEREST ON CUSTOMER DEPOSITS**			88	43	22	8	4	5	2	1	3
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			195,155	90,526	81,299	7,214	3,225	5,838	1,787	1,511	3,755
589	**NET OPERATING INCOME**			90,128	40,875	2,376	17,301	7,875	8,326	5,070	2,336	5,969
590	**OPERATING EXPENSE - ADJUSTED**			204,231	93,216	73,480	11,714	5,639	8,481	3,338	2,247	6,116
591	**NET OPERATING INCOME - ADJUSTED**			81,176	42,234	4,144	13,496	5,804	6,128	3,728	1,719	3,922
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
600	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
686	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
693	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
694	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	56,603	56,603	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	38,425	-	-	38,425	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	65,713	-	-	-	18,276	20,706	11,736	5,744	9,251
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	10,297	3,986	9	2,230	1,012	1,232	641	337	849
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2,833	2,055	2	242	108	142	67	38	178
711	**PF-ELEC PLANT IN SVC**			175,022	13,498	26	56,425	28,489	32,544	18,287	9,008	16,746
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,536,197	951,787	70	210,282	99,322	113,424	63,898	31,364	66,051
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
745	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
749	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
753	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(2,899)	(2,899)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1,062)	-	-	(1,062)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2,416)	-	-	-	(672)	(761)	(431)	(211)	(340)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,019)	(395)	(1)	(221)	(100)	(122)	(63)	(33)	(84)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(354)	(257)	(0)	(30)	(14)	(18)	(8)	(5)	(22)
776	**PF-ACCUM DEPR**			(34,174)	(22,549)	(6)	(4,549)	(1,846)	(2,145)	(1,181)	(592)	(1,307)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(600,771)	(441,898)	(25)	(44,541)	(29,393)	(35,337)	(18,916)	(9,681)	(20,978)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
788	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
815	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
823	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
839	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
840	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
846	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361

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901	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
922												
923	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
948	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	693	452	0	99	38	42	24	12	26

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951	**PR-WC-PROPOSED**			693	452	0	99	38	42	24	12	26
952												
953	**WORKING CAPITAL - ADJUSTED**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
954	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
955												
956	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
957												
958	**PF-RATEBASE**			121,062	(27,912)	(1,864)	52,089	26,933	30,710	17,292	8,503	15,311
959	**RATE BASE - ADJUSTED**			903,944	470,298	46,149	150,286	64,634	68,242	41,514	19,148	43,673
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
971	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			652,710	287,464	235,464	53,319	20,146	26,063	12,507	5,787	11,958
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			111,849	77,292	16,446	6,019	1,705	5,919	590	1,181	2,697
8	**DEPRECIATION AND AMORTIZATION**			129,933	86,865	9,345	12,058	5,908	6,733	3,822	1,527	3,675
9	**GENERAL TAXES**			14,312	9,894	7	2,072	643	801	409	179	308
10	**INTEREST ON CUSTOMER DEPOSITS**			109	50	36	9	4	4	2	1	2
11	**NET INC TAXES**			31,537	16,090	2,788	5,668	2,064	2,177	1,334	501	915
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			157,420	84,941	11,586	27,514	9,827	10,434	6,354	2,399	4,364
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			157,420	84,941	11,586	27,514	9,827	10,434	6,354	2,399	4,364
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			157,420	84,941	11,586	27,514	9,827	10,434	6,354	2,399	4,364
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			3,166,355	2,068,466	130	462,913	181,584	208,721	117,699	47,253	79,590
25	**ACCUM DEPR & AMORT**			(1,252,021)	(960,356)	(47)	(98,053)	(53,738)	(65,100)	(34,896)	(14,586)	(25,244)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
30	**RATE BASE**			1,892,845	1,021,345	139,316	330,839	118,165	125,463	76,402	28,848	52,468
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%	8.32%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	259,786	188,384	47,363	18,170	22,990	11,277	5,124	10,715
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	711	515	130	50	63	31	14	29
38	**SALES OF ELECTRICITY**			565,351	260,497	188,899	47,493	18,220	23,052	11,307	5,138	10,745
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,671)	(4,113)	(1,034)	(397)	(502)	(246)	(112)	(234)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(711)	(515)	(130)	(50)	(63)	(31)	(14)	(29)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,481)	(1,074)	(270)	(104)	(131)	(64)	(29)	(61)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(459)	(333)	(84)	(32)	(41)	(20)	(9)	(19)
44	**PF-SALES OF ELECTRICITY**			(18,059)	(8,321)	(6,034)	(1,517)	(582)	(736)	(361)	(164)	(343)
45	**SALES OF ELECTRICITY - ADJUSTED**			547,291	252,176	182,865	45,976	17,638	22,316	10,946	4,974	10,401
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	73,459	33,848	24,545	6,171	2,367	2,995	1,469	668	1,396
48	**RETAIL BILLED SALES- PROPOSED**			620,750	286,023	207,409	52,147	20,005	25,311	12,415	5,641	11,797
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,671)	(4,113)	(1,034)	(397)	(502)	(246)	(112)	(234)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(711)	(515)	(130)	(50)	(63)	(31)	(14)	(29)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,382)	(4,628)	(1,164)	(446)	(565)	(277)	(126)	(263)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	254,115	184,271	46,329	17,773	22,488	11,030	5,012	10,481
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		74,217	34,197	24,798	6,235	2,392	3,026	1,484	674	1,411
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			625,717	288,312	209,069	52,564	20,165	25,514	12,515	5,686	11,892
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	9	6	2	1	1	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
91	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	20	5	2	2	1	1	1
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	36	26	7	3	3	2	1	2
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,766)	(19,443)	(617)	(194)	(215)	(126)	(49)	(94)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,441	28,055	1,173	141	752	92	146	160
102												
103	**ELECTRIC OPERATING REVENUE**			620,815	264,704	236,397	49,283	18,555	24,019	11,525	5,333	10,999
104	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(11,088)	(25,477)	(2,134)	(776)	(951)	(488)	(213)	(437)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	253,617	210,920	47,148	17,779	23,068	11,038	5,120	10,562
106	**PR-REV-PROPOSED INCREASE**			73,459	33,848	24,545	6,171	2,367	2,995	1,469	668	1,396
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			652,710	287,464	235,464	53,319	20,146	26,063	12,507	5,787	11,958
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
129	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
139	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
143	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
175	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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201	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
202	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
217	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
254	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
255	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
270	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	695	695	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	14	-	-	14	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	60	-	-	-	18	20	11	5	6
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	134	57	0	32	12	15	8	3	7
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	87	66	0	8	3	4	2	1	3
289	**PF-O&M**			(17,518)	(13,466)	(6,226)	649	195	529	129	107	567
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	280	129	94	24	9	11	6	3	5
292	**PR-O&M W/PROP INCR**			280	129	94	24	9	11	6	3	5
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			111,849	77,292	16,446	6,019	1,705	5,919	590	1,181	2,697
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
333	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
345	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
387	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	5,083	5,083	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,932	-	-	1,932	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	3,011	-	-	-	893	1,013	573	231	302
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1,347	571	1	324	122	150	78	33	68
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	703	535	0	64	24	31	15	7	26
436	**PF-D&A**			25,760	9,988	1,568	4,902	2,608	2,611	1,682	608	1,792
437	**DEPREC AND AMORT - ADJUSTED**			129,933	86,865	9,345	12,058	5,908	6,733	3,822	1,527	3,675
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
469	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	403	403	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	258	-	-	258	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	335	-	-	-	99	113	64	26	34
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	71	30	0	17	6	8	4	2	4
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(188)	(962)	(30)	316	141	165	91	37	54
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			14,312	9,894	7	2,072	643	801	409	179	308
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	14,894	2,581	5,246	1,911	2,015	1,234	464	847

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(11,492)	(1,991)	(4,048)	(1,474)	(1,555)	(953)	(358)	(653)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			6,667	3,402	589	1,198	436	460	282	106	193
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,382)	(1,725)	(299)	(608)	(221)	(233)	(143)	(54)	(98)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,184)	(1,114)	(193)	(392)	(143)	(151)	(92)	(35)	(63)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,256	641	111	226	82	87	53	20	36
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	65	33	6	12	4	5	3	1	2
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,027	1,034	179	364	133	140	86	32	59
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	9,523	1,650	3,355	1,222	1,289	789	297	541
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,494	2,293	397	808	294	310	190	71	130
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	100	51	9	18	7	7	4	2	3
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(53)	(27)	(5)	(9)	(3)	(4)	(2)	(1)	(2)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(102)	(52)	(9)	(18)	(7)	(7)	(4)	(2)	(3)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	14	7	1	2	1	1	1	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	45	23	4	8	3	3	2	1	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(72)	(37)	(6)	(13)	(5)	(5)	(3)	(1)	(2)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(919)	(469)	(81)	(165)	(60)	(63)	(39)	(15)	(27)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	160	82	14	29	11	11	7	3	5
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(40)	(20)	(4)	(7)	(3)	(3)	(2)	(1)	(1)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(132)	(67)	(12)	(24)	(9)	(9)	(6)	(2)	(4)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(447)	(228)	(40)	(80)	(29)	(31)	(19)	(7)	(13)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(121)	(62)	(11)	(22)	(8)	(8)	(5)	(2)	(4)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,199)	(1,122)	(194)	(395)	(144)	(152)	(93)	(35)	(64)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,284)	(1,165)	(202)	(410)	(149)	(158)	(97)	(36)	(66)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(10)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,495)	(763)	(132)	(269)	(98)	(103)	(63)	(24)	(43)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,793	1,425	247	502	183	193	118	44	81
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(95)	(49)	(8)	(17)	(6)	(7)	(4)	(2)	(3)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(436)	(222)	(39)	(78)	(29)	(30)	(18)	(7)	(13)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	120	61	11	22	8	8	5	2	3
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(882)	(450)	(78)	(159)	(58)	(61)	(37)	(14)	(26)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(681)	(348)	(60)	(122)	(45)	(47)	(29)	(11)	(20)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(114)	(58)	(10)	(21)	(7)	(8)	(5)	(2)	(3)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(183)	(32)	(65)	(24)	(25)	(15)	(6)	(10)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	244	125	22	44	16	17	10	4	7
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	263	134	23	47	17	18	11	4	8
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(220)	(112)	(19)	(40)	(14)	(15)	(9)	(3)	(6)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(6,045)	(3,084)	(534)	(1,086)	(396)	(417)	(256)	(96)	(175)
548	**PF-INC TAX**			7,948	4,055	703	1,428	520	549	336	126	231
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	16,928	8,637	1,497	3,042	1,108	1,169	716	269	491

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(7)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			16,922	8,634	1,496	3,041	1,108	1,168	716	269	491
553	**NET INCOME TAXES - ADJUSTED**			31,537	16,090	2,788	5,668	2,064	2,177	1,334	501	915
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			157,420	84,941	11,586	27,514	9,827	10,434	6,354	2,399	4,364
557	**NET INC TAX - FOR TAX CALC**			31,537	16,090	2,788	5,668	2,064	2,177	1,334	501	915
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
560	**TAXABLE INCOME - FOR TAX CALC**			162,593	82,955	14,374	29,220	10,642	11,225	6,876	2,585	4,716
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.40%	19.40%	19.40%	19.40%	19.40%	19.40%	19.40%	19.40%	19.40%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			31,537	16,090	2,788	5,668	2,064	2,177	1,334	501	915
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	50	36	9	4	4	2	1	2
567	**INTEREST ON CUSTOMER DEPOSITS**			109	50	36	9	4	4	2	1	2
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			474,972	194,147	239,158	15,445	5,738	10,597	3,195	2,238	4,455
589	**NET OPERATING INCOME**			145,843	70,557	(2,761)	33,838	12,817	13,422	8,331	3,095	6,544
590	**OPERATING EXPENSE - ADJUSTED**			495,290	202,523	223,878	25,805	10,319	15,629	6,153	3,388	7,594
591	**NET OPERATING INCOME - ADJUSTED**			157,420	84,941	11,586	27,514	9,827	10,434	6,354	2,399	4,364
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
600	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
686	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
693	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
694	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	123,015	123,015	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	84,588	-	-	84,588	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	112,715	-	-	-	33,413	37,905	21,450	8,654	11,293
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	20,422	8,660	17	4,910	1,851	2,271	1,183	508	1,024
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	5,860	4,466	4	533	198	261	123	58	217
711	**PF-ELEC PLANT IN SVC**			332,809	29,326	47	124,213	52,085	59,715	33,538	13,571	20,314
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			3,166,355	2,068,466	130	462,913	181,584	208,721	117,699	47,253	79,590
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
745	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
749	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
753	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(6,300)	(6,300)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(2,337)	-	-	(2,337)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,143)	-	-	-	(1,228)	(1,393)	(789)	(318)	(415)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(2,022)	(857)	(2)	(486)	(183)	(225)	(117)	(50)	(101)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(733)	(558)	(0)	(67)	(25)	(33)	(15)	(7)	(27)
776	**PF-ACCUM DEPR**			(70,990)	(49,004)	(10)	(10,014)	(3,374)	(3,944)	(2,172)	(891)	(1,581)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,252,021)	(960,356)	(47)	(98,053)	(53,738)	(65,100)	(34,896)	(14,586)	(25,244)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
788	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
815	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
823	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
839	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
840	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
846	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440

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901	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
922												
923	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
948	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,440	983	0	218	69	77	45	17	31

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951	**PR-WC-PROPOSED**			1,440	983	0	218	69	77	45	17	31
952												
953	**WORKING CAPITAL - ADJUSTED**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
957												
958	**PF-RATEBASE**			232,272	(58,297)	7,177	114,668	49,240	56,341	31,707	12,811	18,624
959	**RATE BASE - ADJUSTED**			1,892,845	1,021,345	139,316	330,839	118,165	125,463	76,402	28,848	52,468
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
971	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			579,910	243,734	239,679	57,478	18,729	13,494	5,786	(0)	1,011
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			89,486	61,832	16,798	5,831	1,495	2,793	238	0	499
8	**DEPRECIATION AND AMORTIZATION**			101,968	70,175	10,232	11,700	5,071	3,063	1,520	-	208
9	**GENERAL TAXES**			11,035	7,946	0	1,992	554	367	163	-	12
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			31,449	16,517	3,507	7,073	2,192	1,373	732	0	56
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			140,246	77,353	13,298	30,903	9,421	5,900	3,133	(0)	237
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			140,246	77,353	13,298	30,903	9,421	5,900	3,133	(0)	237
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			140,246	77,353	13,298	30,903	9,421	5,900	3,133	(0)	237
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,424,739	1,662,288	8	461,510	156,018	95,063	46,860	-	2,992
25	**ACCUM DEPR & AMORT**			(958,904)	(771,784)	(3)	(94,792)	(47,062)	(30,106)	(14,118)	-	(1,040)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
30	**RATE BASE**			1,481,106	817,662	142,413	331,741	100,416	56,440	30,138	-	2,297
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.47%	9.46%	9.34%	9.32%	9.38%	10.45%	10.40%	#DIV/0!	10.32%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	209,723	181,499	46,488	15,350	11,083	4,827	0	860
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	32	25	7	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	209,755	181,523	46,495	15,352	11,085	4,828	0	860
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,220	7,277	1,829	606	417	181	0	33
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	599	455	135	45	42	19	0	3
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(474)	(411)	(105)	(35)	(25)	(11)	(0)	(2)
44	**PF-SALES OF ELECTRICITY**			18,729	8,314	7,297	1,852	613	432	188	0	34
45	**SALES OF ELECTRICITY - ADJUSTED**			488,627	218,069	188,820	48,347	15,965	11,517	5,016	0	894
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	55,013	24,435	21,620	5,379	1,772	1,192	517	0	97
48	**RETAIL BILLED SALES- PROPOSED**			543,640	242,504	210,440	53,726	17,737	12,709	5,533	0	991
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,220	7,277	1,829	606	417	181	0	33
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	8,188	7,252	1,822	603	415	180	0	33
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	217,943	188,775	48,317	15,955	11,499	5,008	0	893
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		54,986	24,423	21,610	5,377	1,771	1,191	517	0	97
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			543,377	242,367	210,385	53,693	17,726	12,691	5,525	0	990
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
91	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	(0)	(4)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,238	3,752	992	785	253	(0)	20
102												
103	**ELECTRIC OPERATING REVENUE**			532,010	213,259	233,354	50,890	16,519	11,971	5,133	0	884
104	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	6,040	(15,295)	1,208	439	330	136	0	30
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	219,299	218,058	52,099	16,957	12,302	5,268	0	914
106	**PR-REV-PROPOSED INCREASE**			55,013	24,435	21,620	5,379	1,772	1,192	517	0	97
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			579,910	243,734	239,679	57,478	18,729	13,494	5,786	0	1,011
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
129	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
139	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
143	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
189	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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201	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
202	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
254	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
255	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	26	-	-	-	14	8	4	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	99	46	0	32	11	7	3	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	66	53	0	8	3	2	1	-	0
289	**PF-O&M**			(5,548)	(6,430)	(671)	660	170	249	52	-	423
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	210	93	82	21	7	5	2	0	0
292	**PR-O&M W/PROP INCR**			210	93	82	21	7	5	2	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			89,486	61,832	16,798	5,831	1,495	2,793	238	0	499
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
345	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
387	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	4,085	4,085	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,860	-	-	1,860	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,332	-	-	-	692	429	209	-	2
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	995	458	0	326	107	69	32	-	3
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	536	430	0	64	21	15	6	-	1
436	**PF-D&A**			21,248	9,258	3,131	4,781	2,173	1,151	653	-	101
437	**DEPREC AND AMORT - ADJUSTED**			101,968	70,175	10,232	11,700	5,071	3,063	1,520	-	208
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
469	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	324	324	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	248	-	-	248	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	148	-	-	-	77	48	23	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	52	24	0	17	6	4	2	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(232)	(751)	(2)	300	114	72	34	-	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			11,035	7,946	0	1,992	554	367	163	-	12
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,135	2,506	5,099	1,587	1,088	578	0	44

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,363)	(1,934)	(3,934)	(1,225)	(840)	(446)	(0)	(34)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			5,261	2,771	572	1,164	363	248	132	0	10
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(306)	(164)	(32)	(69)	(21)	(13)	(7)	(0)	(1)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(198)	(106)	(21)	(45)	(13)	(8)	(5)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	114	61	12	26	8	5	3	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	6	3	1	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	184	98	19	41	12	8	4	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	7,759	1,603	3,260	1,015	696	370	0	28
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	407	217	43	92	28	17	9	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(83)	(44)	(9)	(19)	(6)	(4)	(2)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	1	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(3)	(1)	(1)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(40)	(22)	(4)	(9)	(3)	(2)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(199)	(106)	(21)	(45)	(13)	(8)	(5)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(207)	(110)	(22)	(47)	(14)	(9)	(5)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(135)	(72)	(14)	(31)	(9)	(6)	(3)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	253	135	26	57	17	11	6	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(39)	(21)	(4)	(9)	(3)	(2)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	11	6	1	2	1	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(80)	(43)	(8)	(18)	(5)	(3)	(2)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(62)	(33)	(6)	(14)	(4)	(3)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(10)	(6)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(148)	(32)	(65)	(20)	(11)	(6)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	22	12	2	5	1	1	1	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	24	13	2	5	2	1	1	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(20)	(11)	(2)	(5)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(547)	(292)	(57)	(124)	(37)	(23)	(13)	(0)	(1)
548	**PF-INC TAX**			13,511	7,110	1,472	2,984	932	645	342	0	26
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	12,678	6,635	1,463	2,925	898	479	258	0	20

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			12,677	6,635	1,463	2,925	898	479	258	0	20
553	**NET INCOME TAXES - ADJUSTED**			31,449	16,517	3,507	7,073	2,192	1,373	732	0	56
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			140,246	77,353	13,298	30,903	9,421	5,900	3,133	-	237
557	**NET INC TAX - FOR TAX CALC**			31,449	16,517	3,507	7,073	2,192	1,373	732	0	56
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
560	**TAXABLE INCOME - FOR TAX CALC**			151,026	79,343	16,805	33,925	10,516	6,632	3,536	0	268
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.82%	20.82%	20.87%	20.85%	20.85%	20.70%	20.70%	20.12%	20.72%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			31,449	16,517	3,507	7,073	2,192	1,373	732	0	56
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			417,055	150,467	240,161	14,905	5,015	4,993	1,312	0	202
589	**NET OPERATING INCOME**			114,955	62,792	(6,807)	35,985	11,504	6,979	3,820	0	682
590	**OPERATING EXPENSE - ADJUSTED**			439,664	166,381	226,381	26,575	9,308	7,593	2,652	0	774
591	**NET OPERATING INCOME - ADJUSTED**			140,246	77,353	13,298	30,903	9,421	5,900	3,133	0	237
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
600	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
686	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
693	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
694	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	98,864	98,864	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	81,417	-	-	81,417	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	49,875	-	-	-	25,907	16,046	7,835	-	88
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	15,085	6,948	1	4,939	1,625	1,052	480	-	40
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	4,473	3,587	0	535	173	121	50	-	6
711	**PF-ELEC PLANT IN SVC**			225,293	23,534	3	120,117	42,303	26,139	12,736	-	461
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,424,739	1,662,288	8	461,510	156,018	95,063	46,860	-	2,992
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
745	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
749	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
750												

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
753	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(5,063)	(5,063)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(2,250)	-	-	(2,250)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1,833)	-	-	-	(952)	(590)	(288)	-	(3)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(1,493)	(688)	(0)	(489)	(161)	(104)	(47)	-	(4)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(559)	(448)	(0)	(67)	(22)	(15)	(6)	-	(1)
776	**PF-ACCUM DEPR**			(54,621)	(39,376)	(1)	(9,740)	(2,837)	(1,771)	(849)	-	(48)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(958,904)	(771,784)	(3)	(94,792)	(47,062)	(30,106)	(14,118)	-	(1,040)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
788	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
815	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
823	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
839	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
840	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
846	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14

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901	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
922												
923	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
948	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,129	790	0	223	61	35	18	-	1

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951	**PR-WC-PROPOSED**			1,129	790	0	223	61	35	18	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
957												
958	**PF-RATEBASE**			174,478	(36,725)	23,511	110,857	39,891	24,614	12,016	-	315
959	**RATE BASE - ADJUSTED**			1,481,106	817,662	142,413	331,741	100,416	56,440	30,138	-	2,297
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
971	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			78,003	36,734	26,234	8,017	2,532	2,998	1,310	(0)	179
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,227	8,768	1,829	739	180	585	51	0	74
8	**DEPRECIATION AND AMORTIZATION**			14,187	9,948	1,105	1,482	618	664	330	-	41
9	**GENERAL TAXES**			1,565	1,127	0	254	67	79	35	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			4,942	2,702	429	1,016	309	309	166	0	12
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			22,515	12,784	1,704	4,528	1,359	1,362	728	(0)	51
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			22,515	12,784	1,704	4,528	1,359	1,362	728	(0)	51
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			22,515	12,784	1,704	4,528	1,359	1,362	728	(0)	51
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			343,420	235,695	2	57,365	19,002	20,570	10,173	-	612
25	**ACCUM DEPR & AMORT**			(136,780)	(109,431)	(1)	(12,035)	(5,658)	(6,425)	(3,020)	-	(211)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
30	**RATE BASE**			204,215	115,957	15,453	41,073	12,322	12,350	6,599	-	460
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			11.03%	11.03%	11.03%	11.03%	11.03%	11.03%	11.03%	0.00%	11.03%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	32,277	20,356	6,882	2,200	2,557	1,137	0	157
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	11	7	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	32,289	20,363	6,884	2,201	2,558	1,138	0	157
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	655	413	140	45	52	23	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(11)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	205	129	44	14	16	7	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(72)	(45)	(15)	(5)	(6)	(3)	(0)	(0)
44	**PF-SALES OF ELECTRICITY**			1,577	776	490	166	53	62	27	0	4
45	**SALES OF ELECTRICITY - ADJUSTED**			67,166	33,065	20,853	7,050	2,254	2,619	1,165	0	161
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	7,126	3,508	2,212	748	239	278	124	0	17
48	**RETAIL BILLED SALES- PROPOSED**			74,292	36,573	23,065	7,798	2,493	2,897	1,289	0	178
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	655	413	140	45	52	23	0	3
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(11)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	643	406	137	44	51	23	0	3
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	32,932	20,769	7,021	2,245	2,609	1,160	0	160
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		7,122	3,506	2,211	748	239	278	124	0	17
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			74,018	36,438	22,980	7,769	2,484	2,886	1,284	0	177
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	(0)	2
102												
103	**ELECTRIC OPERATING REVENUE**			73,043	32,772	26,820	7,182	2,261	2,680	1,170	0	159
104	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	454	(2,798)	87	32	40	16	0	3
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	33,226	24,022	7,269	2,293	2,720	1,186	0	162
106	**PR-REV-PROPOSED INCREASE**			7,126	3,508	2,212	748	239	278	124	0	17
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			78,003	36,734	26,234	8,017	2,532	2,998	1,310	0	179
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
129	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
139	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
143	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
189	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
202	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
254	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
255	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	79	79	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	2	2	1	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	14	6	0	4	1	1	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	9	8	0	1	0	0	0	-	0
289	**PF-O&M**			(829)	(943)	(109)	81	20	52	11	-	58
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	27	13	8	3	1	1	0	0	0
292	**PR-O&M W/PROP INCR**			27	13	8	3	1	1	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,227	8,768	1,829	739	180	585	51	0	74
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
345	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
387	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	579	579	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	237	-	-	237	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	240	-	-	-	90	99	49	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	140	65	0	40	13	15	7	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	76	61	0	8	2	3	1	-	0
436	**PF-D&A**			2,928	1,304	329	603	270	257	145	-	20
437	**DEPREC AND AMORT - ADJUSTED**			14,187	9,948	1,105	1,482	618	664	330	-	41
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
469	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	27	-	-	-	10	11	5	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	7	3	0	2	1	1	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(30)	(107)	(0)	39	14	16	8	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			1,565	1,127	0	254	67	79	35	-	2
497	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,469	392	929	282	282	151	0	11

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(1,905)	(303)	(716)	(218)	(218)	(117)	(0)	(8)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			1,031	564	90	212	65	64	35	0	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(189)	(103)	(16)	(39)	(12)	(12)	(6)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(122)	(67)	(11)	(25)	(8)	(8)	(4)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	70	38	6	14	4	4	2	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	113	62	10	23	7	7	4	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,579	251	594	181	180	97	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	252	138	22	52	16	16	8	0	1
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	6	3	0	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	3	1	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(51)	(28)	(4)	(11)	(3)	(3)	(2)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	9	5	1	2	1	1	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(25)	(14)	(2)	(5)	(2)	(2)	(1)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(123)	(67)	(11)	(25)	(8)	(8)	(4)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(128)	(70)	(11)	(26)	(8)	(8)	(4)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(84)	(46)	(7)	(17)	(5)	(5)	(3)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	156	85	14	32	10	10	5	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(24)	(13)	(2)	(5)	(2)	(2)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(49)	(27)	(4)	(10)	(3)	(3)	(2)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(38)	(21)	(3)	(8)	(2)	(2)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(3)	(8)	(2)	(2)	(1)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	14	7	1	3	1	1	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	15	8	1	3	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(12)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(338)	(185)	(29)	(70)	(21)	(21)	(11)	(0)	(1)
548	**PF-INC TAX**			2,268	1,240	197	466	142	142	76	0	5
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,642	898	143	338	103	103	55	0	4

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			1,642	898	143	338	103	103	55	0	4
553	**NET INCOME TAXES - ADJUSTED**			4,942	2,702	429	1,016	309	309	166	0	12
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			22,515	12,784	1,704	4,528	1,359	1,362	728	-	51
557	**NET INC TAX - FOR TAX CALC**			4,942	2,702	429	1,016	309	309	166	0	12
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
560	**TAXABLE INCOME - FOR TAX CALC**			24,558	13,426	2,133	5,050	1,536	1,533	823	0	57
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.12%	20.12%	20.12%	20.12%	20.12%	20.12%	20.12%	20.12%	20.12%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,942	2,702	429	1,016	309	309	166	0	12
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			51,661	21,544	26,142	1,959	623	1,066	286	0	41
589	**NET OPERATING INCOME**			21,382	11,228	677	5,223	1,638	1,614	883	0	118
590	**OPERATING EXPENSE - ADJUSTED**			55,488	23,949	24,530	3,488	1,174	1,636	582	0	129
591	**NET OPERATING INCOME - ADJUSTED**			22,515	12,784	1,704	4,528	1,359	1,362	728	0	51
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
600	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
686	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
693	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
694	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	14,018	14,018	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	10,368	-	-	10,368	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8,969	-	-	-	3,387	3,711	1,843	-	28
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2,125	985	0	610	195	224	102	-	8
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	633	509	0	66	21	26	11	-	1
711	**PF-ELEC PLANT IN SVC**			32,796	3,337	1	15,247	5,355	5,864	2,889	-	103
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			343,420	235,695	2	57,365	19,002	20,570	10,173	-	612
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
745	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
749	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
753	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(718)	(718)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(286)	-	-	(286)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(330)	-	-	-	(125)	(136)	(68)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(210)	(98)	(0)	(60)	(19)	(22)	(10)	-	(1)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(79)	(64)	(0)	(8)	(3)	(3)	(1)	-	(0)
776	**PF-ACCUM DEPR**			(7,751)	(5,583)	(0)	(1,231)	(351)	(388)	(187)	-	(10)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(136,780)	(109,431)	(1)	(12,035)	(5,658)	(6,425)	(3,020)	-	(211)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
788	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
823	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
840	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
846	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3

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901	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
922												
923	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
948	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	158	112	0	27	7	8	4	-	0

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951	**PR-WC-PROPOSED**			158	112	0	27	7	8	4	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
954	CHECK TOTAL			-	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
957												
958	**PF-RATEBASE**			24,617	(5,277)	2,422	14,075	5,058	5,531	2,731	-	76
959	**RATE BASE - ADJUSTED**			204,215	115,957	15,453	41,073	12,322	12,350	6,599	-	460
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
971	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			144,656	62,616	53,385	15,413	5,190	5,388	2,340	0	324
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,866	13,553	3,649	1,205	321	936	79	(0)	124
8	**DEPRECIATION AND AMORTIZATION**			22,696	15,357	2,201	2,416	1,095	1,051	507	-	68
9	**GENERAL TAXES**			2,456	1,741	0	412	120	125	54	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	(0)	0
11	**NET INC TAXES**			10,475	5,504	1,093	2,184	708	633	329	0	25
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			44,746	24,289	4,191	9,199	2,948	2,643	1,371	0	104
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			44,746	24,289	4,191	9,199	2,948	2,643	1,371	0	104
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			44,746	24,289	4,191	9,199	2,948	2,643	1,371	0	104
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			541,581	364,089	5	94,576	33,678	32,590	15,630	-	1,013
25	**ACCUM DEPR & AMORT**			(213,973)	(169,043)	(2)	(19,599)	(10,097)	(10,222)	(4,661)	-	(349)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
30	**RATE BASE**			330,122	179,201	30,917	67,872	21,753	19,502	10,112	-	766
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			13.55%	13.55%	13.55%	13.55%	13.55%	13.55%	13.55%	0.00%	13.55%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	55,144	41,616	13,142	4,468	4,565	2,013	(0)	282
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	7	2	1	1	0	(0)	0
38	**SALES OF ELECTRICITY**			121,252	55,153	41,624	13,144	4,469	4,566	2,013	(0)	282
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,380	1,796	567	193	197	87	(0)	12
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	267	202	64	22	22	10	(0)	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(125)	(94)	(30)	(10)	(10)	(5)	0	(1)
44	**PF-SALES OF ELECTRICITY**			5,524	2,513	1,896	599	204	208	92	(0)	13
45	**SALES OF ELECTRICITY - ADJUSTED**			126,776	57,666	43,520	13,743	4,673	4,774	2,105	(0)	295
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	10,313	4,691	3,540	1,118	380	388	171	(0)	24
48	**RETAIL BILLED SALES- PROPOSED**			137,089	62,357	47,060	14,861	5,053	5,163	2,276	0	319
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,380	1,796	567	193	197	87	(0)	12
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,370	1,789	565	192	196	87	(0)	12
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	57,524	43,412	13,709	4,661	4,762	2,100	(0)	295
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		10,308	4,689	3,539	1,117	380	388	171	0	24
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			136,771	62,213	46,951	14,827	5,041	5,151	2,271	(0)	319
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			134,781	55,910	53,191	13,827	4,644	4,826	2,094	(0)	289
104	**PF-ELECTRIC OPERATING REVENUE**			(438)	2,015	(3,346)	468	166	173	74	(0)	12
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	57,925	49,845	14,295	4,810	4,999	2,168	(0)	300
106	**PR-REV-PROPOSED INCREASE**			10,313	4,691	3,540	1,118	380	388	171	(0)	24
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			144,656	62,616	53,385	15,413	5,190	5,388	2,340	(0)	324
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
129	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
139	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
189	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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201	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
202	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
254	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
255	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8	-	-	-	3	3	1	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	22	10	0	7	2	2	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	15	12	0	2	1	1	0	-	0
289	**PF-O&M**			(1,480)	(1,559)	(291)	135	36	84	17	-	97
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	39	18	14	4	1	1	1	0	0
292	**PR-O&M W/PROP INCR**			39	18	14	4	1	1	1	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,866	13,553	3,649	1,205	321	936	79	0	124
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
345	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
387	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	895	895	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	385	-	-	385	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	383	-	-	-	155	154	74	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	225	100	0	67	23	24	10	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	119	94	0	13	4	5	2	-	0
436	**PF-D&A**			4,736	1,985	635	986	474	403	221	-	33
437	**DEPREC AND AMORT - ADJUSTED**			22,696	15,357	2,201	2,416	1,095	1,051	507	-	68
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
469	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	51	-	-	51	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	43	-	-	-	17	17	8	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(42)	(165)	(1)	62	25	25	12	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,456	1,741	0	412	120	125	54	-	4
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	4,829	959	1,916	621	555	289	(0)	22

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,726)	(740)	(1,479)	(479)	(428)	(223)	0	(17)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,099	1,103	219	438	142	127	66	(0)	5
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	60	32	6	13	4	4	2	(0)	0
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	39	20	4	8	3	2	1	(0)	0
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(2)	(5)	(2)	(1)	(1)	0	(0)
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(36)	(19)	(4)	(8)	(2)	(2)	(1)	0	(0)
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,088	613	1,225	397	355	185	(0)	14
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(80)	(42)	(8)	(17)	(5)	(5)	(3)	0	(0)
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	16	9	2	3	1	1	1	(0)	0
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	0	(0)
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	(0)	0
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	39	21	4	8	3	2	1	(0)	0
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	41	21	4	8	3	2	1	(0)	0
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	27	14	3	6	2	2	1	(0)	0
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(50)	(26)	(5)	(10)	(3)	(3)	(2)	0	(0)
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	(0)	0
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	16	8	2	3	1	1	0	(0)	0
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	12	6	1	3	1	1	0	(0)	0
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(33)	(7)	(13)	(4)	(4)	(2)	0	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	0	(0)
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(1)	(0)	(0)	(0)	0	(0)
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	(0)	0
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	108	57	11	22	7	7	3	(0)	0
548	**PF-INC TAX**			5,999	3,152	626	1,251	405	362	188	(0)	14
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,377	1,249	248	496	161	144	75	(0)	6

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	(0)	0
552	**PR-INC TAX W/ PROP INCR**			2,377	1,249	248	496	161	144	75	(0)	6
553	**NET INCOME TAXES - ADJUSTED**			10,475	5,504	1,093	2,184	708	633	329	(0)	25
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			44,746	24,289	4,191	9,199	2,948	2,643	1,371	-	104
557	**NET INC TAX - FOR TAX CALC**			10,475	5,504	1,093	2,184	708	633	329	0	25
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
560	**TAXABLE INCOME - FOR TAX CALC**			50,645	26,612	5,283	10,559	3,421	3,058	1,591	0	121
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%	20.68%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			10,475	5,504	1,093	2,184	708	633	329	0	25
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			92,588	33,647	52,272	3,280	1,139	1,725	455	(0)	70
589	**NET OPERATING INCOME**			42,193	22,263	919	10,547	3,505	3,101	1,639	(0)	219
590	**OPERATING EXPENSE - ADJUSTED**			99,911	38,326	49,195	6,214	2,242	2,744	969	(0)	221
591	**NET OPERATING INCOME - ADJUSTED**			44,746	24,289	4,191	9,199	2,948	2,643	1,371	(0)	104
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
600	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
686	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
693	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
694	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	21,654	21,654	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	16,855	-	-	16,855	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14,356	-	-	-	5,787	5,765	2,763	-	41
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	3,409	1,522	1	1,010	348	357	158	-	13
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	992	786	0	109	37	41	17	-	2
711	**PF-ELEC PLANT IN SVC**			53,029	5,156	2	24,833	9,302	9,191	4,379	-	166
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			541,581	364,089	5	94,576	33,678	32,590	15,630	-	1,013
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
745	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
749	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
753	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(1,109)	(1,109)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(466)	-	-	(466)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(528)	-	-	-	(213)	(212)	(102)	-	(2)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(337)	(151)	(0)	(100)	(34)	(35)	(16)	-	(1)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(124)	(98)	(0)	(14)	(5)	(5)	(2)	-	(0)
776	**PF-ACCUM DEPR**			(12,168)	(8,625)	(0)	(2,010)	(617)	(613)	(286)	-	(17)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(213,973)	(169,043)	(2)	(19,599)	(10,097)	(10,222)	(4,661)	-	(349)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
788	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
815	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
823	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
840	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
846	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5

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901	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
922												
923	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
948	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	250	173	0	45	13	12	6	-	0

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951	**PR-WC-PROPOSED**			250	173	0	45	13	12	6	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
957												
958	**PF-RATEBASE**			40,943	(8,398)	4,720	22,920	8,779	8,666	4,137	-	120
959	**RATE BASE - ADJUSTED**			330,122	179,201	30,917	67,872	21,753	19,502	10,112	-	766
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
971	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			357,251	144,385	160,059	34,048	11,007	5,109	2,136	(0)	507
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			57,393	39,510	11,320	3,887	995	1,272	109	0	301
8	**DEPRECIATION AND AMORTIZATION**			65,085	44,870	6,926	7,802	3,358	1,349	683	-	99
9	**GENERAL TAXES**			7,013	5,079	0	1,325	368	163	73	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			16,033	8,311	1,985	3,873	1,176	432	237	0	19
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			72,986	40,279	7,404	17,175	5,114	1,895	1,035	(0)	83
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			72,986	40,279	7,404	17,175	5,114	1,895	1,035	(0)	83
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			72,986	40,279	7,404	17,175	5,114	1,895	1,035	(0)	83
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,539,738	1,062,504	1	309,568	103,338	41,903	21,058	-	1,367
25	**ACCUM DEPR & AMORT**			(608,151)	(493,310)	(0)	(63,158)	(31,307)	(13,459)	(6,437)	-	(480)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
30	**RATE BASE**			946,769	522,503	96,043	222,796	66,341	24,588	13,426	-	1,071
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	7.71%	0.00%	7.71%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	122,302	119,526	26,464	8,681	3,960	1,677	0	421
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	11	11	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	122,312	119,537	26,467	8,682	3,961	1,677	0	421
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,186	5,068	1,122	368	168	71	0	18
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	128	125	28	9	4	2	0	0
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(277)	(271)	(60)	(20)	(9)	(4)	(0)	(1)
44	**PF-SALES OF ELECTRICITY**			11,629	5,025	4,911	1,087	357	163	69	0	17
45	**SALES OF ELECTRICITY - ADJUSTED**			294,685	127,337	124,447	27,554	9,039	4,123	1,746	0	438
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	37,574	16,236	15,868	3,513	1,152	526	223	0	56
48	**RETAIL BILLED SALES- PROPOSED**			332,258	143,573	140,315	31,067	10,191	4,649	1,968	0	494
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,186	5,068	1,122	368	168	71	0	18
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,175	5,057	1,120	367	168	71	0	18
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	127,487	124,594	27,586	9,049	4,128	1,748	0	439
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		37,555	16,228	15,860	3,512	1,152	525	222	0	56
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			332,587	143,716	140,454	31,098	10,201	4,654	1,970	0	495
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
91	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	(0)	(2)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	(0)	13
102												
103	**ELECTRIC OPERATING REVENUE**			324,185	124,577	153,343	29,881	9,614	4,466	1,869	0	436
104	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,571	(9,151)	654	241	117	45	0	15
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	128,148	144,192	30,535	9,854	4,583	1,914	0	451
106	**PR-REV-PROPOSED INCREASE**			37,574	16,236	15,868	3,513	1,152	526	223	0	56
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			357,251	144,385	160,059	34,048	11,007	5,109	2,136	0	507
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
129	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
139	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
143	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
189	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
201	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
202	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
254	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
255	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	357	357	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	14	-	-	-	9	3	2	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	63	29	0	22	7	3	1	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	42	34	0	5	2	1	0	-	0
289	**PF-O&M**			(3,239)	(3,928)	(272)	444	113	113	23	-	268
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	143	62	61	13	4	2	1	0	0
292	**PR-O&M W/PROP INCR**			143	62	61	13	4	2	1	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			57,393	39,510	11,320	3,887	995	1,272	109	0	301
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
345	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
387	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2,611	2,611	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1,238	-	-	1,238	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	709	-	-	-	447	175	86	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	630	293	0	219	71	31	14	-	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	341	275	0	43	14	7	3	-	0
436	**PF-D&A**			13,584	5,969	2,168	3,191	1,429	492	286	-	48
437	**DEPREC AND AMORT - ADJUSTED**			65,085	44,870	6,926	7,802	3,358	1,349	683	-	99
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
469	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	207	207	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	165	-	-	165	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	79	-	-	-	50	20	10	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	33	15	0	12	4	2	1	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(161)	(479)	(0)	199	74	30	15	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			7,013	5,079	0	1,325	368	163	73	-	5
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,836	1,155	2,254	684	251	138	0	11

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,732)	(891)	(1,739)	(528)	(194)	(107)	(0)	(9)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2,131	1,105	264	515	156	57	32	0	3
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(177)	(92)	(22)	(43)	(13)	(5)	(3)	(0)	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(114)	(59)	(14)	(28)	(8)	(3)	(2)	(0)	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	66	34	8	16	5	2	1	0	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	106	55	13	26	8	3	2	0	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	3,092	739	1,441	437	161	88	0	7
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	235	122	29	57	17	6	3	0	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	2	1	0	1	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(48)	(25)	(6)	(12)	(4)	(1)	(1)	(0)	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	8	4	1	2	1	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(23)	(12)	(3)	(6)	(2)	(1)	(0)	(0)	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(2)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(115)	(60)	(14)	(28)	(8)	(3)	(2)	(0)	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(120)	(62)	(15)	(29)	(9)	(3)	(2)	(0)	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(78)	(41)	(10)	(19)	(6)	(2)	(1)	(0)	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	146	76	18	35	11	4	2	0	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(23)	(12)	(3)	(6)	(2)	(1)	(0)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	6	3	1	2	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(46)	(24)	(6)	(11)	(3)	(1)	(1)	(0)	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(36)	(18)	(4)	(9)	(3)	(1)	(1)	(0)	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(93)	(22)	(43)	(13)	(5)	(3)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	13	7	2	3	1	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	14	7	2	3	1	0	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(317)	(164)	(39)	(76)	(23)	(9)	(5)	(0)	(0)
548	**PF-INC TAX**			5,243	2,718	649	1,267	384	141	78	0	6
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	8,659	4,489	1,072	2,092	635	233	128	0	10

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			8,658	4,488	1,072	2,092	635	233	128	0	10
553	**NET INCOME TAXES - ADJUSTED**			16,033	8,311	1,985	3,873	1,176	432	237	0	19
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			72,986	40,279	7,404	17,175	5,114	1,895	1,035	-	83
557	**NET INC TAX - FOR TAX CALC**			16,033	8,311	1,985	3,873	1,176	432	237	0	19
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			75,823	39,305	9,389	18,316	5,560	2,041	1,122	0	90
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			21.14%	21.14%	21.14%	21.14%	21.14%	21.14%	21.14%	21.14%	21.14%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			16,033	8,311	1,985	3,873	1,176	432	237	0	19
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			272,806	95,276	161,746	9,667	3,253	2,202	571	0	91
589	**NET OPERATING INCOME**			51,380	29,301	(8,403)	20,215	6,361	2,264	1,298	0	345
590	**OPERATING EXPENSE - ADJUSTED**			284,265	104,105	152,655	16,873	5,893	3,213	1,101	0	425
591	**NET OPERATING INCOME - ADJUSTED**			72,986	40,279	7,404	17,175	5,114	1,895	1,035	0	83
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
600	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
686	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
693	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
694	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	63,193	63,193	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	54,194	-	-	54,194	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	26,550	-	-	-	16,733	6,569	3,228	-	19
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	9,550	4,441	0	3,319	1,082	471	219	-	18
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	2,847	2,292	0	360	115	54	23	-	2
711	**PF-ELEC PLANT IN SVC**			139,468	15,041	0	80,037	27,647	11,084	5,468	-	192
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,539,738	1,062,504	1	309,568	103,338	41,903	21,058	-	1,367
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
745	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
749	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
753	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(3,236)	(3,236)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1,497)	-	-	(1,497)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(976)	-	-	-	(615)	(241)	(119)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(945)	(440)	(0)	(329)	(107)	(47)	(22)	-	(2)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(356)	(287)	(0)	(45)	(14)	(7)	(3)	-	(0)
776	**PF-ACCUM DEPR**			(34,702)	(25,168)	(0)	(6,498)	(1,869)	(770)	(375)	-	(21)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(608,151)	(493,310)	(0)	(63,158)	(31,307)	(13,459)	(6,437)	-	(480)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
815	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
823	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
839	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
840	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
846	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6

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901	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
922												
923	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
948	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	721	505	0	151	40	16	8	-	1

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951	**PR-WC-PROPOSED**			721	505	0	151	40	16	8	-	1
952												
953	**WORKING CAPITAL - ADJUSTED**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
957												
958	**PF-RATEBASE**			108,919	(23,050)	16,369	73,862	26,054	10,417	5,147	-	119
959	**RATE BASE - ADJUSTED**			946,769	522,503	96,043	222,796	66,341	24,588	13,426	-	1,071
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
971	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			5,908	3,186	1,089	189	346	487	208	94	311
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,526	1,081	82	34	45	154	15	27	89
8	**DEPRECIATION AND AMORTIZATION**			1,929	1,218	44	67	155	175	99	35	135
9	**GENERAL TAXES**			213	138	0	12	17	21	11	4	11
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			137	59	6	10	18	19	11	4	10
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			995	514	25	66	111	118	71	24	65
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			995	514	25	66	111	118	71	24	65
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			995	514	25	66	111	118	71	24	65
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			48,544	28,953	1	2,579	4,756	5,437	3,047	1,085	2,686
25	**ACCUM DEPR & AMORT**			(19,194)	(13,442)	(0)	(546)	(1,407)	(1,693)	(901)	(335)	(868)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
30	**RATE BASE**			27,623	14,274	688	1,843	3,095	3,273	1,980	662	1,808
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,564	770	148	278	380	167	74	248
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	5	1	2	2	1	0	2
38	**SALES OF ELECTRICITY**			4,657	2,580	775	149	280	382	168	74	249
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	10	3	1	1	2	1	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(2)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(108)	(33)	(6)	(12)	(16)	(7)	(3)	(10)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(205)	(113)	(34)	(7)	(12)	(17)	(7)	(3)	(11)
45	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,466	741	143	267	365	161	71	238
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	1,260	698	210	40	76	103	45	20	67
48	**RETAIL BILLED SALES- PROPOSED**			5,712	3,165	950	183	343	468	206	91	306
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	10	3	1	1	2	1	0	1
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(2)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(1)	(1)	(0)	(0)	(0)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,575	773	149	279	381	168	74	249
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		1,316	729	219	42	79	108	47	21	70
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,963	3,304	992	191	358	489	215	95	319
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	0	0	0	0	0	0	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	138	6	3	18	2	3	5
102												
103	**ELECTRIC OPERATING REVENUE**			5,051	2,639	1,052	158	287	406	173	78	257
104	**PF-ELECTRIC OPERATING REVENUE**			(403)	(152)	(173)	(10)	(17)	(22)	(11)	(4)	(14)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,487	879	148	270	383	162	74	243
106	**PR-REV-PROPOSED INCREASE**			1,260	698	210	40	76	103	45	20	67
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			5,908	3,186	1,089	189	346	487	208	94	311
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
129	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
139	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
202	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
255	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	1	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1	1	0	0	0	0	0	0	0
289	**PF-O&M**			(175)	(158)	(55)	4	5	14	3	2	11
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	5	3	1	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			5	3	1	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,526	1,081	82	34	45	154	15	27	89
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
345	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
387	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	79	-	-	-	23	27	15	5	9
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	22	8	0	2	3	4	2	1	2
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	11	7	0	0	1	1	0	0	1
436	**PF-D&A**			439	148	3	27	68	68	44	14	67
437	**DEPREC AND AMORT - ADJUSTED**			1,929	1,218	44	67	155	175	99	35	135
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
469	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	3	3	2	1	1
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1	(13)	(0)	2	4	4	2	1	2
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			213	138	0	12	17	21	11	4	11
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	4	0	1	1	1	1	0	1

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(0)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			2	1	0	0	0	0	0	0	0
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(51)	(22)	(2)	(4)	(7)	(7)	(4)	(1)	(4)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(33)	(14)	(1)	(2)	(4)	(4)	(3)	(1)	(2)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	8	1	1	2	3	2	1	1
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	13	1	2	4	4	3	1	2
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	2	0	0	1	1	0	0	0
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	29	3	5	9	9	6	2	5
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(14)	(1)	(2)	(4)	(4)	(3)	(1)	(3)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(15)	(1)	(3)	(4)	(5)	(3)	(1)	(3)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(10)	(1)	(2)	(3)	(3)	(2)	(1)	(2)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	42	18	2	3	5	6	3	1	3
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(1)	(1)	(1)	(0)	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(4)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	2	0	0	1	1	0	0	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(91)	(39)	(4)	(7)	(12)	(12)	(8)	(2)	(7)
548	**PF-INC TAX**			(155)	(67)	(6)	(11)	(20)	(21)	(13)	(4)	(12)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	290	126	12	21	38	39	24	8	22

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			290	126	12	21	38	39	24	8	22
553	**NET INCOME TAXES - ADJUSTED**			137	59	6	10	18	19	11	4	10
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			995	514	25	66	111	118	71	24	65
557	**NET INC TAX - FOR TAX CALC**			137	59	6	10	18	19	11	4	10
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
560	**TAXABLE INCOME - FOR TAX CALC**			740	320	30	54	97	100	62	20	56
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			18.48%	18.48%	18.48%	18.48%	18.48%	18.48%	18.48%	18.48%	18.48%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			137	59	6	10	18	19	11	4	10
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			4,625	2,634	1,228	80	139	264	75	49	156
589	**NET OPERATING INCOME**			426	5	(176)	79	148	142	97	29	101
590	**OPERATING EXPENSE - ADJUSTED**			4,913	2,671	1,064	122	234	369	136	70	246
591	**NET OPERATING INCOME - ADJUSTED**			995	514	25	66	111	118	71	24	65
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
600	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
686	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
693	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
694	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,722	1,722	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	471	-	-	471	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,964	-	-	-	875	995	561	199	334
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	334	121	0	27	48	59	31	12	36
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	90	62	0	3	5	7	3	1	8
711	**PF-ELEC PLANT IN SVC**			5,859	410	0	692	1,364	1,562	874	312	645
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			48,544	28,953	1	2,579	4,756	5,437	3,047	1,085	2,686
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
745	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
749	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
753	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(109)	-	-	-	(32)	(37)	(21)	(7)	(12)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(33)	(12)	(0)	(3)	(5)	(6)	(3)	(1)	(4)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(11)	(8)	(0)	(0)	(1)	(1)	(0)	(0)	(1)
776	**PF-ACCUM DEPR**			(1,063)	(686)	(0)	(56)	(88)	(103)	(56)	(20)	(53)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(19,194)	(13,442)	(0)	(546)	(1,407)	(1,693)	(901)	(335)	(868)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
788	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
823	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
839	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
840	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
846	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16

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901	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
922												
923	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	21	14	0	1	2	2	1	0	1

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951	**PR-WC-PROPOSED**			21	14	0	1	2	2	1	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
954	CHECK TOTAL			0	0	-	-	-	-	-	-	-
955												
956	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
957												
958	**PF-RATEBASE**			4,301	(746)	(54)	639	1,290	1,474	826	294	578
959	**RATE BASE - ADJUSTED**			27,623	14,274	688	1,843	3,095	3,273	1,980	662	1,808
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
971	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			525	129	113	27	7	9	4	3	232
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			104	34	10	3	1	2	0	1	54
8	**DEPRECIATION AND AMORTIZATION**			120	37	5	6	2	2	1	1	65
9	**GENERAL TAXES**			12	4	0	1	0	0	0	0	6
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			9	2	0	1	0	0	0	0	5
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			180	45	5	16	4	4	3	1	101
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			180	45	5	16	4	4	3	1	101
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			180	45	5	16	4	4	3	1	101
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,912	896	0	224	63	72	40	23	1,594
25	**ACCUM DEPR & AMORT**			(1,018)	(416)	(0)	(48)	(19)	(22)	(12)	(7)	(495)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
30	**RATE BASE**			1,772	445	51	160	41	43	26	14	992
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			10.14%	10.14%	10.14%	10.14%	10.14%	10.14%	10.14%	10.14%	10.14%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	115	87	24	6	8	4	3	205
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	10	8	2	1	1	0	0	18
38	**SALES OF ELECTRICITY**			491	125	95	26	7	9	4	3	223
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	0	0	0	0	0	0	1
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(54)	(14)	(10)	(3)	(1)	(1)	(0)	(0)	(25)
45	**SALES OF ELECTRICITY - ADJUSTED**			437	111	85	23	6	8	4	2	198
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	64	16	12	3	1	1	1	0	29
48	**RETAIL BILLED SALES- PROPOSED**			501	127	97	26	7	9	4	3	227
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(14)	(11)	(3)	(1)	(1)	(0)	(0)	(26)
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	110	84	23	6	8	4	2	197
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		64	16	12	3	1	1	1	0	29
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			498	127	97	26	7	9	4	3	226
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
91	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	0	0	0	0	0	0	1
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
102												
103	**ELECTRIC OPERATING REVENUE**			824	127	419	27	7	9	4	3	228
104	**PF-ELECTRIC OPERATING REVENUE**			(364)	(14)	(319)	(3)	(1)	(1)	(1)	(0)	(25)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	112	101	24	6	8	4	3	203
106	**PR-REV-PROPOSED INCREASE**			64	16	12	3	1	1	1	0	29
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			525	129	113	27	7	9	4	3	232
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
129	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
139	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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201	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
202	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
254	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
255	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
289	**PF-O&M**			(12)	(10)	(6)	0	0	0	0	0	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	0	0	0	0	0	0	0	0	0
292	**PR-O&M W/PROP INCR**			0	0	0	0	0	0	0	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			104	34	10	3	1	2	0	1	54
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
345	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
387	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	8	-	-	-	0	0	0	0	7
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	1
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
436	**PF-D&A**			44	3	3	2	1	1	1	0	32
437	**DEPREC AND AMORT - ADJUSTED**			120	37	5	6	2	2	1	1	65
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
469	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			1	(0)	(0)	0	0	0	0	0	1
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			12	4	0	1	0	0	0	0	6
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	23	3	9	2	2	1	1	56

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(18)	(2)	(7)	(2)	(2)	(1)	(1)	(43)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			23	5	1	2	1	1	0	0	13
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(30)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(17)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(19)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	11	3	0	1	0	0	0	0	6
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	18	4	1	2	0	0	0	0	10
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	15	2	6	1	2	1	0	36
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	40	9	1	4	1	1	1	0	23
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(19)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(20)	(5)	(1)	(2)	(0)	(0)	(0)	(0)	(11)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(13)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(8)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	25	6	1	2	1	1	0	0	14
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(53)	(13)	(2)	(5)	(1)	(1)	(1)	(0)	(30)
548	**PF-INC TAX**			(29)	(7)	(1)	(3)	(1)	(1)	(0)	(0)	(16)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	15	3	0	1	0	0	0	0	8

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
552	**PR-INC TAX W/ PROP INCR**			15	3	0	1	0	0	0	0	8
553	**NET INCOME TAXES - ADJUSTED**			9	2	0	1	0	0	0	0	5
554	CHECK TOTAL			-	0	0	0	0	0	-	0	0
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			180	45	5	16	4	4	3	1	101
557	**NET INC TAX - FOR TAX CALC**			9	2	0	1	0	0	0	0	5
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
560	**TAXABLE INCOME - FOR TAX CALC**			167	39	5	15	4	4	3	1	95
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			9	2	0	1	0	0	0	0	5
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1
567	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			398	94	184	9	2	4	1	1	103
589	**NET OPERATING INCOME**			426	33	235	18	5	5	3	2	126
590	**OPERATING EXPENSE - ADJUSTED**			345	84	108	11	3	5	2	1	131
591	**NET OPERATING INCOME - ADJUSTED**			180	45	5	16	4	4	3	1	101
592	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
600	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
686	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
693	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
694	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	53	53	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	41	-	-	41	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	313	-	-	-	12	13	7	4	277
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	29	4	0	2	1	1	0	0	21
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	8	2	0	0	0	0	0	0	5
711	**PF-ELEC PLANT IN SVC**			584	13	0	60	18	21	12	6	454
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,912	896	0	224	63	72	40	23	1,594
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
745	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
749	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
753	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
776	**PF-ACCUM DEPR**			(64)	(21)	(0)	(5)	(1)	(1)	(1)	(0)	(34)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(1,018)	(416)	(0)	(48)	(19)	(22)	(12)	(7)	(495)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
788	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
815	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
823	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
839	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
840	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
846	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11

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901	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
922												
923	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
948	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1	0	0	0	0	0	0	0	1

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951	**PR-WC-PROPOSED**			1	0	0	0	0	0	0	0	1
952												
953	**WORKING CAPITAL - ADJUSTED**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
954	CHECK TOTAL			0	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
957												
958	**PF-RATEBASE**			441	(34)	(69)	56	17	19	11	6	435
959	**RATE BASE - ADJUSTED**			1,772	445	51	160	41	43	26	14	992
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
971	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			88,203	12,736	6,250	0	744	2,937	458	53,469	11,610
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,404	3,504	517	(0)	66	2,480	23	8,860	6,954
8	**DEPRECIATION AND AMORTIZATION**			24,826	3,971	309	-	229	266	147	16,225	3,678
9	**GENERAL TAXES**			2,632	450	0	-	25	69	16	1,897	175
10	**INTEREST ON CUSTOMER DEPOSITS**			792	121	51	(0)	7	25	4	474	109
11	**NET INC TAXES**			5,372	665	68	0	74	12	48	4,384	122
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			26,597	3,463	269	0	343	84	220	21,644	573
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			26,597	3,463	269	0	343	84	220	21,644	573
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			26,597	3,463	269	0	343	84	220	21,644	573
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			634,861	94,098	1	-	7,038	8,740	4,533	503,340	17,111
25	**ACCUM DEPR & AMORT**			(237,736)	(43,689)	(0)	-	(2,083)	(4,077)	(1,341)	(178,589)	(7,957)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
30	**RATE BASE**			355,538	46,296	3,596	-	4,580	1,128	2,946	289,330	7,661
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.48%	7.48%	7.48%	0.00%	7.48%	7.48%	7.48%	7.48%	7.48%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,636	4,084	(0)	563	2,026	347	37,848	8,668
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	144	61	(0)	8	30	5	564	129
38	**SALES OF ELECTRICITY**			64,113	9,780	4,145	(0)	571	2,056	352	38,412	8,797
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	758	321	(0)	44	159	27	2,978	682
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(144)	(61)	0	(8)	(30)	(5)	(564)	(129)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			4,030	615	261	(0)	36	129	22	2,414	553
45	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,395	4,405	(0)	607	2,185	374	40,826	9,350
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	14,226	2,170	920	(0)	127	456	78	8,523	1,952
48	**RETAIL BILLED SALES- PROPOSED**			82,369	12,565	5,325	0	734	2,641	452	49,350	11,302
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	758	321	(0)	44	159	27	2,978	682
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(144)	(61)	0	(8)	(30)	(5)	(564)	(129)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	615	261	(0)	36	129	22	2,414	553
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,395	4,405	(0)	607	2,185	374	40,826	9,350
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		14,190	2,165	917	0	126	455	78	8,502	1,947
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			82,332	12,559	5,323	(0)	734	2,640	452	49,328	11,297
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	21	9	0	1	4	1	82	19
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			7,549	211	2,294	0	12	283	8	4,446	294
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	88	37	0	5	18	3	346	79
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(1,715)	(41)	(1,369)	0	(3)	13	(2)	(327)	13

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
101	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	171	925	0	10	296	6	4,119	307
102												
103	**ELECTRIC OPERATING REVENUE**			71,662	9,991	6,438	(0)	584	2,339	360	42,858	9,091
104	**PF-ELECTRIC OPERATING REVENUE**			2,315	574	(1,108)	0	33	142	20	2,087	566
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,565	5,330	(0)	617	2,481	380	44,946	9,658
106	**PR-REV-PROPOSED INCREASE**			14,226	2,170	920	(0)	127	456	78	8,523	1,952
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			88,203	12,736	6,250	(0)	744	2,937	458	53,469	11,610
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
129	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
139	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
143	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
185	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
189	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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201	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
202	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
254	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
255	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
270	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	0	-
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	55	3	0	-	0	1	0	42	9
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	27	3	0	-	0	0	0	10	13
289	**PF-O&M**			546	(378)	(36)	-	8	146	5	628	173
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	54	8	4	0	0	2	0	33	7
292	**PR-O&M W/PROP INCR**			54	8	4	0	0	2	0	33	7
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,404	3,504	517	0	66	2,480	23	8,860	6,954
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
333	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
345	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
387	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	111	-	-	-	35	39	22	14	-
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	554	26	0	-	5	12	3	422	87
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	222	24	0	-	1	4	1	84	108
436	**PF-D&A**			8,582	520	171	-	101	(44)	65	4,975	2,795
437	**DEPREC AND AMORT - ADJUSTED**			24,826	3,971	309	-	229	266	147	16,225	3,678
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
469	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	4	4	2	2	-
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	29	1	0	-	0	1	0	22	5
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			132	(43)	(0)	-	5	8	4	146	11
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,632	450	0	-	25	69	16	1,897	175
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	483	49	(0)	54	9	35	3,185	88

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(373)	(38)	0	(42)	(7)	(27)	(2,457)	(68)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			891	110	11	(0)	12	2	8	727	20
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(398)	(49)	(5)	0	(5)	(1)	(4)	(325)	(9)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(257)	(32)	(3)	0	(4)	(1)	(2)	(210)	(6)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	148	18	2	(0)	2	0	1	121	3
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	8	1	0	(0)	0	0	0	6	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	239	30	3	(0)	3	1	2	195	5
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	309	31	(0)	34	6	22	2,036	56
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	529	65	7	(0)	7	1	5	432	12
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	12	1	0	(0)	0	0	0	10	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	0	(0)	(0)	(0)	(5)	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	0	(0)	(0)	(0)	(10)	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	(0)	(0)	(2)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	(0)	0	0	0	1	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	5	1	0	(0)	0	0	0	4	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	0	(0)	(0)	(0)	(7)	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(108)	(13)	(1)	0	(1)	(0)	(1)	(88)	(2)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	19	2	0	(0)	0	0	0	15	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(5)	(1)	(0)	0	(0)	(0)	(0)	(4)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(16)	(2)	(0)	0	(0)	(0)	(0)	(13)	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(53)	(7)	(1)	0	(1)	(0)	(0)	(43)	(1)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(14)	(2)	(0)	0	(0)	(0)	(0)	(12)	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(259)	(32)	(3)	0	(4)	(1)	(2)	(211)	(6)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(269)	(33)	(3)	0	(4)	(1)	(2)	(219)	(6)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	1	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(176)	(22)	(2)	0	(2)	(0)	(2)	(144)	(4)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	329	41	4	(0)	5	1	3	268	7
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(11)	(1)	(0)	0	(0)	(0)	(0)	(9)	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(51)	(6)	(1)	0	(1)	(0)	(0)	(42)	(1)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	14	2	0	(0)	0	0	0	12	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(104)	(13)	(1)	0	(1)	(0)	(1)	(85)	(2)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(80)	(10)	(1)	0	(1)	(0)	(1)	(65)	(2)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(13)	(2)	(0)	0	(0)	(0)	(0)	(11)	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(9)	(1)	0	(1)	(0)	(1)	(59)	(2)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	29	4	0	(0)	0	0	0	23	1
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	31	4	0	(0)	0	0	0	25	1
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(26)	(3)	(0)	0	(0)	(0)	(0)	(21)	(1)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	1	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(712)	(88)	(9)	0	(10)	(2)	(6)	(581)	(16)
548	**PF-INC TAX**			1,204	149	15	(0)	17	3	11	982	27
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	3,278	406	41	(0)	45	7	29	2,676	74

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	(1)	(0)
552	**PR-INC TAX W/ PROP INCR**			3,278	406	41	(0)	45	7	29	2,675	74
553	**NET INCOME TAXES - ADJUSTED**			5,372	665	68	(0)	74	12	48	4,384	122
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			26,597	3,463	269	-	343	84	220	21,644	573
557	**NET INC TAX - FOR TAX CALC**			5,372	665	68	0	74	12	48	4,384	122
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
560	**TAXABLE INCOME - FOR TAX CALC**			26,711	3,306	337	0	368	60	237	21,799	604
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			5,372	665	68	0	74	12	48	4,384	122
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	121	51	0	7	25	4	474	109
567	**INTEREST ON CUSTOMER DEPOSITS**			792	121	51	0	7	25	4	474	109
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			50,431	8,610	8,407	0	225	2,730	124	22,387	7,948
589	**NET OPERATING INCOME**			21,231	1,381	(1,969)	(0)	359	(392)	236	20,472	1,143
590	**OPERATING EXPENSE - ADJUSTED**			61,606	9,272	5,981	0	401	2,852	238	31,825	11,037
591	**NET OPERATING INCOME - ADJUSTED**			26,597	3,463	269	(0)	343	84	220	21,644	573
592	CHECK TOTAL			-	-	0	-	-	0	-	-	0
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
600	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
686	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
693	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
694	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	5,596	5,596	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4,143	-	-	-	1,295	1,472	835	541	-
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	8,397	393	0	-	72	176	45	6,397	1,314
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,849	203	0	-	8	31	5	699	904
711	**PF-ELEC PLANT IN SVC**			76,234	1,332	0	-	2,019	2,565	1,300	64,143	4,876
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			634,861	94,098	1	-	7,038	8,740	4,533	503,340	17,111
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
745	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
749	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
753	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(152)	-	-	-	(48)	(54)	(31)	(20)	-
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(831)	(39)	(0)	-	(7)	(17)	(4)	(633)	(130)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(231)	(25)	(0)	-	(1)	(4)	(1)	(87)	(113)
776	**PF-ACCUM DEPR**			(11,474)	(2,229)	(0)	-	(131)	(207)	(84)	(7,367)	(1,456)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(237,736)	(43,689)	(0)	-	(2,083)	(4,077)	(1,341)	(178,589)	(7,957)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
788	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
815	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
823	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
839	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
840	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
846	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738

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901	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
922												
923	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
948	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	290	45	0	-	3	2	2	234	5

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951	**PR-WC-PROPOSED**			290	45	0	-	3	2	2	234	5
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
957												
958	**PF-RATEBASE**			65,961	(2,113)	(932)	-	1,908	2,367	1,229	57,280	6,222
959	**RATE BASE - ADJUSTED**			355,538	46,296	3,596	-	4,580	1,128	2,946	289,330	7,661
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
971	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			47,171	2,965	2,158	(0)	120	1,835	70	28,391	11,632
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,443	1,180	175	0	22	1,698	8	9,605	7,755
8	**DEPRECIATION AND AMORTIZATION**			20,319	1,336	103	-	77	89	50	15,208	3,456
9	**GENERAL TAXES**			2,198	151	0	-	8	37	5	1,798	198
10	**INTEREST ON CUSTOMER DEPOSITS**			713	48	30	0	2	27	1	420	184
11	**NET INC TAXES**			(1,728)	(108)	(0)	-	(6)	(2)	(4)	(1,568)	(40)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			3,219	169	15	(0)	17	(15)	11	2,943	79
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			3,219	169	15	(0)	17	(15)	11	2,943	79
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			3,219	169	15	(0)	17	(15)	11	2,943	79
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			530,198	31,659	0	-	2,368	3,203	1,525	471,200	20,242
25	**ACCUM DEPR & AMORT**			(194,610)	(14,699)	(0)	-	(701)	(2,060)	(451)	(167,207)	(9,492)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
30	**RATE BASE**			296,722	15,578	1,378	-	1,541	(1,350)	991	271,279	7,304
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			1.09%	1.09%	1.09%	0.00%	1.09%	1.09%	1.09%	1.09%	1.09%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,791	1,133	0	72	993	42	15,643	6,862
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	6	4	0	0	4	0	56	24
38	**SALES OF ELECTRICITY**			26,630	1,798	1,137	0	72	996	42	15,698	6,886
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	107	68	0	4	59	3	933	409
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(6)	(4)	(0)	(0)	(4)	(0)	(56)	(24)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	17	11	0	1	9	0	145	64
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			1,734	117	74	0	5	65	3	1,022	449
45	**SALES OF ELECTRICITY - ADJUSTED**			28,365	1,915	1,211	0	77	1,061	45	16,721	7,335
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	14,615	987	624	0	40	547	23	8,616	3,779
48	**RETAIL BILLED SALES- PROPOSED**			42,980	2,901	1,835	(0)	117	1,608	68	25,336	11,114
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	107	68	0	4	59	3	933	409
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(6)	(4)	(0)	(0)	(4)	(0)	(56)	(24)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	100	64	0	4	56	2	877	385
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	1,898	1,201	0	76	1,052	45	16,575	7,271
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		14,578	984	622	(0)	40	545	23	8,594	3,770
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			42,696	2,882	1,823	0	116	1,598	68	25,169	11,041
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	8	5	(0)	0	5	0	72	32
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
91	**OTHER OPERATING REVENUE**			16,990	72	12,878	(0)	4	208	3	3,378	447
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	35	22	(0)	1	19	1	306	134
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(12,798)	(8)	(12,555)	(0)	(1)	19	(1)	(324)	72

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101	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	64	323	(0)	3	226	2	3,055	518
102												
103	**ELECTRIC OPERATING REVENUE**			43,620	1,870	14,015	0	77	1,204	45	19,077	7,333
104	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	109	(12,481)	(0)	4	84	2	699	520
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	1,979	1,534	0	80	1,288	47	19,775	7,853
106	**PR-REV-PROPOSED INCREASE**			14,615	987	624	0	40	547	23	8,616	3,779
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			47,171	2,965	2,158	0	120	1,835	70	28,391	11,632
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
129	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
139	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
143	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
175	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
189	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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201	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
202	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
217	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
227	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
254	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
255	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
270	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	50	1	0	-	0	1	0	40	8
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	23	1	0	-	0	0	0	10	12
289	**PF-O&M**			773	(130)	(15)	-	3	106	2	575	233
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	56	4	2	(0)	0	2	0	33	14
292	**PR-O&M W/PROP INCR**			56	4	2	(0)	0	2	0	33	14
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,443	1,180	175	(0)	22	1,698	8	9,605	7,755
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
333	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
345	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
387	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-

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INITIAL FILING: TEST YEAR and MYRP YEAR 3
For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	60	-	-	-	12	13	8	6	22
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	500	9	0	-	2	6	1	398	85
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	190	8	0	-	0	2	0	80	100
436	**PF-D&A**			7,337	174	37	-	34	(82)	22	4,669	2,482
437	**DEPREC AND AMORT - ADJUSTED**			20,319	1,336	103	-	77	89	50	15,208	3,456
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
469	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	7	-	-	-	1	1	1	1	2
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	26	0	0	-	0	0	0	21	4
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			143	(14)	(0)	-	2	4	1	136	15
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			2,198	151	0	-	8	37	5	1,798	198
497	CHECK TOTAL			-	-	-	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	20	0	-	1	0	1	298	8

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(16)	(0)	-	(1)	(0)	(1)	(230)	(6)
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			75	5	0	-	0	0	0	68	2
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(1,736)	(108)	(0)	-	(6)	(2)	(4)	(1,575)	(40)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,121)	(70)	(0)	-	(4)	(1)	(3)	(1,017)	(26)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(7)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	645	40	0	-	2	1	2	585	15
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	34	2	0	-	0	0	0	30	1
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,041	65	0	-	4	1	3	944	24
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	13	0	-	1	0	1	190	5
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	2,307	144	0	-	9	2	6	2,093	53
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	51	3	0	-	0	0	0	46	1
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(27)	(2)	(0)	-	(0)	(0)	(0)	(25)	(1)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(52)	(3)	(0)	-	(0)	(0)	(0)	(48)	(1)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	-	(0)	(0)	(0)	(9)	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	7	0	0	-	0	0	0	6	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	23	1	0	-	0	0	0	21	1
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(37)	(2)	(0)	-	(0)	(0)	(0)	(34)	(1)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(472)	(29)	(0)	-	(2)	(0)	(1)	(428)	(11)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	82	5	0	-	0	0	0	75	2
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(5)	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(21)	(1)	(0)	-	(0)	(0)	(0)	(19)	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(68)	(4)	(0)	-	(0)	(0)	(0)	(62)	(2)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(229)	(14)	(0)	-	(1)	(0)	(1)	(208)	(5)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(62)	(4)	(0)	-	(0)	(0)	(0)	(56)	(1)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,129)	(70)	(0)	-	(4)	(1)	(3)	(1,024)	(26)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,172)	(73)	(0)	-	(4)	(1)	(3)	(1,064)	(27)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	3	0	0	-	0	0	0	3	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(5)	(0)	(0)	-	(0)	(0)	(0)	(5)	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(767)	(48)	(0)	-	(3)	(1)	(2)	(696)	(18)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	1,434	89	0	-	5	1	3	1,301	33
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(49)	(3)	(0)	-	(0)	(0)	(0)	(44)	(1)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(224)	(14)	(0)	-	(1)	(0)	(1)	(203)	(5)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	62	4	0	-	0	0	0	56	1
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(453)	(28)	(0)	-	(2)	(0)	(1)	(411)	(10)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(350)	(22)	(0)	-	(1)	(0)	(1)	(317)	(8)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(59)	(4)	(0)	-	(0)	(0)	(0)	(53)	(1)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	-	(0)	(0)	(0)	(2)	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	125	8	0	-	0	0	0	114	3
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	135	8	0	-	1	0	0	123	3
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(113)	(7)	(0)	-	(0)	(0)	(0)	(103)	(3)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	6	0	0	-	0	0	0	5	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(3,103)	(194)	(0)	-	(12)	(3)	(7)	(2,815)	(71)
548	**PF-INC TAX**			(5,167)	(322)	(0)	-	(19)	(5)	(12)	(4,689)	(119)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	3,368	210	0	-	13	3	8	3,056	78

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(3)	(0)	(0)	-	(0)	(0)	(0)	(3)	(0)
552	**PR-INC TAX W/ PROP INCR**			3,365	210	0	-	13	3	8	3,053	77
553	**NET INCOME TAXES - ADJUSTED**			(1,728)	(108)	(0)	-	(6)	(2)	(4)	(1,568)	(40)
554	CHECK TOTAL			-	-	-	-	-	-	-	-	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			3,219	169	15	-	17	(15)	11	2,943	79
557	**NET INC TAX - FOR TAX CALC**			(1,728)	(108)	(0)	-	(6)	(2)	(4)	(1,568)	(40)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
560	**TAXABLE INCOME - FOR TAX CALC**			(2,879)	(215)	15	-	(6)	(21)	(4)	(2,586)	(61)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			60.02%	60.02%	60.02%	60.02%	60.02%	60.02%	60.02%	60.02%	60.02%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(1,728)	(108)	(0)	-	(6)	(2)	(4)	(1,568)	(40)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	48	30	(0)	2	27	1	420	184
567	**INTEREST ON CUSTOMER DEPOSITS**			713	48	30	(0)	2	27	1	420	184
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			37,908	2,876	2,581	(0)	71	1,821	39	21,670	8,850
589	**NET OPERATING INCOME**			5,712	(1,006)	11,433	0	5	(617)	6	(2,594)	(1,517)
590	**OPERATING EXPENSE - ADJUSTED**			43,952	2,796	2,143	(0)	103	1,849	59	25,447	11,553
591	**NET OPERATING INCOME - ADJUSTED**			3,219	169	15	0	17	(15)	11	2,943	79
592	CHECK TOTAL			0	(0)	0	-	-	(0)	-	(0)	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
600	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
677	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
686	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
693	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
694	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	1,883	1,883	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,249	-	-	-	436	495	281	228	809
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	7,590	132	0	-	24	92	15	6,041	1,284
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	1,589	68	0	-	3	18	2	667	831
711	**PF-ELEC PLANT IN SVC**			68,243	448	0	-	679	959	437	59,907	5,812
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			530,198	31,659	0	-	2,368	3,203	1,525	471,200	20,242
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
745	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
749	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
753	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(83)	-	-	-	(16)	(18)	(10)	(8)	(30)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(751)	(13)	(0)	-	(2)	(9)	(2)	(598)	(127)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(199)	(9)	(0)	-	(0)	(2)	(0)	(83)	(104)
776	**PF-ACCUM DEPR**			(9,258)	(750)	(0)	-	(44)	(90)	(28)	(6,918)	(1,427)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(194,610)	(14,699)	(0)	-	(701)	(2,060)	(451)	(167,207)	(9,492)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
788	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
815	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
823	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
839	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
840	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
846	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805

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901	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
922												
923	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
948	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	241	15	0	-	1	0	1	219	6

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951	**PR-WC-PROPOSED**			241	15	0	-	1	0	1	219	6
952												
953	**WORKING CAPITAL - ADJUSTED**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
954	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
955												
956	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
957												
958	**PF-RATEBASE**			61,628	(717)	54	-	642	866	414	53,459	6,911
959	**RATE BASE - ADJUSTED**			296,722	15,578	1,378	-	1,541	(1,350)	991	271,279	7,304
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
971	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			761	668	32	(0)	2	39	(0)	(0)	21
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			519	441	3	0	13	46	1	0	14
8	**DEPRECIATION AND AMORTIZATION**			627	501	2	-	46	53	3	-	22
9	**GENERAL TAXES**			70	57	0	-	5	6	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**			(133)	(98)	(0)	(0)	(14)	(15)	(1)	0	(4)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(421)	(304)	(1)	(0)	(48)	(51)	(4)	(0)	(13)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(421)	(304)	(1)	(0)	(48)	(51)	(4)	(0)	(13)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(421)	(304)	(1)	(0)	(48)	(51)	(4)	(0)	(13)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			15,365	11,852	0	-	1,424	1,628	106	-	354
25	**ACCUM DEPR & AMORT**			(6,583)	(5,503)	(0)	-	(421)	(507)	(31)	-	(120)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			8,083	5,828	23	-	927	980	69	-	257
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-5.21%	-5.21%	-5.21%	0.00%	-5.21%	-5.21%	-5.21%	0.00%	-5.21%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	242	10	0	1	12	(0)	0	7
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	3	0	0	0	0	(0)	0	0
38	**SALES OF ELECTRICITY**			275	245	10	0	1	12	(0)	0	7
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	10	0	0	0	1	(0)	0	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(3)	(0)	(0)	(0)	(0)	0	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(12)	(0)	(0)	(0)	(1)	0	(0)	(0)
43	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
44	**PF-SALES OF ELECTRICITY**			(6)	(5)	(0)	(0)	(0)	(0)	0	(0)	(0)
45	**SALES OF ELECTRICITY - ADJUSTED**			270	240	10	0	1	12	(0)	0	7
46												
47	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	472	420	17	0	1	21	(0)	0	13
48	**RETAIL BILLED SALES- PROPOSED**			741	660	27	(0)	2	33	(0)	0	20
49												
50	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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51	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	10	0	0	0	1	(0)	0	0
52	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(3)	(0)	(0)	(0)	(0)	0	(0)	(0)
53	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	7	0	0	0	0	(0)	0	0
54	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	252	10	0	1	13	(0)	0	8
55												
56	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		495	440	18	(0)	1	22	(0)	0	13
57	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			778	692	28	0	2	35	(0)	0	21
58												
59	**OTHER OPERATING REVENUE:**											
60	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
61	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
65	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
66	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
67	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
68	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	(0)	0	0	(0)	0	0
69	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
70	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
72	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
76	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
77	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
79	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
81	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
82	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
83	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
88	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
89	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
90	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
91	**OTHER OPERATING REVENUE**			48	24	13	(0)	2	7	0	0	1
92												
93	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
94	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
95	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
97	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	(0)	0	0	(0)	(0)	0
98	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
99	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
100	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	(0)	(2)	(2)	(0)	(0)	(0)

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101	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	(0)	1	5	0	(0)	1
102												
103	**ELECTRIC OPERATING REVENUE**			323	269	23	0	3	19	0	0	8
104	**PF-ELECTRIC OPERATING REVENUE**			(34)	(21)	(8)	(0)	(2)	(2)	(0)	(0)	(1)
105	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	248	15	0	1	18	(0)	0	8
106	**PR-REV-PROPOSED INCREASE**			472	420	17	0	1	21	(0)	0	13
107	**ELECTRIC OPERATING REVENUE - PROPOSED**			761	668	32	0	2	39	(0)	0	21
108	CHECK TOTAL			-	-	-	-	-	-	-	-	-
109												
110												
111	**FUEL USED IN ELECTRIC GENERATION:**											
112	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
113	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
114	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
116	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
120	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
121	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
123												
124	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
125	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
127	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
128	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
129	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
130	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
131	CHECK TOTAL			-	-	-	-	-	-	-	-	-
132												
133	**PURCHASED POWER:**											
134	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
135	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
136	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
137	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
138	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
139	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
140												
141	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
142	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
144	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
145	CHECK TOTAL			-	-	-	-	-	-	-	-	-
146												
147	**O&M EXPENSE:**											
148	**PRODUCTION O&M EXPENSE:**											
149	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
150	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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151	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
152	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
154	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
155	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
156	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
157												
158	**TRANSMISSION O&M EXPENSE:**											
159	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
165	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
166	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
167												
168	**DISTR O&M EXPENSE - 580-581, 588-589:**											
169	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
170	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
171	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
172	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
173	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
174	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
175	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
176												
177	**DISTRIBUTION O&M EXPENSE - 582-587:**											
178	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
179	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
181	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
182	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
183	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
184	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
185	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
186												
187	**DISTRIBUTION O&M EXPENSE - 590:**											
188	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
189	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
190												
191	**DISTRIBUTION O&M EXPENSE - 591-598:**											
192	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
193	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
195	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
196	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
197	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
198	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
199	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
200	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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201	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
202	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
203												
204	**CUST. ACCOUNTING EXPENSE:**											
205	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
207	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
208	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
209	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
210	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
211	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
212	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
213	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
214	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
215	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
216	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
217	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
218												
219	**CUST. SERV & INFO EXPENSE:**											
220	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
221	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
222	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
223												
224	**SALES EXPENSE:**											
225	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
226	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
227	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
228												
229	**OTHER A&G EXPENSE:**											
230	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
231	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
233	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
237	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
238	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
239	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
240	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
244	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
247	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
248	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
249	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
250	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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251	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
252	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
253	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
254	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
255	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
256												
257	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
258	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
259	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
260	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
262	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
263	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
265	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
267	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
268	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
269	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
270	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
271	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
272	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
273	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
275	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
276	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
277	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
278	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
279	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
280	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
281	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
282	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
283	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
284	PF O&M-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
285	PF O&M-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
286	PF O&M-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	-	0
287	PF O&M-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	1	0	0	-	0	0	0	-	0
288	PF O&M-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	0	0	0	-	0	0	0	-	0
289	**PF-O&M**			(35)	(44)	(0)	-	2	4	0	-	3
290												
291	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	2	2	0	(0)	0	0	(0)	0	0
292	**PR-O&M W/PROP INCR**			2	2	0	(0)	0	0	(0)	0	0
293	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			519	441	3	(0)	13	46	1	0	14
294	CHECK TOTAL			-	-	-	-	-	-	-	-	-
295												
296	**DEPRECIATION & AMORTIZATION EXPENSE:**											
297	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
298	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
299	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
300	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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301	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
302	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
303	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
305	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
308	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
309	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
310	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
311	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
312	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
313	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
314	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
315	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
316												
317	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
318	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
321	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
322	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
323	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
324	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
325	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
326	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
327												
328	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
329	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
330	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
331	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
332	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
333	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
334												
335	**DEPREC & AMORT EXPENSE - GENERAL:**											
336	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
337	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
338	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
339	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
340												
341	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
342	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
343	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
344	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
345	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
346												
347	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
348	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
349	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
350	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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351	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
353	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
354	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
355	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
357	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
359	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
360	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
363	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
364	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
365	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
366	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
368	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
369	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
370	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
372	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
373	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
374	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
375	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
376	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
377	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
379	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
380	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
381	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
382	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
383	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
384	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
385	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
386	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
387	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
388												
389	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
390	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
392	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
393	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
394	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
395	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
396	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
397	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
398	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
399	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
400	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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401	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
403	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
404	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
405	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0
406	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
407	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
408	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
409	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
410	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
411	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
412	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
413	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
414	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
415	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
416	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
417	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
418	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
419	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
420	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
421	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
422	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
424	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
425	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
426	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
427	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
428	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
429	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
430	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
431	PF D&A-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
432	PF D&A-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
433	PF D&A-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	16	-	-	-	7	8	1	-	1
434	PF D&A-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	6	3	0	-	1	1	0	-	0
435	PF D&A-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	4	3	0	-	0	0	0	-	0
436	**PF-D&A**			121	67	1	-	20	20	2	-	11
437	**DEPREC AND AMORT - ADJUSTED**			627	501	2	-	46	53	3	-	22
438	CHECK TOTAL			-	-	-	-	-	-	-	-	-
439												
440	**GENERAL TAXES:**											
441	**OTHER TAXES:**											
442	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
443	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
445	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
446	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
447	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
448	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
449	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
450	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-

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451	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
452	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
453	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
454	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
455	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
456	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
457	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
458												
459	**PROPERTY TAXES:**											
460	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1
461	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
462	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
463	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
464	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
465	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
466	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
467	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
468	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
469	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
470												
471	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
472	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
474	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
475	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
476	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
477	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
478	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
479	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
480	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
481	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
482	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
483	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
484	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
485	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
486	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
487	PF Gen Tax-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
488	PF Gen Tax-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
489	PF Gen Tax-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	1	1	0	-	0
490	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
491	PF Gen Tax-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
492	**PF-GEN TAX**			(3)	(5)	(0)	-	1	1	0	-	0
493												
494	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
495	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
496	**GENERAL TAXES - ADJUSTED**			70	57	0	-	5	6	0	-	1
497	CHECK TOTAL			-	-	0	-	-	-	-	-	-
498												
499	**NET INCOME TAXES:**											
500	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(180)	(1)	0	(26)	(27)	(2)	0	(7)

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501	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	139	0	(0)	20	21	1	(0)	5
502	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
503	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
504	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
505	**NET INC TAXES**			(55)	(41)	(0)	0	(6)	(6)	(0)	0	(2)
506												
507	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9)	(7)	(0)	0	(1)	(1)	(0)	0	(0)
508	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6)	(5)	(0)	0	(1)	(1)	(0)	0	(0)
509	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
510	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	3	0	(0)	0	0	0	(0)	0
511	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
512	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6	4	0	(0)	1	1	0	(0)	0
513	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(115)	(0)	0	(16)	(17)	(1)	0	(5)
514	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	13	9	0	(0)	1	1	0	(0)	0
515	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
516	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
517	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
518	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
519	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
520	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
521	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
522	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	0	(0)	(0)	(0)	0	(0)
523	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
524	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
525	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
526	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
527	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
528	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
529	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6)	(5)	(0)	0	(1)	(1)	(0)	0	(0)
530	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6)	(5)	(0)	0	(1)	(1)	(0)	0	(0)
531	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
532	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
533	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	0	(0)
534	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	8	6	0	(0)	1	1	0	(0)	0
535	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
536	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
537	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
538	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(2)	(0)	0	(0)	(0)	(0)	0	(0)
539	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
540	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
541	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
542	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	0	(0)
543	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1	1	0	(0)	0	0	0	(0)	0
544	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	1	0	(0)	0	0	0	(0)	0
545	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
546	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	(0)	0
547	PF INC TAX-Adjust for MYRP-Year 3	PF-2	Func Effec Tax Rate - Function	(17)	(12)	(0)	0	(2)	(2)	(0)	0	(0)
548	**PF-INC TAX**			(186)	(138)	(0)	0	(20)	(21)	(1)	0	(5)
549												
550	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	109	81	0	(0)	12	12	1	(0)	3

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551	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	0	(0)
552	**PR-INC TAX W/ PROP INCR**			109	81	0	(0)	11	12	1	(0)	3
553	**NET INCOME TAXES - ADJUSTED**			(133)	(98)	(0)	0	(14)	(15)	(1)	0	(4)
554	CHECK TOTAL			-	-	-	-	(0)	-	-	0	-
555												
556	**RETURN ON RATE BASE - FOR TAX CALC**			(421)	(304)	(1)	-	(48)	(51)	(4)	-	(13)
557	**NET INC TAX - FOR TAX CALC**			(133)	(98)	(0)	(0)	(14)	(15)	(1)	0	(4)
558	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
559	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
560	**TAXABLE INCOME - FOR TAX CALC**			(681)	(506)	(1)	(0)	(72)	(77)	(5)	0	(20)
561	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.45%	19.45%	19.45%	19.45%	19.45%	19.45%	19.45%	19.45%	19.45%
562												
563	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(133)	(98)	(0)	(0)	(14)	(15)	(1)	0	(4)
564												
565	**INTEREST ON CUSTOMER DEPOSITS:**											
566	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	(0)	0	0	(0)	0	0
567	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	0	0	(0)	0	0
568												
569	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
570	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
571	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
572	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
573	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
574	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
575	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
576	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
577	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
578	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
579												
580	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
581	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
582	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
583	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
584	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
585	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
586	CHECK TOTAL			-	-	-	-	-	-	-	-	-
587												
588	**OPERATING EXPENSE**			1,189	1,009	48	0	36	73	2	0	22
589	**NET OPERATING INCOME**			(866)	(740)	(24)	0	(33)	(53)	(2)	0	(13)
590	**OPERATING EXPENSE - ADJUSTED**			1,182	971	33	0	51	90	3	0	34
591	**NET OPERATING INCOME - ADJUSTED**			(421)	(304)	(1)	0	(48)	(51)	(4)	0	(13)
592	CHECK TOTAL			-	-	0	-	-	-	-	-	-
593												
594												
595	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
596												
597												
598	**NUCLEAR FUEL:**											
599	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
600	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-

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601	CHECK TOTAL			-	-	-	-	-	-	-	-	-
602												
603	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
604	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
605	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
606	CHECK TOTAL			-	-	-	-	-	-	-	-	-
607												
608	**PLANT HELD FOR FUT. USE:**											
609	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
610	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
611	CHECK TOTAL			-	-	-	-	-	-	-	-	-
612												
613	**PF-PLANT HELD FOR FUTURE USE**											
614	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
615	CHECK TOTAL			-	-	-	-	-	-	-	-	-
616												
617	**CONSTRUCTION WORK IN PROGRESS:**											
618	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
619	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
620												
621												
622	**PF-CWIP**			-	-	-	-	-	-	-	-	-
623	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
624	CHECK TOTAL			-	-	-	-	-	-	-	-	-
625												
626	**ELECTRIC PLANT IN SERVICE:**											
627	**PRODUCTION PLANT IN SERVICE:**											
628	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
629	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
630	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
631	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
632	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
633	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
634	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
635	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
636	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
637	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
638	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
639												
640	**TRANSMISSION PLANT IN SERVICE:**											
641	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
642	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
643	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
644	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
645	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
646	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
647	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
648												
649	**DISTRIBUTION PLANT IN SERVICE:**											
650	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-

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651	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
652	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
653	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
654	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
655	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
656	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
659	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
660	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
661	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
662	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
663	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
664	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
665	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
666	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
667	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
668	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
669	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
670	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
671	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
672	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
673	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
674	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
675	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
676	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
677	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
678												
679	**GENERAL PLANT IN SERVICE:**											
680	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
681	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
682	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
683	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
684	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
685	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
686	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
687												
688	**INTANGIBLE PLANT IN SERVICE:**											
689	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
690	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
691	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
692	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
693	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
694	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
695												
696	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
697	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
698	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
699	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
700	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-

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701	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
702	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
703	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
704	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
705	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
706	PF EPIS-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	705	705	-	-	-	-	-	-	-
707	PF EPIS-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
708	PF EPIS-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	603	-	-	-	262	298	20	-	23
709	PF EPIS-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	88	50	0	-	15	18	1	-	5
710	PF EPIS-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	30	26	0	-	2	2	0	-	1
711	**PF-ELEC PLANT IN SVC**			1,141	168	0	-	408	468	30	-	67
712	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			15,365	11,852	0	-	1,424	1,628	106	-	354
713	CHECK TOTAL			-	-	-	-	-	-	-	-	-
714												
715	**ACCUMULATED DEPRECIATION:**											
716	**PRODUCTION RESERVE:**											
717	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
718	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
719	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
720	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
721	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
722	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
723	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
724	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
725	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
726	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
727	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
728	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
729	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
730	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
731	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
732	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
733												
734	**TRANSMISSION RESERVE:**											
735	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
736	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
737	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
738	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
739	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
740	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
741												
742	**DISTRIBUTION RESERVE:**											
743	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
744	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
745	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
746												
747	**GENERAL RESERVE:**											
748	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
749	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
750												

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751	**INTANGIBLE RESERVE:**											
752	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
753	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
754	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
755												
756	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
757	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
758	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
759	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
760	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
761	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
762	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
763	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
764	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
765	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
766	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
767	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
768	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
769	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
770	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
771	PF AD-Adjust for MYRP-Year 3-Prod	PF-2	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
772	PF AD-Adjust for MYRP-Year 3-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
773	PF AD-Adjust for MYRP-Year 3-Dist	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(10)	(11)	(1)	-	(1)
774	PF AD-Adjust for MYRP-Year 3-Gnrl	PF-2	General Plant - Function	(9)	(5)	(0)	-	(1)	(2)	(0)	-	(0)
775	PF AD-Adjust for MYRP-Year 3-Intg	PF-2	Intangible Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
776	**PF-ACCUM DEPR**			(346)	(281)	(0)	-	(26)	(31)	(2)	-	(6)
777	**ACCUM DEPR & AMORT - ADJUSTED**			(6,583)	(5,503)	(0)	-	(421)	(507)	(31)	-	(120)
778	CHECK TOTAL			-	-	-	-	-	-	-	-	-
779												
780	**ACCUM DEFERRED INCOME TAXES:**											
781	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
782	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
783	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
784	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
785	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
786	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
787	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
788	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
789	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
790	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
791												
792	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
793	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
794	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
795	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
796	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
797	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
798	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
799	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
800	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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801	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
802	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
803	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
804	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
805	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
806	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
807	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
808	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
809	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
810	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
811	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
812	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
813	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
814	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
815	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
816	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
817	CHECK TOTAL			-	-	-	-	-	-	-	-	-
818												
819	**OPERATING RESERVES:**											
820	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
821	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
822	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
823	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
824	CHECK TOTAL			-	-	-	-	-	-	-	-	-
825												
826	**MATERIALS AND SUPPLIES:**											
827	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
828	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
829	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
830	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
831	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
832												
833	**MATERIALS & SUPPLIES-OTHER:**											
834	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
835	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
836	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
838	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
839	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
840	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
841												
842	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
843	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
844	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
845	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
846	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
847	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
848	CHECK TOTAL			-	-	-	-	-	-	-	-	-
849												
850	**WORKING CAPITAL:**											

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851	**WORKING CAPITAL - OTHER:**											
852	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
853	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
854	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
855	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
856	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
857	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
858	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
859	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
860	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
861	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
862	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
863	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
864	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
865	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
866	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
867	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
868	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
869	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
870	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
871	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
872	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
873	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
874	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
875	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
876	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0
877	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
878	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
879	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
881	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
882	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
883	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
884												
885	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
886	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
887	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
888												
889	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
890	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
891	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
893												
894	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
895	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
896	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
897	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
898												
899	**WORKING CAPITAL - SFAS 158 PENSION:**											
900	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2

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901	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
902												
903	**WORKING CAPITAL - PREPAYMENTS:**											
904	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
905	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
906												
907	**WORKING CAPITAL - ACCRUED TAXES:**											
908	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
909	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
910												
911	**WORKING CAPITAL - COAL ASH:**											
912	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
913	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
914	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
915	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
916												
917	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
918	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
919	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
920	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
921	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
922												
923	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
924												
925	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
926	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
927	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
928	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
929	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
931	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
932	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
933	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
934	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
935	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
936	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
937	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
938	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
939	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
940	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
941	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
942	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
943	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
944	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
945	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
946	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
947	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
948	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
949												
950	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	7	6	0	-	1	1	0	-	0

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
951	**PR-WC-PROPOSED**			7	6	0	-	1	1	0	-	0
952												
953	**WORKING CAPITAL - ADJUSTED**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
954	CHECK TOTAL			-	-	-	-	-	-	-	-	-
955												
956	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
957												
958	**PF-RATEBASE**			651	(256)	(2)	-	386	441	29	-	53
959	**RATE BASE - ADJUSTED**			8,083	5,828	23	-	927	980	69	-	257
960	CHECK TOTAL			-	-	-	-	-	-	-	-	-
961												
962												
963	**LABOR ALLOCATION:**											
964	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
965	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
966	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
967	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
968	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
969	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
970	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
971	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	664,718	359,613	122,448	85,628	110,345	52,513	34,073	439,922
27	440-445 RETAIL SALES-BILLED-REPS	16,196	5,752	3,116	1,060	743	957	456	296	3,817
28	450 FORFEITED DISCOUNTS	1,168	415	225	76	54	69	33	21	275
29	PF REV-Annualize revenues for current rates	(56,471)	(20,125)	(10,865)	(3,704)	(2,582)	(3,327)	(1,583)	(1,027)	(13,258)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(5,752)	(3,116)	(1,060)	(743)	(957)	(456)	(296)	(3,817)
31	PF REV-Customer Growth and Usage	47,218	17,334	9,100	3,150	2,098	2,702	1,287	834	10,713
32	PF REV-Weather Normalization	5,270	1,874	1,014	345	241	311	148	96	1,240
33	PR REV-PROPOSED INCREASE	389,396	138,508	74,914	25,512	17,833	22,981	10,937	7,096	91,615
34	Function Revenue	2,255,843	802,725	434,001	147,828	103,272	133,082	63,334	41,094	530,508
35	Function Revenue - Function	100.0000%	35.5842%	19.2390%	6.5531%	4.5780%	5.8994%	2.8076%	1.8217%	23.5170%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	683,658	415,182	129,075	88,133	116,734	54,103	35,890	457,366
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,408	1,304	444	311	401	191	124	1,599

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74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	42,058	(107,737)	68,698	49,000	48,587	32,032	15,704	204,420
76	Pre Tax Income - Function	100.0000%	11.9224%	-30.5410%	19.4743%	13.8904%	13.7733%	9.0804%	4.4518%	57.9484%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	5,582	707	2,194	1,457	1,528	937	489	5,748
80	Func Effec Tax Rate	18,644	5,582	707	2,194	1,457	1,528	937	489	5,748
81	Func Effec Tax Rate - Function	100.0000%	29.9427%	3.7940%	11.7702%	7.8163%	8.1960%	5.0267%	2.6214%	30.8327%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	646,878	351,724	119,435	84,189	108,498	51,630	33,502	432,941
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,635	3,064	1,040	733	945	450	292	3,771
28	450 FORFEITED DISCOUNTS	1,150	407	221	75	53	68	32	21	272
29	PF REV-Annualize revenues for current rates	(54,750)	(19,366)	(10,530)	(3,576)	(2,520)	(3,248)	(1,546)	(1,003)	(12,961)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,635)	(3,064)	(1,040)	(733)	(945)	(450)	(292)	(3,771)
31	PF REV-Customer Growth and Usage	39,967	14,137	7,687	2,610	1,840	2,371	1,128	732	9,462
32	PF REV-Weather Normalization	5,157	1,824	992	337	237	306	146	94	1,221
33	PR REV-PROPOSED INCREASE	380,540	134,604	73,187	24,852	17,518	22,576	10,743	6,971	90,087
34	Function Revenue	2,200,860	778,484	423,281	143,734	101,317	130,571	62,134	40,318	521,022
35	Function Revenue - Function	100.0000%	35.3718%	19.2325%	6.5308%	4.6035%	5.9327%	2.8232%	1.8319%	23.6735%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	665,311	405,919	125,891	86,653	114,774	53,193	35,287	450,126
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,361	1,284	436	307	396	188	122	1,580

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	42,750	(104,181)	67,149	48,244	47,890	31,531	15,475	201,202
76	Pre Tax Income - Function	100.0000%	12.2122%	-29.7609%	19.1821%	13.7816%	13.6805%	9.0073%	4.4208%	57.4764%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	5,525	701	2,174	1,448	1,518	931	486	5,717
80	Func Effec Tax Rate	18,501	5,525	701	2,174	1,448	1,518	931	486	5,717
81	Func Effec Tax Rate - Function	100.0000%	29.8644%	3.7903%	11.7508%	7.8268%	8.2071%	5.0335%	2.6249%	30.9023%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	17,840	7,889	3,013	1,439	1,848	883	571	6,981
27	440-445 RETAIL SALES-BILLED-REPS	265	117	52	20	9	12	6	4	46
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(759)	(335)	(128)	(61)	(79)	(38)	(24)	(297)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(117)	(52)	(20)	(9)	(12)	(6)	(4)	(46)
31	PF REV-Customer Growth and Usage	7,251	3,197	1,414	540	258	331	158	102	1,251
32	PF REV-Weather Normalization	114	50	22	8	4	5	2	2	20
33	PR REV-PROPOSED INCREASE	8,856	3,905	1,727	660	315	404	193	125	1,528
34	Function Revenue	54,983	24,241	10,720	4,095	1,955	2,510	1,200	776	9,486
35	Function Revenue - Function	100.0000%	44.0883%	19.4971%	7.4471%	3.5557%	4.5659%	2.1827%	1.4107%	17.2526%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,347	9,263	3,184	1,481	1,960	910	603	7,240
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	47	21	8	4	5	2	1	18

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(693)	(3,556)	1,549	756	697	501	229	3,218
76	Pre Tax Income - Function	100.0000%	-25.6364%	-131.6382%	57.3378%	27.9842%	25.8100%	18.5549%	8.4636%	119.1241%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	57	6	20	9	10	6	3	31
80	Func Effec Tax Rate	143	57	6	20	9	10	6	3	31
81	Func Effec Tax Rate - Function	100.0000%	40.0951%	4.2703%	14.2890%	6.4542%	6.7678%	4.1507%	2.1646%	21.8083%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	78,088	41,334	13,767	7,766	9,859	4,802	3,041	66,535
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,648	1,931	643	363	461	224	142	3,108
28	450 FORFEITED DISCOUNTS	152	53	28	9	5	7	3	2	45
29	PF REV-Annualize revenues for current rates	(7,599)	(2,635)	(1,395)	(465)	(262)	(333)	(162)	(103)	(2,245)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,648)	(1,931)	(643)	(363)	(461)	(224)	(142)	(3,108)
31	PF REV-Customer Growth and Usage	4,896	1,698	899	299	169	214	104	66	1,446
32	PF REV-Weather Normalization	(303)	(105)	(56)	(19)	(10)	(13)	(6)	(4)	(89)
33	PR REV-PROPOSED INCREASE	39,712	13,771	7,289	2,428	1,369	1,739	847	536	11,733
34	Function Revenue	262,050	90,869	48,100	16,020	9,037	11,473	5,588	3,539	77,425
35	Function Revenue - Function	100.0000%	34.6761%	18.3552%	6.1134%	3.4485%	4.3780%	2.1325%	1.3503%	29.5459%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	83,150	56,544	14,959	8,273	10,756	5,120	3,305	71,479
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	305	161	54	30	39	19	12	260

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	14,312	(12,418)	9,090	5,175	5,346	3,364	1,710	37,408
76	Pre Tax Income - Function	100.0000%	22.3670%	-19.4068%	14.2054%	8.0878%	8.3544%	5.2576%	2.6720%	58.4626%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,036	103	361	193	203	125	65	1,296
80	Func Effec Tax Rate	3,382	1,036	103	361	193	203	125	65	1,296
81	Func Effec Tax Rate - Function	100.0000%	30.6482%	3.0521%	10.6756%	5.7087%	6.0080%	3.6832%	1.9147%	38.3096%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,138	1,098	243	66	83	41	26	3,224
27	440-445 RETAIL SALES-BILLED-REPS	564	109	105	23	6	8	4	2	308
28	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(34)	(33)	(7)	(2)	(2)	(1)	(1)	(96)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(109)	(105)	(23)	(6)	(8)	(4)	(2)	(308)
31	PF REV-Customer Growth and Usage	261	50	48	11	3	4	2	1	142
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	1,028	198	191	42	11	14	7	4	560
34	Function Revenue	7,033	1,352	1,305	289	78	98	48	31	3,831
35	Function Revenue - Function	100.0000%	19.2279%	18.5584%	4.1023%	1.1131%	1.4002%	0.6871%	0.4340%	54.4769%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,268	1,558	275	73	94	45	29	3,623
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	8	8	2	0	1	0	0	24

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	219	(660)	173	47	49	31	16	1,970
76	Pre Tax Income - Function	100.0000%	11.8555%	-35.7439%	9.3974%	2.5674%	2.6709%	1.6606%	0.8554%	106.7367%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	16	2	7	2	2	1	1	67
80	Func Effec Tax Rate	98	16	2	7	2	2	1	1	67
81	Func Effec Tax Rate - Function	100.0000%	16.8122%	2.1794%	6.8679%	1.7692%	1.8591%	1.1378%	0.5944%	68.7801%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	388,610	253,749	70,985	29,050	36,582	17,993	8,828	20,195
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,351	840	247	104	130	64	32	76
28	450 FORFEITED DISCOUNTS	34	16	10	3	1	2	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,596)	(8,641)	(2,670)	(1,150)	(1,444)	(711)	(368)	(891)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,351)	(840)	(247)	(104)	(130)	(64)	(32)	(76)
31	PF REV-Customer Growth and Usage	(6,698)	(3,193)	(1,942)	(584)	(248)	(312)	(154)	(78)	(187)
32	PF REV-Weather Normalization	(1,432)	(673)	(442)	(123)	(50)	(63)	(31)	(15)	(35)
33	PR REV-PROPOSED INCREASE	107,673	50,659	33,075	9,254	3,787	4,769	2,346	1,151	2,633
34	Function Revenue	895,096	420,823	275,809	76,864	31,389	39,534	19,443	9,517	21,716
35	Function Revenue - Function	100.0000%	47.0143%	30.8134%	8.5872%	3.5068%	4.4168%	2.1722%	1.0632%	2.4262%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	396,105	320,072	73,797	29,655	38,184	18,382	9,179	20,723
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	93	58	17	7	9	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	90,582	464	47,315	19,520	20,409	12,638	5,107	11,894
76	Pre Tax Income - Function	100.0000%	43.5640%	0.2233%	22.7552%	9.3877%	9.8151%	6.0780%	2.4563%	5.7204%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,541	851	1,936	759	799	489	201	411
80	Func Effec Tax Rate	10,989	5,541	851	1,936	759	799	489	201	411
81	Func Effec Tax Rate - Function	100.0000%	50.4258%	7.7424%	17.6184%	6.9112%	7.2745%	4.4533%	1.8315%	3.7429%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	128,823	65,366	23,621	10,880	13,593	6,716	3,704	9,479
27	440-445 RETAIL SALES-BILLED-REPS	1,304	641	325	118	54	68	33	18	47
28	450 FORFEITED DISCOUNTS	15	7	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(8,924)	(4,528)	(1,636)	(754)	(942)	(465)	(257)	(657)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(641)	(325)	(118)	(54)	(68)	(33)	(18)	(47)
31	PF REV-Customer Growth and Usage	(3,485)	(1,712)	(869)	(314)	(145)	(181)	(89)	(49)	(126)
32	PF REV-Weather Normalization	(437)	(215)	(109)	(39)	(18)	(23)	(11)	(6)	(16)
33	PR REV-PROPOSED INCREASE	34,214	16,811	8,530	3,083	1,420	1,774	876	483	1,237
34	Function Revenue	274,327	134,791	68,394	24,716	11,384	14,222	7,027	3,875	9,919
35	Function Revenue - Function	100.0000%	49.1351%	24.9314%	9.0095%	4.1497%	5.1844%	2.5617%	1.4127%	3.6156%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	131,401	83,675	24,515	11,100	14,165	6,857	3,846	9,724
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	43	22	8	4	5	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	34,698	2,637	16,240	7,515	7,913	4,837	2,222	5,719
76	Pre Tax Income - Function	100.0000%	42.4283%	3.2245%	19.8575%	9.1895%	9.6754%	5.9147%	2.7165%	6.9936%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,140	261	738	323	339	207	95	218
80	Func Effec Tax Rate	4,322	2,140	261	738	323	339	207	95	218
81	Func Effec Tax Rate - Function	100.0000%	49.5090%	6.0490%	17.0737%	7.4753%	7.8467%	4.7997%	2.2043%	5.0423%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	259,786	188,384	47,363	18,170	22,990	11,277	5,124	10,715
27	440-445 RETAIL SALES-BILLED-REPS	1,542	711	515	130	50	63	31	14	29
28	450 FORFEITED DISCOUNTS	19	9	6	2	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,671)	(4,113)	(1,034)	(397)	(502)	(246)	(112)	(234)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(711)	(515)	(130)	(50)	(63)	(31)	(14)	(29)
31	PF REV-Customer Growth and Usage	(3,213)	(1,481)	(1,074)	(270)	(104)	(131)	(64)	(29)	(61)
32	PF REV-Weather Normalization	(995)	(459)	(333)	(84)	(32)	(41)	(20)	(9)	(19)
33	PR REV-PROPOSED INCREASE	73,459	33,848	24,545	6,171	2,367	2,995	1,469	668	1,396
34	Function Revenue	620,769	286,032	207,416	52,148	20,006	25,312	12,416	5,641	11,798
35	Function Revenue - Function	100.0000%	46.0770%	33.4127%	8.4006%	3.2227%	4.0776%	2.0001%	0.9088%	1.9005%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	264,704	236,397	49,283	18,555	24,019	11,525	5,333	10,999
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	50	36	9	4	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	55,884	(2,173)	31,075	12,005	12,496	7,801	2,886	6,175
76	Pre Tax Income - Function	100.0000%	44.3003%	-1.7224%	24.6337%	9.5163%	9.9057%	6.1839%	2.2876%	4.8950%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,402	589	1,198	436	460	282	106	193
80	Func Effec Tax Rate	6,667	3,402	589	1,198	436	460	282	106	193
81	Func Effec Tax Rate - Function	100.0000%	51.0201%	8.8402%	17.9715%	6.5454%	6.9035%	4.2288%	1.5899%	2.9006%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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Line	Description	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	209,723	181,499	46,488	15,350	11,083	4,827	0	860
27	440-445 RETAIL SALES-BILLED-REPS	69	32	25	7	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,220	7,277	1,829	606	417	181	0	33
30	PF REV-Annualize revenues for current rates-REPS	(69)	(32)	(25)	(7)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	599	455	135	45	42	19	0	3
32	PF REV-Weather Normalization	(1,062)	(474)	(411)	(105)	(35)	(25)	(11)	(0)	(2)
33	PR REV-PROPOSED INCREASE	55,013	24,435	21,620	5,379	1,772	1,192	517	0	97
34	Function Revenue	543,640	242,504	210,440	53,726	17,737	12,709	5,533	0	991
35	Function Revenue - Function	100.0000%	44.6075%	38.7095%	9.8826%	3.2626%	2.3377%	1.0178%	0.0000%	0.1823%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	213,259	233,354	50,890	16,519	11,971	5,133	0	884
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	51,038	(6,235)	33,099	10,769	6,587	3,623	0	668
76	Pre Tax Income - Function	100.0000%	51.2695%	-6.2632%	33.2486%	10.8183%	6.6164%	3.6397%	0.0000%	0.6707%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,771	572	1,164	363	248	132	0	10
80	Func Effec Tax Rate	5,261	2,771	572	1,164	363	248	132	0	10
81	Func Effec Tax Rate - Function	100.0000%	52.6757%	10.8796%	22.1323%	6.8905%	4.7231%	2.5096%	0.0000%	0.1892%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	32,277	20,356	6,882	2,200	2,557	1,137	0	157
27	440-445 RETAIL SALES-BILLED-REPS	23	11	7	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	655	413	140	45	52	23	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(11)	(7)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	205	129	44	14	16	7	0	1
32	PF REV-Weather Normalization	(145)	(72)	(45)	(15)	(5)	(6)	(3)	(0)	(0)
33	PR REV-PROPOSED INCREASE	7,126	3,508	2,212	748	239	278	124	0	17
34	Function Revenue	74,292	36,573	23,065	7,798	2,493	2,897	1,289	0	178
35	Function Revenue - Function	100.0000%	49.2288%	31.0466%	10.4958%	3.3555%	3.8995%	1.7345%	0.0000%	0.2392%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	32,772	26,820	7,182	2,261	2,680	1,170	0	159
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	9,732	767	4,940	1,571	1,542	848	0	116
76	Pre Tax Income - Function	100.0000%	49.8699%	3.9285%	25.3154%	8.0502%	7.9006%	4.3435%	0.0000%	0.5919%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	564	90	212	65	64	35	0	2
80	Func Effec Tax Rate	1,031	564	90	212	65	64	35	0	2
81	Func Effec Tax Rate - Function	100.0000%	54.6713%	8.6849%	20.5612%	6.2543%	6.2436%	3.3508%	0.0000%	0.2338%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	55,144	41,616	13,142	4,468	4,565	2,013	(0)	282
27	440-445 RETAIL SALES-BILLED-REPS	21	9	7	2	1	1	0	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,380	1,796	567	193	197	87	(0)	12
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(7)	(2)	(1)	(1)	(0)	0	(0)
31	PF REV-Customer Growth and Usage	587	267	202	64	22	22	10	(0)	1
32	PF REV-Weather Normalization	(275)	(125)	(94)	(30)	(10)	(10)	(5)	0	(1)
33	PR REV-PROPOSED INCREASE	10,313	4,691	3,540	1,118	380	388	171	(0)	24
34	Function Revenue	137,089	62,357	47,060	14,861	5,053	5,163	2,276	(0)	319
35	Function Revenue - Function	100.0000%	45.4867%	34.3281%	10.8404%	3.6857%	3.7659%	1.6603%	0.0000%	0.2329%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	55,910	53,191	13,827	4,644	4,826	2,094	(0)	289
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	20,184	1,138	10,160	3,411	3,010	1,596	(0)	216
76	Pre Tax Income - Function	100.0000%	50.8210%	2.8654%	25.5824%	8.5894%	7.5782%	4.0193%	0.0000%	0.5444%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,103	219	438	142	127	66	(0)	5
80	Func Effec Tax Rate	2,099	1,103	219	438	142	127	66	(0)	5
81	Func Effec Tax Rate - Function	100.0000%	52.5456%	10.4319%	20.8495%	6.7546%	6.0384%	3.1417%	0.0000%	0.2382%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	122,302	119,526	26,464	8,681	3,960	1,677	0	421
27	440-445 RETAIL SALES-BILLED-REPS	25	11	11	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,186	5,068	1,122	368	168	71	0	18
30	PF REV-Annualize revenues for current rates-REPS	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	128	125	28	9	4	2	0	0
32	PF REV-Weather Normalization	(642)	(277)	(271)	(60)	(20)	(9)	(4)	(0)	(1)
33	PR REV-PROPOSED INCREASE	37,574	16,236	15,868	3,513	1,152	526	223	0	56
34	Function Revenue	332,258	143,573	140,315	31,067	10,191	4,649	1,968	0	494
35	Function Revenue - Function	100.0000%	43.2114%	42.2307%	9.3503%	3.0672%	1.3992%	0.5924%	0.0000%	0.1488%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	124,577	153,343	29,881	9,614	4,466	1,869	0	436
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	21,121	(8,140)	17,998	5,787	2,035	1,179	0	336
76	Pre Tax Income - Function	100.0000%	52.3888%	-20.1892%	44.6409%	14.3538%	5.0473%	2.9252%	0.0000%	0.8332%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,105	264	515	156	57	32	0	3
80	Func Effec Tax Rate	2,131	1,105	264	515	156	57	32	0	3
81	Func Effec Tax Rate - Function	100.0000%	51.8379%	12.3830%	24.1564%	7.3324%	2.6914%	1.4796%	0.0000%	0.1192%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,564	770	148	278	380	167	74	248
27	440-445 RETAIL SALES-BILLED-REPS	28	16	5	1	2	2	1	0	2
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	10	3	1	1	2	1	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(5)	(1)	(2)	(2)	(1)	(0)	(2)
31	PF REV-Customer Growth and Usage	(196)	(108)	(33)	(6)	(12)	(16)	(7)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	1,260	698	210	40	76	103	45	20	67
34	Function Revenue	5,713	3,165	951	183	343	468	206	91	306
35	Function Revenue - Function	100.0000%	55.4013%	16.6398%	3.2011%	6.0079%	8.1989%	3.6056%	1.5904%	5.3551%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,639	1,052	158	287	406	173	78	257
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(247)	(176)	57	116	106	77	22	82
76	Pre Tax Income - Function	99.9999%	-680.1819%	-484.5151%	156.5254%	318.4195%	291.8418%	210.6448%	60.7199%	226.5457%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	0	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	0	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	100.0000%	43.2701%	4.1021%	7.3443%	13.0505%	13.5548%	8.3446%	2.7522%	7.5812%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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Line	Description	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	115	87	24	6	8	4	3	205
27	440-445 RETAIL SALES-BILLED-REPS	40	10	8	2	1	1	0	0	18
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(4)	(3)	(1)	(0)	(0)	(0)	(0)	(8)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(10)	(8)	(2)	(1)	(1)	(0)	(0)	(18)
31	PF REV-Customer Growth and Usage	2	1	0	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	64	16	12	3	1	1	1	0	29
34	Function Revenue	502	127	97	26	7	9	4	3	227
35	Function Revenue - Function	100.0000%	25.4034%	19.3653%	5.2511%	1.4276%	1.7872%	0.8824%	0.5544%	45.3286%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	127	419	27	7	9	4	3	228
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	31	236	18	5	5	3	2	128
76	Pre Tax Income - Function	100.0000%	7.1640%	55.3177%	4.1330%	1.1283%	1.1956%	0.7269%	0.3816%	29.9528%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	5	1	2	1	1	0	0	13
80	Func Effec Tax Rate	23	5	1	2	1	1	0	0	13
81	Func Effec Tax Rate - Function	99.9999%	23.6218%	3.2799%	9.0811%	2.3440%	2.4663%	1.5076%	0.7883%	56.9110%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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FUNCTION ALLOCATORS
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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,636	4,084	(0)	563	2,026	347	37,848	8,668
27	440-445 RETAIL SALES-BILLED-REPS	942	144	61	(0)	8	30	5	564	129
28	450 FORFEITED DISCOUNTS	136	21	9	0	1	4	1	82	19
29	PF REV-Annualize revenues for current rates	4,971	758	321	(0)	44	159	27	2,978	682
30	PF REV-Annualize revenues for current rates-REPS	(942)	(144)	(61)	0	(8)	(30)	(5)	(564)	(129)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	14,226	2,170	920	(0)	127	456	78	8,523	1,952
34	Function Revenue	82,505	12,586	5,334	(0)	735	2,646	453	49,431	11,321
35	Function Revenue - Function	100.0000%	15.2543%	6.4649%	0.0000%	0.8909%	3.2067%	0.5485%	59.9131%	13.7216%
36										
37	**1/8 O&M**									

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	9,991	6,438	(0)	584	2,339	360	42,858	9,091
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	121	51	0	7	25	4	474	109

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	669	(1,957)	(0)	323	(426)	212	16,970	1,073
76	Pre Tax Income - Function	100.0000%	3.9682%	-11.6074%	0.0000%	1.9142%	-2.5265%	1.2588%	100.6295%	6.3631%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	110	11	(0)	12	2	8	727	20
80	Func Effec Tax Rate	891	110	11	(0)	12	2	8	727	20
81	Func Effec Tax Rate - Function	100.0000%	12.3768%	1.2606%	0.0000%	1.3787%	0.2244%	0.8867%	81.6107%	2.2620%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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Line	Description	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,791	1,133	(0)	72	993	42	15,643	6,862
27	440-445 RETAIL SALES-BILLED-REPS	94	6	4	(0)	0	4	0	56	24
28	450 FORFEITED DISCOUNTS	123	8	5	0	0	5	0	72	32
29	PF REV-Annualize revenues for current rates	1,582	107	68	(0)	4	59	3	933	409
30	PF REV-Annualize revenues for current rates-REPS	(94)	(6)	(4)	0	(0)	(4)	(0)	(56)	(24)
31	PF REV-Customer Growth and Usage	247	17	11	(0)	1	9	0	145	64
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	14,615	987	624	(0)	40	547	23	8,616	3,779
34	Function Revenue	43,103	2,909	1,840	(0)	117	1,613	69	25,409	11,146
35	Function Revenue - Function	100.0000%	6.7498%	4.2696%	0.0000%	0.2721%	3.7416%	0.1591%	58.9491%	25.8586%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	1,870	14,015	(0)	77	1,204	45	19,077	7,333
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	48	30	0	2	27	1	420	184

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,278)	11,433	(0)	(11)	(621)	(4)	(6,487)	(1,616)
76	Pre Tax Income - Function	100.0000%	-90.1796%	807.0423%	0.0000%	-0.7599%	-43.8416%	-0.3004%	-457.9000%	-114.0608%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	5	0	-	0	0	0	68	2
80	Func Effec Tax Rate	75	5	0	-	0	0	0	68	2
81	Func Effec Tax Rate - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	242	10	0	1	12	(0)	0	7
27	440-445 RETAIL SALES-BILLED-REPS	4	3	0	0	0	0	(0)	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	(0)	0	0	(0)	0	0
29	PF REV-Annualize revenues for current rates	11	10	0	0	0	1	(0)	0	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(3)	(0)	(0)	(0)	(0)	0	(0)	(0)
31	PF REV-Customer Growth and Usage	(13)	(12)	(0)	(0)	(0)	(1)	0	(0)	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	472	420	17	0	1	21	(0)	0	13
34	Function Revenue	741	660	27	0	2	33	(0)	0	20
35	Function Revenue - Function	100.0000%	88.9832%	3.6279%	0.0000%	0.2198%	4.4984%	-0.0477%	0.0000%	2.7183%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	269	23	0	3	19	0	0	8
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	(0)	0	0	(0)	0	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(885)	(24)	0	(48)	(70)	(3)	0	(18)
76	Pre Tax Income - Function	100.0000%	84.3495%	2.3327%	0.0000%	4.6217%	6.6861%	0.3152%	0.0000%	1.6948%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(41)	(0)	0	(6)	(6)	(0)	0	(2)
80	Func Effec Tax Rate	(55)	(41)	(0)	0	(6)	(6)	(0)	0	(2)
81	Func Effec Tax Rate - Function	100.0000%	74.2074%	0.2171%	0.0000%	10.5823%	11.2705%	0.7869%	0.0000%	2.9358%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			3,884,622	1,481,552	1,112,445	240,806	128,205	169,004	73,395	116,087	563,127
4												
5	**FUEL USED IN ELECTRIC GENERATION**			594,052	-	594,052	-	-	-	-	-	-
6	**PURCHASED POWER**			401,509	72,535	328,974	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			821,555	437,156	80,585	35,983	14,857	53,470	4,735	30,674	164,094
8	**DEPRECIATION AND AMORTIZATION**			912,898	461,745	44,010	58,909	43,381	46,810	26,441	43,662	187,940
9	**GENERAL TAXES**			101,136	54,132	38	10,853	4,789	5,811	2,852	5,245	17,416
10	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,119	1,811	456	312	461	188	979	2,089
11	**NET INC TAXES**			169,330	70,661	12,691	22,269	10,838	10,226	6,520	4,535	31,590
12	**AMORT OF INVESTMENT TAX CREDIT**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
13	**NET OPERATING INCOME**			877,125	384,174	50,284	112,462	54,072	52,274	32,685	31,037	160,137
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			877,125	384,174	50,284	112,462	54,072	52,274	32,685	31,037	160,137
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			877,125	384,174	50,284	112,462	54,072	52,274	32,685	31,037	160,137
20												
21	**NUCLEAR FUEL**			187,590	(27,387)	214,976	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			22,433,176	11,056,851	602	2,268,348	1,302,455	1,422,921	795,063	1,360,893	4,226,042
25	**ACCUM DEPR & AMORT**			(9,379,361)	(5,451,056)	(248)	(575,284)	(466,191)	(538,861)	(284,514)	(494,162)	(1,569,045)
26	**ACCUM DEF INCOME TAXES**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
27	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
28	**MATERIALS AND SUPPLIES**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
29	**WORKING CAPITAL**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
30	**RATE BASE**			12,304,250	5,108,345	645,448	1,485,306	749,936	725,612	456,957	758,336	2,374,309
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.13%	7.52%	7.79%	7.57%	7.21%	7.20%	7.15%	4.09%	6.74%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	3,491,251	1,396,460	928,207	219,735	119,379	152,706	68,688	92,689	513,387
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	31,302	11,551	6,793	1,750	1,069	1,434	649	1,031	7,026
38	**SALES OF ELECTRICITY**			3,522,553	1,408,011	935,001	221,484	120,448	154,140	69,336	93,720	520,413
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(69,589)	(29,658)	(14,957)	(4,458)	(2,910)	(3,953)	(1,922)	2,473	(14,203)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(31,302)	(11,551)	(6,793)	(1,750)	(1,069)	(1,434)	(649)	(1,031)	(7,026)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,015	17,222	9,615	2,660	1,796	2,386	1,078	870	11,389
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	2,467	700	156	96	130	192	87	69	1,036
43	**PF-SALES OF ELECTRICITY**			(51,409)	(23,287)	(11,980)	(3,452)	(2,053)	(2,809)	(1,406)	2,381	(8,803)
44	**SALES OF ELECTRICITY - ADJUSTED**			3,471,144	1,384,724	923,021	218,032	118,395	151,331	67,930	96,101	511,610
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	227,646	85,999	55,016	13,180	7,751	10,440	4,535	11,318	39,406
47	**RETAIL BILLED SALES- PROPOSED**			3,698,789	1,470,723	978,037	231,213	126,146	161,771	72,465	107,419	551,016
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(69,589)	(29,658)	(14,957)	(4,458)	(2,910)	(3,953)	(1,922)	2,473	(14,203)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(31,302)	(11,551)	(6,793)	(1,750)	(1,069)	(1,434)	(649)	(1,031)	(7,026)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(100,891)	(41,209)	(21,750)	(6,208)	(3,979)	(5,387)	(2,571)	1,442	(21,229)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			3,421,662	1,366,802	913,250	215,277	116,469	148,753	66,766	95,162	499,184
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		223,740	84,609	54,223	12,962	7,595	10,232	4,441	11,232	38,447
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			3,645,402	1,451,411	967,473	228,239	124,063	158,985	71,206	106,394	537,631
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	64,895	-	64,895	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5,087	5,087	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	133,166	-	133,166	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	148	-	-	148	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	32,175	16,194	1	3,838	1,770	1,858	1,081	1,831	5,602
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,622	537	312	79	54	79	32	169	360
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	3,086	-	-	-	-	-	-	-	3,086
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	1
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	11,863	-	-	-	-	5,425	-	1,278	5,161
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	310	-	-	-	-	-	-	310	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	2,736	-	-	-	400	434	245	417	1,241
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	5,176	-	-	-	-	-	-	5,176	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,889	146	-	2,895	972	523	267	16	70
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	284	-	-	284	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	3,239	1,630	0	386	178	187	109	184	564
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	961	961	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5,430	-	-	5,430	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	1,426	-	-	-	208	226	127	217	647
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	846	-	846	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	214	108	0	26	12	12	7	12	37
90	**OTHER OPERATING REVENUE**			277,727	24,663	199,219	13,085	3,594	8,745	1,869	9,783	16,769
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(64,895)	-	(64,895)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(614)	-	-	-	-	-	-	-	(614)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	60	35	9	6	9	4	3	36
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	6,858	2,272	1,319	332	227	336	137	713	1,521
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(32,175)	(16,194)	(1)	(3,838)	(1,770)	(1,858)	(1,081)	(1,831)	(5,602)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1,291)	-	(1,291)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(91,895)	(13,834)	(64,811)	(3,492)	(1,535)	(1,511)	(939)	(1,115)	(4,658)

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Dollars in Thousands

Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			185,832	10,829	134,408	9,594	2,059	7,234	930	8,668	12,111
101												
102	**ELECTRIC OPERATING REVENUE**			3,800,280	1,432,674	1,134,220	234,570	124,042	162,885	71,205	103,503	537,181
103	**PF-ELECTRIC OPERATING REVENUE**			(143,304)	(37,121)	(76,791)	(6,944)	(3,588)	(4,321)	(2,345)	1,266	(13,461)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			3,656,976	1,395,553	1,057,429	227,626	120,454	158,564	68,860	104,769	523,721
105	**PR-REV-PROPOSED INCREASE**			227,646	85,999	55,016	13,180	7,751	10,440	4,535	11,318	39,406
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			3,884,622	1,481,552	1,112,445	240,806	128,205	169,004	73,395	116,087	563,127
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	657,025	-	657,025	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	39,439	-	39,439	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	111,951	-	111,951	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	378	-	378	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(150)	-	(150)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			808,658	-	808,658	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	7,794	-	7,794	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	271	-	271	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(978,031)	-	(978,031)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	794,648	-	794,648	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(39,288)	-	(39,288)	-	-	-	-	-	-
128	**PF-FUEL**			(214,606)	-	(214,606)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			594,052	-	594,052	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	1,946	-	1,946	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	72,535	72,535	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	328,974	-	328,974	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(123,132)	-	(123,132)	-	-	-	-	-	-
138	**PURCHASED POWER**			280,323	72,535	207,788	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	123,132	-	123,132	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,946)	-	(1,946)	-	-	-	-	-	-
142	**PF-PURCH POWER**			121,186	-	121,186	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			401,509	72,535	328,974	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	303,153	303,153	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2,468	2,468	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	67,141	-	67,141	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	63,625	31,812	31,812	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	9,926	-	9,926	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			446,319	337,439	108,880	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	20,783	-	-	20,783	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	500	-	-	500	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3,004	-	-	3,004	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			26,005	1,718	-	24,287	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	433	-	-	-	63	69	39	66	196
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4,301	-	-	-	4,301	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	3,616	1,808	1,808	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	26,592	-	-	-	3,887	4,219	2,377	4,050	12,060
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(2,219)	-	-	-	(324)	(352)	(198)	(338)	(1,007)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	2,541	-	-	-	-	1,162	-	274	1,106
174	**OTHER O&M DISTR EXP-580-581, 588-589**			35,264	1,808	1,808	-	7,927	5,097	2,217	4,051	12,355
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	395	-	-	-	395	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,940	-	-	-	-	887	-	209	844
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	6,090	-	-	-	-	1,391	-	592	4,107
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(58)	-	-	-	(8)	(9)	(5)	(9)	(26)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	3,094	-	-	-	-	-	-	-	3,094
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
184	**OTHER O&M DISTR EXP-582-587**			16,162	-	-	-	387	2,269	(5)	5,492	8,019
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	903	-	-	-	132	143	81	138	410
188	**OTHER O&M DISTR EXP-590**			903	-	-	-	132	143	81	138	410
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2,321	-	-	-	2,321	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	60,885	-	-	-	-	27,842	-	6,557	26,487
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	8,268	-	-	-	-	3,781	-	890	3,597
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	3	-	-	-	-	2	-	0	1
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	4,874	-	-	-	-	1,114	-	473	3,287
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	1,191	-	-	-	-	-	680	-	511
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1,340	-	-	-	-	-	-	-	1,340
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	368	-	-	-	54	58	33	56	167

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200	**OTHER O&M DISTR EXP-591-598**			84,896	-	-	-	2,375	32,796	713	13,622	35,391
201	**OTHER O&M DISTR EXP**			137,225	1,808	1,808	-	10,821	40,305	3,005	23,303	56,175
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	114	-	-	-	-	-	-	-	114
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	2,005	-	-	-	-	-	-	-	2,005
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	71,337	-	-	-	-	-	-	-	71,337
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(31,084)	-	-	-	-	-	-	-	(31,084)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	601	-	-	-	-	-	-	-	601
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	8,698	-	-	-	-	-	-	-	8,698
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(238)	-	-	-	-	-	-	-	(238)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	46	-	-	-	-	-	-	-	46
216	**OTHER O&M CUST ACCTS EXP**			51,321	-	-	-	-	-	-	-	51,321
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,785	-	-	-	-	-	-	-	2,785
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			2,785	0	0	-	-	-	-	-	2,785
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	8,056	-	-	-	-	-	-	-	8,056
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	17	-	-	-	-	-	-	-	17
226	**OTHER O&M SALES EXP**			8,073	-	-	-	-	-	-	-	8,073
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	211,229	159,850	350	5,446	2,094	7,801	582	4,510	30,596
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2,198	1,663	4	57	22	81	6	47	318
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4,811	3,641	8	124	48	178	13	103	697
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1,596	-	-	1,596	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(625)	-	-	-	-	-	-	-	(625)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	10,874	8,229	18	280	108	402	30	232	1,575
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3,563)	(2,696)	(6)	(92)	(35)	(132)	(10)	(76)	(516)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1,379	690	690	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2,787	2,109	5	72	28	103	8	60	404
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	4,726	2,536	0	451	253	275	154	263	794
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	588	138	0	83	46	54	28	50	190
253	**OTHER O&M A&G EXP**			236,000	176,159	1,068	8,017	2,562	8,762	811	5,189	33,433
254	**OTHER OPER & MAINT EXPENSE**			907,729	517,125	111,756	32,304	13,383	49,067	3,816	28,491	151,787
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(244)	-	-	-	-	-	-	-	(244)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(141)	(106)	(0)	(3)	(2)	(5)	(0)	1	(24)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	698	-	698	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1,136	-	-	-	-	-	-	-	1,136
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	46	0	2	1	3	0	1	14
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	241	-	241	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	6	-	-	-	-	-	-	-	6
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	3	2	0	0	0	0	0	0	1
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(64,619)	(32,310)	(32,310)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(59,486)	(59,486)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2,965)	(2,244)	(5)	(76)	(29)	(109)	(8)	(63)	(429)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1,218	922	2	31	12	45	3	26	176
269	PF O&M-Update benefits costs	PF-2	Labor - Function	3,035	2,296	5	78	30	112	8	65	440
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	21	-	-	-	-	10	-	2	9
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	522	-	-	522	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(410)	(310)	(1)	(11)	(4)	(15)	(1)	(9)	(59)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1,325)	(1,003)	(2)	(34)	(13)	(49)	(4)	(28)	(192)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2,154	2,154	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	27,304	13,743	1	3,257	1,502	1,577	917	1,554	4,754
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	340	258	1	9	3	13	1	7	49
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	1,187	-	-	-	-	-	-	-	1,187
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3,925	2,970	7	101	39	145	11	84	568
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(12,376)	(9,366)	(21)	(319)	(123)	(457)	(34)	(264)	(1,793)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2,825	2,138	5	73	28	104	8	60	409
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	6,542	-	-	-	-	2,992	-	705	2,846
283	**PF-O&M**			(87,042)	(80,296)	(31,381)	3,629	1,445	4,364	901	2,140	12,157
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	869	328	210	50	30	40	17	43	150
286	**PR-O&M W/PROP INCR**			869	328	210	50	30	40	17	43	150
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			821,555	437,156	80,585	35,983	14,857	53,470	4,735	30,674	164,094
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	353,981	353,981	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5,325)	(5,325)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(8,730)	(8,730)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9,258	9,258	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,375)	(3,375)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			345,809	345,809	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	37,427	-	-	37,427	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(121)	-	-	(121)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2,424	2,424	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	710	-	-	710	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			40,435	2,424	-	38,011	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	181,168	-	-	-	26,483	28,740	16,191	27,590	82,164
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(750)	-	-	-	(110)	(119)	(67)	(114)	(340)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,759)	-	-	-	-	(804)	-	(189)	(765)
327	**DEPREC AND AMORT - DISTRIBUTION**			178,659	-	-	-	26,374	27,816	16,124	27,287	81,059
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	34,045	7,992	15	4,819	2,661	3,119	1,597	2,869	10,973
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(489)	(115)	(0)	(69)	(38)	(45)	(23)	(41)	(157)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			33,557	7,878	14	4,749	2,623	3,074	1,575	2,828	10,816
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			36,318	17,737	15	2,252	1,222	1,558	718	1,371	11,447
339	**DEPRECIATION EXPENSE**			634,778	373,848	29	45,012	30,218	32,448	18,416	31,485	103,322
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7,981	7,981	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	451	451	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5,844	5,844	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3,769	3,769	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	727	727	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	39,895	19,947	19,947	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(5,500)	(2,750)	(2,750)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(21,563)	(10,781)	(10,781)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3,306	-	3,306	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	33,418	-	33,418	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(39,439)	-	(39,439)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	26,688	26,688	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10,468	10,468	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	31,914	-	31,914	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,820)	(1,419)	(0)	(336)	(155)	(163)	(95)	(160)	(491)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	10,817	10,817	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4,869	-	-	-	-	-	-	-	4,869
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	7,655	-	-	-	-	3,500	-	824	3,330
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(11,860)	(5,969)	(0)	(1,415)	(652)	(685)	(398)	(675)	(2,065)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	630	-	-	-	-	-	-	-	630
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			107,313	65,772	35,679	(1,751)	(808)	2,653	(493)	(11)	6,273
381	**DEPRECIATION AND AMORTIZATION**			742,091	439,619	35,708	43,261	29,411	35,101	17,923	31,474	109,594
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(18,332)	(9,166)	(9,166)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2,715	-	2,715	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2,536	1,276	0	302	140	146	85	144	442
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,273	6,273	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	64	-	64	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	11,860	5,969	0	1,415	652	685	398	675	2,065
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5,638)	(5,638)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3,512	3,512	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4,282	-	-	4,282	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(86)	-	-	-	(13)	(14)	(8)	(13)	(39)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	79	19	0	11	6	7	4	7	26
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	5,500	-	-	-	804	872	492	838	2,494

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,568	6,568	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,769	-	-	3,769	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24,086	-	-	-	3,521	3,821	2,153	3,668	10,923
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	16,370	3,843	7	2,317	1,279	1,500	768	1,380	5,276
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	8,913	4,353	4	553	300	382	176	336	2,809
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	27,524	27,524	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2,069	-	-	2,069	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	30,635	-	-	-	4,478	4,860	2,738	4,665	13,894
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	7,641	1,794	3	1,081	597	700	359	644	2,463
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,362	1,362	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	44,431	-	44,431	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(46,763)	-	(46,763)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16,219)	(16,219)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(7,655)	-	-	-	-	(3,500)	-	(824)	(3,330)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	12,944	-	-	-	2,184	2,382	1,341	682	6,355
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3,574)	(3,574)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,987	1,987	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	7,823	-	-	-	-	-	-	-	7,823
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	278	65	0	39	22	25	13	23	90
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	16,139	-	16,139	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	23,804	-	-	-	-	-	-	-	23,804
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	3,401	-	-	-	-	-	-	-	3,401
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(7,821)	(7,821)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(345)	-	-	-	-	(158)	-	(37)	(150)
423	**PF-D&A**			170,807	22,126	8,303	15,648	13,971	11,709	8,518	12,188	78,345
424	**DEPREC AND AMORT - ADJUSTED**			912,898	461,745	44,010	58,909	43,381	46,810	26,441	43,662	187,940
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	21,400	16,195	35	552	212	790	59	457	3,100
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	330	165	165	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	152	115	0	4	2	6	0	3	22
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(218)	-	-	-	-	-	-	-	(218)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(543)	(274)	(0)	(65)	(30)	(31)	(18)	(31)	(95)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			21,120	16,201	200	491	184	765	41	429	2,809
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	27,947	-	-	-	4,085	4,433	2,498	4,256	12,675

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	2,604	611	1	369	204	239	122	219	839
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45,032	45,032	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9,748	-	-	9,748	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			85,596	45,908	1	10,116	4,289	4,672	2,620	4,476	13,514
456	**GENERAL TAXES**			106,717	62,109	202	10,607	4,473	5,437	2,661	4,905	16,323
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(330)	(165)	(165)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,882)	(1,882)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(192)	-	-	-	(28)	(31)	(17)	(29)	(87)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4,404)	(4,404)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	346	262	1	9	3	13	1	7	50
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(22)	(17)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	3,592	1,928	0	343	192	209	117	200	603
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	759	759	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	599	-	-	599	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,145	-	-	-	460	499	281	479	1,426
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	266	0	161	89	104	53	96	366
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1,074)	(1,074)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(7,253)	(3,651)	(0)	(865)	(399)	(419)	(244)	(413)	(1,263)
474	**PF-GEN TAX**			(5,581)	(7,977)	(164)	246	316	374	192	340	1,092
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			101,136	54,132	38	10,853	4,789	5,811	2,852	5,245	17,416
479	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	172,116	72,152	12,766	22,441	10,785	10,291	6,571	6,458	30,653
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(132,808)	(55,673)	(9,851)	(17,316)	(8,322)	(7,941)	(5,070)	(4,983)	(23,652)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			39,308	16,478	2,916	5,125	2,463	2,350	1,501	1,475	7,001
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(23,250)	(8,289)	(1,236)	(2,363)	(1,276)	(1,297)	(849)	(3,836)	(4,105)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(15,012)	(5,352)	(798)	(1,526)	(824)	(837)	(548)	(2,477)	(2,650)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(90)	(32)	(5)	(9)	(5)	(5)	(3)	(15)	(16)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	8,634	3,078	459	877	474	481	315	1,424	1,524
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	450	160	24	46	25	25	16	74	79
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	13,938	4,969	741	1,416	765	777	509	2,299	2,461
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	110,053	46,134	8,163	14,349	6,896	6,580	4,202	4,129	19,600
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	30,898	11,015	1,642	3,140	1,696	1,723	1,129	5,097	5,455
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	686	245	36	70	38	38	25	113	121

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(362)	(129)	(19)	(37)	(20)	(20)	(13)	(60)	(64)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(702)	(250)	(37)	(71)	(39)	(39)	(26)	(116)	(124)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(126)	(45)	(7)	(13)	(7)	(7)	(5)	(21)	(22)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	95	34	5	10	5	5	3	16	17
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	312	111	17	32	17	17	11	51	55
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(498)	(178)	(26)	(51)	(27)	(28)	(18)	(82)	(88)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(6,316)	(2,252)	(336)	(642)	(347)	(352)	(231)	(1,042)	(1,115)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	1,103	393	59	112	61	62	40	182	195
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(79)	(28)	(4)	(8)	(4)	(4)	(3)	(13)	(14)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(275)	(98)	(15)	(28)	(15)	(15)	(10)	(45)	(48)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(908)	(324)	(48)	(92)	(50)	(51)	(33)	(150)	(160)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(3,073)	(1,096)	(163)	(312)	(169)	(171)	(112)	(507)	(543)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(831)	(296)	(44)	(84)	(46)	(46)	(30)	(137)	(147)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(15,116)	(5,389)	(804)	(1,536)	(830)	(843)	(552)	(2,494)	(2,669)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(15,700)	(5,597)	(835)	(1,596)	(862)	(875)	(574)	(2,590)	(2,772)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	44	16	2	5	2	2	2	7	8
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(67)	(24)	(4)	(7)	(4)	(4)	(2)	(11)	(12)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(10,278)	(3,664)	(546)	(1,045)	(564)	(573)	(376)	(1,696)	(1,815)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	19,203	6,846	1,021	1,952	1,054	1,071	702	3,168	3,390
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(654)	(233)	(35)	(66)	(36)	(36)	(24)	(108)	(115)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(2,994)	(1,068)	(159)	(304)	(164)	(167)	(109)	(494)	(529)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	827	295	44	84	45	46	30	136	146
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(6,067)	(2,163)	(322)	(617)	(333)	(338)	(222)	(1,001)	(1,071)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(4,684)	(1,670)	(249)	(476)	(257)	(261)	(171)	(773)	(827)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(787)	(280)	(42)	(80)	(43)	(44)	(29)	(130)	(139)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(34)	(12)	(2)	(3)	(2)	(2)	(1)	(6)	(6)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2,787)	(1,087)	(189)	(340)	(176)	(167)	(107)	(165)	(556)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	1,678	598	89	171	92	94	61	277	296
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1,809	645	96	184	99	101	66	298	319
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(1,513)	(540)	(80)	(154)	(83)	(84)	(55)	(250)	(267)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	80	28	4	8	4	4	3	13	14
529	**PF-INC TAX**			77,606	34,473	6,397	10,995	5,092	4,759	3,011	(929)	13,808
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	52,460	19,726	3,380	6,154	3,285	3,119	2,010	3,997	10,790
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(45)	(16)	(2)	(5)	(2)	(3)	(2)	(7)	(8)
533	**PR-INC TAX W/ PROP INCR**			52,415	19,710	3,378	6,149	3,282	3,117	2,008	3,989	10,782
534	**NET INCOME TAXES - ADJUSTED**			169,330	70,661	12,691	22,269	10,838	10,226	6,520	4,535	31,590
535	CHECK TOTAL			-	-	0	0	0	0	0	0	0
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			877,125	384,174	50,284	112,462	54,072	52,274	32,685	31,037	160,137
538	**NET INC TAX - FOR TAX CALC**			169,330	70,661	12,691	22,269	10,838	10,226	6,520	4,535	31,590
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(201,583)	(101,461)	(4)	(24,045)	(11,090)	(11,640)	(6,772)	(11,472)	(35,097)
541	**TAXABLE INCOME - FOR TAX CALC**			842,475	351,403	62,971	110,561	53,776	50,812	32,406	24,055	156,491
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.10%	20.11%	20.15%	20.14%	20.15%	20.13%	20.12%	18.85%	20.19%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			169,330	70,661	12,691	22,269	10,838	10,226	6,520	4,535	31,590
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	9,415	3,119	1,811	456	312	461	188	979	2,089

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548	**INTEREST ON CUSTOMER DEPOSITS**			9,415	3,119	1,811	456	312	461	188	979	2,089
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2,172)	(2,172)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(123)	(7)	-	(116)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(266)	-	-	-	(39)	(42)	(24)	(40)	(120)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(46)	(11)	(0)	(6)	(4)	(4)	(2)	(4)	(15)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	228	228	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(2,378)	(1,961)	(0)	(123)	(42)	(46)	(26)	(44)	(135)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(6)	-	-	-	(1)	(1)	(1)	(1)	(3)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(19)	(9)	(0)	(3)	(1)	(1)	(1)	(1)	(3)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2,398)	(1,970)	(0)	(126)	(43)	(47)	(27)	(45)	(139)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			2,891,863	1,109,024	1,168,838	91,630	49,999	92,369	26,063	67,280	286,659
570	**NET OPERATING INCOME**			908,418	323,650	(34,618)	142,939	74,044	70,516	45,142	36,223	250,522
571	**OPERATING EXPENSE - ADJUSTED**			3,007,497	1,097,379	1,062,161	128,344	74,133	116,731	40,710	85,050	402,990
572	**NET OPERATING INCOME - ADJUSTED**			877,125	384,174	50,284	112,462	54,072	52,274	32,685	31,037	160,137
573	CHECK TOTAL			0	(0)	(0)	-	0	(0)	-	0	(0)
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	201,583	101,461	4	24,045	11,090	11,640	6,772	11,472	35,097
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	214,976	-	214,976	-	-	-	-	-	-
581	**NUCLEAR FUEL**			214,976	-	214,976	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,387)	(27,387)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(27,387)	(27,387)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			187,590	(27,387)	214,976	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,891,298	11,891,298	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(321,746)	(321,746)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(387,936)	(387,936)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11,032)	(11,032)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			11,170,584	11,170,584	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,898,681	-	-	1,898,681	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	116,983	116,983	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	34,263	-	-	34,263	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			2,064,514	116,983	-	1,947,531	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,078,292	-	-	-	1,078,292	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	5,145	-	-	-	754	818	461	779	2,334
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	402,746	-	-	-	-	-	-	-	402,746
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	244,897	-	-	-	-	244,897	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	19,697	-	-	-	-	-	-	-	19,697
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	86,146	-	-	-	-	-	-	86,146	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	47,296	-	-	-	-	-	-	47,296	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	7,710	-	-	-	-	7,710	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	75,517	-	-	-	-	-	-	75,517	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	390,205	-	-	-	-	-	-	-	390,205
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	609,614	-	-	-	-	609,614	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	53,077	-	-	-	-	-	-	-	53,077
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	115,083	-	-	-	-	-	-	115,083	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	766,245	-	-	-	-	-	-	-	766,245
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	321,592	-	-	-	-	321,592	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	283,554	-	-	-	-	-	-	-	283,554

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	135,181	-	-	-	-	-	-	135,181	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	80,623	-	-	-	-	-	-	80,623	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	5,022	-	-	-	-	-	5,022	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	501,324	-	-	-	-	-	-	-	501,324
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	661,892	-	-	-	-	-	661,892	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	720,846	-	-	-	-	-	-	-	720,846
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	246,717	-	-	-	-	-	-	-	246,717
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
658	**DISTRIBUTION PLANT**			7,467,638	-	-	-	1,091,631	1,184,632	667,375	1,137,255	3,386,745
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	29,533	-	-	-	-	-	-	-	29,533
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	151,941	114,983	252	3,917	1,506	5,612	418	3,244	22,008
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	651	492	1	17	6	24	2	14	94
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	17,780	17,780	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	388,018	4,762	-	79,277	44,436	48,222	27,166	46,293	137,861
667	**GENERAL PLANT**			587,922	138,018	253	83,211	45,949	53,857	27,587	49,552	189,497
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	90,869	-	-	-	-	-	-	-	90,869
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	120,959	91,537	200	3,119	1,199	4,467	333	2,583	17,521
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149,277	149,277	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	135,399	1,662	-	27,664	15,506	16,827	9,480	16,154	48,107
674	**INTANGIBLE PLANT**			496,503	242,476	200	30,782	16,705	21,294	9,813	18,737	156,496
675	**ELECTRIC PLANT IN SERVICE**			21,787,162	11,668,060	453	2,061,524	1,154,285	1,259,783	704,774	1,205,543	3,732,738
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(883,817)	(883,817)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	69	-	-	69	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	208,496	208,496	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	161,064	-	-	161,064	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	841,187	-	-	-	122,966	133,442	75,176	128,105	381,498
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	303,306	71,203	130	42,928	23,705	27,785	14,232	25,563	97,760
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	44,566	21,764	18	2,763	1,499	1,911	881	1,682	14,047
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(28,854)	(28,854)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			646,014	(611,209)	148	206,824	148,170	163,138	90,288	155,350	493,304
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			22,433,176	11,056,851	602	2,268,348	1,302,455	1,422,921	795,063	1,360,893	4,226,042
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(304,606)	(304,606)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	249,693	249,693	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	267,817	267,817	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2,608	2,608	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,204,435)	(5,204,435)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(4,988,923)	(4,988,923)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31,409)	(31,409)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(9,199)	-	-	(9,199)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(478,067)	-	-	(478,067)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(518,675)	(31,409)	-	(487,266)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(63,501)	-	-	-	-	(29,038)	-	(6,838)	(27,625)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,902,575)	-	-	-	(424,303)	(460,451)	(259,400)	(442,036)	(1,316,384)
721	**ACCUM RESERVE-DIST**			(2,966,076)	-	-	-	(424,303)	(489,489)	(259,400)	(448,875)	(1,344,009)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
725	**ACCUM RESERVE-GEN PLT**			(180,937)	(42,476)	(78)	(25,609)	(14,141)	(16,575)	(8,490)	(15,250)	(58,319)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
729	**ACCUM RESERVE-INT PLT**			(311,231)	(151,995)	(126)	(19,296)	(10,472)	(13,348)	(6,151)	(11,745)	(98,099)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(8,965,842)	(5,214,803)	(203)	(532,170)	(448,916)	(519,412)	(274,041)	(475,870)	(1,500,427)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	183,994	183,994	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(67)	-	-	(67)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(339,575)	(339,575)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(30,351)	-	-	(30,351)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(45,850)	-	-	-	(6,702)	(7,274)	(4,098)	(6,983)	(20,794)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(48,877)	(11,474)	(21)	(6,918)	(3,820)	(4,477)	(2,293)	(4,119)	(15,754)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(49,855)	(24,347)	(20)	(3,091)	(1,677)	(2,138)	(985)	(1,881)	(15,714)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59,287)	(59,287)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2,069)	-	-	(2,069)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(30,635)	-	-	-	(4,478)	(4,860)	(2,738)	(4,665)	(13,894)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(7,641)	(1,794)	(3)	(1,081)	(597)	(700)	(359)	(644)	(2,463)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	462	-	-	462	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16,230	16,230	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(413,519)	(236,254)	(44)	(43,114)	(17,275)	(19,449)	(10,473)	(18,293)	(68,618)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(9,379,361)	(5,451,056)	(248)	(575,284)	(466,191)	(538,861)	(284,514)	(494,162)	(1,569,045)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8,137	8,137	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(166,289)	-	-	-	-	(76,041)	-	(17,907)	(72,341)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	151,923	76,466	3	18,122	8,358	8,773	5,104	8,646	26,451
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	70,464	70,464	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	89,981	45,289	2	10,733	4,950	5,196	3,023	5,121	15,667
759	ADIT-OTHER	PB-3	Net Plant - Function	(1,871,220)	(941,827)	(36)	(223,203)	(102,946)	(108,054)	(62,864)	(106,493)	(325,797)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(1,717,004)	(741,470)	(32)	(194,348)	(89,637)	(170,126)	(54,737)	(110,633)	(356,020)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	45,411	22,705	22,705	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(23,696)	-	(23,696)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	243	-	243	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	539	-	539	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(799)	(402)	(0)	(95)	(44)	(46)	(27)	(45)	(139)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81,194	81,194	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7,348)	(7,348)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,860)	(2,860)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(41,113)	-	(41,113)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	13,071	-	13,071	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1,369	689	0	163	75	79	46	78	238
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(288)	(145)	(0)	(34)	(16)	(17)	(10)	(16)	(50)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(5,989)	-	-	-	(1,010)	(1,102)	(620)	(316)	(2,940)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(802)	(802)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14,475	14,475	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3,915	-	-	-	-	-	-	-	3,915
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	618	-	618	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(7,019)	(3,533)	(0)	(837)	(386)	(405)	(236)	(399)	(1,222)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	8,960	-	8,960	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(11,013)	-	-	-	-	-	-	-	(11,013)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	1,025	-	-	-	-	-	-	-	1,025
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(3,739)	(1,882)	(0)	(446)	(206)	(216)	(126)	(213)	(651)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	160	-	-	-	-	73	-	17	69
786	**PF-ACCUM DEF INC TAX**			66,314	102,092	(18,671)	(1,250)	(1,587)	(1,634)	(972)	(895)	(10,769)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,650,690)	(639,378)	(18,703)	(195,598)	(91,224)	(171,760)	(55,709)	(111,528)	(366,789)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	177,880	134,613	295	4,586	1,764	6,569	490	3,798	25,766
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(692)	-	(692)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(140,025)	(105,965)	(232)	(3,610)	(1,388)	(5,171)	(386)	(2,990)	(20,282)
794	**OPERATING RESERVES**			37,164	28,648	(629)	976	375	1,398	104	808	5,483
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	58,395	-	58,395	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	60,737	-	60,737	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			119,133	-	119,133	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	479,819	257,494	6	45,766	25,637	27,911	15,662	26,747	80,596
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1,369	-	1,369	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	130,638	-	130,638	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	24,593	13,198	0	2,346	1,314	1,431	803	1,371	4,131
810	**MATERIALS AND SUPPLIES-OTHER**			636,419	270,692	132,013	48,112	26,951	29,342	16,465	28,117	84,727
811	**MATERIALS AND SUPPLIES**			755,551	270,692	251,145	48,112	26,951	29,342	16,465	28,117	84,727
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(36,752)	(36,752)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(130,638)	-	(130,638)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	21,378	-	21,378	-	-	-	-	-	-
817	**PF-M&S**			(146,012)	(36,752)	(109,260)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			609,539	233,939	141,886	48,112	26,951	29,342	16,465	28,117	84,727
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(30,681)	-	(30,681)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(186,981)	(94,112)	(4)	(22,303)	(10,287)	(10,797)	(6,282)	(10,641)	(32,555)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2,399	2,399	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	73,482	73,482	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	58,849	-	-	-	-	-	-	-	58,849
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(101,383)	-	(101,383)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	106,543	53,626	2	12,709	5,862	6,152	3,579	6,063	18,550
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	17,242	-	-	-	2,521	2,735	1,541	2,626	7,820
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	196,303	98,152	98,152	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	144	-	144	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	78,794	-	-	-	-	-	-	-	78,794
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75,185	75,185	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	7,790	5,895	13	201	77	288	21	166	1,128
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4,650	4,650	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	6,533	3,288	0	779	359	377	219	372	1,137

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2,932	1,476	0	350	161	169	99	167	510
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(4,172)	-	-	-	(610)	(662)	(373)	(635)	(1,892)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,962)	-	-	-	-	-	-	(1,962)	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2,331	-	2,331	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			307,999	224,040	(31,426)	(8,265)	(1,917)	(1,737)	(1,195)	(3,844)	132,342
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(123,943)	-	-	-	-	-	-	-	(123,943)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(123,943)	-	-	-	-	-	-	-	(123,943)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			153,322	77,170	3	18,289	8,435	8,854	5,151	8,726	26,695
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	33,758	16,991	1	4,027	1,857	1,949	1,134	1,921	5,878
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1,043	525	0	124	57	60	35	59	182
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			34,801	17,516	1	4,151	1,915	2,010	1,169	1,981	6,059
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
872	**WORKING CAPITAL - SFAS 158**			225,345	170,532	373	5,810	2,234	8,322	621	4,812	32,641
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	227,575	-	227,575	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33,332	33,332	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			260,907	33,332	227,575	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(715,474)	(360,114)	(14)	(85,343)	(39,362)	(41,315)	(24,036)	(40,718)	(124,571)
893												
894	**WORKING CAPITAL**			142,956	162,477	196,512	(65,359)	(28,695)	(23,867)	(18,291)	(29,045)	(50,777)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(196,303)	(98,152)	(98,152)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	102,432	-	102,432	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1,049)	-	(1,049)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159,962)	(159,962)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2,331)	-	(2,331)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	3,455	1,739	0	412	190	200	116	197	602
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	31,763	31,763	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12,365	12,365	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	177,723	-	177,723	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(5,918)	(2,979)	(0)	(706)	(326)	(342)	(199)	(337)	(1,030)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(56,505)	-	(56,505)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1,246	627	0	149	69	72	42	71	217
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	25,889	-	-	-	4,368	4,764	2,681	1,365	12,711
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3,467	3,467	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(62,572)	(62,572)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(16,922)	-	-	-	-	-	-	-	(16,922)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	27,667	-	27,667	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(38,733)	-	(38,733)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	47,609	-	-	-	-	-	-	-	47,609
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(4,429)	-	-	-	-	-	-	-	(4,429)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	8,336	4,196	0	994	459	481	280	474	1,451
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	16,163	8,135	0	1,928	889	933	543	920	2,814
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(690)	-	-	-	-	(316)	-	(74)	(300)
919	**PF-WORKING CAPITAL**			(87,300)	(261,373)	111,053	2,777	5,649	5,793	3,463	2,616	42,722
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	11,176	5,625	0	1,333	615	645	375	636	1,946
922	**PR-WC-PROPOSED**			11,176	5,625	0	1,333	615	645	375	636	1,946
923												
924	**WORKING CAPITAL - ADJUSTED**			66,832	(93,271)	307,566	(61,249)	(22,431)	(17,428)	(14,452)	(25,793)	(6,109)
925	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
926												
927	**RATE BASE**			12,254,963	6,173,603	662,222	1,318,734	614,364	577,119	374,275	618,921	1,915,725
928												
929	**PF-RATEBASE**			49,286	(1,065,258)	(16,774)	166,571	135,572	148,494	82,682	139,414	458,585
930	**RATE BASE - ADJUSTED**			12,304,250	5,108,345	645,448	1,485,306	749,936	725,612	456,957	758,336	2,374,309
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	208,495	208,495	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7,641	505	-	7,136	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	34,803	459	459	-	2,744	10,222	762	5,910	14,247
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	19,208	-	-	-	-	-	-	-	19,208
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,977	-	-	-	-	-	-	-	1,977
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	4,659	-	-	-	-	-	-	-	4,659
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	85,737	64,883	142	2,210	850	3,166	236	1,831	12,419
942	**LABOR ALLOCATION**			362,520	274,341	601	9,346	3,594	13,389	998	7,741	52,510

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,093,521	755,312	493,359	119,901	80,901	110,942	48,921	33,933	450,252
4												
5	**FUEL USED IN ELECTRIC GENERATION**			268,303	-	268,303	-	-	-	-	-	-
6	**PURCHASED POWER**			182,997	38,635	144,362	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			473,688	233,104	37,130	19,600	9,886	34,511	3,324	9,606	126,528
8	**DEPRECIATION AND AMORTIZATION**			539,694	245,689	18,818	32,071	28,877	32,635	18,566	10,296	152,742
9	**GENERAL TAXES**			59,703	28,836	24	5,918	3,186	4,004	2,002	1,241	14,492
10	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,525	1,465	392	271	361	164	111	1,492
11	**NET INC TAXES**			89,995	31,006	4,727	9,949	6,359	6,358	4,085	2,052	25,459
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
13	**NET OPERATING INCOME**			473,685	176,567	18,530	52,039	32,351	33,107	20,798	10,638	129,655
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			473,685	176,567	18,530	52,039	32,351	33,107	20,798	10,638	129,655
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			473,685	176,567	18,530	52,039	32,351	33,107	20,798	10,638	129,655
20												
21	**NUCLEAR FUEL**			79,750	(14,587)	94,337	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,407,527	5,889,304	376	1,227,987	866,474	990,859	558,060	311,937	3,562,532
25	**ACCUM DEPR & AMORT**			(5,535,760)	(2,903,438)	(155)	(313,394)	(310,139)	(373,528)	(199,702)	(116,548)	(1,318,857)
26	**ACCUM DEF INCOME TAXES**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
27	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
28	**MATERIALS AND SUPPLIES**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
29	**WORKING CAPITAL**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
30	**RATE BASE**			7,305,330	2,723,056	285,779	802,553	498,930	510,585	320,752	164,065	1,999,611
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,869,262	696,886	403,943	108,101	74,666	99,292	45,131	30,514	410,729
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	16,196	6,031	3,500	936	648	861	392	265	3,564
38	**SALES OF ELECTRICITY**			1,885,458	702,917	407,443	109,037	75,314	100,154	45,522	30,779	414,292
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(56,471)	(21,095)	(12,204)	(3,269)	(2,251)	(2,993)	(1,360)	(920)	(12,379)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(16,196)	(6,031)	(3,500)	(936)	(648)	(861)	(392)	(265)	(3,564)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	47,218	18,130	10,207	2,773	1,825	2,427	1,103	746	10,008
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,270	1,965	1,139	305	211	280	127	86	1,158
43	**PF-SALES OF ELECTRICITY**			(20,179)	(7,032)	(4,357)	(1,128)	(863)	(1,148)	(521)	(353)	(4,777)
44	**SALES OF ELECTRICITY - ADJUSTED**			1,865,279	695,886	403,085	107,909	74,451	99,006	45,001	30,426	409,516
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	141,961	52,945	30,678	8,211	5,668	7,538	3,426	2,316	31,179
47	**RETAIL BILLED SALES- PROPOSED**			2,007,240	748,830	433,763	116,120	80,119	106,543	48,427	32,743	440,695
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(56,471)	(21,095)	(12,204)	(3,269)	(2,251)	(2,993)	(1,360)	(920)	(12,379)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(16,196)	(6,031)	(3,500)	(936)	(648)	(861)	(392)	(265)	(3,564)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(72,667)	(27,126)	(15,703)	(4,205)	(2,899)	(3,855)	(1,752)	(1,185)	(15,943)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,812,791	675,791	391,739	104,832	72,415	96,299	43,770	29,594	398,350
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		137,966	51,455	29,814	7,980	5,509	7,326	3,330	2,251	30,302
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,950,757	727,246	421,554	112,812	77,924	103,625	47,100	31,846	428,652
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,580)	-	(6,580)	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,710	2,710	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	58,437	-	58,437	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	81	-	-	81	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	19,076	8,626	0	2,072	1,178	1,298	759	411	4,732
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,168	435	252	68	47	62	28	19	257
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,223	-	-	-	-	-	-	-	2,223
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,651	-	-	-	-	3,465	-	899	4,286
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,888	-	-	-	266	302	172	95	1,053
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	155	-	-	155	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,920	868	0	209	119	131	76	41	476
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	512	512	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,960	-	-	2,960	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	984	-	-	-	139	158	89	50	549
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	371	-	371	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	127	57	0	14	8	9	5	3	32
90	**OTHER OPERATING REVENUE**			94,683	13,208	52,481	5,557	1,756	5,425	1,130	1,519	13,608
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,580	-	6,580	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(442)	-	-	-	-	-	-	-	(442)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	162	60	35	9	6	9	4	3	36
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,940	1,839	1,067	285	198	263	119	81	1,087
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(19,076)	(8,626)	(0)	(2,072)	(1,178)	(1,298)	(759)	(411)	(4,732)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(567)	-	(567)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(8,403)	(6,726)	7,115	(1,777)	(974)	(1,027)	(635)	(328)	(4,051)

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			86,280	6,482	59,596	3,780	782	4,398	494	1,191	9,557
101												
102	**ELECTRIC OPERATING REVENUE**			1,980,141	716,125	459,924	114,594	77,069	105,579	46,652	32,298	427,901
103	**PF-ELECTRIC OPERATING REVENUE**			(28,582)	(13,758)	2,758	(2,905)	(1,836)	(2,175)	(1,157)	(681)	(8,828)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,951,559	702,367	462,681	111,689	75,233	103,404	45,495	31,617	419,073
105	**PR-REV-PROPOSED INCREASE**			141,961	52,945	30,678	8,211	5,668	7,538	3,426	2,316	31,179
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,093,521	755,312	493,359	119,901	80,901	110,942	48,921	33,933	450,252
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	288,319	-	288,319	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,406	-	20,406	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	49,127	-	49,127	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	166	-	166	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			357,947	-	357,947	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,357	-	8,357	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,089	-	1,089	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(429,185)	-	(429,185)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	350,423	-	350,423	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(20,328)	-	(20,328)	-	-	-	-	-	-
128	**PF-FUEL**			(89,644)	-	(89,644)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			268,303	-	268,303	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	854	-	854	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	38,635	38,635	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	144,362	-	144,362	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(53,860)	-	(53,860)	-	-	-	-	-	-
138	**PURCHASED POWER**			129,991	38,635	91,356	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	53,860	-	53,860	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(854)	-	(854)	-	-	-	-	-	-
142	**PF-PURCH POWER**			53,006	-	53,006	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			182,997	38,635	144,362	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	161,469	161,469	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,315	1,315	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	29,463	-	29,463	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	39,800	19,900	19,900	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,356	-	4,356	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			236,407	182,687	53,719	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,330	-	-	11,330	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	909	909	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	272	-	-	272	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			14,155	915	-	13,239	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	299	-	-	-	42	48	27	15	166
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,861	-	-	-	2,861	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,262	1,131	1,131	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,353	-	-	-	2,586	2,940	1,668	926	10,233
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,532)	-	-	-	(216)	(245)	(139)	(77)	(854)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,853	-	-	-	-	742	-	193	918
174	**OTHER O&M DISTR EXP-580-581, 588-589**			24,096	1,131	1,131	-	5,274	3,484	1,556	1,057	10,463
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	263	-	-	-	263	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,415	-	-	-	-	567	-	147	701
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,718	-	-	-	-	865	-	401	3,452
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(40)	-	-	-	(6)	(6)	(4)	(2)	(22)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,271	-	-	-	-	-	-	-	2,271
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			8,626	-	-	-	257	1,426	(4)	546	6,401
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	623	-	-	-	88	100	57	31	348
188	**OTHER O&M DISTR EXP-590**			623	-	-	-	88	100	57	31	348
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,544	-	-	-	1,544	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	44,398	-	-	-	-	17,784	-	4,614	21,999
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	6,029	-	-	-	-	2,415	-	627	2,987
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,776	-	-	-	-	693	-	321	2,763
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	915	-	-	-	-	-	477	-	438
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	983	-	-	-	-	-	-	-	983
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	254	-	-	-	36	41	23	13	142

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200	**OTHER O&M DISTR EXP-591-598**			57,902	-	-	-	1,580	20,934	500	5,575	29,313
201	**OTHER O&M DISTR EXP**			91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,719	-	-	-	-	-	-	-	1,719
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	51,381	-	-	-	-	-	-	-	51,381
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,388)	-	-	-	-	-	-	-	(22,388)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	433	-	-	-	-	-	-	-	433
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(115)	-	-	-	-	-	-	-	(115)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,265	-	-	-	-	-	-	-	6,265
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(172)	-	-	-	-	-	-	-	(172)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
216	**OTHER O&M CUST ACCTS EXP**			37,239	-	-	-	-	-	-	-	37,239
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	2,006	-	-	-	-	-	-	-	2,006
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			2,006	0	0	-	-	-	-	-	2,006
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,802	-	-	-	-	-	-	-	5,802
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
226	**OTHER O&M SALES EXP**			5,814	-	-	-	-	-	-	-	5,814
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	119,839	85,174	219	2,969	1,393	5,021	408	1,395	23,260
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,247	886	2	31	14	52	4	15	242
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,730	1,940	5	68	32	114	9	32	530
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	870	-	-	870	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(450)	-	-	-	-	-	-	-	(450)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,169	4,385	11	153	72	258	21	72	1,197
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(2,021)	(1,437)	(4)	(50)	(24)	(85)	(7)	(24)	(392)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	863	431	431	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,581	1,124	3	39	18	66	5	18	307
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,795	1,351	0	244	168	192	108	60	672
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	373	74	0	45	31	37	19	12	155
253	**OTHER O&M A&G EXP**			133,995	93,927	668	4,368	1,705	5,657	569	1,580	25,521
254	**OTHER OPER & MAINT EXPENSE**			520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(176)	-	-	-	-	-	-	-	(176)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(101)	(72)	(0)	(3)	(1)	(4)	(0)	(1)	(20)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	743	-	743	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	988	-	-	-	-	-	-	-	988
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	66	48	0	2	1	3	0	1	12
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	968	-	968	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(40,423)	(20,211)	(20,211)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(31,684)	(31,684)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,682)	(1,196)	(3)	(42)	(20)	(70)	(6)	(20)	(326)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	691	491	1	17	8	29	2	8	134
269	PF O&M-Update benefits costs	PF-2	Labor - Function	1,722	1,224	3	43	20	72	6	20	334
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	16	-	-	-	-	6	-	2	8
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	284	-	-	284	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(233)	(165)	(0)	(6)	(3)	(10)	(1)	(3)	(45)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(752)	(534)	(1)	(19)	(9)	(32)	(3)	(9)	(146)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	16,187	7,320	0	1,758	999	1,102	644	349	4,016
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	193	137	0	5	2	8	1	2	37
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	855	-	-	-	-	-	-	-	855
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,227	1,583	4	55	26	93	8	26	432
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(7,022)	(4,991)	(13)	(174)	(82)	(294)	(24)	(82)	(1,363)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,603	1,139	3	40	19	67	5	19	311
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,874	-	-	-	-	-	-	-	1,874
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,770	-	-	-	-	1,911	-	496	2,364
283	**PF-O&M**			(47,717)	(45,759)	(18,505)	1,961	961	2,881	633	808	9,303
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	542	202	117	31	22	29	13	9	119
286	**PR-O&M W/PROP INCR**			542	202	117	31	22	29	13	9	119
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			473,688	233,104	37,130	19,600	9,886	34,511	3,324	9,606	126,528
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	188,542	188,542	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,836)	(2,836)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,650)	(4,650)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,931	4,931	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,798)	(1,798)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			184,190	184,190	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	20,402	-	-	20,402	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,291	1,291	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	387	-	-	387	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			22,012	1,291	-	20,721	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	125,034	-	-	-	17,618	20,027	11,364	6,311	69,712
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(518)	-	-	-	(73)	(83)	(47)	(26)	(289)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,282)	-	-	-	-	(514)	-	(133)	(635)
327	**DEPREC AND AMORT - DISTRIBUTION**			123,234	-	-	-	17,545	19,431	11,317	6,152	68,788
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	21,573	4,258	9	2,608	1,770	2,156	1,121	672	8,978
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(310)	(61)	(0)	(37)	(25)	(31)	(16)	(10)	(129)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			21,263	4,197	9	2,571	1,745	2,125	1,105	662	8,849
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	22,138	9,449	9	1,219	813	1,068	504	329	8,747
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			22,138	9,449	9	1,219	813	1,068	504	329	8,747
339	**DEPRECIATION EXPENSE**			372,836	199,126	18	24,511	20,103	22,624	12,926	7,143	86,385
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,251	4,251	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,112	3,112	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	2,007	2,007	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	387	387	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,956	12,478	12,478	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,440)	(1,720)	(1,720)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,489)	(6,744)	(6,744)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,711	-	1,711	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,291	-	17,291	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,406)	-	(20,406)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	14,215	14,215	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,575	5,575	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	14,005	-	14,005	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,672)	(756)	(0)	(182)	(103)	(114)	(67)	(36)	(415)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,762	5,762	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,573	-	-	-	-	-	-	-	3,573
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,582	-	-	-	-	2,236	-	580	2,766
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7,031)	(3,180)	(0)	(764)	(434)	(479)	(280)	(152)	(1,744)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	454	-	-	-	-	-	-	-	454
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			57,116	35,628	16,646	(945)	(537)	1,644	(346)	392	4,634
381	**DEPRECIATION AND AMORTIZATION**			429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,467)	(5,734)	(5,734)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,405	-	1,405	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,503	680	0	163	93	102	60	32	373
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,341	3,341	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7,031	3,180	0	764	434	479	280	152	1,744
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	381	-	381	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(3,003)	(3,003)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,870	1,870	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,334	-	-	2,334	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(60)	-	-	-	(8)	(10)	(5)	(3)	(33)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	50	10	0	6	4	5	3	2	21
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,796	-	-	-	535	608	345	192	2,116

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,498	3,498	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,055	-	-	2,055	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,623	-	-	-	2,342	2,663	1,511	839	9,268
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,373	2,048	4	1,254	851	1,037	539	323	4,317
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,433	2,319	2	299	200	262	124	81	2,147
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,660	14,660	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,128	-	-	1,128	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	21,143	-	-	-	2,979	3,387	1,922	1,067	11,788
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,842	956	2	585	397	484	252	151	2,015
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(104)	-	-	(104)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	725	725	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,521)	-	(20,521)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,639)	(8,639)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,582)	-	-	-	-	(2,236)	-	(580)	(2,766)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	10,065	-	-	-	1,470	1,671	948	527	5,449
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,904)	(1,904)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,058	1,058	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,741	-	-	-	-	-	-	-	5,741
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	176	35	0	21	14	18	9	5	73
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	7,082	-	7,082	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	17,145	-	-	-	-	-	-	-	17,145
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,450	-	-	-	-	-	-	-	2,450
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,166)	(4,166)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(252)	-	-	-	-	(101)	-	(26)	(125)
423	**PF-D&A**			109,742	10,935	2,153	8,506	9,311	8,368	5,986	2,761	61,724
424	**DEPREC AND AMORT - ADJUSTED**			539,694	245,689	18,818	32,071	28,877	32,635	18,566	10,296	152,742
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	12,141	8,629	22	301	141	509	41	141	2,356
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	206	103	103	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	86	61	0	2	1	4	0	1	17
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(157)	-	-	-	-	-	-	-	(157)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(322)	(146)	(0)	(35)	(20)	(22)	(13)	(7)	(80)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			11,954	8,648	125	268	122	490	29	135	2,136
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	19,288	-	-	-	2,718	3,089	1,753	974	10,754

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,650	326	1	199	135	165	86	51	687
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,986	23,986	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	141	141	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,314	-	-	5,314	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			50,379	24,452	1	5,513	2,853	3,254	1,839	1,025	11,441
456	**GENERAL TAXES**			62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(206)	(103)	(103)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(1,003)	(1,003)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(133)	-	-	-	(19)	(21)	(12)	(7)	(74)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,346)	(2,346)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	196	140	0	5	2	8	1	2	38
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(13)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,124	1,027	0	185	128	146	82	46	511
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	404	404	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	327	-	-	327	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,171	-	-	-	306	348	197	110	1,210
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	719	142	0	87	59	72	37	22	299
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(572)	(572)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,300)	(1,945)	(0)	(467)	(265)	(293)	(171)	(93)	(1,067)
474	**PF-GEN TAX**			(2,630)	(4,264)	(103)	137	210	259	134	80	915
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			59,703	28,836	24	5,918	3,186	4,004	2,002	1,241	14,492
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,633	27,973	4,280	8,996	5,789	5,788	3,719	1,868	23,221
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,990)	(21,584)	(3,303)	(6,941)	(4,467)	(4,466)	(2,870)	(1,442)	(17,917)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			18,644	6,388	978	2,054	1,322	1,322	849	427	5,303
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(9,320)	(3,102)	(484)	(1,009)	(673)	(673)	(433)	(217)	(2,728)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6,018)	(2,003)	(313)	(652)	(435)	(435)	(279)	(140)	(1,761)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(36)	(12)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,461	1,152	180	375	250	250	161	81	1,013
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	180	60	9	20	13	13	8	4	53
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5,587	1,860	290	605	404	404	259	130	1,635
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	52,197	17,886	2,737	5,752	3,701	3,701	2,378	1,195	14,848
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	12,386	4,122	644	1,341	895	895	575	289	3,625
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	275	92	14	30	20	20	13	6	80

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(145)	(48)	(8)	(16)	(10)	(10)	(7)	(3)	(42)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(281)	(94)	(15)	(30)	(20)	(20)	(13)	(7)	(82)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(50)	(17)	(3)	(5)	(4)	(4)	(2)	(1)	(15)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	38	13	2	4	3	3	2	1	11
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	125	42	6	14	9	9	6	3	37
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(200)	(66)	(10)	(22)	(14)	(14)	(9)	(5)	(58)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,532)	(843)	(132)	(274)	(183)	(183)	(118)	(59)	(741)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	442	147	23	48	32	32	21	10	129
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(32)	(11)	(2)	(3)	(2)	(2)	(1)	(1)	(9)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(110)	(37)	(6)	(12)	(8)	(8)	(5)	(3)	(32)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(364)	(121)	(19)	(39)	(26)	(26)	(17)	(8)	(107)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,232)	(410)	(64)	(133)	(89)	(89)	(57)	(29)	(361)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(333)	(111)	(17)	(36)	(24)	(24)	(15)	(8)	(97)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6,059)	(2,017)	(315)	(656)	(438)	(438)	(281)	(141)	(1,774)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6,294)	(2,095)	(327)	(682)	(455)	(455)	(292)	(147)	(1,842)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	18	6	1	2	1	1	1	0	5
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(27)	(9)	(1)	(3)	(2)	(2)	(1)	(1)	(8)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4,120)	(1,371)	(214)	(446)	(298)	(298)	(191)	(96)	(1,206)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7,698	2,562	400	834	556	556	357	179	2,253
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(262)	(87)	(14)	(28)	(19)	(19)	(12)	(6)	(77)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,200)	(400)	(62)	(130)	(87)	(87)	(56)	(28)	(351)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	331	110	17	36	24	24	15	8	97
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,432)	(809)	(126)	(263)	(176)	(176)	(113)	(57)	(712)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,878)	(625)	(98)	(203)	(136)	(136)	(87)	(44)	(550)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(315)	(105)	(16)	(34)	(23)	(23)	(15)	(7)	(92)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(13)	(4)	(1)	(1)	(1)	(1)	(1)	(0)	(4)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,653)	(569)	(87)	(183)	(117)	(117)	(75)	(38)	(468)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	673	224	35	73	49	49	31	16	197
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	725	241	38	79	52	52	34	17	212
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(607)	(202)	(32)	(66)	(44)	(44)	(28)	(14)	(178)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	32	11	2	3	2	2	1	1	9
529	**PF-INC TAX**			38,655	13,360	2,032	4,282	2,726	2,725	1,751	880	10,900
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	32,715	11,263	1,718	3,615	2,313	2,312	1,486	746	9,261
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(18)	(6)	(1)	(2)	(1)	(1)	(1)	(0)	(5)
533	**PR-INC TAX W/ PROP INCR**			32,697	11,257	1,717	3,613	2,311	2,311	1,485	746	9,256
534	**NET INCOME TAXES - ADJUSTED**			89,995	31,006	4,727	9,949	6,359	6,358	4,085	2,052	25,459
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			473,685	176,567	18,530	52,039	32,351	33,107	20,798	10,638	129,655
538	**NET INC TAX - FOR TAX CALC**			89,995	31,006	4,727	9,949	6,359	6,358	4,085	2,052	25,459
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(119,512)	(54,042)	(2)	(12,979)	(7,378)	(8,134)	(4,753)	(2,577)	(29,646)
541	**TAXABLE INCOME - FOR TAX CALC**			442,843	152,482	23,254	48,941	31,303	31,298	20,111	10,103	125,351
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.32%	20.33%	20.33%	20.33%	20.31%	20.31%	20.31%	20.31%	20.31%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			89,995	31,006	4,727	9,949	6,359	6,358	4,085	2,052	25,459
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,781	2,525	1,465	392	271	361	164	111	1,492

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548	**INTEREST ON CUSTOMER DEPOSITS**			6,781	2,525	1,465	392	271	361	164	111	1,492
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,157)	(1,157)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(67)	(4)	-	(63)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	121	121	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(12)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,326)	(1,050)	(0)	(68)	(29)	(33)	(19)	(10)	(117)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			1,525,198	593,019	524,055	49,334	33,010	61,263	18,122	18,012	228,383
570	**NET OPERATING INCOME**			454,943	123,106	(64,132)	65,260	44,060	44,316	28,530	14,286	199,518
571	**OPERATING EXPENSE - ADJUSTED**			1,619,836	578,745	474,829	67,862	48,550	77,835	28,123	23,295	320,596
572	**NET OPERATING INCOME - ADJUSTED**			473,685	176,567	18,530	52,039	32,351	33,107	20,798	10,638	129,655
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	94,337	-	94,337	-	-	-	-	-	-
581	**NUCLEAR FUEL**			94,337	-	94,337	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,587)	(14,587)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(14,587)	(14,587)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			79,750	(14,587)	94,337	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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Line	Cost of Service Line Description	Type	Function Allocator	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,333,703	6,333,703	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(171,373)	(171,373)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(206,628)	(206,628)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,876)	(5,876)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			5,949,826	5,949,826	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,035,035	-	-	1,035,035	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	62,309	62,309	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,678	-	-	18,678	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			1,116,021	62,309	-	1,053,712	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	725,720	-	-	-	725,720	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,551	-	-	-	500	569	323	179	1,980
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	344,827	-	-	-	-	-	-	-	344,827
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	171,777	-	-	-	-	171,777	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,919	-	-	-	-	-	-	-	16,919
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	66,573	-	-	-	-	-	-	66,573	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	334,090	-	-	-	-	-	-	-	334,090
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	427,599	-	-	-	-	427,599	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	45,592	-	-	-	-	-	-	-	45,592
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	88,935	-	-	-	-	-	-	88,935	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	656,051	-	-	-	-	-	-	-	656,051
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	225,573	-	-	-	-	225,573	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	243,565	-	-	-	-	-	-	-	243,565

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	104,466	-	-	-	-	-	-	104,466	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	429,265	-	-	-	-	-	-	-	429,265
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	468,112	-	-	-	-	-	468,112	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	620,148	-	-	-	-	-	-	-	620,148
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	181,064	-	-	-	-	-	-	-	181,064
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	21,271	-	-	-	-	-	-	-	21,271
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	86,203	61,267	157	2,135	1,002	3,612	294	1,004	16,731
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	369	262	1	9	4	15	1	4	72
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,470	9,470	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	255,222	2,536	-	42,893	29,562	33,604	19,068	10,590	116,969
667	**GENERAL PLANT**			372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	65,448	-	-	-	-	-	-	-	65,448
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	68,625	48,774	125	1,700	798	2,876	234	799	13,319
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	79,510	79,510	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	89,060	885	-	14,967	10,316	11,726	6,654	3,695	40,816
674	**INTANGIBLE PLANT**			302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
675	**ELECTRIC PLANT IN SERVICE**			12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(470,751)	(470,751)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	38	-	-	38	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	111,052	111,052	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	87,801	-	-	87,801	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	580,549	-	-	-	81,805	92,990	52,767	29,305	323,684
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	192,189	37,937	82	23,234	15,770	19,207	9,989	5,983	79,986
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	27,165	11,594	11	1,496	998	1,311	618	403	10,734
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(15,369)	(15,369)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			512,674	(325,537)	93	112,570	98,572	113,508	63,374	35,691	414,403
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,407,527	5,889,304	376	1,227,987	866,474	990,859	558,060	311,937	3,562,532
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(162,243)	(162,243)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	132,995	132,995	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	142,648	142,648	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,389	1,389	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,772,056)	(2,772,056)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,729)	(16,729)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(5,015)	-	-	(5,015)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(260,610)	-	-	(260,610)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(46,305)	-	-	-	-	(18,548)	-	(4,812)	(22,944)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(2,003,227)	-	-	-	(282,272)	(320,868)	(182,075)	(101,118)	(1,116,893)
721	**ACCUM RESERVE-DIST**			(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
725	**ACCUM RESERVE-GEN PLT**			(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
729	**ACCUM RESERVE-INT PLT**			(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	98,001	98,001	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(180,869)	(180,869)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,545)	-	-	(16,545)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,644)	-	-	-	(4,459)	(5,069)	(2,876)	(1,597)	(17,643)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,971)	(6,113)	(13)	(3,744)	(2,541)	(3,095)	(1,610)	(964)	(12,889)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(30,389)	(12,970)	(13)	(1,674)	(1,116)	(1,466)	(692)	(451)	(12,008)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(31,578)	(31,578)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,128)	-	-	(1,128)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(21,143)	-	-	-	(2,979)	(3,387)	(1,922)	(1,067)	(11,788)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,842)	(956)	(2)	(585)	(397)	(484)	(252)	(151)	(2,015)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	252	-	-	252	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,645	8,645	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(242,246)	(125,841)	(28)	(23,460)	(11,493)	(13,500)	(7,351)	(4,231)	(56,343)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(5,535,760)	(2,903,438)	(155)	(313,394)	(310,139)	(373,528)	(199,702)	(116,548)	(1,318,857)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(121,258)	-	-	-	-	(48,572)	-	(12,602)	(60,084)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	90,070	40,729	2	9,781	5,560	6,130	3,582	1,942	22,343
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	37,532	37,532	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	53,347	24,123	1	5,793	3,293	3,631	2,122	1,150	13,233
759	ADIT-OTHER	PB-3	Net Plant - Function	(1,109,385)	(501,652)	(23)	(120,476)	(68,486)	(75,501)	(44,124)	(23,925)	(275,198)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	28,407	14,203	14,203	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,260)	-	(12,260)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	126	-	126	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(474)	(214)	(0)	(51)	(29)	(32)	(19)	(10)	(118)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	43,247	43,247	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,914)	(3,914)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,524)	(1,524)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(18,041)	-	(18,041)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,736	-	5,736	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	812	367	0	88	50	55	32	18	201
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(171)	(77)	(0)	(19)	(11)	(12)	(7)	(4)	(42)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,657)	-	-	-	(680)	(773)	(439)	(244)	(2,521)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(427)	(427)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,710	7,710	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,873	-	-	-	-	-	-	-	2,873
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	271	-	271	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,161)	(1,882)	(0)	(452)	(257)	(283)	(166)	(90)	(1,032)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,932	-	3,932	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,932)	-	-	-	-	-	-	-	(7,932)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	738	-	-	-	-	-	-	-	738
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,217)	(1,002)	(0)	(241)	(137)	(151)	(88)	(48)	(550)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	116	-	-	-	-	47	-	12	58
786	**PF-ACCUM DEF INC TAX**			38,426	56,487	(5,797)	(674)	(1,063)	(1,149)	(686)	(365)	(8,326)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(1,006,934)	(338,447)	(5,817)	(105,576)	(60,696)	(115,462)	(39,106)	(33,799)	(308,031)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	100,919	71,727	184	2,500	1,173	4,229	344	1,175	19,587
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(304)	-	(304)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(79,442)	(56,462)	(145)	(1,968)	(924)	(3,329)	(271)	(925)	(15,419)
794	**OPERATING RESERVES**			21,173	15,265	(265)	532	250	900	73	250	4,168
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	25,625	-	25,625	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	26,653	-	26,653	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			52,278	-	52,278	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	283,785	137,150	4	24,762	17,055	19,443	10,993	6,124	68,253
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	601	-	601	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	67,593	-	67,593	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,545	7,030	0	1,269	874	997	563	314	3,498
810	**MATERIALS AND SUPPLIES-OTHER**			366,525	144,180	68,197	26,031	17,930	20,440	11,557	6,438	71,751
811	**MATERIALS AND SUPPLIES**			418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(19,576)	(19,576)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(67,593)	-	(67,593)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,381	-	9,381	-	-	-	-	-	-
817	**PF-M&S**			(77,787)	(19,576)	(58,212)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			341,016	124,604	62,264	26,031	17,930	20,440	11,557	6,438	71,751
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,464)	-	(13,464)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(110,855)	(50,127)	(2)	(12,038)	(6,843)	(7,544)	(4,409)	(2,391)	(27,499)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,278	1,278	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	39,139	39,139	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	42,386	-	-	-	-	-	-	-	42,386
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(52,456)	-	(52,456)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	63,166	28,563	1	6,860	3,899	4,299	2,512	1,362	15,669
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,900	-	-	-	1,677	1,906	1,082	601	6,635
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	122,798	61,399	61,399	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57,826	-	-	-	-	-	-	-	57,826
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	40,046	40,046	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,419	3,141	8	109	51	185	15	51	858
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,477	2,477	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,873	1,751	0	421	239	264	154	84	961

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,738	786	0	189	107	118	69	37	431
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,879)	-	-	-	(406)	(461)	(262)	(145)	(1,605)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	1,023	-	1,023	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(89,270)	-	-	-	-	-	-	-	(89,270)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(89,270)	-	-	-	-	-	-	-	(89,270)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			90,900	41,104	2	9,871	5,612	6,186	3,615	1,960	22,549
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	20,014	9,050	0	2,173	1,236	1,362	796	432	4,965
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	618	280	0	67	38	42	25	13	153
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
872	**WORKING CAPITAL - SFAS 158**			127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	99,866	-	99,866	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,754	17,754	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			117,619	17,754	99,866	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(424,181)	(191,810)	(9)	(46,065)	(26,186)	(28,868)	(16,871)	(9,148)	(105,224)
893												
894	**WORKING CAPITAL**			56,026	95,695	96,665	(35,246)	(19,090)	(17,154)	(12,838)	(5,655)	(46,351)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(122,798)	(61,399)	(61,399)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,999	-	52,999	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(543)	-	(543)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(85,201)	(85,201)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(1,023)	-	(1,023)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2,048	926	0	222	126	139	81	44	508
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,918	16,918	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,586	6,586	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	77,990	-	77,990	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,509)	(1,587)	(0)	(381)	(217)	(239)	(140)	(76)	(870)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,796)	-	(24,796)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	739	334	0	80	46	50	29	16	183
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	20,130	-	-	-	2,940	3,342	1,896	1,053	10,899
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,847	1,847	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(33,328)	(33,328)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,419)	-	-	-	-	-	-	-	(12,419)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	12,141	-	12,141	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,997)	-	(16,997)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	34,290	-	-	-	-	-	-	-	34,290
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,190)	-	-	-	-	-	-	-	(3,190)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,942	2,235	0	537	305	336	197	107	1,226
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,582	4,333	0	1,041	592	652	381	207	2,377
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(503)	-	-	-	-	(202)	-	(52)	(249)
919	**PF-WORKING CAPITAL**			(64,094)	(148,336)	38,373	1,499	3,792	4,079	2,445	1,298	32,755
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,626	2,996	0	720	409	451	264	143	1,644
922	**PR-WC-PROPOSED**			6,626	2,996	0	720	409	451	264	143	1,644
923												
924	**WORKING CAPITAL - ADJUSTED**			(1,442)	(49,644)	135,038	(33,027)	(14,889)	(12,624)	(10,130)	(4,213)	(11,953)
925	CHECK TOTAL			0	(0)	-	-	-	-	-	-	0
926												
927	**RATE BASE**			7,146,319	3,297,449	311,350	711,900	408,713	407,196	262,706	131,528	1,615,479
928												
929	**PF-RATEBASE**			159,011	(574,393)	(25,571)	90,653	90,217	103,389	58,046	32,537	384,133
930	**RATE BASE - ADJUSTED**			7,305,330	2,723,056	285,779	802,553	498,930	510,585	320,752	164,065	1,999,611
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	111,051	111,051	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,159	269	-	3,890	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	23,142	287	287	-	1,826	6,580	535	1,828	11,800
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,899	-	-	-	-	-	-	-	13,899
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,424	-	-	-	-	-	-	-	1,424
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,356	-	-	-	-	-	-	-	3,356
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	48,643	34,572	89	1,205	566	2,038	166	566	9,441
942	**LABOR ALLOCATION**			205,673	146,179	376	5,095	2,391	8,618	701	2,395	39,919

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			2,042,104	732,636	481,186	116,619	79,387	108,870	48,005	33,299	442,101
4												
5	**FUEL USED IN ELECTRIC GENERATION**			261,721	-	261,721	-	-	-	-	-	-
6	**PURCHASED POWER**			178,255	37,479	140,776	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			461,311	226,131	36,215	19,068	9,702	33,870	3,263	9,427	123,636
8	**DEPRECIATION AND AMORTIZATION**			526,848	238,331	18,351	31,201	28,341	32,029	18,221	10,105	150,270
9	**GENERAL TAXES**			58,255	27,974	23	5,757	3,127	3,929	1,965	1,218	14,262
10	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,477	1,443	385	268	356	162	110	1,475
11	**NET INC TAXES**			87,697	29,981	4,595	9,651	6,228	6,227	4,001	2,010	25,004
12	**AMORT OF INVESTMENT TAX CREDIT**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
13	**NET OPERATING INCOME**			462,630	171,283	18,063	50,624	31,749	32,491	20,411	10,440	127,569
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			462,630	171,283	18,063	50,624	31,749	32,491	20,411	10,440	127,569
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			462,630	171,283	18,063	50,624	31,749	32,491	20,411	10,440	127,569
20												
21	**NUCLEAR FUEL**			77,843	(14,151)	91,994	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,090,644	5,713,118	367	1,194,653	850,383	972,459	547,696	306,144	3,505,824
25	**ACCUM DEPR & AMORT**			(5,400,842)	(2,816,577)	(151)	(304,887)	(304,380)	(366,592)	(195,994)	(114,383)	(1,297,879)
26	**ACCUM DEF INCOME TAXES**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
27	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
28	**MATERIALS AND SUPPLIES**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
29	**WORKING CAPITAL**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
30	**RATE BASE**			7,135,070	2,641,665	278,577	780,768	489,664	501,103	314,796	161,018	1,967,479
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%	6.48%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	1,828,797	678,456	395,177	105,495	73,437	97,661	44,387	30,013	404,173
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	15,930	5,910	3,442	919	640	851	387	261	3,521
38	**SALES OF ELECTRICITY**			1,844,728	684,366	398,619	106,414	74,076	98,512	44,774	30,274	407,693
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(54,750)	(20,312)	(11,831)	(3,158)	(2,199)	(2,924)	(1,329)	(899)	(12,100)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(15,930)	(5,910)	(3,442)	(919)	(640)	(851)	(387)	(261)	(3,521)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	39,967	14,827	8,636	2,305	1,605	2,134	970	656	8,833
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	5,157	1,913	1,114	297	207	275	125	85	1,140
43	**PF-SALES OF ELECTRICITY**			(25,558)	(9,481)	(5,523)	(1,474)	(1,026)	(1,365)	(620)	(419)	(5,648)
44	**SALES OF ELECTRICITY - ADJUSTED**			1,819,170	674,884	393,097	104,939	73,050	97,147	44,154	29,855	402,045
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	138,655	51,439	29,961	7,998	5,568	7,404	3,365	2,275	30,643
47	**RETAIL BILLED SALES- PROPOSED**			1,957,825	726,323	423,058	112,938	78,618	104,551	47,519	32,130	432,688
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(54,750)	(20,312)	(11,831)	(3,158)	(2,199)	(2,924)	(1,329)	(899)	(12,100)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(15,930)	(5,910)	(3,442)	(919)	(640)	(851)	(387)	(261)	(3,521)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(70,681)	(26,221)	(15,273)	(4,077)	(2,838)	(3,774)	(1,716)	(1,160)	(15,621)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,774,047	658,144	383,346	102,337	71,238	94,737	43,058	29,114	392,072
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		134,753	49,991	29,118	7,773	5,411	7,196	3,271	2,211	29,781
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			1,908,800	708,136	412,464	110,110	76,649	101,933	46,329	31,326	421,854
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(6,437)	-	(6,437)	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	2,629	2,629	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	56,985	-	56,985	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	78	-	-	78	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	18,618	8,368	0	2,015	1,156	1,274	745	404	4,657
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1,150	427	249	66	46	61	28	19	254
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	2,188	-	-	-	-	-	-	-	2,188
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	8,503	-	-	-	-	3,401	-	882	4,220
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1,856	-	-	-	261	297	168	94	1,036
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	0	0	-	0	0	0	0	0	0
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	151	-	-	151	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	1,874	842	0	203	116	128	75	41	469
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	496	496	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	2,880	-	-	2,880	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	967	-	-	-	136	155	88	49	540
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	362	-	362	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	124	56	0	13	8	8	5	3	31
90	**OTHER OPERATING REVENUE**			92,426	12,817	51,159	5,407	1,723	5,325	1,109	1,491	13,395
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	6,437	-	6,437	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(435)	-	-	-	-	-	-	-	(435)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	158	59	34	9	6	8	4	3	35
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	4,863	1,804	1,051	281	195	260	118	80	1,075
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(18,618)	(8,368)	(0)	(2,015)	(1,156)	(1,274)	(745)	(404)	(4,657)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(553)	-	(553)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(8,147)	(6,505)	6,969	(1,726)	(954)	(1,006)	(623)	(321)	(3,982)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			84,278	6,313	58,128	3,681	769	4,319	486	1,169	9,413
101												
102	**ELECTRIC OPERATING REVENUE**			1,937,154	697,183	449,778	111,821	75,800	103,837	45,883	31,765	421,088
103	**PF-ELECTRIC OPERATING REVENUE**			(33,705)	(15,986)	1,447	(3,200)	(1,980)	(2,371)	(1,243)	(741)	(9,630)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			1,903,449	681,197	451,225	108,621	73,819	101,466	44,640	31,024	411,458
105	**PR-REV-PROPOSED INCREASE**			138,655	51,439	29,961	7,998	5,568	7,404	3,365	2,275	30,643
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			2,042,104	732,636	481,186	116,619	79,387	108,870	48,005	33,299	442,101
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	281,158	-	281,158	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	20,071	-	20,071	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	47,907	-	47,907	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			349,228	-	349,228	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	8,227	-	8,227	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	1,062	-	1,062	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(418,524)	-	(418,524)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	341,723	-	341,723	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19,995)	-	(19,995)	-	-	-	-	-	-
128	**PF-FUEL**			(87,507)	-	(87,507)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			261,721	-	261,721	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	833	-	833	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	37,479	37,479	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	140,776	-	140,776	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(52,522)	-	(52,522)	-	-	-	-	-	-
138	**PURCHASED POWER**			126,566	37,479	89,087	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	52,522	-	52,522	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(833)	-	(833)	-	-	-	-	-	-
142	**PF-PURCH POWER**			51,689	-	51,689	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			178,255	37,479	140,776	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	156,639	156,639	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	1,275	1,275	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	28,732	-	28,732	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	38,809	19,404	19,404	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	4,248	-	4,248	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			229,705	177,321	52,383	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	11,022	-	-	11,022	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	882	882	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	265	-	-	265	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	1,593	-	-	1,593	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			13,768	888	-	12,880	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	293	-	-	-	41	47	27	15	164
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2,808	-	-	-	2,808	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2,206	1,103	1,103	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	18,039	-	-	-	2,538	2,885	1,637	909	10,070
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1,506)	-	-	-	(212)	(241)	(137)	(76)	(840)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1,822	-	-	-	-	729	-	189	904
174	**OTHER O&M DISTR EXP-580-581, 588-589**			23,662	1,103	1,103	-	5,176	3,420	1,527	1,037	10,297
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	258	-	-	-	258	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1,391	-	-	-	-	556	-	144	690
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	4,641	-	-	-	-	849	-	393	3,398
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(39)	-	-	-	(6)	(6)	(4)	(2)	(22)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2,222	-	-	-	-	-	-	-	2,222
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			8,472	-	-	-	253	1,399	(4)	536	6,288
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	613	-	-	-	86	98	56	31	342
188	**OTHER O&M DISTR EXP-590**			613	-	-	-	86	98	56	31	342
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1,515	-	-	-	1,515	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	43,640	-	-	-	-	17,454	-	4,528	21,657
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	5,926	-	-	-	-	2,370	-	615	2,941
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	3,715	-	-	-	-	680	-	315	2,720
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	900	-	-	-	-	-	469	-	431
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	962	-	-	-	-	-	-	-	962
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	250	-	-	-	35	40	23	13	139

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200	**OTHER O&M DISTR EXP-591-598**			56,909	-	-	-	1,551	20,545	491	5,471	28,851
201	**OTHER O&M DISTR EXP**			89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	81	-	-	-	-	-	-	-	81
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1,692	-	-	-	-	-	-	-	1,692
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	50,581	-	-	-	-	-	-	-	50,581
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(22,040)	-	-	-	-	-	-	-	(22,040)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	426	-	-	-	-	-	-	-	426
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(113)	-	-	-	-	-	-	-	(113)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	6,168	-	-	-	-	-	-	-	6,168
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(169)	-	-	-	-	-	-	-	(169)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	33	-	-	-	-	-	-	-	33
216	**OTHER O&M CUST ACCTS EXP**			36,660	-	-	-	-	-	-	-	36,660
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1,975	-	-	-	-	-	-	-	1,975
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			1,975	0	0	-	-	-	-	-	1,975
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	5,712	-	-	-	-	-	-	-	5,712
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	12	-	-	-	-	-	-	-	12
226	**OTHER O&M SALES EXP**			5,724	-	-	-	-	-	-	-	5,724
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	116,687	82,627	213	2,888	1,367	4,928	401	1,369	22,893
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	1,214	860	2	30	14	51	4	14	238
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	2,658	1,882	5	66	31	112	9	31	521
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	846	-	-	846	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(443)	-	-	-	-	-	-	-	(443)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	6,007	4,253	11	149	70	254	21	70	1,178
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(1,968)	(1,394)	(4)	(49)	(23)	(83)	(7)	(23)	(386)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	841	421	421	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	1,540	1,090	3	38	18	65	5	18	302
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	2,728	1,310	0	237	165	188	106	59	662
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	365	71	0	44	30	37	19	11	153
253	**OTHER O&M A&G EXP**			130,475	91,121	652	4,250	1,673	5,552	558	1,551	25,119
254	**OTHER OPER & MAINT EXPENSE**			507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(171)	-	-	-	-	-	-	-	(171)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(99)	(70)	(0)	(2)	(1)	(4)	(0)	(1)	(19)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	732	-	732	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	99	-	-	-	-	-	-	-	99
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	56	40	0	1	1	2	0	1	11
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	944	-	944	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	12	-	-	-	-	-	-	-	12
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	1
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(39,415)	(19,708)	(19,708)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30,736)	(30,736)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(1,638)	(1,160)	(3)	(41)	(19)	(69)	(6)	(19)	(321)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	673	477	1	17	8	28	2	8	132
269	PF O&M-Update benefits costs	PF-2	Labor - Function	1,676	1,187	3	41	20	71	6	20	329
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	15	-	-	-	-	6	-	2	8
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	277	-	-	277	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(226)	(160)	(0)	(6)	(3)	(10)	(1)	(3)	(44)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(732)	(518)	(1)	(18)	(9)	(31)	(3)	(9)	(144)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	1,113	1,113	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	15,799	7,101	0	1,710	981	1,081	632	343	3,952
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	188	133	0	5	2	8	1	2	37
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	842	-	-	-	-	-	-	-	842
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	2,168	1,535	4	54	25	92	7	25	425
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(6,837)	(4,841)	(13)	(169)	(80)	(289)	(23)	(80)	(1,341)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	1,561	1,105	3	39	18	66	5	18	306
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	1,825	-	-	-	-	-	-	-	1,825
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	4,689	-	-	-	-	1,875	-	487	2,327
283	**PF-O&M**			(47,180)	(44,498)	(18,037)	1,908	943	2,827	621	793	8,263
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	529	196	114	31	21	28	13	9	117
286	**PR-O&M W/PROP INCR**			529	196	114	31	21	28	13	9	117
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			461,311	226,131	36,215	19,068	9,702	33,870	3,263	9,427	123,636
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	182,902	182,902	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(2,751)	(2,751)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(4,511)	(4,511)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	4,784	4,784	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,744)	(1,744)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			178,679	178,679	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	19,849	-	-	19,849	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(64)	-	-	(64)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	1,252	1,252	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	377	-	-	377	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			21,411	1,252	-	20,158	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	122,896	-	-	-	17,291	19,655	11,153	6,194	68,602
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(509)	-	-	-	(72)	(81)	(46)	(26)	(284)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1,261)	-	-	-	-	(504)	-	(131)	(626)
327	**DEPREC AND AMORT - DISTRIBUTION**			121,127	-	-	-	17,220	19,070	11,107	6,038	67,692
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	21,126	4,131	9	2,537	1,737	2,116	1,100	659	8,836
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(303)	(59)	(0)	(36)	(25)	(30)	(16)	(9)	(127)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			20,822	4,072	9	2,501	1,712	2,086	1,085	650	8,709
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21,634	9,166	9	1,186	798	1,048	494	323	8,610
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			21,634	9,166	9	1,186	798	1,048	494	323	8,610
339	**DEPRECIATION EXPENSE**			363,673	193,169	18	23,845	19,730	22,204	12,686	7,010	85,011
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	4,124	4,124	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	233	233	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	3,019	3,019	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	1,947	1,947	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	376	376	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	24,334	12,167	12,167	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3,355)	(1,677)	(1,677)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(13,152)	(6,576)	(6,576)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,682	-	1,682	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	17,007	-	17,007	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(20,071)	-	(20,071)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	13,790	13,790	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	5,409	5,409	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	13,657	-	13,657	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(1,632)	(733)	(0)	(177)	(101)	(112)	(65)	(35)	(408)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	5,589	5,589	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	3,496	-	-	-	-	-	-	-	3,496
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	5,487	-	-	-	-	2,194	-	569	2,723
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(6,863)	(3,084)	(0)	(743)	(426)	(470)	(274)	(149)	(1,716)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	447	-	-	-	-	-	-	-	447
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			55,556	34,583	16,221	(920)	(527)	1,613	(340)	385	4,541
381	**DEPRECIATION AND AMORTIZATION**			419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(11,182)	(5,591)	(5,591)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	1,467	659	0	159	91	100	59	32	367
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,241	3,241	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	6,863	3,084	0	743	426	470	274	149	1,716
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	372	-	372	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(2,913)	(2,913)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	1,814	1,814	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	2,271	-	-	2,271	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(59)	-	-	-	(8)	(9)	(5)	(3)	(33)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	49	10	0	6	4	5	3	2	21
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	3,731	-	-	-	525	597	339	188	2,083

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,394	3,394	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1,999	-	-	1,999	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	16,339	-	-	-	2,299	2,613	1,483	823	9,120
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,158	1,986	4	1,220	835	1,017	529	317	4,249
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5,309	2,249	2	291	196	257	121	79	2,113
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	14,222	14,222	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	1,097	-	-	1,097	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	20,781	-	-	-	2,924	3,324	1,886	1,047	11,600
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	4,741	927	2	569	390	475	247	148	1,983
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(102)	-	-	(102)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	704	704	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	19,013	-	19,013	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(20,011)	-	(20,011)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(8,380)	(8,380)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(5,487)	-	-	-	-	(2,194)	-	(569)	(2,723)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9,894	-	-	-	1,443	1,640	930	517	5,365
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1,847)	(1,847)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	1,026	1,026	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	5,618	-	-	-	-	-	-	-	5,618
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	172	34	0	21	14	17	9	5	72
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	6,906	-	6,906	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	16,878	-	-	-	-	-	-	-	16,878
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	2,412	-	-	-	-	-	-	-	2,412
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(4,041)	(4,041)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(247)	-	-	-	-	(99)	-	(26)	(123)
423	**PF-D&A**			107,618	10,579	2,112	8,275	9,138	8,212	5,875	2,709	60,718
424	**DEPREC AND AMORT - ADJUSTED**			526,848	238,331	18,351	31,201	28,341	32,029	18,221	10,105	150,270
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	11,822	8,371	22	293	139	499	41	139	2,319
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	201	101	101	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	84	59	0	2	1	4	0	1	16
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(154)	-	-	-	-	-	-	-	(154)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(314)	(141)	(0)	(34)	(20)	(22)	(13)	(7)	(79)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			11,638	8,390	122	261	120	481	28	133	2,103
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	18,958	-	-	-	2,667	3,032	1,721	956	10,583

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1,616	316	1	194	133	162	84	50	676
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	23,268	23,268	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	137	137	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	5,170	-	-	5,170	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			49,149	23,721	1	5,364	2,800	3,194	1,805	1,006	11,259
456	**GENERAL TAXES**			60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(201)	(101)	(101)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(973)	(973)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(131)	-	-	-	(18)	(21)	(12)	(7)	(73)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(2,275)	(2,275)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	191	135	0	5	2	8	1	2	38
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(12)	(9)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2,073	996	0	180	125	143	81	45	503
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	392	392	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	318	-	-	318	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,134	-	-	-	300	341	194	108	1,191
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	704	138	0	85	58	71	37	22	294
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(555)	(555)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(4,197)	(1,886)	(0)	(454)	(261)	(287)	(168)	(91)	(1,050)
474	**PF-GEN TAX**			(2,532)	(4,137)	(100)	133	207	254	132	79	901
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			58,255	27,974	23	5,757	3,127	3,929	1,965	1,218	14,262
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	81,008	27,694	4,244	8,914	5,753	5,752	3,696	1,857	23,097
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(62,507)	(21,369)	(3,275)	(6,879)	(4,439)	(4,438)	(2,852)	(1,433)	(17,822)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			18,501	6,325	969	2,036	1,314	1,314	844	424	5,275
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(10,129)	(3,463)	(531)	(1,115)	(719)	(719)	(462)	(232)	(2,888)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(6,540)	(2,236)	(343)	(720)	(464)	(464)	(298)	(150)	(1,865)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(39)	(13)	(2)	(4)	(3)	(3)	(2)	(1)	(11)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,761	1,286	197	414	267	267	172	86	1,072
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	196	67	10	22	14	14	9	4	56
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	6,072	2,076	318	668	431	431	277	139	1,731
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	51,797	17,708	2,714	5,700	3,679	3,678	2,363	1,187	14,769
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	13,461	4,602	705	1,481	956	956	614	309	3,838
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	299	102	16	33	21	21	14	7	85

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(158)	(54)	(8)	(17)	(11)	(11)	(7)	(4)	(45)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(306)	(105)	(16)	(34)	(22)	(22)	(14)	(7)	(87)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(55)	(19)	(3)	(6)	(4)	(4)	(2)	(1)	(16)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	41	14	2	5	3	3	2	1	12
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	136	46	7	15	10	10	6	3	39
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(217)	(74)	(11)	(24)	(15)	(15)	(10)	(5)	(62)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,752)	(941)	(144)	(303)	(195)	(195)	(126)	(63)	(785)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	481	164	25	53	34	34	22	11	137
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(34)	(12)	(2)	(4)	(2)	(2)	(2)	(1)	(10)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(120)	(41)	(6)	(13)	(8)	(8)	(5)	(3)	(34)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(396)	(135)	(21)	(44)	(28)	(28)	(18)	(9)	(113)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,339)	(458)	(70)	(147)	(95)	(95)	(61)	(31)	(382)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(362)	(124)	(19)	(40)	(26)	(26)	(17)	(8)	(103)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(6,585)	(2,251)	(345)	(725)	(468)	(468)	(300)	(151)	(1,878)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(6,840)	(2,338)	(358)	(753)	(486)	(486)	(312)	(157)	(1,950)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	19	7	1	2	1	1	1	0	6
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(29)	(10)	(2)	(3)	(2)	(2)	(1)	(1)	(8)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(4,478)	(1,531)	(235)	(493)	(318)	(318)	(204)	(103)	(1,277)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	8,366	2,860	438	921	594	594	382	192	2,385
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(285)	(97)	(15)	(31)	(20)	(20)	(13)	(7)	(81)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,305)	(446)	(68)	(144)	(93)	(93)	(60)	(30)	(372)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	360	123	19	40	26	26	16	8	103
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,643)	(904)	(138)	(291)	(188)	(188)	(121)	(61)	(754)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(2,041)	(698)	(107)	(225)	(145)	(145)	(93)	(47)	(582)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(343)	(117)	(18)	(38)	(24)	(24)	(16)	(8)	(98)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(15)	(5)	(1)	(2)	(1)	(1)	(1)	(0)	(4)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(1,613)	(551)	(85)	(177)	(115)	(115)	(74)	(37)	(460)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	731	250	38	80	52	52	33	17	208
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	788	269	41	87	56	56	36	18	225
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(659)	(225)	(35)	(73)	(47)	(47)	(30)	(15)	(188)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	35	12	2	4	2	2	2	1	10
529	**PF-INC TAX**			37,263	12,739	1,952	4,101	2,646	2,646	1,700	854	10,624
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	31,953	10,924	1,674	3,516	2,269	2,269	1,458	732	9,110
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(20)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(6)
533	**PR-INC TAX W/ PROP INCR**			31,933	10,917	1,673	3,514	2,268	2,267	1,457	732	9,105
534	**NET INCOME TAXES - ADJUSTED**			87,697	29,981	4,595	9,651	6,228	6,227	4,001	2,010	25,004
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			462,630	171,283	18,063	50,624	31,749	32,491	20,411	10,440	127,569
538	**NET INC TAX - FOR TAX CALC**			87,697	29,981	4,595	9,651	6,228	6,227	4,001	2,010	25,004
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(116,646)	(52,425)	(2)	(12,626)	(7,241)	(7,983)	(4,665)	(2,529)	(29,174)
541	**TAXABLE INCOME - FOR TAX CALC**			432,392	147,820	22,655	47,582	30,708	30,703	19,729	9,911	123,284
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.28%	20.28%	20.28%	20.28%	20.28%	20.28%	20.28%	20.28%	20.28%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			87,697	29,981	4,595	9,651	6,228	6,227	4,001	2,010	25,004
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	6,676	2,477	1,443	385	268	356	162	110	1,475

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
548	**INTEREST ON CUSTOMER DEPOSITS**			6,676	2,477	1,443	385	268	356	162	110	1,475
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(1,122)	(1,122)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(65)	(4)	-	(61)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	118	118	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(4)	-	-	-	(1)	(1)	(0)	(0)	(2)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(11)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(3)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(1,289)	(1,018)	(0)	(66)	(28)	(32)	(18)	(10)	(115)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			1,487,671	575,562	511,226	48,036	32,415	60,144	17,797	17,683	224,807
570	**NET OPERATING INCOME**			449,483	121,621	(61,448)	63,784	43,385	43,692	28,086	14,081	196,281
571	**OPERATING EXPENSE - ADJUSTED**			1,579,474	561,353	463,123	65,995	47,638	76,379	27,594	22,859	314,532
572	**NET OPERATING INCOME - ADJUSTED**			462,630	171,283	18,063	50,624	31,749	32,491	20,411	10,440	127,569
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	91,994	-	91,994	-	-	-	-	-	-
581	**NUCLEAR FUEL**			91,994	-	91,994	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,151)	(14,151)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(14,151)	(14,151)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			77,843	(14,151)	91,994	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	6,144,220	6,144,220	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(166,246)	(166,246)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(200,446)	(200,446)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(5,700)	(5,700)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			5,771,827	5,771,827	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,006,939	-	-	1,006,939	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	60,445	60,445	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	18,171	-	-	18,171	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			1,085,555	60,445	-	1,025,110	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	712,243	-	-	-	712,243	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	3,490	-	-	-	491	558	317	176	1,948
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	339,462	-	-	-	-	-	-	-	339,462
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	168,587	-	-	-	-	168,587	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	16,656	-	-	-	-	-	-	-	16,656
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	65,337	-	-	-	-	-	-	65,337	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	0	-	-	-	-	0	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	328,892	-	-	-	-	-	-	-	328,892
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	419,659	-	-	-	-	419,659	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	44,883	-	-	-	-	-	-	-	44,883
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	87,283	-	-	-	-	-	-	87,283	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	645,844	-	-	-	-	-	-	-	645,844
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	221,384	-	-	-	-	221,384	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	239,776	-	-	-	-	-	-	-	239,776

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	102,526	-	-	-	-	-	-	102,526	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	0	-	-	-	-	-	0	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	422,587	-	-	-	-	-	-	-	422,587
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	459,419	-	-	-	-	-	459,419	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	610,500	-	-	-	-	-	-	-	610,500
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	177,178	-	-	-	-	-	-	-	177,178
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	20,940	-	-	-	-	-	-	-	20,940
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	83,936	59,435	154	2,077	984	3,545	288	985	16,468
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	359	254	1	9	4	15	1	4	71
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	9,187	9,187	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	250,394	2,460	-	41,728	29,013	32,980	18,714	10,393	115,106
667	**GENERAL PLANT**			364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	64,430	-	-	-	-	-	-	-	64,430
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	66,820	47,316	122	1,654	783	2,822	229	784	13,110
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	77,131	77,131	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	87,375	859	-	14,561	10,124	11,508	6,530	3,627	40,166
674	**INTANGIBLE PLANT**			295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
675	**ELECTRIC PLANT IN SERVICE**			12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(456,667)	(456,667)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	37	-	-	37	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107,730	107,730	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	85,418	-	-	85,418	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	570,623	-	-	-	80,285	91,263	51,787	28,761	318,527
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	188,207	36,802	80	22,604	15,477	18,851	9,804	5,872	78,717
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26,547	11,247	11	1,455	979	1,286	607	396	10,565
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(14,909)	(14,909)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			506,984	(315,797)	91	109,514	96,741	111,400	62,197	35,029	407,809
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,090,644	5,713,118	367	1,194,653	850,383	972,459	547,696	306,144	3,505,824
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(157,390)	(157,390)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	129,016	129,016	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	138,381	138,381	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	1,347	1,347	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(2,689,126)	(2,689,126)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(16,229)	(16,229)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(4,879)	-	-	(4,879)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(253,536)	-	-	(253,536)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(45,514)	-	-	-	-	(18,204)	-	(4,723)	(22,587)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(1,968,975)	-	-	-	(277,031)	(314,910)	(178,693)	(99,240)	(1,099,100)
721	**ACCUM RESERVE-DIST**			(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
725	**ACCUM RESERVE-GEN PLT**			(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
729	**ACCUM RESERVE-INT PLT**			(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	95,069	95,069	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(175,458)	(175,458)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(16,096)	-	-	(16,096)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(31,103)	-	-	-	(4,376)	(4,974)	(2,823)	(1,568)	(17,362)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(30,329)	(5,931)	(13)	(3,643)	(2,494)	(3,038)	(1,580)	(946)	(12,685)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29,697)	(12,582)	(12)	(1,628)	(1,095)	(1,439)	(679)	(443)	(11,819)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(30,634)	(30,634)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(1,097)	-	-	(1,097)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(20,781)	-	-	-	(2,924)	(3,324)	(1,886)	(1,047)	(11,600)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(4,741)	(927)	(2)	(569)	(390)	(475)	(247)	(148)	(1,983)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	245	-	-	245	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	8,386	8,386	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(236,271)	(122,076)	(27)	(22,823)	(11,279)	(13,250)	(7,214)	(4,152)	(55,449)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(5,400,842)	(2,816,577)	(151)	(304,887)	(304,380)	(366,592)	(195,994)	(114,383)	(1,297,879)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	4,204	4,204	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(119,187)	-	-	-	-	(47,670)	-	(12,368)	(59,149)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	87,911	39,510	2	9,516	5,457	6,016	3,516	1,906	21,987
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	36,409	36,409	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	52,068	23,401	1	5,636	3,232	3,563	2,082	1,129	13,023
759	ADIT-OTHER	PB-3	Net Plant - Function	(1,082,786)	(486,644)	(22)	(117,206)	(67,214)	(74,099)	(43,305)	(23,480)	(270,815)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	27,699	13,849	13,849	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(12,059)	-	(12,059)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	123	-	123	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	231	-	231	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(462)	(208)	(0)	(50)	(29)	(32)	(18)	(10)	(116)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	41,953	41,953	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(3,797)	(3,797)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,478)	(1,478)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(17,593)	-	(17,593)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	5,594	-	5,594	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	792	356	0	86	49	54	32	17	198
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(167)	(75)	(0)	(18)	(10)	(11)	(7)	(4)	(42)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(4,578)	-	-	-	(667)	(759)	(431)	(239)	(2,482)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(414)	(414)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	7,479	7,479	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	2,811	-	-	-	-	-	-	-	2,811
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	265	-	265	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4,061)	(1,825)	(0)	(440)	(252)	(278)	(162)	(88)	(1,016)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	3,834	-	3,834	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(7,809)	-	-	-	-	-	-	-	(7,809)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	726	-	-	-	-	-	-	-	726
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2,164)	(972)	(0)	(234)	(134)	(148)	(87)	(47)	(541)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	114	-	-	-	-	46	-	12	57
786	**PF-ACCUM DEF INC TAX**			37,040	54,868	(5,756)	(656)	(1,044)	(1,128)	(673)	(359)	(8,213)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(984,342)	(328,251)	(5,776)	(102,710)	(59,569)	(113,318)	(38,380)	(33,172)	(303,167)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	98,265	69,582	180	2,432	1,152	4,150	337	1,153	19,279
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(296)	-	(296)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(77,353)	(54,774)	(141)	(1,915)	(906)	(3,267)	(266)	(908)	(15,176)
794	**OPERATING RESERVES**			20,616	14,808	(258)	518	245	883	72	245	4,103
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	24,989	-	24,989	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	25,991	-	25,991	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			50,980	-	50,980	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	276,927	133,047	3	24,090	16,739	19,082	10,789	6,011	67,166
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	586	-	586	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	66,485	-	66,485	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	14,194	6,819	0	1,235	858	978	553	308	3,443
810	**MATERIALS AND SUPPLIES-OTHER**			358,192	139,867	67,074	25,325	17,597	20,060	11,342	6,319	70,609
811	**MATERIALS AND SUPPLIES**			409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(18,990)	(18,990)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(66,485)	-	(66,485)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	9,148	-	9,148	-	-	-	-	-	-
817	**PF-M&S**			(76,327)	(18,990)	(57,337)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			332,845	120,877	60,717	25,325	17,597	20,060	11,342	6,319	70,609
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(13,129)	-	(13,129)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(108,197)	(48,628)	(2)	(11,712)	(6,716)	(7,404)	(4,327)	(2,346)	(27,061)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	1,240	1,240	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	37,968	37,968	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	41,726	-	-	-	-	-	-	-	41,726
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(51,596)	-	(51,596)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	61,652	27,709	1	6,673	3,827	4,219	2,466	1,337	15,420
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	11,696	-	-	-	1,646	1,871	1,062	590	6,529
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	119,738	59,869	59,869	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	62	-	62	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	56,585	-	-	-	-	-	-	-	56,585
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	38,848	38,848	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	4,303	3,047	8	107	50	182	15	50	844
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	2,402	2,402	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	3,780	1,699	0	409	235	259	151	82	945

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	1,697	763	0	184	105	116	68	37	424
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(2,830)	-	-	-	(398)	(453)	(257)	(143)	(1,580)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	998	-	998	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(87,881)	-	-	-	-	-	-	-	(87,881)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(87,881)	-	-	-	-	-	-	-	(87,881)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			88,720	39,874	2	9,603	5,507	6,071	3,548	1,924	22,190
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	19,534	8,779	0	2,114	1,213	1,337	781	424	4,886
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	603	271	0	65	37	41	24	13	151
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
872	**WORKING CAPITAL - SFAS 158**			124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	97,385	-	97,385	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	17,223	17,223	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			114,608	17,223	97,385	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(414,011)	(186,072)	(9)	(44,814)	(25,700)	(28,332)	(16,558)	(8,978)	(103,548)
893												
894	**WORKING CAPITAL**			53,001	93,140	93,816	(34,289)	(18,735)	(16,836)	(12,600)	(5,550)	(45,946)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(119,738)	(59,869)	(59,869)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	52,130	-	52,130	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(534)	-	(534)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(82,652)	(82,652)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(998)	-	(998)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	1,999	899	0	216	124	137	80	43	500
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	16,412	16,412	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	6,389	6,389	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	76,052	-	76,052	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(3,424)	(1,539)	(0)	(371)	(213)	(234)	(137)	(74)	(856)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(24,180)	-	(24,180)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	721	324	0	78	45	49	29	16	180
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	19,789	-	-	-	2,885	3,280	1,861	1,034	10,729
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	1,791	1,791	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(32,331)	(32,331)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12,153)	-	-	-	-	-	-	-	(12,153)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	11,839	-	11,839	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(16,575)	-	(16,575)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	33,757	-	-	-	-	-	-	-	33,757
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(3,140)	-	-	-	-	-	-	-	(3,140)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	4,824	2,168	0	522	299	330	193	105	1,207
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	9,352	4,203	0	1,012	581	640	374	203	2,339
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(495)	-	-	-	-	(198)	-	(51)	(245)
919	**PF-WORKING CAPITAL**			(61,163)	(144,205)	37,867	1,458	3,721	4,004	2,400	1,274	32,317
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	6,467	2,906	0	700	401	443	259	140	1,617
922	**PR-WC-PROPOSED**			6,467	2,906	0	700	401	443	259	140	1,617
923												
924	**WORKING CAPITAL - ADJUSTED**			(1,695)	(48,158)	131,683	(32,131)	(14,612)	(12,390)	(9,941)	(4,135)	(12,011)
925	CHECK TOTAL			0	-	-	-	-	-	-	-	0
926												
927	**RATE BASE**			6,972,490	3,199,109	303,739	692,576	401,123	399,634	257,827	129,086	1,589,397
928												
929	**PF-RATEBASE**			162,579	(557,444)	(25,163)	88,193	88,541	101,469	56,968	31,932	378,082
930	**RATE BASE - ADJUSTED**			7,135,070	2,641,665	278,577	780,768	489,664	501,103	314,796	161,018	1,967,479
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	107,729	107,729	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4,045	261	-	3,784	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	22,738	280	280	-	1,792	6,458	525	1,794	11,610
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	13,683	-	-	-	-	-	-	-	13,683
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1,402	-	-	-	-	-	-	-	1,402
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	3,303	-	-	-	-	-	-	-	3,303
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	47,363	33,538	87	1,172	555	2,000	163	556	9,292
942	**LABOR ALLOCATION**			200,263	141,807	366	4,957	2,347	8,458	688	2,350	39,290

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			51,417	22,676	12,173	3,282	1,514	2,072	916	634	8,150
4												
5	**FUEL USED IN ELECTRIC GENERATION**			6,582	-	6,582	-	-	-	-	-	-
6	**PURCHASED POWER**			4,742	1,156	3,586	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,377	6,973	915	532	184	641	62	178	2,892
8	**DEPRECIATION AND AMORTIZATION**			12,846	7,359	467	871	536	606	345	191	2,472
9	**GENERAL TAXES**			1,448	863	1	161	59	74	37	23	230
10	**INTEREST ON CUSTOMER DEPOSITS**			106	48	23	7	3	4	2	1	17
11	**NET INC TAXES**			2,298	1,025	132	299	131	131	84	42	455
12	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
13	**NET OPERATING INCOME**			11,055	5,285	468	1,414	602	616	387	198	2,086
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			11,055	5,285	468	1,414	602	616	387	198	2,086
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			11,055	5,285	468	1,414	602	616	387	198	2,086
20												
21	**NUCLEAR FUEL**			1,907	(436)	2,343	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			316,884	176,186	9	33,333	16,091	18,400	10,363	5,793	56,708
25	**ACCUM DEPR & AMORT**			(134,918)	(86,860)	(4)	(8,507)	(5,759)	(6,936)	(3,709)	(2,164)	(20,978)
26	**ACCUM DEF INCOME TAXES**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
27	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
28	**MATERIALS AND SUPPLIES**			8,170	3,728	1,547	707	333	380	215	120	1,143
29	**WORKING CAPITAL**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
30	**RATE BASE**			170,261	81,391	7,202	21,785	9,265	9,482	5,956	3,047	32,132
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%	6.49%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	40,464	18,430	8,766	2,606	1,229	1,631	743	501	6,556
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	265	121	58	17	8	11	5	3	43
38	**SALES OF ELECTRICITY**			40,730	18,551	8,824	2,623	1,237	1,642	748	505	6,599
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(1,721)	(784)	(373)	(111)	(52)	(69)	(32)	(21)	(279)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(265)	(121)	(58)	(17)	(8)	(11)	(5)	(3)	(43)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	7,251	3,303	1,571	467	220	292	133	90	1,175
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	114	52	25	7	3	5	2	1	18
43	**PF-SALES OF ELECTRICITY**			5,379	2,450	1,165	346	163	217	99	67	872
44	**SALES OF ELECTRICITY - ADJUSTED**			46,109	21,001	9,989	2,970	1,401	1,859	847	571	7,471
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	3,306	1,506	716	213	100	133	61	41	536
47	**RETAIL BILLED SALES- PROPOSED**			49,415	22,507	10,705	3,183	1,501	1,992	908	612	8,006
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(1,721)	(784)	(373)	(111)	(52)	(69)	(32)	(21)	(279)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(265)	(121)	(58)	(17)	(8)	(11)	(5)	(3)	(43)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(1,986)	(905)	(430)	(128)	(60)	(80)	(36)	(25)	(322)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			38,744	17,647	8,393	2,495	1,177	1,562	712	480	6,277
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		3,213	1,463	696	207	98	130	59	40	521
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			41,957	19,110	9,089	2,702	1,275	1,691	771	520	6,798
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	(142)	-	(142)	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	81	81	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	1,452	-	1,452	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	457	258	0	56	22	24	14	8	75
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	18	8	4	1	1	1	0	0	3
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	35	-	-	-	-	-	-	-	35
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	148	-	-	-	-	64	-	17	67
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	32	-	-	-	5	6	3	2	17
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	4	-	-	4	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	26	0	6	2	2	1	1	8
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	17	-	-	-	3	3	2	1	9
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	0	0	0	0	0	1
90	**OTHER OPERATING REVENUE**			2,257	390	1,322	150	32	100	21	28	213
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	142	-	142	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	3	2	1	0	0	0	0	0	1
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	77	35	17	5	2	3	1	1	12
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(457)	(258)	(0)	(56)	(22)	(24)	(14)	(8)	(75)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(256)	(221)	146	(51)	(19)	(21)	(13)	(7)	(69)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			2,002	169	1,468	99	13	79	8	21	144
101												
102	**ELECTRIC OPERATING REVENUE**			42,987	18,942	10,146	2,773	1,270	1,742	769	533	6,812
103	**PF-ELECTRIC OPERATING REVENUE**			5,123	2,229	1,311	295	144	196	86	60	802
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			48,111	21,170	11,457	3,069	1,414	1,938	855	593	7,615
105	**PR-REV-PROPOSED INCREASE**			3,306	1,506	716	213	100	133	61	41	536
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			51,417	22,676	12,173	3,282	1,514	2,072	916	634	8,150
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	7,162	-	7,162	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	334	-	334	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	1,220	-	1,220	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			8,719	-	8,719	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	130	-	130	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	27	-	27	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(10,661)	-	(10,661)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
128	**PF-FUEL**			(2,137)	-	(2,137)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			6,582	-	6,582	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,156	1,156	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(1,338)	-	(1,338)	-	-	-	-	-	-
138	**PURCHASED POWER**			3,425	1,156	2,269	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	1,338	-	1,338	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
142	**PF-PURCH POWER**			1,317	-	1,317	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			4,742	1,156	3,586	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	4,831	4,831	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	732	-	732	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	992	496	496	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	108	-	108	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			6,702	5,366	1,336	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	308	-	-	308	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	7	-	-	7	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	44	-	-	44	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			387	27	-	359	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	5	-	-	-	1	1	1	0	3
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	53	-	-	-	53	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	56	28	28	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	314	-	-	-	48	55	31	17	163
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(26)	-	-	-	(4)	(5)	(3)	(1)	(14)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	32	-	-	-	-	14	-	4	14
174	**OTHER O&M DISTR EXP-580-581, 588-589**			434	28	28	-	98	65	29	20	166
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	24	-	-	-	-	11	-	3	11
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	77	-	-	-	-	16	-	7	54
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	49	-	-	-	-	-	-	-	49
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			154	-	-	-	5	26	(0)	10	113
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	11	-	-	-	2	2	1	1	6
188	**OTHER O&M DISTR EXP-590**			11	-	-	-	2	2	1	1	6
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	29	-	-	-	29	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	758	-	-	-	-	330	-	86	342
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	103	-	-	-	-	45	-	12	46
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	62	-	-	-	-	13	-	6	43
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	16	-	-	-	-	-	9	-	7
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	21	-	-	-	-	-	-	-	21
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	4	-	-	-	1	1	0	0	2

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200	**OTHER O&M DISTR EXP-591-598**			993	-	-	-	29	389	9	104	462
201	**OTHER O&M DISTR EXP**			1,592	28	28	-	134	482	39	134	747
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	27	-	-	-	-	-	-	-	27
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	799	-	-	-	-	-	-	-	799
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(348)	-	-	-	-	-	-	-	(348)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	97	-	-	-	-	-	-	-	97
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
216	**OTHER O&M CUST ACCTS EXP**			579	-	-	-	-	-	-	-	579
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	31	-	-	-	-	-	-	-	31
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			31	0	0	-	-	-	-	-	31
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			90	-	-	-	-	-	-	-	90
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,152	2,547	5	81	26	93	8	26	366
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	33	27	0	1	0	1	0	0	4
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	72	58	0	2	1	2	0	1	8
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	162	131	0	4	1	5	0	1	19
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(53)	(43)	(0)	(1)	(0)	(2)	(0)	(0)	(6)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	42	34	0	1	0	1	0	0	5
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	40	0	7	3	4	2	1	11
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	8	2	0	1	1	1	0	0	2
253	**OTHER O&M A&G EXP**			3,521	2,807	17	119	32	105	11	29	402
254	**OTHER OPER & MAINT EXPENSE**			12,902	8,228	1,381	478	165	587	50	163	1,850
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	12	-	12	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	890	-	-	-	-	-	-	-	890
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	10	8	0	0	0	0	0	0	1
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	24	-	24	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(1,007)	(504)	(504)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(948)	(948)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(44)	(36)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	18	15	0	0	0	1	0	0	2
269	PF O&M-Update benefits costs	PF-2	Labor - Function	45	37	0	1	0	1	0	0	5
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	8	-	-	8	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(20)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	34	34	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	388	219	0	48	19	20	12	6	64
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	13	-	-	-	-	-	-	-	13
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	59	47	0	1	0	2	0	0	7
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(185)	(149)	(0)	(5)	(2)	(5)	(0)	(2)	(21)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	42	34	0	1	0	1	0	0	5
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	49	-	-	-	-	-	-	-	49
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	81	-	-	-	-	35	-	9	37
283	**PF-O&M**			(538)	(1,261)	(468)	53	18	54	12	15	1,040
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	13	6	3	1	0	1	0	0	2
286	**PR-O&M W/PROP INCR**			13	6	3	1	0	1	0	0	2
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,377	6,973	915	532	184	641	62	178	2,892
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	5,641	5,641	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(85)	(85)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54)	(54)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			5,510	5,510	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	554	-	-	554	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	39	39	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			601	39	-	562	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,138	-	-	-	327	372	211	117	1,111
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(9)	-	-	-	(1)	(2)	(1)	(0)	(5)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(22)	-	-	-	-	(10)	-	(2)	(10)
327	**DEPREC AND AMORT - DISTRIBUTION**			2,107	-	-	-	326	361	210	114	1,096
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	447	127	0	71	33	40	21	12	142
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			441	126	0	70	32	39	21	12	140
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	504	283	0	33	15	20	9	6	137
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			504	283	0	33	15	20	9	6	137
339	**DEPRECIATION EXPENSE**			9,163	5,957	0	665	373	420	240	133	1,374
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	127	127	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	93	93	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	622	311	311	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(86)	(43)	(43)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(336)	(168)	(168)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	28	-	28	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	283	-	283	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	425	425	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	167	167	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	348	-	348	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(23)	(0)	(5)	(2)	(2)	(1)	(1)	(7)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	77	-	-	-	-	-	-	-	77
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	95	-	-	-	-	42	-	11	43
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(169)	(95)	(0)	(21)	(8)	(9)	(5)	(3)	(28)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			1,559	1,046	425	(26)	(10)	31	(6)	7	92
381	**DEPRECIATION AND AMORTIZATION**			10,722	7,003	426	640	363	451	234	140	1,466
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(286)	(143)	(143)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	23	-	23	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	20	0	4	2	2	1	1	6
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	100	100	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	169	95	0	21	8	9	5	3	28
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	56	56	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	63	-	-	63	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	65	-	-	-	10	11	6	4	34

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	105	105	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	56	-	-	56	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	284	-	-	-	43	49	28	16	148
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	215	61	0	34	16	19	10	6	68
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	124	69	0	8	4	5	2	1	34
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	439	439	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	31	-	-	31	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	362	-	-	-	55	63	36	20	188
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	100	29	0	16	7	9	5	3	32
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	484	-	484	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(510)	-	(510)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(95)	-	-	-	-	(42)	-	(11)	(43)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	170	-	-	-	27	31	18	10	85
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	123	-	-	-	-	-	-	-	123
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	1
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	176	-	176	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	267	-	-	-	-	-	-	-	267
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	38	-	-	-	-	-	-	-	38
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(2)	-	(0)	(2)
423	**PF-D&A**			2,124	356	41	231	173	155	111	51	1,006
424	**DEPREC AND AMORT - ADJUSTED**			12,846	7,359	467	871	536	606	345	191	2,472
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	319	258	1	8	3	9	1	3	37
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	5	3	3	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(4)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			317	258	3	7	2	9	1	3	34
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	330	-	-	-	50	57	33	18	171

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	34	10	0	5	3	3	2	1	11
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	718	718	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	144	-	-	144	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			1,230	732	0	150	53	60	34	19	182
456	**GENERAL TAXES**			1,547	990	3	157	55	70	35	22	216
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5)	(3)	(3)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(1)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(70)	(70)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	5	4	0	0	0	0	0	0	1
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	31	0	5	2	3	2	1	8
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	6	6	4	2	19
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	15	4	0	2	1	1	1	0	5
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(58)	(0)	(13)	(5)	(5)	(3)	(2)	(17)
474	**PF-GEN TAX**			(99)	(127)	(3)	4	4	5	2	1	15
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			1,448	863	1	161	59	74	37	23	230
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	625	279	36	81	36	36	23	11	124
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(482)	(215)	(28)	(63)	(27)	(27)	(18)	(9)	(95)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			143	64	8	19	8	8	5	3	28
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	809	361	46	105	46	46	30	15	160
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	522	233	30	68	30	30	19	10	103
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(300)	(134)	(17)	(39)	(17)	(17)	(11)	(6)	(59)
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(16)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(3)
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(485)	(216)	(28)	(63)	(28)	(28)	(18)	(9)	(96)
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	400	178	23	52	23	23	15	7	79
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,075)	(480)	(62)	(140)	(61)	(61)	(39)	(20)	(213)
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(24)	(11)	(1)	(3)	(1)	(1)	(1)	(0)	(5)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	13	6	1	2	1	1	0	0	2
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	24	11	1	3	1	1	1	0	5
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	1
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(11)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(2)
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	17	8	1	2	1	1	1	0	3
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	220	98	13	29	13	13	8	4	43
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(38)	(17)	(2)	(5)	(2)	(2)	(1)	(1)	(8)
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	10	4	1	1	1	1	0	0	2
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	32	14	2	4	2	2	1	1	6
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	107	48	6	14	6	6	4	2	21
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	29	13	2	4	2	2	1	1	6
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	526	235	30	68	30	30	19	10	104
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	546	244	31	71	31	31	20	10	108
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	358	160	21	47	20	20	13	7	71
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(668)	(298)	(38)	(87)	(38)	(38)	(24)	(12)	(132)
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	23	10	1	3	1	1	1	0	4
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	104	46	6	14	6	6	4	2	21
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(29)	(13)	(2)	(4)	(2)	(2)	(1)	(1)	(6)
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	211	94	12	27	12	12	8	4	42
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	163	73	9	21	9	9	6	3	32
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	27	12	2	4	2	2	1	1	5
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(40)	(18)	(2)	(5)	(2)	(2)	(1)	(1)	(8)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(58)	(26)	(3)	(8)	(3)	(3)	(2)	(1)	(12)
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(63)	(28)	(4)	(8)	(4)	(4)	(2)	(1)	(12)
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	53	23	3	7	3	3	2	1	10
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
529	**PF-INC TAX**			1,392	621	80	181	79	79	51	26	275
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	762	340	44	99	43	43	28	14	151
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
533	**PR-INC TAX W/ PROP INCR**			763	341	44	99	43	43	28	14	151
534	**NET INCOME TAXES - ADJUSTED**			2,298	1,025	132	299	131	131	84	42	455
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			11,055	5,285	468	1,414	602	616	387	198	2,086
538	**NET INC TAX - FOR TAX CALC**			2,298	1,025	132	299	131	131	84	42	455
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,865)	(1,617)	(0)	(352)	(137)	(151)	(88)	(48)	(472)
541	**TAXABLE INCOME - FOR TAX CALC**			10,451	4,662	599	1,359	595	595	382	192	2,067
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			21.99%	21.99%	21.99%	21.99%	21.99%	21.99%	21.99%	21.99%	21.99%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			2,298	1,025	132	299	131	131	84	42	455
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	106	48	23	7	3	4	2	1	17

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548	**INTEREST ON CUSTOMER DEPOSITS**			106	48	23	7	3	4	2	1	17
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(35)	(35)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(2)	(0)	-	(2)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			37,527	17,457	12,829	1,298	595	1,119	325	328	3,576
570	**NET OPERATING INCOME**			5,460	1,485	(2,684)	1,475	675	623	444	204	3,237
571	**OPERATING EXPENSE - ADJUSTED**			40,362	17,391	11,705	1,867	913	1,456	529	436	6,064
572	**NET OPERATING INCOME - ADJUSTED**			11,055	5,285	468	1,414	602	616	387	198	2,086
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,865	1,617	0	352	137	151	88	48	472
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	2,343	-	2,343	-	-	-	-	-	-
581	**NUCLEAR FUEL**			2,343	-	2,343	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(436)	(436)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(436)	(436)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			1,907	(436)	2,343	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	189,483	189,483	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(5,127)	(5,127)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(6,182)	(6,182)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(176)	(176)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			177,999	177,999	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	28,096	-	-	28,096	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	1,864	1,864	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	507	-	-	507	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			30,467	1,864	-	28,603	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	13,477	-	-	-	13,477	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	61	-	-	-	9	11	6	3	32
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,365	-	-	-	-	-	-	-	5,365
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	3,190	-	-	-	-	3,190	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	263	-	-	-	-	-	-	-	263
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,236	-	-	-	-	-	-	1,236	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,198	-	-	-	-	-	-	-	5,198
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,941	-	-	-	-	7,941	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	709	-	-	-	-	-	-	-	709
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	1,652	-	-	-	-	-	-	1,652	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,207	-	-	-	-	-	-	-	10,207
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	4,189	-	-	-	-	4,189	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,790	-	-	-	-	-	-	-	3,790

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	1,940	-	-	-	-	-	-	1,940	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,679	-	-	-	-	-	-	-	6,679
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	8,693	-	-	-	-	-	8,693	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	9,649	-	-	-	-	-	-	-	9,649
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	3,885	-	-	-	-	-	-	-	3,885
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	331	-	-	-	-	-	-	-	331
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,267	1,832	4	58	19	67	5	19	264
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	8	0	0	0	0	0	0	1
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	283	283	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	4,827	76	-	1,164	549	624	354	197	1,863
667	**GENERAL PLANT**			7,719	2,199	4	1,223	568	691	360	215	2,459
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,018	-	-	-	-	-	-	-	1,018
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,805	1,459	3	46	15	53	4	15	210
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,379	2,379	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,684	26	-	406	192	218	124	69	650
674	**INTANGIBLE PLANT**			6,886	3,864	3	452	206	271	128	83	1,878
675	**ELECTRIC PLANT IN SERVICE**			311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,083)	(14,083)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	2,383	-	-	2,383	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	9,927	-	-	-	1,519	1,727	980	544	5,156
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,982	1,135	2	631	293	357	186	111	1,269
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	618	347	0	41	19	24	11	7	169
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			5,690	(9,739)	2	3,056	1,831	2,108	1,177	663	6,594
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			316,884	176,186	9	33,333	16,091	18,400	10,363	5,793	56,708
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(4,854)	(4,854)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	3,979	3,979	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(82,931)	(82,931)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(79,497)	(79,497)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(136)	-	-	(136)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(7,074)	-	-	(7,074)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(7,711)	(500)	-	(7,210)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(791)	-	-	-	-	(344)	-	(89)	(357)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(34,252)	-	-	-	(5,242)	(5,959)	(3,381)	(1,878)	(17,793)
721	**ACCUM RESERVE-DIST**			(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
725	**ACCUM RESERVE-GEN PLT**			(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
729	**ACCUM RESERVE-INT PLT**			(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,932	2,932	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(5,411)	(5,411)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(449)	-	-	(449)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(541)	-	-	-	(83)	(94)	(53)	(30)	(281)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(642)	(183)	(0)	(102)	(47)	(57)	(30)	(18)	(204)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(691)	(388)	(0)	(45)	(21)	(27)	(13)	(8)	(189)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(362)	-	-	-	(55)	(63)	(36)	(20)	(188)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(100)	(29)	(0)	(16)	(7)	(9)	(5)	(3)	(32)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	259	259	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(5,975)	(3,765)	(1)	(637)	(213)	(251)	(137)	(79)	(894)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(134,918)	(86,860)	(4)	(8,507)	(5,759)	(6,936)	(3,709)	(2,164)	(20,978)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	130	130	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(2,071)	-	-	-	-	(902)	-	(234)	(935)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,160	1,218	0	266	103	114	67	36	356
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,123	1,123	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,279	722	0	157	61	67	39	21	211
759	ADIT-OTHER	PB-3	Net Plant - Function	(26,599)	(15,008)	(1)	(3,270)	(1,272)	(1,402)	(819)	(444)	(4,383)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	708	354	354	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(6)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,294	1,294	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(448)	-	(448)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	11	0	2	1	1	1	0	3
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(79)	-	-	-	(13)	(14)	(8)	(5)	(39)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	231	231	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(100)	(56)	(0)	(12)	(5)	(5)	(3)	(2)	(16)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	98	-	98	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(123)	-	-	-	-	-	-	-	(123)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(30)	(0)	(7)	(3)	(3)	(2)	(1)	(9)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	1	-	0	1
786	**PF-ACCUM DEF INC TAX**			1,386	1,619	(40)	(18)	(20)	(21)	(13)	(7)	(113)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(22,592)	(10,196)	(41)	(2,866)	(1,127)	(2,144)	(726)	(628)	(4,864)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,654	2,145	5	68	22	79	6	22	308
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,089)	(1,688)	(4)	(53)	(17)	(62)	(5)	(17)	(243)
794	**OPERATING RESERVES**			557	456	(7)	14	5	17	1	5	66
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	637	-	637	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	662	-	662	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			1,299	-	1,299	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,858	4,103	0	672	317	361	204	114	1,087
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	15	-	15	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	1,108	-	1,108	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	210	0	34	16	19	10	6	56
810	**MATERIALS AND SUPPLIES-OTHER**			8,332	4,313	1,123	707	333	380	215	120	1,143
811	**MATERIALS AND SUPPLIES**			9,631	4,313	2,422	707	333	380	215	120	1,143
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(586)	(586)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,108)	-	(1,108)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	233	-	233	-	-	-	-	-	-
817	**PF-M&S**			(1,461)	(586)	(875)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			8,170	3,728	1,547	707	333	380	215	120	1,143
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(334)	-	(334)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,658)	(1,500)	(0)	(327)	(127)	(140)	(82)	(44)	(438)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	38	38	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,171	1,171	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	659	-	-	-	-	-	-	-	659
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(860)	-	(860)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,514	855	0	186	72	80	47	25	250
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	203	-	-	-	31	35	20	11	106
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,060	1,530	1,530	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	1,241	-	-	-	-	-	-	-	1,241
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,198	1,198	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	116	94	0	3	1	3	0	1	14
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	52	0	11	4	5	3	2	15

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	24	0	5	2	2	1	1	7
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(49)	-	-	-	(8)	(9)	(5)	(3)	(26)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	25	-	25	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,389)	-	-	-	-	-	-	-	(1,389)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,389)	-	-	-	-	-	-	-	(1,389)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,179	1,230	0	268	104	115	67	36	359
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,179	1,230	0	268	104	115	67	36	359
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	480	271	0	59	23	25	15	8	79
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	8	0	2	1	1	0	0	2
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			495	279	0	61	24	26	15	8	82
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,363	2,717	6	86	28	99	8	28	391
872	**WORKING CAPITAL - SFAS 158**			3,363	2,717	6	86	28	99	8	28	391
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	2,481	-	2,481	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	531	531	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			3,012	531	2,481	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,170)	(5,738)	(0)	(1,250)	(486)	(536)	(313)	(170)	(1,676)
893												
894	**WORKING CAPITAL**			3,025	2,555	2,849	(957)	(354)	(319)	(238)	(105)	(405)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,060)	(1,530)	(1,530)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	869	-	869	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,549)	(2,549)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	28	0	6	2	3	2	1	8
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	506	506	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,937	-	1,937	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(47)	(0)	(10)	(4)	(4)	(3)	(1)	(14)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(616)	-	(616)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	10	0	2	1	1	1	0	3
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	341	-	-	-	55	62	35	20	170
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	55	55	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(997)	(997)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(267)	-	-	-	-	-	-	-	(267)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	302	-	302	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	534	-	-	-	-	-	-	-	534
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	119	67	0	15	6	6	4	2	20
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	230	130	0	28	11	12	7	4	38
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(9)	-	-	-	-	(4)	-	(1)	(4)
919	**PF-WORKING CAPITAL**			(2,932)	(4,131)	505	41	70	76	45	24	438
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	159	90	0	20	8	8	5	3	26
922	**PR-WC-PROPOSED**			159	90	0	20	8	8	5	3	26
923												
924	**WORKING CAPITAL - ADJUSTED**			252	(1,486)	3,354	(897)	(276)	(234)	(188)	(78)	58
925	CHECK TOTAL			(0)	(0)	-	-	-	-	-	-	-
926												
927	**RATE BASE**			173,829	98,340	7,611	19,324	7,590	7,562	4,879	2,443	26,082
928												
929	**PF-RATEBASE**			(3,568)	(16,948)	(408)	2,461	1,675	1,920	1,078	604	6,050
930	**RATE BASE - ADJUSTED**			170,261	81,391	7,202	21,785	9,265	9,482	5,956	3,047	32,132
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	3,322	3,322	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	114	8	-	106	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	404	7	7	-	34	122	10	34	189
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	216	-	-	-	-	-	-	-	216
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	52	-	-	-	-	-	-	-	52
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,279	1,034	2	33	11	38	3	11	149
942	**LABOR ALLOCATION**			5,410	4,371	9	138	44	160	13	44	629

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			245,240	86,408	54,853	13,213	7,191	9,615	4,399	2,940	66,621
4												
5	**FUEL USED IN ELECTRIC GENERATION**			29,826	-	29,826	-	-	-	-	-	-
6	**PURCHASED POWER**			20,262	4,117	16,144	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			52,035	24,852	3,984	1,901	781	2,737	264	758	16,758
8	**DEPRECIATION AND AMORTIZATION**			59,591	26,157	2,122	3,112	2,282	2,586	1,473	812	21,046
9	**GENERAL TAXES**			6,420	3,074	3	574	252	317	159	98	1,944
10	**INTEREST ON CUSTOMER DEPOSITS**			880	320	180	48	27	35	16	11	244
11	**NET INC TAXES**			12,531	4,373	513	1,248	646	651	417	209	4,475
12	**AMORT OF INVESTMENT TAX CREDIT**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
13	**NET OPERATING INCOME**			63,836	23,626	2,082	6,335	3,207	3,292	2,071	1,053	22,170
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			63,836	23,626	2,082	6,335	3,207	3,292	2,071	1,053	22,170
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			63,836	23,626	2,082	6,335	3,207	3,292	2,071	1,053	22,170
20												
21	**NUCLEAR FUEL**			8,995	(1,555)	10,550	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,441,379	627,656	46	119,164	68,461	78,537	44,299	24,615	478,601
25	**ACCUM DEPR & AMORT**			(596,007)	(309,435)	(19)	(30,412)	(24,504)	(29,608)	(15,853)	(9,197)	(176,980)
26	**ACCUM DEF INCOME TAXES**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
27	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
28	**MATERIALS AND SUPPLIES**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
29	**WORKING CAPITAL**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
30	**RATE BASE**			784,749	290,442	25,591	77,880	39,421	40,464	25,461	12,946	272,545
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.13%	8.13%	8.13%	8.13%	8.13%	8.13%	8.13%	8.13%	8.13%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	225,192	81,904	46,057	12,266	6,807	8,849	4,163	2,718	62,428
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	10,519	3,826	2,151	573	318	413	194	127	2,916
38	**SALES OF ELECTRICITY**			235,711	85,730	48,208	12,839	7,125	9,263	4,357	2,845	65,344
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(7,599)	(2,764)	(1,554)	(414)	(230)	(299)	(140)	(92)	(2,107)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(10,519)	(3,826)	(2,151)	(573)	(318)	(413)	(194)	(127)	(2,916)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	4,896	1,781	1,001	267	148	192	90	59	1,357
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(303)	(110)	(62)	(16)	(9)	(12)	(6)	(4)	(84)
43	**PF-SALES OF ELECTRICITY**			(13,525)	(4,919)	(2,766)	(737)	(409)	(531)	(250)	(163)	(3,749)
44	**SALES OF ELECTRICITY - ADJUSTED**			222,186	80,811	45,442	12,102	6,716	8,731	4,107	2,682	61,594
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	13,379	4,866	2,736	729	404	526	247	161	3,709
47	**RETAIL BILLED SALES- PROPOSED**			235,565	85,677	48,178	12,831	7,121	9,257	4,354	2,843	65,303
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(7,599)	(2,764)	(1,554)	(414)	(230)	(299)	(140)	(92)	(2,107)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(10,519)	(3,826)	(2,151)	(573)	(318)	(413)	(194)	(127)	(2,916)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(18,118)	(6,590)	(3,706)	(987)	(548)	(712)	(335)	(219)	(5,023)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			217,593	79,141	44,503	11,852	6,578	8,551	4,022	2,626	60,321
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		13,102	4,765	2,680	714	396	515	242	158	3,632
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			230,695	83,906	47,182	12,565	6,974	9,066	4,264	2,784	63,953
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	6,674	-	6,674	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	289	289	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,535	-	6,535	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	8	-	-	8	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,045	919	0	201	93	103	60	32	636
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	152	55	31	8	5	6	3	2	42
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	288	-	-	-	-	-	-	-	288
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	902	-	-	-	-	275	-	71	556
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	208	-	-	-	21	24	14	8	142
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	0	-	7	4	5	3	1	27
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	15	-	-	15	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	206	93	0	20	9	10	6	3	64
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	55	55	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	287	-	-	287	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	108	-	-	-	11	12	7	4	74
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	6	0	1	1	1	0	0	4
90	**OTHER OPERATING REVENUE**			17,874	1,417	13,282	548	144	436	93	122	1,834
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(6,674)	-	(6,674)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(57)	-	-	-	-	-	-	-	(57)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	641	233	131	35	19	25	12	8	178
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,045)	(919)	(0)	(201)	(93)	(103)	(60)	(32)	(636)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(8,199)	(686)	(6,606)	(166)	(74)	(78)	(48)	(25)	(516)

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			9,675	731	6,675	382	70	358	44	97	1,318
101												
102	**ELECTRIC OPERATING REVENUE**			253,585	87,147	61,490	13,387	7,269	9,699	4,450	2,967	67,177
103	**PF-ELECTRIC OPERATING REVENUE**			(21,724)	(5,605)	(9,373)	(903)	(483)	(609)	(298)	(188)	(4,265)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			231,861	81,542	52,117	12,484	6,786	9,089	4,152	2,779	62,912
105	**PR-REV-PROPOSED INCREASE**			13,379	4,866	2,736	729	404	526	247	161	3,709
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			245,240	86,408	54,853	13,213	7,191	9,615	4,399	2,940	66,621
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	32,243	-	32,243	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	13,253	-	13,253	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,494	-	5,494	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	19	-	19	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			50,959	-	50,959	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	746	-	746	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(47,996)	-	(47,996)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	39,384	-	39,384	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(13,203)	-	(13,203)	-	-	-	-	-	-
128	**PF-FUEL**			(21,133)	-	(21,133)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			29,826	-	29,826	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	4,117	4,117	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	16,144	-	16,144	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(6,023)	-	(6,023)	-	-	-	-	-	-
138	**PURCHASED POWER**			14,334	4,117	10,216	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	6,023	-	6,023	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
142	**PF-PURCH POWER**			5,928	-	5,928	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			20,262	4,117	16,144	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	17,209	17,209	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	140	140	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,295	-	3,295	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4,874	2,437	2,437	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	487	-	487	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			26,005	19,786	6,219	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,099	-	-	1,099	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	97	97	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	26	-	-	26	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	159	-	-	159	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			1,382	98	-	1,285	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	33	-	-	-	3	4	2	1	22
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	226	-	-	-	226	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	277	139	139	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,019	-	-	-	204	233	132	73	1,376
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(169)	-	-	-	(17)	(19)	(11)	(6)	(115)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	193	-	-	-	-	59	-	15	119
174	**OTHER O&M DISTR EXP-580-581, 588-589**			2,580	139	139	-	417	276	124	83	1,403
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	21	-	-	-	21	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	148	-	-	-	-	45	-	12	91
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	548	-	-	-	-	68	-	32	448
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(4)	-	-	-	(0)	(1)	(0)	(0)	(3)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	468	-	-	-	-	-	-	-	468
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			1,179	-	-	-	20	113	(0)	43	1,003
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	69	-	-	-	7	8	4	2	47
188	**OTHER O&M DISTR EXP-590**			69	-	-	-	7	8	4	2	47
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	122	-	-	-	122	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	4,629	-	-	-	-	1,411	-	364	2,854
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	629	-	-	-	-	192	-	49	387
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	438	-	-	-	-	55	-	25	358
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	95	-	-	-	-	-	38	-	57
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	202	-	-	-	-	-	-	-	202
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	28	-	-	-	3	3	2	1	19

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200	**OTHER O&M DISTR EXP-591-598**			6,143	-	-	-	125	1,661	40	440	3,878
201	**OTHER O&M DISTR EXP**			9,971	139	139	-	569	2,058	167	569	6,331
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,665	-	-	-	-	-	-	-	6,665
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,904)	-	-	-	-	-	-	-	(2,904)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	56	-	-	-	-	-	-	-	56
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	813	-	-	-	-	-	-	-	813
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
216	**OTHER O&M CUST ACCTS EXP**			4,831	-	-	-	-	-	-	-	4,831
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			260	0	0	-	-	-	-	-	260
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	753	-	-	-	-	-	-	-	753
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	2	-	-	-	-	-	-	-	2
226	**OTHER O&M SALES EXP**			754	-	-	-	-	-	-	-	754
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	13,121	9,081	27	288	110	398	32	110	3,074
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	137	94	0	3	1	4	0	1	32
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	299	207	1	7	3	9	1	3	70
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	84	-	-	84	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	675	467	1	15	6	21	2	6	158
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(221)	(153)	(0)	(5)	(2)	(7)	(1)	(2)	(52)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	106	53	53	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	173	120	0	4	1	5	0	1	41
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	300	144	0	24	13	15	9	5	90
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	41	8	0	4	2	3	2	1	21
253	**OTHER O&M A&G EXP**			14,656	10,021	82	424	135	449	45	125	3,376
254	**OTHER OPER & MAINT EXPENSE**			57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	67	-	67	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	161	-	-	-	-	-	-	-	161
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	7	5	0	0	0	0	0	0	2
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(57)	-	(57)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(4,950)	(2,475)	(2,475)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,377)	(3,377)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(184)	(127)	(0)	(4)	(2)	(6)	(0)	(2)	(43)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	76	52	0	2	1	2	0	1	18
269	PF O&M-Update benefits costs	PF-2	Labor - Function	189	130	0	4	2	6	0	2	44
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	28	-	-	28	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(25)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(6)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(82)	(57)	(0)	(2)	(1)	(2)	(0)	(1)	(19)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,736	780	0	171	79	87	51	28	540
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	21	15	0	0	0	1	0	0	5
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	244	169	0	5	2	7	1	2	57
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(769)	(532)	(2)	(17)	(6)	(23)	(2)	(6)	(180)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	176	121	0	4	1	5	0	1	41
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	205	-	-	-	-	-	-	-	205
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	497	-	-	-	-	152	-	39	307
283	**PF-O&M**			(5,876)	(5,209)	(2,466)	190	76	228	50	64	1,192
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	51	19	10	3	2	2	1	1	14
286	**PR-O&M W/PROP INCR**			51	19	10	3	2	2	1	1	14
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			52,035	24,852	3,984	1,901	781	2,737	264	758	16,758
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	20,094	20,094	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(302)	(302)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(496)	(496)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	526	526	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			19,630	19,630	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,980	-	-	1,980	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	138	138	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			2,148	138	-	2,011	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	13,756	-	-	-	1,392	1,587	902	498	9,377
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(57)	-	-	-	(6)	(7)	(4)	(2)	(39)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(134)	-	-	-	-	(41)	-	(11)	(82)
327	**DEPREC AND AMORT - DISTRIBUTION**			13,566	-	-	-	1,386	1,540	898	485	9,256
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	2,360	454	1	253	140	171	89	53	1,199
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(34)	(7)	(0)	(4)	(2)	(2)	(1)	(1)	(17)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			2,327	447	1	249	138	168	88	52	1,182
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	2,493	1,007	1	118	64	85	40	26	1,151
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			2,493	1,007	1	118	64	85	40	26	1,151
339	**DEPRECIATION EXPENSE**			40,163	21,222	2	2,379	1,588	1,793	1,026	564	11,589
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	453	453	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	26	26	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	332	332	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	214	214	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	41	41	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,056	1,528	1,528	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(421)	(211)	(211)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(1,652)	(826)	(826)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	11,230	-	11,230	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(13,253)	-	(13,253)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	1,515	1,515	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	594	594	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,566	-	1,566	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(179)	(81)	(0)	(18)	(8)	(9)	(5)	(3)	(56)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	736	-	-	-	-	-	-	-	736
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	582	-	-	-	-	177	-	46	359
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(754)	(339)	(0)	(74)	(34)	(38)	(22)	(12)	(235)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	59	-	-	-	-	-	-	-	59
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			5,891	3,861	1,167	(92)	(42)	130	(27)	31	863
381	**DEPRECIATION AND AMORTIZATION**			46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,404)	(702)	(702)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	912	-	912	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	161	72	0	16	7	8	5	3	50
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	356	356	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	754	339	0	74	34	38	22	12	235
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(320)	(320)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	226	-	-	226	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(1)	(1)	(0)	(0)	(4)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	1	0	1	0	0	0	0	3
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	418	-	-	-	42	48	27	15	285

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	373	373	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	199	-	-	199	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,829	-	-	-	185	211	120	66	1,247
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,135	218	1	122	67	82	43	25	577
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	612	247	0	29	16	21	10	6	283
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	1,562	1,562	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	109	-	-	109	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,326	-	-	-	235	268	153	84	1,586
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	530	102	0	57	31	38	20	12	269
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	77	77	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,180	-	2,180	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,295)	-	(2,295)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(921)	(921)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(582)	-	-	-	-	(177)	-	(46)	(359)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,071	-	-	-	116	132	75	42	707
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	113	113	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1,182	-	-	-	-	-	-	-	1,182
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	19	4	0	2	1	1	1	0	10
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	792	-	792	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,224	-	-	-	-	-	-	-	2,224
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	318	-	-	-	-	-	-	-	318
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(444)	(444)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(8)	-	(2)	(16)
423	**PF-D&A**			13,537	1,074	953	825	736	663	475	218	8,594
424	**DEPREC AND AMORT - ADJUSTED**			59,591	26,157	2,122	3,112	2,282	2,586	1,473	812	21,046
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,329	920	3	29	11	40	3	11	311
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	25	13	13	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	9	7	0	0	0	0	0	0	2
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(16)	(0)	(3)	(2)	(2)	(1)	(1)	(11)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			1,309	924	15	26	10	39	2	11	283
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,122	-	-	-	215	245	139	77	1,446

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	181	35	0	19	11	13	7	4	92
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	2,556	2,556	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	516	-	-	516	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			5,390	2,606	0	535	225	258	146	81	1,538
456	**GENERAL TAXES**			6,699	3,530	15	561	235	297	148	92	1,821
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(25)	(13)	(13)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(1)	(2)	(1)	(1)	(10)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	22	15	0	0	0	1	0	0	5
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	228	109	0	18	10	12	7	4	69
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	32	-	-	32	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	239	-	-	-	24	28	16	9	163
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	79	15	0	8	5	6	3	2	40
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(61)	(61)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(461)	(207)	(0)	(45)	(21)	(23)	(14)	(7)	(143)
474	**PF-GEN TAX**			(278)	(456)	(13)	13	17	21	11	6	123
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			6,420	3,074	3	574	252	317	159	98	1,944
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	14,807	5,167	606	1,475	763	770	492	247	5,287
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(11,426)	(3,987)	(467)	(1,138)	(589)	(594)	(380)	(191)	(4,080)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			3,382	1,180	138	337	174	176	112	56	1,208
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(2,524)	(881)	(103)	(251)	(130)	(131)	(84)	(42)	(901)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(1,630)	(569)	(67)	(162)	(84)	(85)	(54)	(27)	(582)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(10)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	937	327	38	93	48	49	31	16	335
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	49	17	2	5	3	3	2	1	17
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,513	528	62	151	78	79	50	25	540
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	9,468	3,304	387	943	488	492	315	158	3,381
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	3,354	1,170	137	334	173	174	112	56	1,198
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	74	26	3	7	4	4	2	1	27

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(39)	(14)	(2)	(4)	(2)	(2)	(1)	(1)	(14)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(76)	(27)	(3)	(8)	(4)	(4)	(3)	(1)	(27)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(14)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(5)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	10	4	0	1	1	1	0	0	4
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	34	12	1	3	2	2	1	1	12
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(54)	(19)	(2)	(5)	(3)	(3)	(2)	(1)	(19)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(686)	(239)	(28)	(68)	(35)	(36)	(23)	(11)	(245)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	120	42	5	12	6	6	4	2	43
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(9)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(30)	(10)	(1)	(3)	(2)	(2)	(1)	(0)	(11)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(99)	(34)	(4)	(10)	(5)	(5)	(3)	(2)	(35)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(334)	(116)	(14)	(33)	(17)	(17)	(11)	(6)	(119)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(90)	(31)	(4)	(9)	(5)	(5)	(3)	(2)	(32)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(1,641)	(573)	(67)	(163)	(85)	(85)	(55)	(27)	(586)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(1,704)	(595)	(70)	(170)	(88)	(89)	(57)	(28)	(609)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	5	2	0	0	0	0	0	0	2
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(7)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(3)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,116)	(389)	(46)	(111)	(57)	(58)	(37)	(19)	(398)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,085	727	85	208	107	108	69	35	744
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(71)	(25)	(3)	(7)	(4)	(4)	(2)	(1)	(25)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(325)	(113)	(13)	(32)	(17)	(17)	(11)	(5)	(116)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	90	31	4	9	5	5	3	1	32
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(659)	(230)	(27)	(66)	(34)	(34)	(22)	(11)	(235)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(509)	(177)	(21)	(51)	(26)	(26)	(17)	(8)	(182)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(85)	(30)	(3)	(9)	(4)	(4)	(3)	(1)	(30)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(177)	(62)	(7)	(18)	(9)	(9)	(6)	(3)	(63)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	182	64	7	18	9	9	6	3	65
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	196	69	8	20	10	10	7	3	70
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(164)	(57)	(7)	(16)	(8)	(9)	(5)	(3)	(59)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	9	3	0	1	0	0	0	0	3
529	**PF-INC TAX**			6,071	2,118	248	605	313	316	202	101	2,168
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	3,083	1,076	126	307	159	160	103	51	1,101
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
533	**PR-INC TAX W/ PROP INCR**			3,078	1,074	126	307	159	160	102	51	1,099
534	**NET INCOME TAXES - ADJUSTED**			12,531	4,373	513	1,248	646	651	417	209	4,475
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			63,836	23,626	2,082	6,335	3,207	3,292	2,071	1,053	22,170
538	**NET INC TAX - FOR TAX CALC**			12,531	4,373	513	1,248	646	651	417	209	4,475
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,813)	(5,760)	(0)	(1,259)	(583)	(645)	(377)	(203)	(3,986)
541	**TAXABLE INCOME - FOR TAX CALC**			63,412	22,127	2,594	6,318	3,267	3,295	2,109	1,058	22,643
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.76%	19.76%	19.76%	19.76%	19.76%	19.76%	19.76%	19.76%	19.76%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			12,531	4,373	513	1,248	646	651	417	209	4,475
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	880	320	180	48	27	35	16	11	244

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548	**INTEREST ON CUSTOMER DEPOSITS**			880	320	180	48	27	35	16	11	244
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(123)	(123)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(6)	(0)	-	(6)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(141)	(112)	(0)	(7)	(2)	(3)	(1)	(1)	(16)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			180,027	64,162	69,118	4,935	2,683	4,935	1,487	1,446	31,261
570	**NET OPERATING INCOME**			73,558	22,985	(7,628)	8,452	4,586	4,764	2,963	1,521	35,916
571	**OPERATING EXPENSE - ADJUSTED**			181,404	62,782	52,772	6,878	3,984	6,324	2,328	1,887	44,451
572	**NET OPERATING INCOME - ADJUSTED**			63,836	23,626	2,082	6,335	3,207	3,292	2,071	1,053	22,170
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,813	5,760	0	1,259	583	645	377	203	3,986
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,550	-	10,550	-	-	-	-	-	-
581	**NUCLEAR FUEL**			10,550	-	10,550	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,555)	(1,555)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(1,555)	(1,555)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			8,995	(1,555)	10,550	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	675,012	675,012	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(18,264)	(18,264)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(22,021)	(22,021)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(626)	(626)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			634,100	634,100	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	100,440	-	-	100,440	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	6,641	6,641	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,812	-	-	1,812	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			108,893	6,641	-	102,252	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	57,340	-	-	-	57,340	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	391	-	-	-	40	45	26	14	266
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	44,730	-	-	-	-	-	-	-	44,730
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	13,572	-	-	-	-	13,572	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	2,194	-	-	-	-	-	-	-	2,194
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,253	-	-	-	-	-	-	5,253	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	43,338	-	-	-	-	-	-	-	43,338
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	33,785	-	-	-	-	33,785	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	5,912	-	-	-	-	-	-	-	5,912
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,018	-	-	-	-	-	-	7,018	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	85,102	-	-	-	-	-	-	-	85,102
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	17,823	-	-	-	-	17,823	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	31,585	-	-	-	-	-	-	-	31,585

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,243	-	-	-	-	-	-	8,243	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	175	-	-	-	-	-	175	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	55,682	-	-	-	-	-	-	-	55,682
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	36,984	-	-	-	-	-	36,984	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	80,420	-	-	-	-	-	-	-	80,420
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	37,280	-	-	-	-	-	-	-	37,280
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,759	-	-	-	-	-	-	-	2,759
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	9,438	6,532	19	207	79	287	23	79	2,212
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	40	28	0	1	0	1	0	0	9
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,009	1,009	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	27,514	270	-	4,162	2,336	2,663	1,514	836	15,733
667	**GENERAL PLANT**			40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	8,490	-	-	-	-	-	-	-	8,490
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	7,514	5,200	15	165	63	228	19	63	1,761
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	8,474	8,474	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	9,601	94	-	1,452	815	929	528	292	5,490
674	**INTANGIBLE PLANT**			34,079	13,768	15	1,617	878	1,158	547	355	15,741
675	**ELECTRIC PLANT IN SERVICE**			1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(50,170)	(50,170)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	8,520	-	-	8,520	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	63,873	-	-	-	6,463	7,371	4,189	2,312	43,538
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,029	4,044	10	2,255	1,246	1,523	793	472	10,686
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,059	1,236	1	145	79	104	49	32	1,413
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(1,638)	(1,638)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			56,512	(34,692)	11	10,924	7,788	8,997	5,031	2,816	55,637
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,441,379	627,656	46	119,164	68,461	78,537	44,299	24,615	478,601
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(17,291)	(17,291)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	14,174	14,174	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	15,203	15,203	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	148	148	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(295,431)	(295,431)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(283,197)	(283,197)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(1,783)	(1,783)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(487)	-	-	(487)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(25,290)	-	-	(25,290)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,828)	-	-	-	-	(1,472)	-	(380)	(2,976)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(220,399)	-	-	-	(22,303)	(25,432)	(14,453)	(7,979)	(150,231)
721	**ACCUM RESERVE-DIST**			(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
725	**ACCUM RESERVE-GEN PLT**			(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
729	**ACCUM RESERVE-INT PLT**			(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	10,444	10,444	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(19,276)	(19,276)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,606)	-	-	(1,606)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(3,482)	-	-	-	(352)	(402)	(228)	(126)	(2,373)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,389)	(652)	(2)	(363)	(201)	(245)	(128)	(76)	(1,722)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(3,422)	(1,382)	(2)	(162)	(88)	(116)	(55)	(36)	(1,581)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(3,365)	(3,365)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(109)	-	-	(109)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,326)	-	-	-	(235)	(268)	(153)	(84)	(1,586)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(530)	(102)	(0)	(57)	(31)	(38)	(20)	(12)	(269)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	24	-	-	24	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	921	921	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(26,118)	(13,412)	(3)	(2,277)	(908)	(1,070)	(584)	(334)	(7,530)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(596,007)	(309,435)	(19)	(30,412)	(24,504)	(29,608)	(15,853)	(9,197)	(176,980)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	462	462	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(12,643)	-	-	-	-	(3,854)	-	(994)	(7,794)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,657	4,341	0	949	439	486	284	153	3,004
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	4,000	4,000	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,720	2,571	0	562	260	288	168	91	1,779
759	ADIT-OTHER	PB-3	Net Plant - Function	(118,943)	(53,464)	(3)	(11,691)	(5,411)	(5,984)	(3,503)	(1,888)	(36,999)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	3,479	1,739	1,739	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(7,963)	-	(7,963)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(51)	(23)	(0)	(5)	(2)	(3)	(1)	(1)	(16)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	4,609	4,609	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(162)	(162)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,018)	-	(2,018)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	641	-	641	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	87	39	0	9	4	4	3	1	27
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(8)	(0)	(2)	(1)	(1)	(1)	(0)	(6)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(496)	-	-	-	(54)	(61)	(35)	(19)	(327)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(46)	(46)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	822	822	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	592	-	-	-	-	-	-	-	592
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	30	-	30	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(446)	(201)	(0)	(44)	(20)	(22)	(13)	(7)	(139)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	440	-	440	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1,029)	-	-	-	-	-	-	-	(1,029)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	96	-	-	-	-	-	-	-	96
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(238)	(107)	(0)	(23)	(11)	(12)	(7)	(4)	(74)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	12	-	-	-	-	4	-	1	7
786	**PF-ACCUM DEF INC TAX**			(1,968)	6,246	(7,022)	(65)	(84)	(91)	(54)	(29)	(868)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(113,715)	(35,844)	(7,024)	(10,245)	(4,796)	(9,156)	(3,104)	(2,667)	(40,878)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	11,050	7,647	23	243	93	335	27	93	2,589
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(8,698)	(6,020)	(18)	(191)	(73)	(264)	(21)	(73)	(2,038)
794	**OPERATING RESERVES**			2,318	1,627	(29)	52	20	71	6	20	551
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,866	-	2,866	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,981	-	2,981	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,846	-	5,846	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,442	14,617	0	2,403	1,348	1,541	873	483	9,177
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	67	-	67	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	43,901	-	43,901	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,560	749	0	123	69	79	45	25	470
810	**MATERIALS AND SUPPLIES-OTHER**			75,971	15,366	43,969	2,526	1,417	1,620	917	508	9,648
811	**MATERIALS AND SUPPLIES**			81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,086)	(2,086)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(43,901)	-	(43,901)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,049	-	1,049	-	-	-	-	-	-
817	**PF-M&S**			(44,938)	(2,086)	(42,852)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			36,879	13,280	6,963	2,526	1,417	1,620	917	508	9,648
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,506)	-	(1,506)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,885)	(5,342)	(0)	(1,168)	(541)	(598)	(350)	(189)	(3,697)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	136	136	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	4,171	4,171	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	5,498	-	-	-	-	-	-	-	5,498
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(34,070)	-	(34,070)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,772	3,044	0	666	308	341	199	107	2,107
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,309	-	-	-	132	151	86	47	892
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	15,039	7,519	7,519	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	11,906	-	-	-	-	-	-	-	11,906
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	4,268	4,268	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	484	335	1	11	4	15	1	4	113
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	264	264	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	415	187	0	41	19	21	12	7	129

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	186	84	0	18	8	9	5	3	58
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(317)	-	-	-	(32)	(37)	(21)	(11)	(216)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(11,580)	-	-	-	-	-	-	-	(11,580)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(11,580)	-	-	-	-	-	-	-	(11,580)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,746	4,381	0	958	443	490	287	155	3,032
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,746	4,381	0	958	443	490	287	155	3,032
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,146	965	0	211	98	108	63	34	667
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	66	30	0	7	3	3	2	1	21
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,212	994	0	217	101	111	65	35	688
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	13,998	9,688	29	307	117	425	35	117	3,280
872	**WORKING CAPITAL - SFAS 158**			13,998	9,688	29	307	117	425	35	117	3,280
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	11,168	-	11,168	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,892	1,892	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			13,060	1,892	11,168	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(45,479)	(20,442)	(1)	(4,470)	(2,069)	(2,288)	(1,339)	(722)	(14,147)
893												
894	**WORKING CAPITAL**			(15,249)	11,178	(16,738)	(3,420)	(1,508)	(1,359)	(1,019)	(446)	(1,936)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(15,039)	(7,519)	(7,519)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	34,422	-	34,422	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(352)	-	(352)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,080)	(9,080)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(114)	-	(114)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	220	99	0	22	10	11	6	3	68
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	1,803	1,803	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	702	702	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,722	-	8,722	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(376)	(169)	(0)	(37)	(17)	(19)	(11)	(6)	(117)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,773)	-	(2,773)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	79	36	0	8	4	4	2	1	25
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,143	-	-	-	232	264	150	83	1,414
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(3,552)	(3,552)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(2,557)	-	-	-	-	-	-	-	(2,557)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,358	-	1,358	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,901)	-	(1,901)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,448	-	-	-	-	-	-	-	4,448
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(414)	-	-	-	-	-	-	-	(414)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	530	238	0	52	24	27	16	8	165
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,027	462	0	101	47	52	30	16	320
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(52)	-	-	-	-	(16)	-	(4)	(32)
919	**PF-WORKING CAPITAL**			19,440	(16,785)	31,842	145	300	322	193	102	3,319
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	710	319	0	70	32	36	21	11	221
922	**PR-WC-PROPOSED**			710	319	0	70	32	36	21	11	221
923												
924	**WORKING CAPITAL - ADJUSTED**			4,901	(5,287)	15,104	(3,205)	(1,176)	(1,001)	(805)	(332)	1,604
925	CHECK TOTAL			-	-	-	-	-	-	-	-	0
926												
927	**RATE BASE**			782,665	352,406	43,614	69,083	32,293	32,269	20,854	10,379	221,767
928												
929	**PF-RATEBASE**			2,084	(61,965)	(18,024)	8,797	7,128	8,194	4,607	2,567	50,778
930	**RATE BASE - ADJUSTED**			784,749	290,442	25,591	77,880	39,421	40,464	25,461	12,946	272,545
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	11,835	11,835	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	406	29	-	377	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,529	35	35	-	144	522	42	144	1,606
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,803	-	-	-	-	-	-	-	1,803
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	185	-	-	-	-	-	-	-	185
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	435	-	-	-	-	-	-	-	435
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,326	3,686	11	117	45	162	13	45	1,248
942	**LABOR ALLOCATION**			22,519	15,585	46	494	189	684	56	189	5,276

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			6,597	1,310	1,494	245	64	84	39	26	3,334
4												
5	**FUEL USED IN ELECTRIC GENERATION**			819	-	819	-	-	-	-	-	-
6	**PURCHASED POWER**			501	60	441	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,349	363	111	33	6	23	2	6	805
8	**DEPRECIATION AND AMORTIZATION**			1,537	376	59	54	19	21	12	7	990
9	**GENERAL TAXES**			155	45	0	10	2	3	1	1	94
10	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
11	**NET INC TAXES**			374	75	11	25	6	6	4	2	245
12	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**			1,820	385	45	122	30	31	19	10	1,178
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			1,820	385	45	122	30	31	19	10	1,178
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			1,820	385	45	122	30	31	19	10	1,178
20												
21	**NUCLEAR FUEL**			266	(23)	288	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			36,032	9,098	1	2,054	569	651	367	205	23,087
25	**ACCUM DEPR & AMORT**			(14,214)	(4,485)	(1)	(524)	(204)	(245)	(131)	(77)	(8,547)
26	**ACCUM DEF INCOME TAXES**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
27	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
28	**MATERIALS AND SUPPLIES**			928	192	190	44	12	13	8	4	465
29	**WORKING CAPITAL**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
30	**RATE BASE**			20,013	4,237	495	1,342	328	335	211	108	12,957
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.09%	9.09%	9.09%	9.09%	9.09%	9.09%	9.09%	9.09%	9.09%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	5,919	1,215	1,227	223	59	76	36	23	3,058
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	564	116	117	21	6	7	3	2	292
38	**SALES OF ELECTRICITY**			6,483	1,331	1,344	244	65	83	40	26	3,350
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(176)	(36)	(37)	(7)	(2)	(2)	(1)	(1)	(91)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(564)	(116)	(117)	(21)	(6)	(7)	(3)	(2)	(292)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	261	54	54	10	3	3	2	1	135
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
43	**PF-SALES OF ELECTRICITY**			(487)	(100)	(101)	(18)	(5)	(6)	(3)	(2)	(251)
44	**SALES OF ELECTRICITY - ADJUSTED**			5,997	1,231	1,243	226	60	77	37	24	3,099
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	313	64	65	12	3	4	2	1	162
47	**RETAIL BILLED SALES- PROPOSED**			6,310	1,296	1,308	238	63	81	39	25	3,261
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(176)	(36)	(37)	(7)	(2)	(2)	(1)	(1)	(91)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(564)	(116)	(117)	(21)	(6)	(7)	(3)	(2)	(292)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(741)	(152)	(154)	(28)	(7)	(9)	(5)	(3)	(383)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,742	1,179	1,191	216	58	74	35	23	2,967
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		300	62	62	11	3	4	2	1	155
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			6,043	1,241	1,253	228	61	77	37	24	3,122
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	174	-	174	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	50	13	0	3	1	1	0	0	31
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	8	2	2	0	0	0	0	0	4
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	31	-	-	-	-	2	-	1	28
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	0	0	0	0	7
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
90	**OTHER OPERATING REVENUE**			483	21	355	9	1	4	1	1	90
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(174)	-	(174)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	32	7	7	1	0	0	0	0	17
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(50)	(13)	(0)	(3)	(1)	(1)	(0)	(0)	(31)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(197)	(7)	(169)	(2)	(0)	(0)	(0)	(0)	(17)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			287	15	186	7	1	3	0	1	73
101												
102	**ELECTRIC OPERATING REVENUE**			6,966	1,353	1,700	254	66	87	40	27	3,441
103	**PF-ELECTRIC OPERATING REVENUE**			(683)	(107)	(270)	(21)	(5)	(7)	(3)	(2)	(268)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			6,283	1,246	1,429	233	61	80	37	25	3,172
105	**PR-REV-PROPOSED INCREASE**			313	64	65	12	3	4	2	1	162
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			6,597	1,310	1,494	245	64	84	39	26	3,334
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	880	-	880	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	711	-	711	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			1,740	-	1,740	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	37	-	37	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,311)	-	(1,311)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,063	-	1,063	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(708)	-	(708)	-	-	-	-	-	-
128	**PF-FUEL**			(921)	-	(921)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			819	-	819	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	60	60	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	441	-	441	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(164)	-	(164)	-	-	-	-	-	-
138	**PURCHASED POWER**			339	60	279	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	164	-	164	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
142	**PF-PURCH POWER**			162	-	162	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			501	60	441	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	249	249	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	90	-	90	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	143	72	72	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			498	323	175	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			24	1	-	22	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	72	-	-	-	2	2	1	1	66
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	7	-	-	-	-	0	-	0	6
174	**OTHER O&M DISTR EXP-580-581, 588-589**			83	4	4	-	3	2	1	1	68
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	5	-	-	-	-	0	-	0	5
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	23	-	-	-	-	1	-	0	22
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	15	-	-	-	-	-	-	-	15
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			43	-	-	-	0	1	(0)	0	41
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	2	-	-	-	0	0	0	0	2
188	**OTHER O&M DISTR EXP-590**			2	-	-	-	0	0	0	0	2
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	157	-	-	-	-	12	-	3	143
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	21	-	-	-	-	2	-	0	19
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	19	-	-	-	-	0	-	0	18
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	0	-	3
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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200	**OTHER O&M DISTR EXP-591-598**			209	-	-	-	1	14	0	4	190
201	**OTHER O&M DISTR EXP**			338	4	4	-	5	17	1	5	301
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	333	-	-	-	-	-	-	-	333
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(145)	-	-	-	-	-	-	-	(145)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			241	-	-	-	-	-	-	-	241
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			13	0	0	-	-	-	-	-	13
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	38	-	-	-	-	-	-	-	38
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			38	-	-	-	-	-	-	-	38
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	294	132	1	5	1	3	0	1	151
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	3	1	0	0	0	0	0	0	2
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	7	3	0	0	0	0	0	0	3
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	15	7	0	0	0	0	0	0	8
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	2	2	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	4	2	0	0	0	0	0	0	2
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	7	2	0	0	0	0	0	0	4
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	1
253	**OTHER O&M A&G EXP**			328	146	2	7	1	4	0	1	165
254	**OTHER OPER & MAINT EXPENSE**			1,479	475	181	29	6	21	2	6	759
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	3	-	3	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(146)	(73)	(73)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	2	1	0	0	0	0	0	0	1
269	PF O&M-Update benefits costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	42	11	0	3	1	1	0	0	26
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	6	-	-	-	-	-	-	-	6
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	5	2	0	0	0	0	0	0	3
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(17)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	4	2	0	0	0	0	0	0	2
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	17	-	-	-	-	1	-	0	15
283	**PF-O&M**			(131)	(113)	(71)	3	1	2	0	1	46
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1	0	0	0	0	0	0	0	1
286	**PR-O&M W/PROP INCR**			1	0	0	0	0	0	0	0	1
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,349	363	111	33	6	23	2	6	805
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	291	291	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			285	285	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	34	-	-	34	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			37	2	-	35	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	488	-	-	-	12	13	7	4	452
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(2)	-	-	-	(0)	(0)	(0)	(0)	(2)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(5)	-	-	-	-	(0)	-	(0)	(4)
327	**DEPREC AND AMORT - DISTRIBUTION**			482	-	-	-	12	13	7	4	446
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	73	7	0	4	1	1	1	0	58
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			72	7	0	4	1	1	1	0	57
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	75	15	0	2	1	1	0	0	57
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			75	15	0	2	1	1	0	0	57
339	**DEPRECIATION EXPENSE**			950	308	0	41	13	15	8	5	560
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	7	7	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	90	45	45	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(12)	(6)	(6)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(49)	(24)	(24)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	60	-	60	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	603	-	603	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(711)	-	(711)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	22	22	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	23	-	-	-	-	-	-	-	23
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	20	-	-	-	-	1	-	0	18
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(18)	(5)	(0)	(1)	(0)	(0)	(0)	(0)	(11)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			102	63	9	(2)	(0)	1	(0)	0	30
381	**DEPRECIATION AND AMORTIZATION**			1,052	371	9	39	13	16	8	5	590
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(41)	(21)	(21)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	49	-	49	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	4	1	0	0	0	0	0	0	2
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	18	5	0	1	0	0	0	0	11
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	15	-	-	-	0	0	0	0	14

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	65	-	-	-	2	2	1	1	60
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	35	3	0	2	1	1	0	0	28
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	18	4	0	1	0	0	0	0	14
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	83	-	-	-	2	2	1	1	76
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	16	1	0	1	0	0	0	0	13
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(1)	-	(0)	(18)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	1	1	1	0	35
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	37	-	-	-	-	-	-	-	37
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	111	-	-	-	-	-	-	-	111
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
423	**PF-D&A**			486	5	49	14	6	5	4	2	400
424	**DEPREC AND AMORT - ADJUSTED**			1,537	376	59	54	19	21	12	7	990
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	30	13	0	1	0	0	0	0	15
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			29	14	0	0	0	0	0	0	14
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	75	-	-	-	2	2	1	1	70

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	6	1	0	0	0	0	0	0	4
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			127	38	0	9	2	2	1	1	74
456	**GENERAL TAXES**			156	51	0	10	2	2	1	1	88
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	5	2	0	0	0	0	0	0	3
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	0	0	0	0	8
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
474	**PF-GEN TAX**			(1)	(7)	(0)	0	0	0	0	0	6
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			155	45	0	10	2	3	1	1	94
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	427	85	13	28	7	7	5	2	280
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(330)	(66)	(10)	(22)	(5)	(6)	(4)	(2)	(216)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			98	19	3	6	2	2	1	1	64
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(51)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(33)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(33)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(21)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	19	4	1	1	0	0	0	0	12
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	30	6	1	2	1	1	0	0	20
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	273	54	8	18	5	5	3	1	179
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	67	13	2	4	1	1	1	0	44
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(14)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	2
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(33)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(34)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(22)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(22)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	42	8	1	3	1	1	0	0	27
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(13)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(9)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(10)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	3
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
529	**PF-INC TAX**			204	41	6	14	3	3	2	1	134
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	72	14	2	5	1	1	1	0	47
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			72	14	2	5	1	1	1	0	47
534	**NET INCOME TAXES - ADJUSTED**			374	75	11	25	6	6	4	2	245
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			1,820	385	45	122	30	31	19	10	1,178
538	**NET INC TAX - FOR TAX CALC**			374	75	11	25	6	6	4	2	245
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(312)	(83)	(0)	(22)	(5)	(5)	(3)	(2)	(192)
541	**TAXABLE INCOME - FOR TAX CALC**			1,879	375	56	125	31	31	20	10	1,230
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%	19.90%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			374	75	11	25	6	6	4	2	245
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	44	9	9	2	0	1	0	0	23

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548	**INTEREST ON CUSTOMER DEPOSITS**			44	9	9	2	0	1	0	0	23
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			4,904	984	2,222	87	23	41	13	12	1,523
570	**NET OPERATING INCOME**			2,063	369	(522)	167	43	45	28	15	1,918
571	**OPERATING EXPENSE - ADJUSTED**			4,777	925	1,449	123	34	54	20	16	2,156
572	**NET OPERATING INCOME - ADJUSTED**			1,820	385	45	122	30	31	19	10	1,178
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	312	83	0	22	5	5	3	2	192
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	288	-	288	-	-	-	-	-	-
581	**NUCLEAR FUEL**			288	-	288	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(23)	(23)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			266	(23)	288	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	9,784	9,784	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(265)	(265)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(319)	(319)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			9,191	9,191	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,731	-	-	1,731	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	96	96	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	31	-	-	31	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			1,858	96	-	1,762	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	477	-	-	-	477	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	14	-	-	-	0	0	0	0	13
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	113	-	-	-	-	113	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	110	-	-	-	-	-	-	-	110
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	44	-	-	-	-	-	-	44	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	2,165	-	-	-	-	-	-	-	2,165
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	281	-	-	-	-	281	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	295	-	-	-	-	-	-	-	295
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	58	-	-	-	-	-	-	58	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	4,252	-	-	-	-	-	-	-	4,252
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	148	-	-	-	-	148	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	1,579	-	-	-	-	-	-	-	1,579

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	69	-	-	-	-	-	-	69	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	2,782	-	-	-	-	-	-	-	2,782
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	308	-	-	-	-	-	308	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	4,019	-	-	-	-	-	-	-	4,019
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,171	-	-	-	-	-	-	-	1,171
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			20,119	-	-	-	477	542	308	171	18,621
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	138	-	-	-	-	-	-	-	138
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	211	95	1	4	1	2	0	1	108
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	15	15	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	895	4	-	72	19	22	13	7	758
667	**GENERAL PLANT**			1,259	114	1	75	20	24	13	8	1,005
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	424	-	-	-	-	-	-	-	424
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	168	76	0	3	1	2	0	1	86
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	123	123	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	312	1	-	25	7	8	4	2	265
674	**INTANGIBLE PLANT**			1,028	200	0	28	7	10	5	3	775
675	**ELECTRIC PLANT IN SERVICE**			33,456	9,601	1	1,865	504	576	325	181	20,401
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	147	-	-	147	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,266	-	-	-	54	61	35	19	2,098
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	650	59	0	39	10	13	7	4	518
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	92	18	0	3	1	1	0	0	70
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			2,576	(503)	0	188	65	75	42	23	2,686
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			36,032	9,098	1	2,054	569	651	367	205	23,087
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(251)	(251)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	205	205	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	220	220	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(4,282)	(4,282)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(4,105)	(4,105)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(436)	-	-	(436)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(470)	(26)	-	(444)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(164)	-	-	-	-	(12)	-	(3)	(149)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(7,820)	-	-	-	(185)	(211)	(120)	(66)	(7,238)
721	**ACCUM RESERVE-DIST**			(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
725	**ACCUM RESERVE-GEN PLT**			(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
729	**ACCUM RESERVE-INT PLT**			(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	151	151	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(124)	-	-	-	(3)	(3)	(2)	(1)	(114)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(105)	(9)	(0)	(6)	(2)	(2)	(1)	(1)	(84)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(103)	(20)	(0)	(3)	(1)	(1)	(0)	(0)	(78)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(83)	-	-	-	(2)	(2)	(1)	(1)	(76)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(16)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(13)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	13	13	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(623)	(194)	(0)	(39)	(8)	(9)	(5)	(3)	(365)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(14,214)	(4,485)	(1)	(524)	(204)	(245)	(131)	(77)	(8,547)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(430)	-	-	-	-	(32)	-	(8)	(389)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	235	63	0	16	4	4	2	1	145
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	139	37	0	10	2	2	1	1	86
759	ADIT-OTHER	PB-3	Net Plant - Function	(2,899)	(775)	(0)	(201)	(45)	(50)	(29)	(16)	(1,783)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	102	51	51	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(427)	-	(427)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(18)	-	-	-	(0)	(1)	(0)	(0)	(16)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	19	-	-	-	-	-	-	-	19
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(11)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(7)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	5	-	-	-	-	-	-	-	5
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(6)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
786	**PF-ACCUM DEF INC TAX**			(337)	116	(396)	(1)	(1)	(1)	(0)	(0)	(54)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(3,226)	(494)	(396)	(177)	(40)	(76)	(26)	(22)	(1,996)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	248	111	1	4	1	3	0	1	127
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(195)	(88)	(1)	(3)	(1)	(2)	(0)	(1)	(100)
794	**OPERATING RESERVES**			52	24	(1)	1	0	1	0	0	27
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	78	-	78	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	81	-	81	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			160	-	160	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	731	212	0	41	11	13	7	4	442
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	2,356	-	2,356	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	37	11	0	2	1	1	0	0	23
810	**MATERIALS AND SUPPLIES-OTHER**			3,126	223	2,358	44	12	13	8	4	465
811	**MATERIALS AND SUPPLIES**			3,286	223	2,517	44	12	13	8	4	465
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,356)	-	(2,356)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
817	**PF-M&S**			(2,357)	(30)	(2,327)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			928	192	190	44	12	13	8	4	465
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(290)	(77)	(0)	(20)	(4)	(5)	(3)	(2)	(178)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	60	60	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	275	-	-	-	-	-	-	-	275
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(1,828)	-	(1,828)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	165	44	0	11	3	3	2	1	102
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	46	-	-	-	1	1	1	0	43
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	442	221	221	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	374	-	-	-	-	-	-	-	374
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	62	62	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	11	5	0	0	0	0	0	0	6
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	10	3	0	1	0	0	0	0	6

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	5	1	0	0	0	0	0	0	3
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(0)	(10)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(579)	-	-	-	-	-	-	-	(579)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(579)	-	-	-	-	-	-	-	(579)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	238	63	0	17	4	4	2	1	146
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			238	63	0	17	4	4	2	1	146
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	52	14	0	4	1	1	1	0	32
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	0	0	0	0	0	0	0	1
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			54	14	0	4	1	1	1	0	33
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	314	141	1	5	1	4	0	1	161
872	**WORKING CAPITAL - SFAS 158**			314	141	1	5	1	4	0	1	161
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	305	-	305	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			332	27	305	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,109)	(296)	(0)	(77)	(17)	(19)	(11)	(6)	(682)
893												
894	**WORKING CAPITAL**			(1,461)	274	(1,339)	(59)	(13)	(11)	(8)	(4)	(301)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(442)	(221)	(221)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	5	1	0	0	0	0	0	0	3
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	238	-	238	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(9)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(6)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	2	2	1	1	71
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(80)	-	-	-	-	-	-	-	(80)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	222	-	-	-	-	-	-	-	222
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(21)	-	-	-	-	-	-	-	(21)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	13	3	0	1	0	0	0	0	8
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	25	7	0	2	0	0	0	0	15
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(0)	-	(0)	(2)
919	**PF-WORKING CAPITAL**			1,619	(355)	1,752	3	2	3	2	1	212
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	17	5	0	1	0	0	0	0	11
922	**PR-WC-PROPOSED**			17	5	0	1	0	0	0	0	11
923												
924	**WORKING CAPITAL - ADJUSTED**			175	(76)	413	(55)	(10)	(8)	(7)	(3)	(78)
925	CHECK TOTAL			(0)	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			19,140	5,221	1,466	1,191	268	267	173	86	10,468
928												
929	**PF-RATEBASE**			873	(984)	(971)	152	59	68	38	21	2,490
930	**RATE BASE - ADJUSTED**			20,013	4,237	495	1,342	328	335	211	108	12,957
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	172	172	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	7	0	-	7	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	86	1	1	-	1	4	0	1	76
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	90	-	-	-	-	-	-	-	90
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	119	54	0	2	0	1	0	0	61
942	**LABOR ALLOCATION**			504	227	1	9	2	6	0	2	259

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			868,105	394,254	313,306	61,895	24,435	32,477	14,984	7,745	19,009
4												
5	**FUEL USED IN ELECTRIC GENERATION**			167,115	-	167,115	-	-	-	-	-	-
6	**PURCHASED POWER**			110,758	18,509	92,249	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			161,183	111,559	21,831	8,650	2,577	9,054	871	1,948	4,691
8	**DEPRECIATION AND AMORTIZATION**			173,302	117,758	12,317	14,162	7,533	8,548	4,868	2,089	6,027
9	**GENERAL TAXES**			19,592	13,814	11	2,613	831	1,049	525	252	497
10	**INTEREST ON CUSTOMER DEPOSITS**			197	95	63	15	6	8	4	2	5
11	**NET INC TAXES**			38,778	20,940	3,883	6,035	2,268	2,292	1,465	574	1,322
12	**AMORT OF INVESTMENT TAX CREDIT**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
13	**NET OPERATING INCOME**			197,739	112,081	15,837	30,450	11,227	11,534	7,256	2,883	6,472
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			197,739	112,081	15,837	30,450	11,227	11,534	7,256	2,883	6,472
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			197,739	112,081	15,837	30,450	11,227	11,534	7,256	2,883	6,472
20												
21	**NUCLEAR FUEL**			53,294	(6,988)	60,283	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			4,182,081	2,821,466	169	542,267	226,048	259,627	146,397	63,278	122,829
25	**ACCUM DEPR & AMORT**			(1,829,508)	(1,390,989)	(69)	(138,392)	(80,910)	(97,885)	(52,388)	(23,642)	(45,233)
26	**ACCUM DEF INCOME TAXES**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
27	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
28	**MATERIALS AND SUPPLIES**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
29	**WORKING CAPITAL**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
30	**RATE BASE**			2,299,602	1,304,123	185,437	354,400	130,162	133,740	84,140	33,282	74,319
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.60%	8.59%	8.54%	8.59%	8.63%	8.62%	8.62%	8.66%	8.71%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	825,991	392,985	275,405	60,368	24,349	31,478	14,923	7,562	18,920
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	2,846	1,369	913	211	87	113	53	28	72
38	**SALES OF ELECTRICITY**			828,837	394,355	276,318	60,579	24,437	31,590	14,977	7,590	18,992
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(30,472)	(14,821)	(9,401)	(2,285)	(970)	(1,247)	(593)	(317)	(838)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(2,846)	(1,369)	(913)	(211)	(87)	(113)	(53)	(28)	(72)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(6,698)	(3,238)	(2,112)	(499)	(209)	(269)	(128)	(67)	(176)
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,432)	(681)	(479)	(105)	(42)	(54)	(26)	(13)	(33)
43	**PF-SALES OF ELECTRICITY**			(41,448)	(20,110)	(12,905)	(3,099)	(1,308)	(1,683)	(800)	(425)	(1,118)
44	**SALES OF ELECTRICITY - ADJUSTED**			787,389	374,245	263,412	57,480	23,129	29,907	14,176	7,165	17,874
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	37,661	17,900	12,598	2,749	1,106	1,431	678	343	855
47	**RETAIL BILLED SALES- PROPOSED**			825,050	392,145	276,010	60,229	24,235	31,338	14,855	7,508	18,729
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(30,472)	(14,821)	(9,401)	(2,285)	(970)	(1,247)	(593)	(317)	(838)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(2,846)	(1,369)	(913)	(211)	(87)	(113)	(53)	(28)	(72)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(33,318)	(16,191)	(10,314)	(2,495)	(1,057)	(1,360)	(647)	(345)	(910)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			795,520	378,164	266,003	58,083	23,380	30,231	14,330	7,245	18,083
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		38,050	18,085	12,728	2,778	1,118	1,445	685	346	864
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			833,569	396,250	278,732	60,861	24,497	31,676	15,015	7,592	18,947
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	27,893	-	27,893	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	1,298	1,298	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	37,342	-	37,342	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	36	-	-	36	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	6,141	4,132	0	915	307	340	199	83	164
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	34	16	11	3	1	1	1	0	1
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	65	-	-	-	-	-	-	-	65
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	1,216	-	-	-	-	910	-	182	123
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	250	-	-	-	69	79	45	19	36
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	340	9	-	139	54	62	35	15	26
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	68	-	-	68	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	618	416	0	92	31	34	20	8	16
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	245	245	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	1,307	-	-	1,307	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	130	-	-	-	36	41	23	10	19
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	237	-	237	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	41	28	0	6	2	2	1	1	1
90	**OTHER OPERATING REVENUE**			77,260	6,144	65,483	2,565	501	1,471	325	319	452
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(27,893)	-	(27,893)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	144	69	46	11	4	6	3	1	4
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(6,141)	(4,132)	(0)	(915)	(307)	(340)	(199)	(83)	(164)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(362)	-	(362)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(34,206)	(4,036)	(28,187)	(900)	(301)	(332)	(195)	(82)	(172)

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			43,055	2,109	37,295	1,665	200	1,139	130	237	280
101												
102	**ELECTRIC OPERATING REVENUE**			906,098	400,499	341,800	63,144	24,938	33,061	15,302	7,909	19,444
103	**PF-ELECTRIC OPERATING REVENUE**			(75,654)	(24,146)	(41,093)	(3,999)	(1,609)	(2,015)	(996)	(507)	(1,290)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			830,444	376,353	300,708	59,146	23,329	31,046	14,306	7,402	18,154
105	**PR-REV-PROPOSED INCREASE**			37,661	17,900	12,598	2,749	1,106	1,431	678	343	855
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			868,105	394,254	313,306	61,895	24,435	32,477	14,984	7,745	19,009
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	184,240	-	184,240	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	3,586	-	3,586	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	31,393	-	31,393	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	106	-	106	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			219,315	-	219,315	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1,711)	-	(1,711)	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(396)	-	(396)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(274,254)	-	(274,254)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	227,733	-	227,733	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,572)	-	(3,572)	-	-	-	-	-	-
128	**PF-FUEL**			(52,200)	-	(52,200)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			167,115	-	167,115	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	546	-	546	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	18,509	18,509	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	92,249	-	92,249	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(34,471)	-	(34,471)	-	-	-	-	-	-
138	**PURCHASED POWER**			76,833	18,509	58,324	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	34,471	-	34,471	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(546)	-	(546)	-	-	-	-	-	-
142	**PF-PURCH POWER**			33,926	-	33,926	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			110,758	18,509	92,249	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	77,358	77,358	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	630	630	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	18,827	-	18,827	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	17,840	8,920	8,920	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			117,440	86,909	30,531	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	5,003	-	-	5,003	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	435	435	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	723	-	-	723	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			6,285	438	-	5,846	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	39	-	-	-	11	13	7	3	6
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	746	-	-	-	746	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1,014	507	507	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	2,425	-	-	-	675	770	438	188	355
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(202)	-	-	-	(56)	(64)	(37)	(16)	(30)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	261	-	-	-	-	195	-	39	26
174	**OTHER O&M DISTR EXP-580-581, 588-589**			4,283	507	507	-	1,376	913	408	214	357
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	69	-	-	-	69	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	199	-	-	-	-	149	-	30	20
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	404	-	-	-	-	225	-	81	97
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	305	-	-	-	-	-	-	-	305
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			971	-	-	-	67	372	(1)	111	422
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	82	-	-	-	23	26	15	6	12
188	**OTHER O&M DISTR EXP-590**			82	-	-	-	23	26	15	6	12
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	403	-	-	-	403	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	6,241	-	-	-	-	4,672	-	936	633
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	847	-	-	-	-	634	-	127	86
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	323	-	-	-	-	180	-	65	78
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	138	-	-	-	-	-	125	-	13
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	132	-	-	-	-	-	-	-	132
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	34	-	-	-	9	11	6	3	5

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200	**OTHER O&M DISTR EXP-591-598**			8,119	-	-	-	412	5,497	131	1,131	947
201	**OTHER O&M DISTR EXP**			13,455	507	507	-	1,878	6,809	553	1,462	1,738
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	50	-	-	-	-	-	-	-	50
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	1,493	-	-	-	-	-	-	-	1,493
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(651)	-	-	-	-	-	-	-	(651)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	13	-	-	-	-	-	-	-	13
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	182	-	-	-	-	-	-	-	182
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
216	**OTHER O&M CUST ACCTS EXP**			1,082	-	-	-	-	-	-	-	1,082
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	58	-	-	-	-	-	-	-	58
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			58	0	0	-	-	-	-	-	58
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	169	-	-	-	-	-	-	-	169
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			169	-	-	-	-	-	-	-	169
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	45,030	40,799	98	1,311	363	1,318	107	283	751
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	469	425	1	14	4	14	1	3	8
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1,026	929	2	30	8	30	2	6	17
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	384	-	-	384	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	2,318	2,100	5	67	19	68	6	15	39
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(760)	(688)	(2)	(22)	(6)	(22)	(2)	(5)	(13)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	387	193	193	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	594	538	1	17	5	17	1	4	10
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	913	647	0	108	44	50	28	12	23
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	86	35	0	20	8	10	5	2	5
253	**OTHER O&M A&G EXP**			50,433	44,979	300	1,929	445	1,485	149	321	827
254	**OTHER OPER & MAINT EXPENSE**			188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(81)	-	-	-	-	-	-	-	(81)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(47)	(42)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(148)	-	(148)	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(18,119)	(9,059)	(9,059)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(15,179)	(15,179)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(632)	(573)	(1)	(18)	(5)	(18)	(2)	(4)	(11)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	260	235	1	8	2	8	1	2	4
269	PF O&M-Update benefits costs	PF-2	Labor - Function	647	586	1	19	5	19	2	4	11
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	126	-	-	126	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(87)	(79)	(0)	(3)	(1)	(3)	(0)	(1)	(1)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(283)	(256)	(1)	(8)	(2)	(8)	(1)	(2)	(5)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	550	550	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	5,211	3,507	0	776	261	289	169	71	139
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	73	66	0	2	1	2	0	0	1
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	25	-	-	-	-	-	-	-	25
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	837	758	2	24	7	24	2	5	14
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(2,638)	(2,390)	(6)	(77)	(21)	(77)	(6)	(17)	(44)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	602	546	1	18	5	18	1	4	10
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	704	-	-	-	-	-	-	-	704
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	671	-	-	-	-	502	-	101	68
283	**PF-O&M**			(27,883)	(21,342)	(9,554)	865	250	755	166	164	814
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	144	68	48	10	4	5	3	1	3
286	**PR-O&M W/PROP INCR**			144	68	48	10	4	5	3	1	3
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			161,183	111,559	21,831	8,650	2,577	9,054	871	1,948	4,691
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	90,328	90,328	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(1,359)	(1,359)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(2,228)	(2,228)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	2,362	2,362	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			88,242	88,242	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	9,010	-	-	9,010	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(29)	-	-	(29)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	619	619	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	171	-	-	171	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			9,769	619	-	9,150	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	16,522	-	-	-	4,596	5,248	2,981	1,280	2,417
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(68)	-	-	-	(19)	(22)	(12)	(5)	(10)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(180)	-	-	-	-	(135)	-	(27)	(18)
327	**DEPREC AND AMORT - DISTRIBUTION**			16,274	-	-	-	4,577	5,091	2,969	1,248	2,388
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	4,955	2,040	4	1,152	462	565	294	136	302
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(71)	(29)	(0)	(17)	(7)	(8)	(4)	(2)	(4)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			4,884	2,011	4	1,135	455	557	290	134	298
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	6,034	4,526	4	538	212	280	132	67	274
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			6,034	4,526	4	538	212	280	132	67	274
339	**DEPRECIATION EXPENSE**			125,202	95,398	8	10,824	5,245	5,928	3,391	1,449	2,960
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	2,037	2,037	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	115	115	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,491	1,491	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	962	962	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	186	186	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	11,186	5,593	5,593	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,542)	(771)	(771)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(6,046)	(3,023)	(3,023)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	3,039	-	3,039	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(3,586)	-	(3,586)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	6,810	6,810	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	2,671	2,671	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	8,949	-	8,949	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(538)	(362)	(0)	(80)	(27)	(30)	(17)	(7)	(14)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	2,760	2,760	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	480	-	-	-	-	-	-	-	480
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	785	-	-	-	-	587	-	118	80
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(2,264)	(1,523)	(0)	(337)	(113)	(125)	(73)	(31)	(60)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			27,814	16,945	10,507	(417)	(140)	432	(91)	80	498
381	**DEPRECIATION AND AMORTIZATION**			153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(5,140)	(2,570)	(2,570)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	247	-	247	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	484	326	0	72	24	27	16	7	13
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,601	1,601	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	2,264	1,523	0	337	113	125	73	31	60
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	244	-	244	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(1,439)	(1,439)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	896	896	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	1,031	-	-	1,031	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	12	5	0	3	1	1	1	0	1
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	502	-	-	-	140	159	91	39	73

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,676	1,676	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	907	-	-	907	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	2,197	-	-	-	611	698	396	170	321
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2,382	981	2	554	222	272	141	66	145
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,481	1,111	1	132	52	69	32	16	67
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	7,023	7,023	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	498	-	-	498	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	2,794	-	-	-	777	887	504	216	409
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1,112	458	1	258	104	127	66	31	68
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(46)	-	-	(46)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,459	-	12,459	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(13,113)	-	(13,113)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(4,139)	(4,139)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(785)	-	-	-	-	(587)	-	(118)	(80)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,324	-	-	-	383	435	246	107	152
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(912)	(912)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	507	507	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	771	-	-	-	-	-	-	-	771
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	40	17	0	9	4	5	2	1	2
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	4,526	-	4,526	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	498	-	-	-	-	-	-	-	498
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	71	-	-	-	-	-	-	-	71
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,996)	(1,996)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(35)	-	-	-	-	(26)	-	(5)	(4)
423	**PF-D&A**			20,286	5,415	1,802	3,756	2,429	2,188	1,568	560	2,569
424	**DEPREC AND AMORT - ADJUSTED**			173,302	117,758	12,317	14,162	7,533	8,548	4,868	2,089	6,027
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	4,562	4,133	10	133	37	134	11	29	76
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	92	46	46	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	32	29	0	1	0	1	0	0	1
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(104)	(70)	(0)	(15)	(5)	(6)	(3)	(1)	(3)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			4,579	4,139	56	118	32	129	8	27	69
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	2,549	-	-	-	709	809	460	198	373

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	379	156	0	88	35	43	23	10	23
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	11,491	11,491	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	2,347	-	-	2,347	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			16,833	11,715	0	2,435	744	853	482	208	396
456	**GENERAL TAXES**			21,412	15,854	57	2,553	776	981	490	235	465
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(92)	(46)	(46)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(480)	(480)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(18)	-	-	-	(5)	(6)	(3)	(1)	(3)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(1,124)	(1,124)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	74	67	0	2	1	2	0	0	1
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	694	492	0	82	33	38	22	9	18
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	194	194	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	144	-	-	144	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	287	-	-	-	80	91	52	22	42
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	68	0	38	15	19	10	5	10
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(274)	(274)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1,384)	(932)	(0)	(206)	(69)	(77)	(45)	(19)	(37)
474	**PF-GEN TAX**			(1,820)	(2,040)	(46)	60	55	68	35	16	31
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			19,592	13,814	11	2,613	831	1,049	525	252	497
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	48,117	25,960	4,721	7,472	2,838	2,868	1,833	727	1,698
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(37,128)	(20,031)	(3,643)	(5,766)	(2,190)	(2,213)	(1,414)	(561)	(1,310)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			10,989	5,929	1,078	1,707	648	655	419	166	388
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(8,707)	(4,688)	(813)	(1,346)	(524)	(529)	(338)	(138)	(332)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(5,622)	(3,027)	(525)	(869)	(338)	(342)	(218)	(89)	(214)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(34)	(18)	(3)	(5)	(2)	(2)	(1)	(1)	(1)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3,233	1,741	302	500	195	196	125	51	123
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	169	91	16	26	10	10	7	3	6
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	5,220	2,810	488	807	314	317	203	83	199
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	30,767	16,599	3,019	4,778	1,815	1,834	1,172	465	1,086
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	11,572	6,230	1,081	1,788	696	703	449	183	441
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	257	138	24	40	15	16	10	4	10

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(136)	(73)	(13)	(21)	(8)	(8)	(5)	(2)	(5)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(263)	(142)	(25)	(41)	(16)	(16)	(10)	(4)	(10)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(47)	(25)	(4)	(7)	(3)	(3)	(2)	(1)	(2)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	36	19	3	5	2	2	1	1	1
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	117	63	11	18	7	7	5	2	4
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(187)	(100)	(17)	(29)	(11)	(11)	(7)	(3)	(7)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2,365)	(1,274)	(221)	(366)	(142)	(144)	(92)	(37)	(90)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	413	222	39	64	25	25	16	7	16
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(29)	(16)	(3)	(5)	(2)	(2)	(1)	(0)	(1)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(103)	(55)	(10)	(16)	(6)	(6)	(4)	(2)	(4)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(340)	(183)	(32)	(53)	(20)	(21)	(13)	(5)	(13)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1,151)	(620)	(108)	(178)	(69)	(70)	(45)	(18)	(44)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(311)	(168)	(29)	(48)	(19)	(19)	(12)	(5)	(12)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(5,661)	(3,048)	(529)	(875)	(341)	(344)	(220)	(90)	(216)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5,880)	(3,166)	(549)	(909)	(354)	(357)	(228)	(93)	(224)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	17	9	2	3	1	1	1	0	1
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(2)	(4)	(1)	(2)	(1)	(0)	(1)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3,849)	(2,072)	(360)	(595)	(232)	(234)	(149)	(61)	(147)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	7,192	3,872	672	1,111	433	437	279	114	274
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(245)	(132)	(23)	(38)	(15)	(15)	(9)	(4)	(9)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1,121)	(604)	(105)	(173)	(67)	(68)	(44)	(18)	(43)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	310	167	29	48	19	19	12	5	12
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2,272)	(1,223)	(212)	(351)	(137)	(138)	(88)	(36)	(87)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1,754)	(944)	(164)	(271)	(106)	(107)	(68)	(28)	(67)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(295)	(159)	(28)	(46)	(18)	(18)	(11)	(5)	(11)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(532)	(287)	(53)	(83)	(31)	(31)	(20)	(8)	(18)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	628	338	59	97	38	38	24	10	24
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	678	365	63	105	41	41	26	11	26
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(567)	(305)	(53)	(88)	(34)	(34)	(22)	(9)	(22)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	30	16	3	5	2	2	1	0	1
529	**PF-INC TAX**			19,127	10,332	1,928	2,979	1,115	1,127	721	281	644
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	8,679	4,689	878	1,352	505	511	326	127	290
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(17)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
533	**PR-INC TAX W/ PROP INCR**			8,662	4,680	877	1,349	504	510	326	127	290
534	**NET INCOME TAXES - ADJUSTED**			38,778	20,940	3,883	6,035	2,268	2,292	1,465	574	1,322
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			197,739	112,081	15,837	30,450	11,227	11,534	7,256	2,883	6,472
538	**NET INC TAX - FOR TAX CALC**			38,778	20,940	3,883	6,035	2,268	2,292	1,465	574	1,322
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(38,474)	(25,891)	(1)	(5,731)	(1,925)	(2,131)	(1,247)	(523)	(1,026)
541	**TAXABLE INCOME - FOR TAX CALC**			197,483	106,628	19,718	30,723	11,563	11,686	7,469	2,932	6,764
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.64%	19.64%	19.69%	19.64%	19.61%	19.61%	19.61%	19.58%	19.54%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			38,778	20,940	3,883	6,035	2,268	2,292	1,465	574	1,322
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	197	95	63	15	6	8	4	2	5

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548	**INTEREST ON CUSTOMER DEPOSITS**			197	95	63	15	6	8	4	2	5
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(554)	(554)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(30)	(2)	-	(28)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(560)	(503)	(0)	(30)	(8)	(9)	(5)	(2)	(4)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			670,127	285,062	320,689	22,426	8,850	16,290	4,910	3,713	8,186
570	**NET OPERATING INCOME**			235,970	115,437	21,111	40,718	16,088	16,772	10,391	4,196	11,258
571	**OPERATING EXPENSE - ADJUSTED**			670,365	282,173	297,469	31,445	13,208	20,943	7,728	4,862	12,537
572	**NET OPERATING INCOME - ADJUSTED**			197,739	112,081	15,837	30,450	11,227	11,534	7,256	2,883	6,472
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	60,283	-	60,283	-	-	-	-	-	-
581	**NUCLEAR FUEL**			60,283	-	60,283	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,988)	(6,988)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(6,988)	(6,988)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			53,294	(6,988)	60,283	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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Line	Cost of Service Line Description	Type	Function Allocator	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	3,034,382	3,034,382	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(82,102)	(82,102)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(98,992)	(98,992)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(2,815)	(2,815)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			2,850,473	2,850,473	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	457,061	-	-	457,061	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	29,851	29,851	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	8,248	-	-	8,248	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			495,161	29,851	-	465,309	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	189,327	-	-	-	189,327	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	469	-	-	-	131	149	85	36	69
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	10,018	-	-	-	-	-	-	-	10,018
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	44,702	-	-	-	-	44,702	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	438	-	-	-	-	-	-	-	438
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	13,505	-	-	-	-	-	-	13,505	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,475	-	-	-	-	1,475	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	9,706	-	-	-	-	-	-	-	9,706
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	111,274	-	-	-	-	111,274	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	1,180	-	-	-	-	-	-	-	1,180
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	18,041	-	-	-	-	-	-	18,041	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	19,060	-	-	-	-	-	-	-	19,060
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	58,701	-	-	-	-	58,701	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	6,306	-	-	-	-	-	-	-	6,306

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	21,192	-	-	-	-	-	-	21,192	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,250	-	-	-	-	-	1,250	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	12,465	-	-	-	-	-	-	-	12,465
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	121,551	-	-	-	-	-	121,551	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	16,057	-	-	-	-	-	-	-	16,057
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	24,318	-	-	-	-	-	-	-	24,318
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	618	-	-	-	-	-	-	-	618
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	32,391	29,347	71	943	261	948	77	204	540
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	139	126	0	4	1	4	0	1	2
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	4,537	4,537	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	47,879	1,215	-	18,941	7,712	8,805	5,002	2,148	4,055
667	**GENERAL PLANT**			85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,902	-	-	-	-	-	-	-	1,902
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	25,786	23,363	56	751	208	755	61	162	430
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	38,092	38,092	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	16,707	424	-	6,609	2,691	3,072	1,746	750	1,415
674	**INTANGIBLE PLANT**			82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
675	**ELECTRIC PLANT IN SERVICE**			4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(225,530)	(225,530)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	38,772	-	-	38,772	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	76,715	-	-	-	21,341	24,365	13,842	5,945	11,221
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	44,142	18,173	37	10,260	4,114	5,034	2,621	1,214	2,691
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7,404	5,554	5	661	260	344	162	82	336
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7,363)	(7,363)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(12,640)	(155,963)	42	49,710	25,716	29,742	16,625	7,240	14,248
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			4,182,081	2,821,466	169	542,267	226,048	259,627	146,397	63,278	122,829
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(77,728)	(77,728)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	63,716	63,716	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	68,341	68,341	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	665	665	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(1,328,051)	(1,328,051)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(8,015)	(8,015)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(2,214)	-	-	(2,214)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(115,083)	-	-	(115,083)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(6,509)	-	-	-	-	(4,872)	-	(976)	(660)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(264,710)	-	-	-	(73,640)	(84,073)	(47,764)	(20,512)	(38,721)
721	**ACCUM RESERVE-DIST**			(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
725	**ACCUM RESERVE-GEN PLT**			(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
729	**ACCUM RESERVE-INT PLT**			(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	46,951	46,951	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(86,652)	(86,652)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(7,306)	-	-	(7,306)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(4,181)	-	-	-	(1,163)	(1,328)	(755)	(324)	(612)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7,113)	(2,928)	(6)	(1,653)	(663)	(811)	(422)	(196)	(434)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(8,283)	(6,213)	(6)	(739)	(291)	(384)	(181)	(92)	(376)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(15,129)	(15,129)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(498)	-	-	(498)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(2,794)	-	-	-	(777)	(887)	(504)	(216)	(409)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1,112)	(458)	(1)	(258)	(104)	(127)	(66)	(31)	(68)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	111	-	-	111	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4,142	4,142	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(81,880)	(60,288)	(12)	(10,360)	(2,998)	(3,538)	(1,928)	(858)	(1,898)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(1,829,508)	(1,390,989)	(69)	(138,392)	(80,910)	(97,885)	(52,388)	(23,642)	(45,233)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	2,076	2,076	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(17,046)	-	-	-	-	(12,760)	-	(2,556)	(1,730)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	28,996	19,512	1	4,319	1,451	1,606	940	394	773
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	17,981	17,981	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	17,174	11,557	0	2,558	859	951	557	233	458
759	ADIT-OTHER	PB-3	Net Plant - Function	(357,143)	(240,333)	(10)	(53,201)	(17,867)	(19,781)	(11,575)	(4,853)	(9,522)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	12,733	6,366	6,366	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(2,155)	-	(2,155)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	151	-	151	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(153)	(103)	(0)	(23)	(8)	(8)	(5)	(2)	(4)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	20,719	20,719	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,875)	(1,875)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(730)	(730)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(11,529)	-	(11,529)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	3,665	-	3,665	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	261	176	0	39	13	14	8	4	7
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(55)	(37)	(0)	(8)	(3)	(3)	(2)	(1)	(1)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(612)	-	-	-	(177)	(201)	(114)	(49)	(71)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	3,694	3,694	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	386	-	-	-	-	-	-	-	386
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	173	-	173	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1,340)	(901)	(0)	(200)	(67)	(74)	(43)	(18)	(36)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	2,513	-	2,513	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(230)	-	-	-	-	-	-	-	(230)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	21	-	-	-	-	-	-	-	21
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(714)	(480)	(0)	(106)	(36)	(40)	(23)	(10)	(19)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	16	-	-	-	-	12	-	2	2
786	**PF-ACCUM DEF INC TAX**			24,759	26,624	(792)	(298)	(277)	(300)	(179)	(74)	55
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(283,203)	(162,583)	(801)	(46,621)	(15,834)	(30,283)	(10,258)	(6,856)	(9,966)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	37,921	34,358	83	1,104	306	1,110	90	238	632
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(29,851)	(27,046)	(65)	(869)	(241)	(874)	(71)	(188)	(498)
794	**OPERATING RESERVES**			7,876	7,312	(177)	235	65	236	19	51	135
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	16,375	-	16,375	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	17,032	-	17,032	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			33,407	-	33,407	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	92,676	65,707	2	10,935	4,449	5,095	2,884	1,242	2,363
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	384	-	384	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	11,879	-	11,879	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	4,750	3,368	0	560	228	261	148	64	121
810	**MATERIALS AND SUPPLIES-OTHER**			109,688	69,074	12,264	11,495	4,678	5,356	3,032	1,306	2,484
811	**MATERIALS AND SUPPLIES**			143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(9,378)	(9,378)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(11,879)	-	(11,879)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	5,995	-	5,995	-	-	-	-	-	-
817	**PF-M&S**			(15,262)	(9,378)	(5,884)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			127,833	59,696	39,787	11,495	4,678	5,356	3,032	1,306	2,484
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(8,603)	-	(8,603)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(35,687)	(24,015)	(1)	(5,316)	(1,785)	(1,977)	(1,157)	(485)	(952)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	612	612	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	18,751	18,751	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	1,232	-	-	-	-	-	-	-	1,232
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(9,219)	-	(9,219)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	20,335	13,684	1	3,029	1,017	1,126	659	276	542
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	1,572	-	-	-	437	499	284	122	230
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	55,042	27,521	27,521	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	7,767	-	-	-	-	-	-	-	7,767
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	19,185	19,185	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,661	1,505	4	48	13	49	4	10	28
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	1,186	1,186	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1,247	839	0	186	62	69	40	17	33

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	560	377	0	83	28	31	18	8	15
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(380)	-	-	-	(106)	(121)	(69)	(29)	(56)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	654	-	654	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(2,594)	-	-	-	-	-	-	-	(2,594)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(2,594)	-	-	-	-	-	-	-	(2,594)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	29,263	19,692	1	4,359	1,464	1,621	948	398	780
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			29,263	19,692	1	4,359	1,464	1,621	948	398	780
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	6,443	4,336	0	960	322	357	209	88	172
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	199	134	0	30	10	11	6	3	5
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			6,642	4,470	0	989	332	368	215	90	177
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	48,039	43,525	105	1,399	388	1,406	114	302	801
872	**WORKING CAPITAL - SFAS 158**			48,039	43,525	105	1,399	388	1,406	114	302	801
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	63,815	-	63,815	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			72,321	8,506	63,815	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(136,556)	(91,893)	(4)	(20,342)	(6,831)	(7,563)	(4,426)	(1,856)	(3,641)
893												
894	**WORKING CAPITAL**			93,069	43,945	74,313	(15,564)	(4,980)	(4,492)	(3,368)	(1,147)	4,362
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(55,042)	(27,521)	(27,521)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	9,314	-	9,314	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(95)	-	(95)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(40,819)	(40,819)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(654)	-	(654)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	659	444	0	98	33	37	21	9	18
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	8,105	8,105	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3,155	3,155	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	49,836	-	49,836	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1,130)	(760)	(0)	(168)	(57)	(63)	(37)	(15)	(30)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(15,845)	-	(15,845)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	238	160	0	35	12	13	8	3	6
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2,647	-	-	-	767	870	492	214	305
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	885	885	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(15,967)	(15,967)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1,668)	-	-	-	-	-	-	-	(1,668)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	7,758	-	7,758	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(10,861)	-	(10,861)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	996	-	-	-	-	-	-	-	996
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(93)	-	-	-	-	-	-	-	(93)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,591	1,071	0	237	80	88	52	22	42
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	3,085	2,076	0	460	154	171	100	42	82
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(71)	-	-	-	-	(53)	-	(11)	(7)
919	**PF-WORKING CAPITAL**			(53,973)	(69,171)	11,933	662	989	1,063	636	263	(348)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	2,133	1,435	0	318	107	118	69	29	57
922	**PR-WC-PROPOSED**			2,133	1,435	0	318	107	118	69	29	57
923												
924	**WORKING CAPITAL - ADJUSTED**			41,229	(23,791)	86,246	(14,584)	(3,884)	(3,311)	(2,662)	(855)	4,071
925	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
926												
927	**RATE BASE**			2,443,454	1,577,852	180,151	314,368	106,626	106,654	68,916	26,681	62,206
928												
929	**PF-RATEBASE**			(143,852)	(273,729)	5,285	40,032	23,536	27,086	15,224	6,600	12,114
930	**RATE BASE - ADJUSTED**			2,299,602	1,304,123	185,437	354,400	130,162	133,740	84,140	33,282	74,319
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	53,203	53,203	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,847	129	-	1,718	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	3,412	129	129	-	476	1,727	140	371	441
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	404	-	-	-	-	-	-	-	404
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	41	-	-	-	-	-	-	-	41
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	98	-	-	-	-	-	-	-	98
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	18,278	16,560	40	532	148	535	43	115	305
942	**LABOR ALLOCATION**			77,282	70,020	168	2,250	624	2,262	184	486	1,288

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			262,687	126,912	77,777	20,048	8,919	11,711	5,447	3,165	8,709
4												
5	**FUEL USED IN ELECTRIC GENERATION**			41,268	-	41,268	-	-	-	-	-	-
6	**PURCHASED POWER**			28,673	5,833	22,840	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			50,503	35,167	5,443	2,702	911	3,182	306	777	2,014
8	**DEPRECIATION AND AMORTIZATION**			55,444	37,083	2,974	4,424	2,664	3,008	1,711	833	2,747
9	**GENERAL TAXES**			6,347	4,354	4	816	294	369	185	100	225
10	**INTEREST ON CUSTOMER DEPOSITS**			88	44	24	7	3	4	2	1	3
11	**NET INC TAXES**			13,017	6,957	1,002	1,977	837	843	538	239	624
12	**AMORT OF INVESTMENT TAX CREDIT**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
13	**NET OPERATING INCOME**			67,525	37,633	4,223	10,131	4,212	4,307	2,707	1,215	3,097
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			67,525	37,633	4,223	10,131	4,212	4,307	2,707	1,215	3,097
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			67,525	37,633	4,223	10,131	4,212	4,307	2,707	1,215	3,097
20												
21	**NUCLEAR FUEL**			12,723	(2,202)	14,925	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,362,326	889,141	59	169,385	79,926	91,344	51,454	25,245	55,773
25	**ACCUM DEPR & AMORT**			(593,022)	(438,348)	(24)	(43,229)	(28,608)	(34,436)	(18,413)	(9,432)	(20,532)
26	**ACCUM DEF INCOME TAXES**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
27	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
28	**MATERIALS AND SUPPLIES**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
29	**WORKING CAPITAL**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
30	**RATE BASE**			737,823	411,204	46,139	110,702	46,022	47,063	29,573	13,278	33,842
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%	9.15%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	262,182	131,559	71,426	20,376	9,232	11,800	5,636	3,203	8,951
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,304	654	355	101	46	59	28	16	45
38	**SALES OF ELECTRICITY**			263,487	132,213	71,782	20,478	9,278	11,858	5,664	3,218	8,995
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(18,163)	(9,114)	(4,948)	(1,412)	(640)	(817)	(390)	(222)	(620)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,304)	(654)	(355)	(101)	(46)	(59)	(28)	(16)	(45)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,485)	(1,749)	(949)	(271)	(123)	(157)	(75)	(43)	(119)
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(437)	(219)	(119)	(34)	(15)	(20)	(9)	(5)	(15)
43	**PF-SALES OF ELECTRICITY**			(23,389)	(11,736)	(6,372)	(1,818)	(824)	(1,053)	(503)	(286)	(798)
44	**SALES OF ELECTRICITY - ADJUSTED**			240,098	120,477	65,410	18,660	8,454	10,806	5,161	2,933	8,197
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	11,494	5,768	3,131	893	405	517	247	140	392
47	**RETAIL BILLED SALES- PROPOSED**			251,592	126,245	68,541	19,553	8,859	11,323	5,408	3,073	8,589
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(18,163)	(9,114)	(4,948)	(1,412)	(640)	(817)	(390)	(222)	(620)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,304)	(654)	(355)	(101)	(46)	(59)	(28)	(16)	(45)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(19,467)	(9,768)	(5,303)	(1,513)	(685)	(876)	(418)	(238)	(665)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			244,020	122,445	66,478	18,965	8,592	10,982	5,246	2,981	8,331
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		11,613	5,827	3,164	903	409	523	250	142	396
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			255,632	128,272	69,642	19,867	9,001	11,505	5,495	3,123	8,727
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8,676	-	8,676	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	409	409	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	9,245	-	9,245	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	11	-	-	11	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	1,994	1,302	0	286	109	120	70	33	74
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	15	8	4	1	1	1	0	0	1
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	448	-	-	-	-	320	-	73	55
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	93	-	-	-	25	28	16	8	17
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	48	1	-	17	8	9	5	2	5
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	21	-	-	21	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	201	131	0	29	11	12	7	3	7
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	77	77	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	408	-	-	408	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	48	-	-	-	13	15	8	4	9
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	59	-	59	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	13	9	0	2	1	1	0	0	0
90	**OTHER OPERATING REVENUE**			21,796	1,937	17,984	775	166	504	107	124	198
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8,676)	-	(8,676)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	64	32	18	5	2	3	1	1	2
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(1,994)	(1,302)	(0)	(286)	(109)	(120)	(70)	(33)	(74)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(90)	-	(90)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(10,701)	(1,270)	(8,748)	(281)	(106)	(117)	(69)	(33)	(78)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			11,095	667	9,236	495	60	388	38	92	120
101												
102	**ELECTRIC OPERATING REVENUE**			285,283	134,151	89,766	21,253	9,444	12,363	5,771	3,342	9,193
103	**PF-ELECTRIC OPERATING REVENUE**			(34,090)	(13,006)	(15,120)	(2,098)	(930)	(1,169)	(571)	(318)	(876)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			251,193	121,144	74,646	19,155	8,514	11,193	5,200	3,024	8,317
105	**PR-REV-PROPOSED INCREASE**			11,494	5,768	3,131	893	405	517	247	140	392
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			262,687	126,912	77,777	20,048	8,919	11,711	5,447	3,165	8,709
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	45,615	-	45,615	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,643	-	1,643	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	7,772	-	7,772	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			55,052	-	55,052	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(767)	-	(767)	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(98)	-	(98)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(67,902)	-	(67,902)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	56,620	-	56,620	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,637)	-	(1,637)	-	-	-	-	-	-
128	**PF-FUEL**			(13,784)	-	(13,784)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			41,268	-	41,268	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5,833	5,833	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	22,840	-	22,840	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(8,529)	-	(8,529)	-	-	-	-	-	-
138	**PURCHASED POWER**			20,279	5,833	14,446	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	8,529	-	8,529	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(135)	-	(135)	-	-	-	-	-	-
142	**PF-PURCH POWER**			8,394	-	8,394	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			28,673	5,833	22,840	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	24,378	24,378	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	198	198	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	4,661	-	4,661	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	6,252	3,126	3,126	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	689	-	689	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			36,179	27,703	8,476	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	1,563	-	-	1,563	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	137	137	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	38	-	-	38	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	226	-	-	226	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			1,964	138	-	1,826	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	15	-	-	-	4	4	3	1	3
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	264	-	-	-	264	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	355	178	178	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	899	-	-	-	239	271	154	75	161
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(75)	-	-	-	(20)	(23)	(13)	(6)	(13)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	96	-	-	-	-	69	-	16	12
174	**OTHER O&M DISTR EXP-580-581, 588-589**			1,554	178	178	-	486	321	143	86	162
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	24	-	-	-	24	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	73	-	-	-	-	52	-	12	9
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	156	-	-	-	-	80	-	32	44
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	142	-	-	-	-	-	-	-	142
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			394	-	-	-	24	131	(0)	44	195
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	31	-	-	-	8	9	5	3	5
188	**OTHER O&M DISTR EXP-590**			31	-	-	-	8	9	5	3	5
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	142	-	-	-	142	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,299	-	-	-	-	1,641	-	373	284
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	312	-	-	-	-	223	-	51	39
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	125	-	-	-	-	64	-	26	35
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	50	-	-	-	-	-	44	-	6
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	62	-	-	-	-	-	-	-	62
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	12	-	-	-	3	4	2	1	2

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
200	**OTHER O&M DISTR EXP-591-598**			3,002	-	-	-	146	1,932	46	451	427
201	**OTHER O&M DISTR EXP**			4,980	178	178	-	664	2,393	195	583	790
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	22	-	-	-	-	-	-	-	22
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	669	-	-	-	-	-	-	-	669
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(292)	-	-	-	-	-	-	-	(292)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	82	-	-	-	-	-	-	-	82
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			485	-	-	-	-	-	-	-	485
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	26	-	-	-	-	-	-	-	26
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			26	0	0	-	-	-	-	-	26
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	76	-	-	-	-	-	-	-	76
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			76	-	-	-	-	-	-	-	76
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	14,385	12,860	34	409	129	463	38	113	339
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	150	134	0	4	1	5	0	1	4
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	328	293	1	9	3	11	1	3	8
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	120	-	-	120	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	741	662	2	21	7	24	2	6	17
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(243)	(217)	(1)	(7)	(2)	(8)	(1)	(2)	(6)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	136	68	68	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	190	170	0	5	2	6	0	1	4
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	296	204	0	34	15	18	10	5	11
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	29	11	0	6	3	3	2	1	2
253	**OTHER O&M A&G EXP**			16,125	14,185	105	603	157	522	52	128	373
254	**OTHER OPER & MAINT EXPENSE**			59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(27)	(24)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(5)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(85)	-	(85)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(6,349)	(3,175)	(3,175)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,784)	(4,784)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(202)	(181)	(0)	(6)	(2)	(7)	(1)	(2)	(5)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	83	74	0	2	1	3	0	1	2
269	PF O&M-Update benefits costs	PF-2	Labor - Function	207	185	0	6	2	7	1	2	5
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	39	-	-	39	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(28)	(25)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(90)	(81)	(0)	(3)	(1)	(3)	(0)	(1)	(2)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	173	173	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,692	1,105	0	242	92	102	59	28	63
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	23	21	0	1	0	1	0	0	1
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	11	-	-	-	-	-	-	-	11
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	267	239	1	8	2	9	1	2	6
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(843)	(754)	(2)	(24)	(8)	(27)	(2)	(7)	(20)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	192	172	0	5	2	6	1	2	5
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	225	-	-	-	-	-	-	-	225
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	247	-	-	-	-	176	-	40	31
283	**PF-O&M**			(9,376)	(7,058)	(3,328)	270	88	265	58	65	263
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	44	22	12	3	2	2	1	1	1
286	**PR-O&M W/PROP INCR**			44	22	12	3	2	2	1	1	1
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			50,503	35,167	5,443	2,702	911	3,182	306	777	2,014
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	28,465	28,465	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	744	744	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(271)	(271)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			27,808	27,808	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	2,814	-	-	2,814	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	195	195	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			3,053	195	-	2,858	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	6,128	-	-	-	1,625	1,846	1,048	511	1,098
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(25)	-	-	-	(7)	(8)	(4)	(2)	(5)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(66)	-	-	-	-	(47)	-	(11)	(8)
327	**DEPREC AND AMORT - DISTRIBUTION**			6,036	-	-	-	1,618	1,791	1,043	498	1,085
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	1,661	643	1	360	163	199	103	54	137
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(24)	(9)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			1,637	634	1	355	161	196	102	54	135
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,966	1,427	1	168	75	98	46	27	124
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			1,966	1,427	1	168	75	98	46	27	124
339	**DEPRECIATION EXPENSE**			40,500	30,063	3	3,381	1,854	2,086	1,192	578	1,344
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	642	642	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	36	36	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	470	470	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	58	58	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	3,920	1,960	1,960	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(540)	(270)	(270)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(2,119)	(1,059)	(1,059)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,392	-	1,392	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,643)	-	(1,643)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,146	2,146	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	842	842	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	2,216	-	2,216	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(175)	(114)	(0)	(25)	(10)	(10)	(6)	(3)	(7)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	870	870	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	224	-	-	-	-	-	-	-	224
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	289	-	-	-	-	206	-	47	36
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(735)	(480)	(0)	(105)	(40)	(44)	(26)	(12)	(27)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	6	-	-	-	-	-	-	-	6
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			8,342	5,403	2,736	(130)	(50)	152	(32)	32	232
381	**DEPRECIATION AND AMORTIZATION**			48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,801)	(901)	(901)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	113	-	113	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	157	103	0	23	9	9	6	3	6
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	504	504	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	735	480	0	105	40	44	26	12	27
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	60	-	60	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(453)	(453)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	282	282	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	322	-	-	322	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	1	0	1	0	0	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	186	-	-	-	49	56	32	16	33

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	528	528	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	283	-	-	283	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	815	-	-	-	216	245	139	68	146
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	799	309	1	173	79	96	50	26	66
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	483	350	0	41	18	24	11	7	30
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,213	2,213	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	156	-	-	156	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,036	-	-	-	275	312	177	86	186
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	373	144	0	81	37	45	23	12	31
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	109	109	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	3,085	-	3,085	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(3,247)	-	(3,247)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,304)	(1,304)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(289)	-	-	-	-	(206)	-	(47)	(36)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	487	-	-	-	136	154	87	43	69
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	160	160	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	360	-	-	-	-	-	-	-	360
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	14	5	0	3	1	2	1	0	1
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1,120	-	1,120	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	223	-	-	-	-	-	-	-	223
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	32	-	-	-	-	-	-	-	32
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(629)	(629)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(9)	-	(2)	(2)
423	**PF-D&A**			6,601	1,616	235	1,173	859	771	552	223	1,172
424	**DEPREC AND AMORT - ADJUSTED**			55,444	37,083	2,974	4,424	2,664	3,008	1,711	833	2,747
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,457	1,303	3	41	13	47	4	11	34
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	32	16	16	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	10	9	0	0	0	0	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(34)	(22)	(0)	(5)	(2)	(2)	(1)	(1)	(1)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			1,464	1,306	20	37	11	45	3	11	31
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	945	-	-	-	251	285	162	79	169

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	127	49	0	28	12	15	8	4	10
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3,621	3,621	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	733	-	-	733	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			5,448	3,692	0	760	263	300	170	83	180
456	**GENERAL TAXES**			6,912	4,998	20	797	274	345	172	94	211
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(32)	(16)	(16)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(2)	(2)	(1)	(1)	(1)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(354)	(354)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	24	21	0	1	0	1	0	0	1
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	225	155	0	26	12	13	8	4	8
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	45	-	-	45	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	106	-	-	-	28	32	18	9	19
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	55	21	0	12	5	7	3	2	5
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(450)	(294)	(0)	(64)	(24)	(27)	(16)	(8)	(17)
474	**PF-GEN TAX**			(565)	(644)	(16)	19	19	24	12	7	14
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			6,347	4,354	4	816	294	369	185	100	225
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	18,925	10,114	1,457	2,874	1,217	1,226	782	347	907
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(14,603)	(7,804)	(1,124)	(2,218)	(939)	(946)	(603)	(268)	(700)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			4,322	2,310	333	656	278	280	179	79	207
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(4,604)	(2,460)	(354)	(699)	(296)	(298)	(190)	(84)	(221)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,973)	(1,589)	(229)	(452)	(191)	(193)	(123)	(55)	(142)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(18)	(10)	(1)	(3)	(1)	(1)	(1)	(0)	(1)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,710	914	132	260	110	111	71	31	82
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	89	48	7	14	6	6	4	2	4
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,760	1,475	212	419	178	179	114	51	132
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	12,101	6,467	931	1,838	778	784	500	222	580
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	6,118	3,270	471	929	394	396	253	112	293
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	136	73	10	21	9	9	6	2	7

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(72)	(38)	(6)	(11)	(5)	(5)	(3)	(1)	(3)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(139)	(74)	(11)	(21)	(9)	(9)	(6)	(3)	(7)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(2)	(4)	(2)	(2)	(1)	(0)	(1)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	19	10	1	3	1	1	1	0	1
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	62	33	5	9	4	4	3	1	3
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(99)	(53)	(8)	(15)	(6)	(6)	(4)	(2)	(5)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,251)	(668)	(96)	(190)	(80)	(81)	(52)	(23)	(60)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	218	117	17	33	14	14	9	4	10
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(16)	(8)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(54)	(29)	(4)	(8)	(3)	(4)	(2)	(1)	(3)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(180)	(96)	(14)	(27)	(12)	(12)	(7)	(3)	(9)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(609)	(325)	(47)	(92)	(39)	(39)	(25)	(11)	(29)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(165)	(88)	(13)	(25)	(11)	(11)	(7)	(3)	(8)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,993)	(1,600)	(230)	(455)	(193)	(194)	(124)	(55)	(143)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(3,109)	(1,661)	(239)	(472)	(200)	(201)	(128)	(57)	(149)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	9	5	1	1	1	1	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(1)	(1)	(0)	(1)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(2,035)	(1,088)	(157)	(309)	(131)	(132)	(84)	(37)	(98)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,803	2,032	293	578	245	246	157	70	182
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(129)	(69)	(10)	(20)	(8)	(8)	(5)	(2)	(6)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(593)	(317)	(46)	(90)	(38)	(38)	(24)	(11)	(28)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	164	87	13	25	11	11	7	3	8
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,201)	(642)	(92)	(182)	(77)	(78)	(50)	(22)	(58)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(928)	(496)	(71)	(141)	(60)	(60)	(38)	(17)	(44)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(156)	(83)	(12)	(24)	(10)	(10)	(6)	(3)	(7)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(173)	(92)	(13)	(26)	(11)	(11)	(7)	(3)	(8)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	332	178	26	50	21	22	14	6	16
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	358	191	28	54	23	23	15	7	17
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(300)	(160)	(23)	(46)	(19)	(19)	(12)	(5)	(14)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	16	8	1	2	1	1	1	0	1
529	**PF-INC TAX**			6,055	3,236	466	920	390	392	250	111	290
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	2,649	1,416	204	402	170	172	109	49	127
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(9)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			2,640	1,411	203	401	170	171	109	48	127
534	**NET INCOME TAXES - ADJUSTED**			13,017	6,957	1,002	1,977	837	843	538	239	624
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			67,525	37,633	4,223	10,131	4,212	4,307	2,707	1,215	3,097
538	**NET INC TAX - FOR TAX CALC**			13,017	6,957	1,002	1,977	837	843	538	239	624
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(12,493)	(8,159)	(0)	(1,790)	(681)	(750)	(438)	(209)	(466)
541	**TAXABLE INCOME - FOR TAX CALC**			67,871	36,272	5,224	10,309	4,366	4,398	2,804	1,244	3,253
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.18%	19.18%	19.18%	19.18%	19.18%	19.18%	19.18%	19.18%	19.18%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			13,017	6,957	1,002	1,977	837	843	538	239	624
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	88	44	24	7	3	4	2	1	3

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Line	Cost of Service Line Description	Type	Function Allocator	NCMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
548	**INTEREST ON CUSTOMER DEPOSITS**			88	44	24	7	3	4	2	1	3
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(175)	(175)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(9)	(1)	-	(9)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(178)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			195,155	90,697	81,372	7,131	3,179	5,779	1,758	1,494	3,744
570	**NET OPERATING INCOME**			90,128	43,453	8,394	14,122	6,265	6,584	4,013	1,848	5,449
571	**OPERATING EXPENSE - ADJUSTED**			195,162	89,279	73,555	9,917	4,707	7,403	2,740	1,950	5,612
572	**NET OPERATING INCOME - ADJUSTED**			67,525	37,633	4,223	10,131	4,212	4,307	2,707	1,215	3,097
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	12,493	8,159	0	1,790	681	750	438	209	466
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	14,925	-	14,925	-	-	-	-	-	-
581	**NUCLEAR FUEL**			14,925	-	14,925	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,202)	(2,202)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(2,202)	(2,202)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			12,723	(2,202)	14,925	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	956,232	956,232	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(25,873)	(25,873)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(31,196)	(31,196)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			898,276	898,276	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	142,770	-	-	142,770	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9,407	9,407	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	2,576	-	-	2,576	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			154,753	9,407	-	145,346	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	66,942	-	-	-	66,942	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	174	-	-	-	46	52	30	15	31
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,491	-	-	-	-	-	-	-	4,491
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	15,792	-	-	-	-	15,792	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	5,388	-	-	-	-	-	-	5,388	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	207	-	-	-	-	207	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	4,351	-	-	-	-	-	-	-	4,351
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	39,311	-	-	-	-	39,311	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	537	-	-	-	-	-	-	-	537
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	7,197	-	-	-	-	-	-	7,197	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	8,544	-	-	-	-	-	-	-	8,544
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	20,738	-	-	-	-	20,738	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	2,867	-	-	-	-	-	-	-	2,867

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	8,454	-	-	-	-	-	-	8,454	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	176	-	-	-	-	-	176	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	5,588	-	-	-	-	-	-	-	5,588
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	42,985	-	-	-	-	-	42,985	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	7,300	-	-	-	-	-	-	-	7,300
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	11,344	-	-	-	-	-	-	-	11,344
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	277	-	-	-	-	-	-	-	277
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,348	9,251	25	295	92	333	27	81	244
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	44	40	0	1	0	1	0	0	1
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,430	1,430	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,581	383	-	5,916	2,727	3,098	1,758	857	1,842
667	**GENERAL PLANT**			28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	852	-	-	-	-	-	-	-	852
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,238	7,364	20	234	74	265	22	65	194
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	12,004	12,004	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,786	134	-	2,065	952	1,081	613	299	643
674	**INTANGIBLE PLANT**			26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
675	**ELECTRIC PLANT IN SERVICE**			1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(71,072)	(71,072)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	5	-	-	5	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12,111	-	-	12,111	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	28,452	-	-	-	7,546	8,572	4,865	2,372	5,097
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	14,796	5,728	13	3,205	1,455	1,771	921	484	1,219
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,413	1,751	2	206	92	121	57	33	152
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,320)	(2,320)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			1,151	(49,147)	15	15,528	9,093	10,464	5,843	2,888	6,468
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,362,326	889,141	59	169,385	79,926	91,344	51,454	25,245	55,773
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(24,495)	(24,495)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	20,079	20,079	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	21,536	21,536	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	210	210	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(418,512)	(418,512)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(401,182)	(401,182)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,526)	(2,526)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(692)	-	-	(692)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(35,948)	-	-	(35,948)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,397)	-	-	-	-	(1,712)	-	(389)	(296)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(98,177)	-	-	-	(26,037)	(29,579)	(16,788)	(8,183)	(17,589)
721	**ACCUM RESERVE-DIST**			(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
725	**ACCUM RESERVE-GEN PLT**			(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
729	**ACCUM RESERVE-INT PLT**			(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,796	14,796	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(27,307)	(27,307)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2,282)	-	-	(2,282)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,551)	-	-	-	(411)	(467)	(265)	(129)	(278)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,384)	(923)	(2)	(516)	(234)	(285)	(148)	(78)	(197)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,699)	(1,958)	(2)	(231)	(103)	(135)	(64)	(37)	(170)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4,768)	(4,768)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(156)	-	-	(156)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,036)	-	-	-	(275)	(312)	(177)	(86)	(186)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(373)	(144)	(0)	(81)	(37)	(45)	(23)	(12)	(31)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	35	-	-	35	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,305	1,305	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(26,425)	(18,999)	(4)	(3,236)	(1,060)	(1,245)	(678)	(342)	(860)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(593,022)	(438,348)	(24)	(43,229)	(28,608)	(34,436)	(18,413)	(9,432)	(20,532)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	654	654	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(6,278)	-	-	-	-	(4,482)	-	(1,020)	(776)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,415	6,149	0	1,349	513	565	330	157	351
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5,666	5,666	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,576	3,642	0	799	304	335	196	93	208
759	ADIT-OTHER	PB-3	Net Plant - Function	(115,965)	(75,737)	(4)	(16,618)	(6,317)	(6,960)	(4,068)	(1,936)	(4,325)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	4,462	2,231	2,231	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(987)	-	(987)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	37	-	37	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(50)	(32)	(0)	(7)	(3)	(3)	(2)	(1)	(2)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6,529	6,529	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(591)	(591)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(230)	(230)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2,854)	-	(2,854)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	908	-	908	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	85	55	0	12	5	5	3	1	3
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(1)	(0)	(1)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(226)	-	-	-	(63)	(71)	(40)	(20)	(32)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,164	1,164	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	180	-	-	-	-	-	-	-	180
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	43	-	43	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(435)	(284)	(0)	(62)	(24)	(26)	(15)	(7)	(16)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	622	-	622	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(103)	-	-	-	-	-	-	-	(103)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(232)	(151)	(0)	(33)	(13)	(14)	(8)	(4)	(9)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	4	-	1	1
786	**PF-ACCUM DEF INC TAX**			8,266	8,615	9	(93)	(98)	(106)	(63)	(30)	31
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(92,666)	(51,011)	6	(14,563)	(5,599)	(10,648)	(3,605)	(2,735)	(4,511)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,114	10,830	29	345	108	390	32	95	285
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(9,536)	(8,525)	(23)	(271)	(85)	(307)	(25)	(75)	(224)
794	**OPERATING RESERVES**			2,530	2,305	(42)	73	23	83	7	20	61
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	4,054	-	4,054	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	4,217	-	4,217	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			8,271	-	8,271	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,070	20,706	1	3,416	1,573	1,792	1,014	496	1,073
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	95	-	95	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	5,443	-	5,443	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,541	1,061	0	175	81	92	52	25	55
810	**MATERIALS AND SUPPLIES-OTHER**			37,150	21,768	5,539	3,591	1,654	1,884	1,066	521	1,128
811	**MATERIALS AND SUPPLIES**			45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,955)	(2,955)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5,443)	-	(5,443)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,484	-	1,484	-	-	-	-	-	-
817	**PF-M&S**			(6,915)	(2,955)	(3,959)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			38,507	18,812	9,851	3,591	1,654	1,884	1,066	521	1,128
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(2,130)	-	(2,130)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(11,588)	(7,568)	(0)	(1,661)	(631)	(695)	(407)	(193)	(432)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	193	193	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	552	-	-	-	-	-	-	-	552
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,224)	-	(4,224)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,603	4,312	0	946	360	396	232	110	246
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	583	-	-	-	155	176	100	49	104
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	19,288	9,644	9,644	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	3,623	-	-	-	-	-	-	-	3,623
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,046	6,046	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	531	474	1	15	5	17	1	4	12
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	374	374	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	405	264	0	58	22	24	14	7	15

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	182	119	0	26	10	11	6	3	7
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(141)	-	-	-	(37)	(43)	(24)	(12)	(25)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	162	-	162	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,163)	-	-	-	-	-	-	-	(1,163)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,163)	-	-	-	-	-	-	-	(1,163)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,502	6,206	0	1,362	518	570	333	159	354
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,502	6,206	0	1,362	518	570	333	159	354
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,092	1,366	0	300	114	126	73	35	78
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	65	42	0	9	4	4	2	1	2
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,157	1,409	0	309	117	129	76	36	80
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	15,347	13,720	37	437	137	494	40	120	361
872	**WORKING CAPITAL - SFAS 158**			15,347	13,720	37	437	137	494	40	120	361
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	15,800	-	15,800	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,680	2,680	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			18,480	2,680	15,800	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(44,340)	(28,959)	(1)	(6,354)	(2,415)	(2,661)	(1,556)	(740)	(1,654)
893												
894	**WORKING CAPITAL**			26,359	14,823	19,298	(4,862)	(1,761)	(1,581)	(1,184)	(458)	2,082
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(19,288)	(9,644)	(9,644)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	4,268	-	4,268	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12,863)	(12,863)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(162)	-	(162)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	214	140	0	31	12	13	8	4	8
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,554	2,554	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	994	994	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	12,339	-	12,339	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(367)	(240)	(0)	(53)	(20)	(22)	(13)	(6)	(14)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(3,923)	-	(3,923)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	77	50	0	11	4	5	3	1	3
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	975	-	-	-	271	307	174	85	137
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,032)	(5,032)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(778)	-	-	-	-	-	-	-	(778)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,921	-	1,921	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2,689)	-	(2,689)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	447	-	-	-	-	-	-	-	447
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(42)	-	-	-	-	-	-	-	(42)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	517	337	0	74	28	31	18	9	19
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,002	654	0	144	55	60	35	17	37
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(26)	-	-	-	-	(19)	-	(4)	(3)
919	**PF-WORKING CAPITAL**			(19,627)	(22,769)	2,066	207	350	375	225	105	(185)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	693	452	0	99	38	42	24	12	26
922	**PR-WC-PROPOSED**			693	452	0	99	38	42	24	12	26
923												
924	**WORKING CAPITAL - ADJUSTED**			7,425	(7,494)	21,364	(4,556)	(1,373)	(1,164)	(935)	(341)	1,923
925	CHECK TOTAL			-	(0)	-	-	-	-	-	-	-
926												
927	**RATE BASE**			782,882	498,210	48,013	98,197	37,701	37,532	24,222	10,644	28,362
928												
929	**PF-RATEBASE**			(45,059)	(87,006)	(1,874)	12,504	8,322	9,530	5,351	2,633	5,480
930	**RATE BASE - ADJUSTED**			737,823	411,204	46,139	110,702	46,022	47,063	29,573	13,278	33,842
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16,766	16,766	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	577	41	-	537	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	1,263	45	45	-	168	607	49	148	200
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	181	-	-	-	-	-	-	-	181
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	19	-	-	-	-	-	-	-	19
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	44	-	-	-	-	-	-	-	44
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	5,839	5,220	14	166	52	188	15	46	137
942	**LABOR ALLOCATION**			24,688	22,072	59	703	221	795	65	194	581

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			605,418	267,342	235,529	41,847	15,517	20,766	9,537	4,580	10,300
4												
5	**FUEL USED IN ELECTRIC GENERATION**			125,847	-	125,847	-	-	-	-	-	-
6	**PURCHASED POWER**			82,086	12,676	69,410	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			110,680	76,392	16,388	5,949	1,666	5,872	565	1,171	2,677
8	**DEPRECIATION AND AMORTIZATION**			117,858	80,676	9,343	9,738	4,870	5,540	3,156	1,255	3,279
9	**GENERAL TAXES**			13,245	9,461	7	1,797	537	680	341	151	271
10	**INTEREST ON CUSTOMER DEPOSITS**			109	50	39	8	3	4	2	1	2
11	**NET INC TAXES**			25,761	13,983	2,881	4,057	1,430	1,449	927	335	698
12	**AMORT OF INVESTMENT TAX CREDIT**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
13	**NET OPERATING INCOME**			130,214	74,448	11,614	20,318	7,015	7,227	4,550	1,668	3,375
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			130,214	74,448	11,614	20,318	7,015	7,227	4,550	1,668	3,375
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			130,214	74,448	11,614	20,318	7,015	7,227	4,550	1,668	3,375
20												
21	**NUCLEAR FUEL**			40,571	(4,786)	45,357	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,819,755	1,932,325	110	372,882	146,122	168,284	94,943	38,034	67,056
25	**ACCUM DEPR & AMORT**			(1,236,487)	(952,641)	(45)	(95,163)	(52,302)	(63,449)	(33,975)	(14,210)	(24,701)
26	**ACCUM DEF INCOME TAXES**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
27	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
28	**MATERIALS AND SUPPLIES**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
29	**WORKING CAPITAL**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
30	**RATE BASE**			1,561,779	892,919	139,298	243,698	84,139	86,677	54,566	20,004	40,477
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			8.34%	8.34%	8.34%	8.34%	8.34%	8.34%	8.34%	8.34%	8.34%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	563,809	261,426	203,978	39,992	15,118	19,678	9,287	4,360	9,969
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	1,542	715	558	109	41	54	25	12	27
38	**SALES OF ELECTRICITY**			565,351	262,141	204,536	40,101	15,159	19,732	9,313	4,372	9,997
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(12,309)	(5,707)	(4,453)	(873)	(330)	(430)	(203)	(95)	(218)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(1,542)	(715)	(558)	(109)	(41)	(54)	(25)	(12)	(27)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(3,213)	(1,490)	(1,162)	(228)	(86)	(112)	(53)	(25)	(57)
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(995)	(462)	(360)	(71)	(27)	(35)	(16)	(8)	(18)
43	**PF-SALES OF ELECTRICITY**			(18,059)	(8,374)	(6,534)	(1,281)	(484)	(630)	(297)	(140)	(319)
44	**SALES OF ELECTRICITY - ADJUSTED**			547,291	253,768	198,003	38,820	14,675	19,102	9,015	4,232	9,677
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	26,167	12,133	9,467	1,856	702	913	431	202	463
47	**RETAIL BILLED SALES- PROPOSED**			573,458	265,901	207,469	40,676	15,376	20,015	9,446	4,434	10,140
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(12,309)	(5,707)	(4,453)	(873)	(330)	(430)	(203)	(95)	(218)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(1,542)	(715)	(558)	(109)	(41)	(54)	(25)	(12)	(27)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(13,851)	(6,422)	(5,011)	(982)	(371)	(483)	(228)	(107)	(245)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			551,500	255,719	199,525	39,119	14,788	19,248	9,084	4,265	9,752
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		26,437	12,258	9,564	1,875	709	923	435	204	467
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			577,937	267,977	209,090	40,994	15,496	20,171	9,520	4,469	10,219
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	19,216	-	19,216	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	889	889	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	28,096	-	28,096	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	4,147	2,830	0	629	199	220	129	50	89
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	19	9	7	1	1	1	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	36	-	-	-	-	-	-	-	36
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	768	-	-	-	-	591	-	110	68
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	45	51	29	12	20
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	292	8	-	122	47	53	30	12	21
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	47	-	-	47	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	417	285	0	63	20	22	13	5	9
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	168	168	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	899	-	-	899	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	23	27	15	6	10
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	178	-	178	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	28	19	0	4	1	1	1	0	1
90	**OTHER OPERATING REVENUE**			55,464	4,207	47,498	1,790	335	967	218	195	254
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(19,216)	-	(19,216)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	59	27	21	4	2	2	1	0	1
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	79	37	29	6	2	3	1	1	1
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(4,147)	(2,830)	(0)	(629)	(199)	(220)	(129)	(50)	(89)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(23,504)	(2,766)	(19,439)	(619)	(195)	(216)	(127)	(49)	(94)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			31,960	1,441	28,059	1,171	140	751	91	146	160
101												
102	**ELECTRIC OPERATING REVENUE**			620,815	266,349	252,034	41,891	15,494	20,699	9,531	4,567	10,251
103	**PF-ELECTRIC OPERATING REVENUE**			(41,564)	(11,140)	(25,973)	(1,900)	(679)	(846)	(424)	(189)	(413)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			579,251	255,209	226,062	39,991	14,815	19,853	9,106	4,378	9,837
105	**PR-REV-PROPOSED INCREASE**			26,167	12,133	9,467	1,856	702	913	431	202	463
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			605,418	267,342	235,529	41,847	15,517	20,766	9,537	4,580	10,300
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	138,624	-	138,624	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,943	-	1,943	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	23,620	-	23,620	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			164,263	-	164,263	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(944)	-	(944)	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(298)	-	(298)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(206,353)	-	(206,353)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	171,113	-	171,113	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
128	**PF-FUEL**			(38,416)	-	(38,416)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			125,847	-	125,847	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	411	-	411	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	12,676	12,676	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	69,410	-	69,410	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(25,943)	-	(25,943)	-	-	-	-	-	-
138	**PURCHASED POWER**			56,554	12,676	43,877	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	25,943	-	25,943	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(411)	-	(411)	-	-	-	-	-	-
142	**PF-PURCH POWER**			25,532	-	25,532	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			82,086	12,676	69,410	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	52,980	52,980	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	431	431	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,166	-	14,166	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	11,588	5,794	5,794	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,094	-	2,094	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			81,261	59,206	22,054	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,440	-	-	3,440	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	298	298	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	83	-	-	83	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	497	-	-	497	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			4,320	300	-	4,020	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	7	8	5	2	3
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	483	-	-	-	483	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	659	329	329	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,526	-	-	-	436	499	284	113	194
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(36)	(42)	(24)	(9)	(16)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	165	-	-	-	-	127	-	23	15
174	**OTHER O&M DISTR EXP-580-581, 588-589**			2,729	329	329	-	889	592	265	129	195
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	44	-	-	-	44	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	126	-	-	-	-	97	-	18	11
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	248	-	-	-	-	146	-	49	54
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	163	-	-	-	-	-	-	-	163
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			577	-	-	-	43	241	(1)	67	227
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	15	17	10	4	7
188	**OTHER O&M DISTR EXP-590**			52	-	-	-	15	17	10	4	7
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	260	-	-	-	260	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	3,942	-	-	-	-	3,031	-	563	349
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	535	-	-	-	-	412	-	76	47
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	199	-	-	-	-	117	-	39	43
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	88	-	-	-	-	-	81	-	7
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	70	-	-	-	-	-	-	-	70
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	6	7	4	2	3

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200	**OTHER O&M DISTR EXP-591-598**			5,117	-	-	-	266	3,566	85	680	520
201	**OTHER O&M DISTR EXP**			8,475	329	329	-	1,214	4,416	359	879	948
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	28	-	-	-	-	-	-	-	28
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	824	-	-	-	-	-	-	-	824
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(359)	-	-	-	-	-	-	-	(359)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	7	-	-	-	-	-	-	-	7
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	100	-	-	-	-	-	-	-	100
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
216	**OTHER O&M CUST ACCTS EXP**			597	-	-	-	-	-	-	-	597
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	32	-	-	-	-	-	-	-	32
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			32	0	0	-	-	-	-	-	32
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	93	-	-	-	-	-	-	-	93
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			93	-	-	-	-	-	-	-	93
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	30,645	27,938	64	901	235	855	69	170	412
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	319	291	1	9	2	9	1	2	4
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	698	636	1	21	5	19	2	4	9
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	264	-	-	264	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,578	1,438	3	46	12	44	4	9	21
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(517)	(471)	(1)	(15)	(4)	(14)	(1)	(3)	(7)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	251	126	126	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	404	369	1	12	3	11	1	2	5
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	617	443	0	74	28	33	18	7	13
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	57	24	0	14	5	6	3	1	3
253	**OTHER O&M A&G EXP**			34,308	30,794	195	1,326	287	963	97	193	454
254	**OTHER OPER & MAINT EXPENSE**			129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(33)	-	-	-	-	-	-	-	(33)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(19)	(18)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(82)	-	(82)	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(11,770)	(5,885)	(5,885)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(10,396)	(10,396)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(430)	(392)	(1)	(13)	(3)	(12)	(1)	(2)	(6)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	177	161	0	5	1	5	0	1	2
269	PF O&M-Update benefits costs	PF-2	Labor - Function	440	401	1	13	3	12	1	2	6
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	86	-	-	86	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(59)	(54)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(192)	(175)	(0)	(6)	(1)	(5)	(0)	(1)	(3)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	377	377	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3,519	2,402	0	534	169	187	110	43	76
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	49	45	0	1	0	1	0	0	1
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	14	-	-	-	-	-	-	-	14
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	569	519	1	17	4	16	1	3	8
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,796)	(1,637)	(4)	(53)	(14)	(50)	(4)	(10)	(24)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	410	374	1	12	3	11	1	2	6
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	479	-	-	-	-	-	-	-	479
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	424	-	-	-	-	326	-	60	38
283	**PF-O&M**			(18,507)	(14,284)	(6,226)	595	162	490	108	98	551
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	100	46	36	7	3	3	2	1	2
286	**PR-O&M W/PROP INCR**			100	46	36	7	3	3	2	1	2
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			110,680	76,392	16,388	5,949	1,666	5,872	565	1,171	2,677
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	61,863	61,863	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(931)	(931)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,526)	(1,526)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,618	1,618	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			60,434	60,434	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	6,195	-	-	6,195	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	424	424	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	118	-	-	118	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			6,716	424	-	6,292	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,394	-	-	-	2,971	3,401	1,933	770	1,319
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(12)	(14)	(8)	(3)	(5)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(114)	-	-	-	-	(88)	-	(16)	(10)
327	**DEPREC AND AMORT - DISTRIBUTION**			10,237	-	-	-	2,959	3,300	1,925	750	1,303
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	3,294	1,397	3	792	299	366	191	82	165
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(47)	(20)	(0)	(11)	(4)	(5)	(3)	(1)	(2)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			3,247	1,377	3	781	294	361	188	81	163
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	4,068	3,100	3	370	137	181	86	40	151
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			4,068	3,100	3	370	137	181	86	40	151
339	**DEPRECIATION EXPENSE**			84,702	65,335	5	7,443	3,390	3,842	2,199	871	1,617
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,395	1,395	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	79	79	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	1,021	1,021	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	659	659	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	127	127	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSGTM	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	7,266	3,633	3,633	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1,002)	(501)	(501)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(3,927)	(1,964)	(1,964)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	163	-	163	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,646	-	1,646	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,943)	-	(1,943)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	4,664	4,664	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	6,733	-	6,733	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(363)	(248)	(0)	(55)	(17)	(19)	(11)	(4)	(8)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,890	1,890	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	256	-	-	-	-	-	-	-	256
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	496	-	-	-	-	381	-	71	44
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,529)	(1,043)	(0)	(232)	(73)	(81)	(48)	(18)	(33)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	7	-	-	-	-	-	-	-	7
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			19,471	11,542	7,771	(287)	(91)	280	(59)	48	266
381	**DEPRECIATION AND AMORTIZATION**			104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(3,339)	(1,669)	(1,669)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	134	-	134	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	327	223	0	50	16	17	10	4	7
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,096	1,096	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,529	1,043	0	232	73	81	48	18	33
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(985)	(985)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	614	614	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	709	-	-	709	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(1)	(2)	(1)	(0)	(1)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	8	3	0	2	1	1	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	316	-	-	-	90	103	59	23	40

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	624	-	-	624	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,382	-	-	-	395	452	257	102	175
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,584	672	1	381	144	176	92	39	79
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	998	761	1	91	34	45	21	10	37
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	4,810	4,810	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	342	-	-	342	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,758	-	-	-	502	575	327	130	223
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	739	314	1	178	67	82	43	18	37
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	238	238	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,374	-	9,374	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(9,866)	-	(9,866)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,835)	(2,835)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(496)	-	-	-	-	(381)	-	(71)	(44)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	836	-	-	-	248	281	159	64	84
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	411	-	-	-	-	-	-	-	411
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	27	11	0	6	2	3	2	1	1
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,405	-	3,405	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	275	-	-	-	-	-	-	-	275
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	39	-	-	-	-	-	-	-	39
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,367)	(1,367)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(22)	-	-	-	-	(17)	-	(3)	(2)
423	**PF-D&A**			13,685	3,799	1,566	2,583	1,570	1,417	1,016	337	1,396
424	**DEPREC AND AMORT - ADJUSTED**			117,858	80,676	9,343	9,738	4,870	5,540	3,156	1,255	3,279
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	3,105	2,831	6	91	24	87	7	17	42
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	60	30	30	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	22	20	0	1	0	1	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(70)	(48)	(0)	(11)	(3)	(4)	(2)	(1)	(2)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			3,114	2,833	37	81	21	83	5	17	38
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,603	-	-	-	458	525	298	119	203

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	252	107	0	61	23	28	15	6	13
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	7,870	7,870	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,614	-	-	1,614	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			11,385	8,023	0	1,674	481	553	313	125	216
456	**GENERAL TAXES**			14,499	10,856	37	1,755	502	636	318	141	254
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(60)	(30)	(30)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(329)	(329)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(3)	(4)	(2)	(1)	(1)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(770)	(770)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	50	46	0	1	0	1	0	0	1
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	469	337	0	56	22	25	14	6	10
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	133	133	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	99	-	-	99	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	52	59	34	13	23
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	110	47	0	26	10	12	6	3	6
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(935)	(638)	(0)	(142)	(45)	(50)	(29)	(11)	(20)
474	**PF-GEN TAX**			(1,254)	(1,395)	(30)	41	35	44	23	10	17
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			13,245	9,461	7	1,797	537	680	341	151	271
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	29,192	15,846	3,264	4,598	1,621	1,642	1,051	380	791
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(22,525)	(12,227)	(2,519)	(3,548)	(1,251)	(1,267)	(811)	(293)	(610)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			6,667	3,619	746	1,050	370	375	240	87	181
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(4,104)	(2,227)	(459)	(646)	(228)	(231)	(148)	(53)	(111)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,650)	(1,438)	(296)	(417)	(147)	(149)	(95)	(35)	(72)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(1)	(1)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,524	827	170	240	85	86	55	20	41
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	79	43	9	13	4	4	3	1	2
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	2,460	1,335	275	387	137	138	89	32	67
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	18,666	10,132	2,087	2,940	1,036	1,050	672	243	506
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	5,453	2,960	610	859	303	307	196	71	148
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	121	66	14	19	7	7	4	2	3

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(64)	(35)	(7)	(10)	(4)	(4)	(2)	(1)	(2)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(124)	(67)	(14)	(20)	(7)	(7)	(4)	(2)	(3)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(22)	(12)	(2)	(3)	(1)	(1)	(1)	(0)	(1)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	17	9	2	3	1	1	1	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	55	30	6	9	3	3	2	1	1
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(88)	(48)	(10)	(14)	(5)	(5)	(3)	(1)	(2)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(1,115)	(605)	(125)	(176)	(62)	(63)	(40)	(15)	(30)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	195	106	22	31	11	11	7	3	5
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(14)	(8)	(2)	(2)	(1)	(1)	(1)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(48)	(26)	(5)	(8)	(3)	(3)	(2)	(1)	(1)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(160)	(87)	(18)	(25)	(9)	(9)	(6)	(2)	(4)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(542)	(294)	(61)	(85)	(30)	(31)	(20)	(7)	(15)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(147)	(80)	(16)	(23)	(8)	(8)	(5)	(2)	(4)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,668)	(1,448)	(298)	(420)	(148)	(150)	(96)	(35)	(72)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,771)	(1,504)	(310)	(436)	(154)	(156)	(100)	(36)	(75)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	8	4	1	1	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(12)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,814)	(985)	(203)	(286)	(101)	(102)	(65)	(24)	(49)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	3,389	1,840	379	534	188	191	122	44	92
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(115)	(63)	(13)	(18)	(6)	(6)	(4)	(2)	(3)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(529)	(287)	(59)	(83)	(29)	(30)	(19)	(7)	(14)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	146	79	16	23	8	8	5	2	4
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(1,071)	(581)	(120)	(169)	(59)	(60)	(39)	(14)	(29)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(827)	(449)	(92)	(130)	(46)	(46)	(30)	(11)	(22)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(139)	(75)	(16)	(22)	(8)	(8)	(5)	(2)	(4)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(359)	(195)	(40)	(57)	(20)	(20)	(13)	(5)	(10)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	296	161	33	47	16	17	11	4	8
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	319	173	36	50	18	18	11	4	9
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(267)	(145)	(30)	(42)	(15)	(15)	(10)	(3)	(7)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	14	8	2	2	1	1	1	0	0
529	**PF-INC TAX**			13,072	7,096	1,462	2,059	726	735	470	170	354
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	6,030	3,273	674	950	335	339	217	79	163
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(8)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			6,022	3,269	673	949	334	339	217	78	163
534	**NET INCOME TAXES - ADJUSTED**			25,761	13,983	2,881	4,057	1,430	1,449	927	335	698
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			130,214	74,448	11,614	20,318	7,015	7,227	4,550	1,668	3,375
538	**NET INC TAX - FOR TAX CALC**			25,761	13,983	2,881	4,057	1,430	1,449	927	335	698
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(25,982)	(17,732)	(1)	(3,941)	(1,244)	(1,381)	(809)	(314)	(560)
541	**TAXABLE INCOME - FOR TAX CALC**			129,612	70,355	14,494	20,414	7,196	7,289	4,665	1,688	3,510
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.88%	19.88%	19.88%	19.88%	19.88%	19.88%	19.88%	19.88%	19.88%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			25,761	13,983	2,881	4,057	1,430	1,449	927	335	698
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	109	50	39	8	3	4	2	1	2

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548	**INTEREST ON CUSTOMER DEPOSITS**			109	50	39	8	3	4	2	1	2
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(379)	(379)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(382)	(344)	(0)	(21)	(5)	(6)	(3)	(1)	(2)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			474,972	194,365	239,317	15,295	5,671	10,511	3,152	2,218	4,442
570	**NET OPERATING INCOME**			145,843	71,984	12,717	26,596	9,823	10,188	6,378	2,348	5,809
571	**OPERATING EXPENSE - ADJUSTED**			475,204	192,894	223,915	21,529	8,501	13,539	4,988	2,912	6,925
572	**NET OPERATING INCOME - ADJUSTED**			130,214	74,448	11,614	20,318	7,015	7,227	4,550	1,668	3,375
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	25,982	17,732	1	3,941	1,244	1,381	809	314	560
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	45,357	-	45,357	-	-	-	-	-	-
581	**NUCLEAR FUEL**			45,357	-	45,357	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,786)	(4,786)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(4,786)	(4,786)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			40,571	(4,786)	45,357	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	2,078,150	2,078,150	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(56,229)	(56,229)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67,797)	(67,797)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,928)	(1,928)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			1,952,196	1,952,196	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	314,292	-	-	314,292	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	20,444	20,444	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,672	-	-	5,672	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			340,407	20,444	-	319,963	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	122,385	-	-	-	122,385	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	84	97	55	22	37
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,528	-	-	-	-	-	-	-	5,528
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	28,909	-	-	-	-	28,909	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	239	-	-	-	-	-	-	-	239
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	8,117	-	-	-	-	-	-	8,117	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	1,268	-	-	-	-	1,268	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	5,356	-	-	-	-	-	-	-	5,356
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	71,963	-	-	-	-	71,963	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	644	-	-	-	-	-	-	-	644
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	10,844	-	-	-	-	-	-	10,844	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	10,517	-	-	-	-	-	-	-	10,517
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	37,963	-	-	-	-	37,963	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	3,439	-	-	-	-	-	-	-	3,439

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	12,737	-	-	-	-	-	-	12,737	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	1,074	-	-	-	-	-	1,074	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	78,566	-	-	-	-	-	78,566	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	8,757	-	-	-	-	-	-	-	8,757
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	12,974	-	-	-	-	-	-	-	12,974
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	341	-	-	-	-	-	-	-	341
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	22,043	20,097	46	648	169	615	50	122	296
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	94	86	0	3	1	3	0	1	1
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	3,107	3,107	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	31,297	832	-	13,024	4,985	5,707	3,244	1,291	2,213
667	**GENERAL PLANT**			56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	1,049	-	-	-	-	-	-	-	1,049
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	17,549	15,999	36	516	135	489	40	97	236
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	26,088	26,088	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	10,921	290	-	4,545	1,740	1,991	1,132	451	772
674	**INTANGIBLE PLANT**			55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
675	**ELECTRIC PLANT IN SERVICE**			2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(154,458)	(154,458)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	26,661	-	-	26,661	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,263	-	-	-	13,796	15,793	8,977	3,573	6,124
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	29,346	12,444	24	7,055	2,659	3,263	1,699	730	1,471
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	4,991	3,804	3	454	168	223	105	49	185
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(5,043)	(5,043)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(13,791)	(106,815)	27	34,182	16,623	19,278	10,782	4,352	7,780
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,819,755	1,932,325	110	372,882	146,122	168,284	94,943	38,034	67,056
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(53,234)	(53,234)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	43,637	43,637	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	46,804	46,804	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	456	456	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(909,539)	(909,539)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(871,875)	(871,875)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(5,489)	(5,489)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,523)	-	-	(1,523)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(79,135)	-	-	(79,135)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(4,112)	-	-	-	-	(3,161)	-	(587)	(364)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,534)	-	-	-	(47,602)	(54,494)	(30,976)	(12,329)	(21,132)
721	**ACCUM RESERVE-DIST**			(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
725	**ACCUM RESERVE-GEN PLT**			(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
729	**ACCUM RESERVE-INT PLT**			(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	32,155	32,155	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(59,345)	(59,345)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(5,024)	-	-	(5,024)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,631)	-	-	-	(752)	(861)	(489)	(195)	(334)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(4,729)	(2,005)	(4)	(1,137)	(429)	(526)	(274)	(118)	(237)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(5,584)	(4,255)	(4)	(508)	(188)	(249)	(118)	(55)	(207)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(10,361)	(10,361)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(342)	-	-	(342)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,758)	-	-	-	(502)	(575)	(327)	(130)	(223)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(739)	(314)	(1)	(178)	(67)	(82)	(43)	(18)	(37)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	77	-	-	77	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,836	2,836	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(55,456)	(41,289)	(8)	(7,124)	(1,938)	(2,293)	(1,251)	(516)	(1,038)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(1,236,487)	(952,641)	(45)	(95,163)	(52,302)	(63,449)	(33,975)	(14,210)	(24,701)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,422	1,422	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(10,767)	-	-	-	-	(8,277)	-	(1,537)	(953)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	19,581	13,363	1	2,970	938	1,041	609	237	422
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	12,315	12,315	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	11,597	7,915	0	1,759	555	617	361	140	250
759	ADIT-OTHER	PB-3	Net Plant - Function	(241,178)	(164,596)	(7)	(36,583)	(11,549)	(12,821)	(7,507)	(2,917)	(5,198)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	8,271	4,135	4,135	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,167)	-	(1,167)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	12	-	12	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	114	-	114	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(103)	(70)	(0)	(16)	(5)	(5)	(3)	(1)	(2)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14,190	14,190	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,284)	(1,284)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(8,674)	-	(8,674)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,758	-	2,758	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	176	120	0	27	8	9	5	2	4
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(37)	(25)	(0)	(6)	(2)	(2)	(1)	(0)	(1)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(387)	-	-	-	(115)	(130)	(74)	(30)	(39)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(140)	(140)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,530	2,530	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(905)	(617)	(0)	(137)	(43)	(48)	(28)	(11)	(19)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,890	-	1,890	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(127)	-	-	-	-	-	-	-	(127)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	12	-	-	-	-	-	-	-	12
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(482)	(329)	(0)	(73)	(23)	(26)	(15)	(6)	(10)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	10	-	-	-	-	8	-	1	1
786	**PF-ACCUM DEF INC TAX**			16,493	18,009	(802)	(205)	(179)	(194)	(116)	(45)	24
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(190,537)	(111,572)	(807)	(32,058)	(10,236)	(19,635)	(6,652)	(4,121)	(5,456)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	25,807	23,527	54	759	198	720	58	143	347
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(146)	-	(146)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(20,315)	(18,520)	(42)	(598)	(156)	(567)	(46)	(113)	(273)
794	**OPERATING RESERVES**			5,346	5,007	(135)	162	42	153	12	30	74
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,321	-	12,321	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	12,815	-	12,815	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			25,136	-	25,136	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	62,605	45,000	1	7,519	2,876	3,302	1,870	747	1,290
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	6,435	-	6,435	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	3,209	2,306	0	385	147	169	96	38	66
810	**MATERIALS AND SUPPLIES-OTHER**			72,538	47,307	6,725	7,904	3,024	3,471	1,966	785	1,356
811	**MATERIALS AND SUPPLIES**			97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(6,423)	(6,423)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(6,435)	-	(6,435)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,511	-	4,511	-	-	-	-	-	-
817	**PF-M&S**			(8,348)	(6,423)	(1,925)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			89,326	40,884	29,936	7,904	3,024	3,471	1,966	785	1,356
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,473)	-	(6,473)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(24,100)	(16,447)	(1)	(3,656)	(1,154)	(1,281)	(750)	(291)	(519)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	419	419	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	12,842	12,842	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	680	-	-	-	-	-	-	-	680
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(4,994)	-	(4,994)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	13,732	9,372	0	2,083	658	730	427	166	296
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	989	-	-	-	283	324	184	73	126
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	35,754	17,877	17,877	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	4,143	-	-	-	-	-	-	-	4,143
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	13,139	13,139	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1,130	1,030	2	33	9	32	3	6	15
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	813	813	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	842	575	0	128	40	45	26	10	18

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	378	258	0	57	18	20	12	5	8
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(68)	(78)	(45)	(18)	(30)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	492	-	492	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(1,431)	-	-	-	-	-	-	-	(1,431)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(1,431)	-	-	-	-	-	-	-	(1,431)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	19,761	13,486	1	2,997	946	1,051	615	239	426
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			19,761	13,486	1	2,997	946	1,051	615	239	426
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4,351	2,969	0	660	208	231	135	53	94
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	134	92	0	20	6	7	4	2	3
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			4,485	3,061	0	680	215	238	140	54	97
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	32,693	29,805	68	962	251	912	74	181	440
872	**WORKING CAPITAL - SFAS 158**			32,693	29,805	68	962	251	912	74	181	440
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	48,016	-	48,016	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	5,825	5,825	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			53,841	5,825	48,016	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(92,216)	(62,934)	(3)	(13,988)	(4,416)	(4,902)	(2,870)	(1,115)	(1,987)
893												
894	**WORKING CAPITAL**			66,710	29,121	55,015	(10,702)	(3,219)	(2,911)	(2,184)	(689)	2,280
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35,754)	(17,877)	(17,877)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	5,046	-	5,046	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,955)	(27,955)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	445	304	0	68	21	24	14	5	10
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	5,551	5,551	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,161	2,161	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	37,497	-	37,497	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(763)	(521)	(0)	(116)	(37)	(41)	(24)	(9)	(16)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(11,922)	-	(11,922)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	161	110	0	24	8	9	5	2	3
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	1,672	-	-	-	496	562	318	128	168
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	606	606	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(10,935)	(10,935)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(890)	-	-	-	-	-	-	-	(890)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	5,837	-	5,837	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,172)	-	(8,172)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	550	-	-	-	-	-	-	-	550
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1,074	733	0	163	51	57	33	13	23
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2,083	1,422	0	316	100	111	65	25	45
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(45)	-	-	-	-	(34)	-	(6)	(4)
919	**PF-WORKING CAPITAL**			(34,346)	(46,402)	9,866	455	639	688	412	158	(163)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,440	983	0	218	69	77	45	17	31
922	**PR-WC-PROPOSED**			1,440	983	0	218	69	77	45	17	31
923												
924	**WORKING CAPITAL - ADJUSTED**			33,804	(16,298)	64,882	(10,029)	(2,511)	(2,147)	(1,728)	(514)	2,148
925	CHECK TOTAL			-	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			1,660,572	1,079,641	132,139	216,171	68,925	69,122	44,694	16,037	33,843
928												
929	**PF-RATEBASE**			(98,794)	(186,722)	7,159	27,527	15,214	17,555	9,872	3,967	6,634
930	**RATE BASE - ADJUSTED**			1,561,779	892,919	139,298	243,698	84,139	86,677	54,566	20,004	40,477
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	36,437	36,437	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,269	88	-	1,181	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,149	84	84	-	308	1,120	91	223	240
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	223	-	-	-	-	-	-	-	223
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	23	-	-	-	-	-	-	-	23
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	54	-	-	-	-	-	-	-	54
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	12,439	11,340	26	366	95	347	28	69	167
942	**LABOR ALLOCATION**			52,594	47,949	109	1,547	403	1,467	119	292	707

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			543,343	226,894	239,865	45,393	14,760	10,897	4,538	0	996
4												
5	**FUEL USED IN ELECTRIC GENERATION**			123,371	-	123,371	-	-	-	-	-	-
6	**PURCHASED POWER**			82,660	10,188	72,472	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			88,583	61,112	16,746	5,762	1,463	2,773	229	0	498
8	**DEPRECIATION AND AMORTIZATION**			93,161	65,202	10,232	9,451	4,251	2,551	1,273	-	202
9	**GENERAL TAXES**			10,262	7,598	0	1,727	472	315	138	-	11
10	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
11	**NET INC TAXES**			25,588	14,033	3,497	5,006	1,533	942	524	0	53
12	**AMORT OF INVESTMENT TAX CREDIT**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
13	**NET OPERATING INCOME**			120,023	69,037	13,547	23,468	7,045	4,319	2,375	0	231
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			120,023	69,037	13,547	23,468	7,045	4,319	2,375	0	231
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			120,023	69,037	13,547	23,468	7,045	4,319	2,375	0	231
20												
21	**NUCLEAR FUEL**			43,512	(3,847)	47,359	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,175,025	1,552,889	7	374,619	128,312	77,843	38,496	-	2,859
25	**ACCUM DEPR & AMORT**			(947,705)	(765,585)	(3)	(91,987)	(45,927)	(29,397)	(13,776)	-	(1,032)
26	**ACCUM DEF INCOME TAXES**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
27	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
28	**MATERIALS AND SUPPLIES**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
29	**WORKING CAPITAL**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
30	**RATE BASE**			1,242,590	714,462	142,412	247,655	73,845	39,929	22,115	-	2,172
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			9.66%	9.66%	9.51%	9.48%	9.54%	10.82%	10.74%	#DIV/0!	10.65%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	469,829	209,246	194,832	38,634	12,772	9,436	4,001	0	908
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	69	32	27	6	2	2	1	0	0
38	**SALES OF ELECTRICITY**			469,897	209,278	194,858	38,639	12,774	9,438	4,002	0	908
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	18,562	8,193	7,809	1,517	503	355	150	0	35
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(69)	(32)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	1,298	603	489	114	38	36	16	0	3
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(1,062)	(473)	(441)	(87)	(29)	(21)	(9)	(0)	(2)
43	**PF-SALES OF ELECTRICITY**			18,729	8,291	7,831	1,538	510	368	156	0	36
44	**SALES OF ELECTRICITY - ADJUSTED**			488,627	217,569	202,689	40,177	13,284	9,806	4,157	0	944
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	18,445	8,094	7,937	1,464	483	306	128	0	33
47	**RETAIL BILLED SALES- PROPOSED**			507,072	225,663	210,626	41,641	13,768	10,112	4,285	0	976
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		18,562	8,193	7,809	1,517	503	355	150	0	35
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(69)	(32)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			18,493	8,161	7,782	1,511	501	353	149	0	35
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			488,391	217,440	202,641	40,150	13,275	9,791	4,151	0	943
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		18,437	8,090	7,933	1,463	483	306	128	0	33
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			506,827	225,530	210,574	41,613	13,759	10,097	4,279	0	975
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	22,308	-	22,308	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	715	715	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	29,336	-	29,336	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	24	-	-	24	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3,250	2,274	0	643	174	102	52	-	4
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	282	-	-	-	-	282	-	-	1
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	39	24	12	-	1
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	4,501	136	-	2,749	914	456	229	-	17
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	45	-	-	45	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	327	229	0	65	18	10	5	-	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	135	135	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	865	-	-	865	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	40	-	-	-	21	12	6	-	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	186	-	186	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	22	15	0	4	1	1	0	-	0
90	**OTHER OPERATING REVENUE**			62,112	3,504	51,830	4,395	1,167	887	305	0	24
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(22,308)	-	(22,308)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3,250)	(2,274)	(0)	(643)	(174)	(102)	(52)	-	(4)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(25,841)	(2,274)	(22,592)	(643)	(174)	(102)	(52)	0	(4)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			36,271	1,230	29,239	3,752	992	785	253	0	20
101												
102	**ELECTRIC OPERATING REVENUE**			532,010	212,782	246,689	43,035	13,941	10,325	4,307	0	932
103	**PF-ELECTRIC OPERATING REVENUE**			(7,112)	6,017	(14,761)	894	336	266	103	0	32
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			524,898	218,800	231,928	43,929	14,276	10,591	4,410	0	963
105	**PR-REV-PROPOSED INCREASE**			18,445	8,094	7,937	1,464	483	306	128	0	33
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			543,343	226,894	239,865	45,393	14,760	10,897	4,538	0	996
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	144,741	-	144,741	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	24,663	-	24,663	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	83	-	83	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			169,577	-	169,577	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	384	-	384	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(215,458)	-	(215,458)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	169,311	-	169,311	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
128	**PF-FUEL**			(46,206)	-	(46,206)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			123,371	-	123,371	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	429	-	429	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	10,188	10,188	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	72,472	-	72,472	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(27,379)	-	(27,379)	-	-	-	-	-	-
138	**PURCHASED POWER**			55,709	10,188	45,522	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	27,379	-	27,379	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(429)	-	(429)	-	-	-	-	-	-
142	**PF-PURCH POWER**			26,950	-	26,950	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			82,660	10,188	72,472	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	42,579	42,579	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	347	347	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	14,791	-	14,791	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	750	375	375	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	2,187	-	2,187	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			60,654	43,301	17,353	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	3,311	-	-	3,311	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	240	240	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	80	-	-	80	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	479	-	-	479	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			4,111	241	-	3,870	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	12	-	-	-	6	4	2	-	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	424	-	-	-	424	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	43	21	21	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	737	-	-	-	383	231	115	-	8
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(62)	-	-	-	(32)	(19)	(10)	-	(1)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	61	-	-	-	-	60	-	-	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			1,215	21	21	-	781	276	107	-	8
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	39	-	-	-	39	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	46	-	-	-	-	46	-	-	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	62	-	-	-	-	62	-	-	0
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	26	-	-	-	-	-	-	-	26
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			171	-	-	-	38	107	(0)	-	26
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	25	-	-	-	13	8	4	-	0
188	**OTHER O&M DISTR EXP-590**			25	-	-	-	13	8	4	-	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	229	-	-	-	229	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,450	-	-	-	-	1,446	-	-	4
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	197	-	-	-	-	196	-	-	1
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	50	-	-	-	-	49	-	-	0
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	33	-	-	-	-	-	33	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	11	-	-	-	-	-	-	-	11
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	10	-	-	-	5	3	2	-	0

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200	**OTHER O&M DISTR EXP-591-598**			1,979	-	-	-	234	1,695	35	-	16
201	**OTHER O&M DISTR EXP**			3,390	21	21	-	1,066	2,086	146	-	50
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	11	-	-	-	-	-	-	-	11
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			9	-	-	-	-	-	-	-	9
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23,929	22,406	4	868	206	404	28	-	13
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	249	233	0	9	2	4	0	-	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	545	510	0	20	5	9	1	-	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	254	-	-	254	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1,232	1,153	0	45	11	21	1	-	1
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(404)	(378)	(0)	(15)	(3)	(7)	(0)	-	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	16	8	8	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	316	296	0	11	3	5	0	-	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	479	356	0	75	25	15	7	-	1
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	42	19	0	14	5	3	1	-	0
253	**OTHER O&M A&G EXP**			26,658	24,605	13	1,281	252	454	39	-	15
254	**OTHER OPER & MAINT EXPENSE**			94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	45	-	-	-	-	-	-	-	45
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	26	24	0	1	0	0	0	-	0
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	35	-	35	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(326)	-	(326)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(762)	(381)	(381)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(8,355)	(8,355)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(336)	(315)	(0)	(12)	(3)	(6)	(0)	-	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	138	129	0	5	1	2	0	-	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	344	322	0	12	3	6	0	-	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	83	-	-	83	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(46)	(43)	(0)	(2)	(0)	(1)	(0)	-	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(150)	(141)	(0)	(5)	(1)	(3)	(0)	-	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	303	303	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	2,758	1,930	0	546	148	86	44	-	3
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	39	36	0	1	0	1	0	-	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	445	416	0	16	4	8	1	-	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1,402)	(1,313)	(0)	(51)	(12)	(24)	(2)	-	(1)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	320	300	0	12	3	5	0	-	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	374	-	-	-	-	-	-	-	374
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	156	-	-	-	-	155	-	-	0
283	**PF-O&M**			(6,311)	(7,087)	(671)	606	143	232	44	-	423
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	70	31	30	6	2	1	0	0	0
286	**PR-O&M W/PROP INCR**			70	31	30	6	2	1	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			88,583	61,112	16,746	5,762	1,463	2,773	229	0	498
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	49,718	49,718	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(748)	(748)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1,226)	(1,226)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1,300	1,300	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(474)	(474)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			48,570	48,570	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	5,963	-	-	5,963	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	340	340	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	113	-	-	113	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			6,397	340	-	6,056	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	5,023	-	-	-	2,609	1,573	784	-	57
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(21)	-	-	-	(11)	(7)	(3)	-	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(42)	-	-	-	-	(42)	-	-	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			4,961	-	-	-	2,598	1,525	781	-	57
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	2,433	1,121	0	797	262	170	77	-	6
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(35)	(16)	(0)	(11)	(4)	(2)	(1)	-	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			2,398	1,105	0	785	258	167	76	-	6
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	3,104	2,489	0	371	120	84	35	-	4
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			3,104	2,489	0	371	120	84	35	-	4
339	**DEPRECIATION EXPENSE**			65,430	52,504	0	7,213	2,977	1,776	892	-	67
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1,121	1,121	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	821	821	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	529	529	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	102	102	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	470	235	235	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(65)	(32)	(32)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(254)	(127)	(127)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	73	-	73	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	3,748	3,748	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1,470	1,470	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	7,031	-	7,031	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(285)	(199)	(0)	(56)	(15)	(9)	(5)	-	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1,519	1,519	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	40	-	-	-	-	-	-	-	40
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	182	-	-	-	-	182	-	-	0
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1,198)	(838)	(0)	(237)	(64)	(38)	(19)	-	(1)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			15,290	8,412	7,100	(294)	(80)	135	(24)	-	39
381	**DEPRECIATION AND AMORTIZATION**			80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(216)	(108)	(108)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	256	179	0	51	14	8	4	-	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	881	881	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1,198	838	0	237	64	38	19	-	1
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	191	-	191	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	493	493	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	682	-	-	682	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	6	3	0	2	1	0	0	-	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	152	-	-	-	79	48	24	-	2

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	923	923	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	600	-	-	600	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	668	-	-	-	347	209	104	-	8
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	1,170	539	0	383	126	82	37	-	3
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	762	611	0	91	30	21	9	-	1
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	3,866	3,866	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	330	-	-	330	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	849	-	-	-	441	266	133	-	10
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	546	252	0	179	59	38	17	-	1
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(31)	-	-	(31)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	191	191	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	9,788	-	9,788	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(10,302)	-	(10,302)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(2,278)	(2,278)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(182)	-	-	-	-	(182)	-	-	(0)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	370	-	-	-	192	119	58	-	1
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(502)	(502)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	279	279	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	65	-	-	-	-	-	-	-	65
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	20	9	0	6	2	1	1	-	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	3,555	-	3,555	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	4	-	-	-	-	-	-	-	4
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1,098)	(1,098)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
423	**PF-D&A**			12,441	4,285	3,131	2,531	1,353	639	406	-	96
424	**DEPREC AND AMORT - ADJUSTED**			93,161	65,202	10,232	9,451	4,251	2,551	1,273	-	202
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2,424	2,270	0	88	21	41	3	-	1
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	17	16	0	1	0	0	0	-	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(55)	(38)	(0)	(11)	(3)	(2)	(1)	-	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			2,390	2,250	2	78	18	39	2	-	1
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	775	-	-	-	402	243	121	-	9

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	186	86	0	61	20	13	6	-	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	6,325	6,325	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	37	37	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,553	-	-	1,553	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			8,876	6,448	0	1,614	423	256	127	-	9
456	**GENERAL TAXES**			11,267	8,698	2	1,692	441	295	129	-	11
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(264)	(264)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(3)	(2)	(1)	-	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(619)	(619)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	39	37	0	1	0	1	0	-	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	364	271	0	57	19	11	6	-	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	96	-	-	96	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	87	-	-	-	45	27	14	-	1
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	81	37	0	27	9	6	3	-	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(733)	(513)	(0)	(145)	(39)	(23)	(12)	-	(1)
474	**PF-GEN TAX**			(1,005)	(1,099)	(2)	35	31	20	9	-	1
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			10,262	7,598	0	1,727	472	315	138	-	11
479	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	23,037	12,680	3,086	4,460	1,368	895	497	0	50
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(17,776)	(9,784)	(2,381)	(3,441)	(1,056)	(691)	(383)	(0)	(39)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			5,261	2,896	705	1,019	312	204	113	0	11
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	1,274	687	186	256	79	41	23	(0)	2
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	823	444	120	165	51	26	15	(0)	2
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	(0)	0
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(473)	(255)	(69)	(95)	(29)	(15)	(8)	0	(1)
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(25)	(13)	(4)	(5)	(2)	(1)	(0)	0	(0)
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(764)	(412)	(112)	(153)	(47)	(24)	(14)	0	(1)
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	14,730	8,108	1,973	2,852	875	572	318	0	32
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,693)	(913)	(248)	(340)	(105)	(54)	(30)	0	(3)
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(38)	(20)	(5)	(8)	(2)	(1)	(1)	0	(0)

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	20	11	3	4	1	1	0	(0)	0
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	38	21	6	8	2	1	1	(0)	0
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	(0)	0
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(5)	(3)	(1)	(1)	(0)	(0)	(0)	0	(0)
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(17)	(9)	(2)	(3)	(1)	(1)	(0)	0	(0)
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	27	15	4	5	2	1	0	(0)	0
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	346	187	51	70	21	11	6	(0)	1
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(60)	(33)	(9)	(12)	(4)	(2)	(1)	0	(0)
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	0	0	(0)	0
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	50	27	7	10	3	2	1	(0)	0
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	168	91	25	34	10	5	3	(0)	0
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	46	25	7	9	3	1	1	(0)	0
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	828	447	121	166	51	26	15	(0)	2
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	860	464	126	173	53	27	15	(0)	2
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	(0)	0
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	563	304	82	113	35	18	10	(0)	1
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(1,052)	(568)	(154)	(211)	(65)	(33)	(19)	0	(2)
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	36	19	5	7	2	1	1	(0)	0
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	164	89	24	33	10	5	3	(0)	0
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(45)	(24)	(7)	(9)	(3)	(1)	(1)	0	(0)
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	332	179	49	67	21	11	6	(0)	1
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	257	138	38	52	16	8	5	(0)	0
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	43	23	6	9	3	1	1	(0)	0
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(282)	(153)	(40)	(56)	(17)	(9)	(5)	(0)	(1)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(92)	(50)	(13)	(18)	(6)	(3)	(2)	0	(0)
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(99)	(53)	(15)	(20)	(6)	(3)	(2)	0	(0)
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	83	45	12	17	5	3	1	(0)	0
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(1)	(1)	(0)	(0)	(0)	0	(0)
529	**PF-INC TAX**			16,074	8,831	2,171	3,122	959	615	341	0	34
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	4,251	2,304	620	865	262	122	69	0	7
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
533	**PR-INC TAX W/ PROP INCR**			4,253	2,306	621	866	262	122	69	0	7
534	**NET INCOME TAXES - ADJUSTED**			25,588	14,033	3,497	5,006	1,533	942	524	0	53
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			120,023	69,037	13,547	23,468	7,045	4,319	2,375	-	231
538	**NET INC TAX - FOR TAX CALC**			25,588	14,033	3,497	5,006	1,533	942	524	0	53
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(20,363)	(14,250)	(0)	(4,030)	(1,093)	(638)	(328)	-	(24)
541	**TAXABLE INCOME - FOR TAX CALC**			124,942	68,543	17,044	24,423	7,482	4,620	2,570	0	260
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.48%	20.47%	20.52%	20.50%	20.50%	20.38%	20.39%	20.11%	20.40%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			25,588	14,033	3,497	5,006	1,533	942	524	0	53
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	1	1	0	0	0	0	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			1	1	1	0	0	0	0	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(305)	(305)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(20)	(1)	-	(19)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(7)	-	-	-	(4)	(2)	(1)	-	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
565	**PF-ITC**			(2)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(306)	(277)	(0)	(21)	(4)	(3)	(1)	-	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			417,055	150,592	240,293	14,760	4,965	4,949	1,294	0	204
570	**NET OPERATING INCOME**			114,955	62,191	6,395	28,275	8,976	5,376	3,013	0	728
571	**OPERATING EXPENSE - ADJUSTED**			423,320	157,857	226,318	21,925	7,715	6,578	2,163	0	765
572	**NET OPERATING INCOME - ADJUSTED**			120,023	69,037	13,547	23,468	7,045	4,319	2,375	(0)	231
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	20,363	14,250	0	4,030	1,093	638	328	-	24
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	47,359	-	47,359	-	-	-	-	-	-
581	**NUCLEAR FUEL**			47,359	-	47,359	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,847)	(3,847)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(3,847)	(3,847)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			43,512	(3,847)	47,359	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,670,167	1,670,167	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(45,190)	(45,190)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(54,487)	(54,487)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1,550)	(1,550)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			1,568,941	1,568,941	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	302,511	-	-	302,511	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	16,431	16,431	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	5,459	-	-	5,459	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	14,588	-	-	14,588	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			338,988	16,431	-	322,558	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	94,883	-	-	-	94,883	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	12,585	-	-	-	12,585	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	143	-	-	-	74	45	22	-	2
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	64	-	-	-	-	-	-	-	64
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	12,237	-	-	-	-	12,237	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	6,028	-	-	-	-	6,028	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	62	-	-	-	-	-	-	-	62
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	30,461	-	-	-	-	30,461	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	122	-	-	-	-	-	-	-	122
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	16,069	-	-	-	-	16,069	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	3,597	-	-	-	-	-	3,597	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	72	-	-	-	-	-	-	-	72
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	28,695	-	-	-	-	-	28,695	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	2,043	-	-	-	-	-	-	-	2,043
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			207,062	-	-	-	107,542	64,841	32,314	-	2,365
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17,213	16,117	3	624	148	290	20	-	9
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	74	69	0	3	1	1	0	-	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	2,497	2,497	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	22,228	669	-	13,130	4,378	2,639	1,315	-	96
667	**GENERAL PLANT**			42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	14	-	-	-	-	-	-	-	14
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13,703	12,831	2	497	118	231	16	-	7
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	20,966	20,966	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	7,756	233	-	4,582	1,528	921	459	-	34
674	**INTANGIBLE PLANT**			42,440	34,031	2	5,079	1,646	1,152	475	-	55
675	**ELECTRIC PLANT IN SERVICE**			2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(124,135)	(124,135)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	25,662	-	-	25,662	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	23,324	-	-	-	12,114	7,304	3,640	-	266
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	21,676	9,984	2	7,097	2,335	1,512	689	-	57
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	3,809	3,055	0	456	148	103	43	-	5
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(4,053)	(4,053)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(24,421)	(85,865)	2	33,226	14,597	8,919	4,372	-	328
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,175,025	1,552,889	7	374,619	128,312	77,843	38,496	-	2,859
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(42,783)	(42,783)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	35,070	35,070	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	37,616	37,616	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	366	366	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(730,978)	(730,978)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(700,709)	(700,709)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(4,411)	(4,411)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1,466)	-	-	(1,466)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(76,169)	-	-	(76,169)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,512)	-	-	-	-	(1,508)	-	-	(4)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(80,482)	-	-	-	(41,800)	(25,203)	(12,560)	-	(919)
721	**ACCUM RESERVE-DIST**			(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
725	**ACCUM RESERVE-GEN PLT**			(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
729	**ACCUM RESERVE-INT PLT**			(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	25,842	25,842	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(11)	-	-	(11)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(47,694)	(47,694)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(4,836)	-	-	(4,836)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(1,271)	-	-	-	(660)	(398)	(198)	-	(15)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(3,493)	(1,609)	(0)	(1,144)	(376)	(244)	(111)	-	(9)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(4,261)	(3,417)	(0)	(510)	(165)	(116)	(48)	-	(6)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(8,327)	(8,327)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(330)	-	-	(330)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(849)	-	-	-	(441)	(266)	(133)	-	(10)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(546)	(252)	(0)	(179)	(59)	(38)	(17)	-	(1)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	74	-	-	74	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	2,280	2,280	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(43,423)	(33,177)	(1)	(6,935)	(1,702)	(1,062)	(507)	-	(40)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(947,705)	(765,585)	(3)	(91,987)	(45,927)	(29,397)	(13,776)	-	(1,032)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1,143	1,143	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(3,959)	-	-	-	-	(3,949)	-	-	(10)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	15,347	10,740	0	3,037	823	481	247	-	18
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	9,897	9,897	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	9,090	6,361	0	1,799	488	285	146	-	11
759	ADIT-OTHER	PB-3	Net Plant - Function	(189,024)	(132,278)	(0)	(37,412)	(10,142)	(5,924)	(3,044)	-	(225)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	535	268	268	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(81)	(56)	(0)	(16)	(4)	(3)	(1)	-	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	11,404	11,404	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1,032)	(1,032)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(402)	(402)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(9,057)	-	(9,057)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2,880	-	2,880	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	138	97	0	27	7	4	2	-	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(29)	(20)	(0)	(6)	(2)	(1)	(0)	-	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(171)	-	-	-	(89)	(55)	(27)	-	(0)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	2,033	2,033	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	32	-	-	-	-	-	-	-	32
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	136	-	136	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(709)	(496)	(0)	(140)	(38)	(22)	(11)	-	(1)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,974	-	1,974	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(378)	(264)	(0)	(75)	(20)	(12)	(6)	-	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
786	**PF-ACCUM DEF INC TAX**			7,231	11,418	(3,732)	(209)	(146)	(84)	(44)	-	29
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(150,276)	(92,720)	(3,733)	(32,785)	(8,976)	(9,191)	(2,694)	-	(176)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20,151	18,869	3	731	174	340	24	-	11
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15,863)	(14,853)	(3)	(575)	(137)	(268)	(19)	-	(9)
794	**OPERATING RESERVES**			4,136	4,016	(152)	156	37	72	5	-	2
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	12,864	-	12,864	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	13,380	-	13,380	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			26,245	-	26,245	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	48,612	36,165	0	7,579	2,526	1,527	758	-	56
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	301	-	301	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	287	-	287	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	2,492	1,854	0	388	129	78	39	-	3
810	**MATERIALS AND SUPPLIES-OTHER**			51,692	38,019	589	7,968	2,655	1,606	797	-	59
811	**MATERIALS AND SUPPLIES**			77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,162)	(5,162)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	4,710	-	4,710	-	-	-	-	-	-
817	**PF-M&S**			(740)	(5,162)	4,422	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			77,197	32,857	31,256	7,968	2,655	1,606	797	-	59
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(6,759)	-	(6,759)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(18,888)	(13,218)	(0)	(3,738)	(1,013)	(592)	(304)	-	(22)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	337	337	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	10,321	10,321	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	9	-	-	-	-	-	-	-	9
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	10,763	7,532	0	2,130	577	337	173	-	13
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	478	-	-	-	248	150	75	-	5
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	2,314	1,157	1,157	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	32	-	32	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	652	-	-	-	-	-	-	-	652
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	10,560	10,560	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	882	826	0	32	8	15	1	-	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	653	653	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	660	462	0	131	35	21	11	-	1

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	296	207	0	59	16	9	5	-	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(116)	-	-	-	(60)	(36)	(18)	-	(1)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	514	-	514	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(20)	-	-	-	-	-	-	-	(20)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	15,488	10,838	0	3,065	831	485	249	-	18
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			15,488	10,838	0	3,065	831	485	249	-	18
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	3,410	2,386	0	675	183	107	55	-	4
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	105	74	0	21	6	3	2	-	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			3,515	2,460	0	696	189	110	57	-	4
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25,528	23,904	4	926	220	431	30	-	14
872	**WORKING CAPITAL - SFAS 158**			25,528	23,904	4	926	220	431	30	-	14
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	50,134	-	50,134	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	4,682	4,682	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			54,816	4,682	50,134	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(72,275)	(50,577)	(0)	(14,305)	(3,878)	(2,265)	(1,164)	-	(86)
893												
894	**WORKING CAPITAL**			39,539	10,144	44,859	(11,005)	(2,827)	(1,335)	(886)	-	589
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2,314)	(1,157)	(1,157)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	225	-	225	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(22,467)	(22,467)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(514)	-	(514)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	349	244	0	69	19	11	6	-	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	4,461	4,461	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,737	1,737	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	39,152	-	39,152	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(598)	(418)	(0)	(118)	(32)	(19)	(10)	-	(1)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(12,448)	-	(12,448)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	126	88	0	25	7	4	2	-	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	740	-	-	-	384	238	116	-	1
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	487	487	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(8,788)	(8,788)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(140)	-	-	-	-	-	-	-	(140)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	6,095	-	6,095	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(8,533)	-	(8,533)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	842	589	0	167	45	26	14	-	1
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,633	1,143	0	323	88	51	26	-	2
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(16)	-	-	-	-	(16)	-	-	(0)
919	**PF-WORKING CAPITAL**			33	(24,082)	22,819	465	511	295	154	-	(129)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1,129	790	0	223	61	35	18	-	1
922	**PR-WC-PROPOSED**			1,129	790	0	223	61	35	18	-	1
923												
924	**WORKING CAPITAL - ADJUSTED**			40,701	(13,148)	67,678	(10,316)	(2,256)	(1,004)	(713)	-	461
925	CHECK TOTAL			-	0	-	-	-	-	-	-	-
926												
927	**RATE BASE**			1,306,627	854,387	118,902	220,884	60,524	31,825	18,122	-	1,983
928												
929	**PF-RATEBASE**			(64,037)	(139,925)	23,510	26,771	13,321	8,104	3,993	-	189
930	**RATE BASE - ADJUSTED**			1,242,590	714,462	142,412	247,655	73,845	39,929	22,115	-	2,172
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	29,284	29,284	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1,208	71	-	1,137	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	860	5	5	-	270	529	37	-	13
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9,713	9,095	2	352	84	164	11	-	5
942	**LABOR ALLOCATION**			41,068	38,455	7	1,489	354	693	48	-	22

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			72,924	34,569	26,337	6,427	1,997	2,400	1,018	0	176
4												
5	**FUEL USED IN ELECTRIC GENERATION**			13,312	-	13,312	-	-	-	-	-	-
6	**PURCHASED POWER**			9,299	1,445	7,854	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			12,099	8,665	1,824	731	176	581	49	0	74
8	**DEPRECIATION AND AMORTIZATION**			12,916	9,242	1,105	1,197	512	547	273	-	39
9	**GENERAL TAXES**			1,453	1,077	0	220	57	67	29	-	2
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			4,220	2,437	451	762	225	215	120	0	11
12	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			19,668	11,742	1,791	3,521	1,027	991	547	0	49
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			19,668	11,742	1,791	3,521	1,027	991	547	0	49
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			19,668	11,742	1,791	3,521	1,027	991	547	0	49
20												
21	**NUCLEAR FUEL**			4,587	(545)	5,132	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			307,306	220,183	2	46,321	15,399	16,609	8,217	-	575
25	**ACCUM DEPR & AMORT**			(135,156)	(108,552)	(1)	(11,680)	(5,512)	(6,263)	(2,940)	-	(209)
26	**ACCUM DEF INCOME TAXES**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
27	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
28	**MATERIALS AND SUPPLIES**			9,872	4,659	3,387	983	319	343	170	-	12
29	**WORKING CAPITAL**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
30	**RATE BASE**			169,725	101,325	15,453	30,383	8,866	8,551	4,722	-	425
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			11.59%	11.59%	11.59%	11.59%	11.59%	11.59%	11.59%	0.00%	11.59%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	65,566	32,595	21,947	5,881	1,854	2,178	945	0	165
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	23	12	8	2	1	1	0	0	0
38	**SALES OF ELECTRICITY**			65,589	32,607	21,955	5,883	1,855	2,179	945	0	165
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,330	661	445	119	38	44	19	0	3
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	416	207	139	37	12	14	6	0	1
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(145)	(72)	(49)	(13)	(4)	(5)	(2)	(0)	(0)
43	**PF-SALES OF ELECTRICITY**			1,577	784	528	141	45	52	23	0	4
44	**SALES OF ELECTRICITY - ADJUSTED**			67,166	33,391	22,483	6,025	1,900	2,231	968	0	169
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	2,046	1,017	685	184	58	68	29	0	5
47	**RETAIL BILLED SALES- PROPOSED**			69,213	34,408	23,168	6,208	1,957	2,299	997	0	174
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,330	661	445	119	38	44	19	0	3
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,307	650	437	117	37	43	19	0	3
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			66,896	33,257	22,392	6,000	1,892	2,222	964	0	168
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		2,045	1,017	685	183	58	68	29	0	5
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			68,941	34,273	23,077	6,184	1,950	2,290	994	0	173
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	3,257	-	3,257	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	101	101	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	3,179	-	3,179	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	456	322	0	79	21	22	11	-	1
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	59	-	-	-	-	58	-	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	12	-	-	-	5	5	3	-	0
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	176	5	-	92	30	32	16	-	1
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	6	-	-	6	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	46	32	0	8	2	2	1	-	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	110	-	-	110	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	7	-	-	-	2	3	1	-	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	20	-	20	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	3	2	0	1	0	0	0	-	0
90	**OTHER OPERATING REVENUE**			7,454	483	6,456	298	60	122	32	0	3
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(456)	(322)	(0)	(79)	(21)	(22)	(11)	-	(1)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(3,743)	(322)	(3,288)	(79)	(21)	(22)	(11)	0	(1)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			3,711	161	3,169	219	39	100	21	0	2
101												
102	**ELECTRIC OPERATING REVENUE**			73,043	33,090	28,411	6,181	1,915	2,301	977	0	168
103	**PF-ELECTRIC OPERATING REVENUE**			(2,166)	462	(2,760)	63	24	31	12	0	3
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			70,878	33,552	25,652	6,244	1,939	2,332	989	0	171
105	**PR-REV-PROPOSED INCREASE**			2,046	1,017	685	184	58	68	29	0	5
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			72,924	34,569	26,337	6,427	1,997	2,400	1,018	0	176
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	15,686	-	15,686	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	2,673	-	2,673	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			18,397	-	18,397	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	109	-	109	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(23,350)	-	(23,350)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	18,222	-	18,222	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
128	**PF-FUEL**			(5,085)	-	(5,085)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			13,312	-	13,312	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	46	-	46	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	1,445	1,445	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	7,854	-	7,854	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(2,952)	-	(2,952)	-	-	-	-	-	-
138	**PURCHASED POWER**			6,393	1,445	4,948	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	2,952	-	2,952	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(46)	-	(46)	-	-	-	-	-	-
142	**PF-PURCH POWER**			2,906	-	2,906	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			9,299	1,445	7,854	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	6,037	6,037	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	49	49	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	165	83	83	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	237	-	237	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			8,092	6,169	1,922	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	422	-	-	422	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	34	34	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	10	-	-	10	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	61	-	-	61	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			527	34	-	493	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	51	-	-	-	51	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	121	-	-	-	46	49	25	-	2
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(2)	-	(0)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	13	-	-	-	-	13	-	-	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			186	5	5	-	94	58	23	-	2
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	5	-	-	-	5	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	10	-	-	-	-	10	-	-	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	14	-	-	-	-	14	-	-	0
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			33	-	-	-	5	24	(0)	-	5
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	4	-	-	-	2	2	1	-	0
188	**OTHER O&M DISTR EXP-590**			4	-	-	-	2	2	1	-	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	27	-	-	-	27	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	301	-	-	-	-	300	-	-	1
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	41	-	-	-	-	41	-	-	0
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	12	-	-	-	-	11	-	-	0
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	7	-	-	-	-	-	7	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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200	**OTHER O&M DISTR EXP-591-598**			392	-	-	-	28	353	7	-	4
201	**OTHER O&M DISTR EXP**			615	5	5	-	128	437	31	-	10
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,407	3,177	1	110	25	85	6	-	3
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	35	33	0	1	0	1	0	-	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	78	72	0	3	1	2	0	-	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	175	164	0	6	1	4	0	-	0
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(57)	(54)	(0)	(2)	(0)	(1)	(0)	-	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	45	42	0	1	0	1	0	-	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	68	51	0	9	3	3	2	-	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	6	3	0	2	1	1	0	-	0
253	**OTHER O&M A&G EXP**			3,792	3,490	3	163	30	95	8	-	3
254	**OTHER OPER & MAINT EXPENSE**			13,029	9,698	1,930	656	158	532	39	-	16
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	3	-	-	-	-	-	-	-	3
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	2	0	0	0	0	0	-	0
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(168)	(84)	(84)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,185)	(1,185)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(48)	(45)	(0)	(2)	(0)	(1)	(0)	-	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	20	18	0	1	0	0	0	-	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	49	46	0	2	0	1	0	-	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	11	-	-	11	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	-	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(21)	(20)	(0)	(1)	(0)	(1)	(0)	-	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	387	274	0	67	18	18	9	-	1
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	5	5	0	0	0	0	0	-	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	63	59	0	2	0	2	0	-	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(200)	(186)	(0)	(6)	(1)	(5)	(0)	-	(0)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	46	42	0	1	0	1	0	-	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	53	-	-	-	-	-	-	-	53
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
283	**PF-O&M**			(938)	(1,036)	(109)	74	17	49	9	-	58
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	8	4	3	1	0	0	0	0	0
286	**PR-O&M W/PROP INCR**			8	4	3	1	0	0	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			12,099	8,665	1,824	731	176	581	49	0	74
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	7,049	7,049	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(174)	(174)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			6,887	6,887	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	759	-	-	759	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	14	-	-	14	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			820	48	-	771	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	828	-	-	-	313	336	167	-	12
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	-	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			816	-	-	-	312	326	167	-	11
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	343	159	0	98	31	36	17	-	1
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	-	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			338	157	0	97	31	36	16	-	1
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	440	353	0	46	14	18	7	-	1
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			440	353	0	46	14	18	7	-	1
339	**DEPRECIATION EXPENSE**			9,299	7,445	0	914	357	379	190	-	14
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	159	159	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	104	52	52	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(14)	(7)	(7)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(56)	(28)	(28)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	531	531	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	208	208	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	762	-	762	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(40)	(28)	(0)	(7)	(2)	(2)	(1)	-	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	215	215	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	7	-	-	-	-	-	-	-	7
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	38	-	-	-	-	38	-	-	0
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(168)	(119)	(0)	(29)	(8)	(8)	(4)	-	(0)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			1,960	1,199	777	(36)	(10)	28	(5)	-	7
381	**DEPRECIATION AND AMORTIZATION**			11,259	8,643	777	878	348	407	185	-	21
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(48)	(24)	(24)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	36	25	0	6	2	2	1	-	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	125	125	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	168	119	0	29	8	8	4	-	0
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(112)	(112)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	70	70	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	87	-	-	87	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	-	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	25	-	-	-	10	10	5	-	0

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	131	131	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	76	-	-	76	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	110	-	-	-	42	45	22	-	2
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	165	76	0	47	15	17	8	-	1
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	108	87	0	11	4	4	2	-	0
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	548	548	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	42	-	-	42	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	140	-	-	-	53	57	28	-	2
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	77	36	0	22	7	8	4	-	0
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	27	27	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,061	-	1,061	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(1,116)	-	(1,116)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(323)	(323)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(38)	-	-	-	-	(38)	-	-	(0)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	25	28	14	-	0
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	12	-	-	-	-	-	-	-	12
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	3	1	0	1	0	0	0	-	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	385	-	385	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(156)	(156)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
423	**PF-D&A**			1,656	599	329	318	164	140	88	-	18
424	**DEPREC AND AMORT - ADJUSTED**			12,916	9,242	1,105	1,197	512	547	273	-	39
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	345	322	0	11	3	9	1	-	0
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	2	2	0	0	0	0	0	-	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(8)	(5)	(0)	(1)	(0)	(0)	(0)	-	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			341	319	1	10	2	8	0	-	0
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	128	-	-	-	48	52	26	-	2

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	26	12	0	8	2	3	1	-	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	897	897	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	198	-	-	198	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			1,254	914	0	205	51	55	27	-	2
456	**GENERAL TAXES**			1,595	1,233	1	215	53	63	27	-	2
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	5	0	0	0	0	0	-	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	51	38	0	7	2	2	1	-	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	12	-	-	12	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	14	-	-	-	5	6	3	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	11	5	0	3	1	1	1	-	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(103)	(73)	(0)	(18)	(5)	(5)	(3)	-	(0)
474	**PF-GEN TAX**			(141)	(156)	(0)	5	4	4	2	-	0
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			1,453	1,077	0	220	57	67	29	-	2
479	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	4,516	2,607	482	815	241	230	128	0	12
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,485)	(2,012)	(372)	(629)	(186)	(177)	(99)	(0)	(9)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			1,031	595	110	186	55	53	29	0	3
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(102)	(59)	(11)	(18)	(5)	(5)	(3)	(0)	(0)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(66)	(38)	(7)	(12)	(4)	(3)	(2)	(0)	(0)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	38	22	4	7	2	2	1	0	0
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	61	35	7	11	3	3	2	0	0
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,888	1,667	308	521	154	147	82	0	8
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	136	79	15	25	7	7	4	0	0
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(28)	(16)	(3)	(5)	(1)	(1)	(1)	(0)	(0)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	5	3	1	1	0	0	0	0	0
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(67)	(38)	(7)	(12)	(4)	(3)	(2)	(0)	(0)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(69)	(40)	(7)	(12)	(4)	(4)	(2)	(0)	(0)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(45)	(26)	(5)	(8)	(2)	(2)	(1)	(0)	(0)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	85	49	9	15	5	4	2	0	0
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	4	2	0	1	0	0	0	0	0
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(27)	(15)	(3)	(5)	(1)	(1)	(1)	(0)	(0)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(21)	(12)	(2)	(4)	(1)	(1)	(1)	(0)	(0)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(39)	(23)	(4)	(7)	(2)	(2)	(1)	(0)	(0)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	7	4	1	1	0	0	0	0	0
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	8	5	1	1	0	0	0	0	0
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
529	**PF-INC TAX**			2,718	1,569	290	490	145	138	77	0	7
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	472	272	50	85	25	24	13	0	1
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			471	272	50	85	25	24	13	0	1
534	**NET INCOME TAXES - ADJUSTED**			4,220	2,437	451	762	225	215	120	0	11
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			19,668	11,742	1,791	3,521	1,027	991	547	-	49
538	**NET INC TAX - FOR TAX CALC**			4,220	2,437	451	762	225	215	120	0	11
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(2,855)	(2,020)	(0)	(492)	(131)	(136)	(70)	-	(5)
541	**TAXABLE INCOME - FOR TAX CALC**			20,990	12,119	2,241	3,788	1,121	1,069	597	0	56
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%	20.11%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,220	2,437	451	762	225	215	120	0	11
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(43)	(43)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(3)	(0)	-	(2)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			51,661	21,575	26,163	1,933	613	1,054	281	0	42
570	**NET OPERATING INCOME**			21,382	11,515	2,248	4,248	1,302	1,247	696	0	126
571	**OPERATING EXPENSE - ADJUSTED**			53,256	22,827	24,546	2,906	969	1,409	471	0	127
572	**NET OPERATING INCOME - ADJUSTED**			19,668	11,742	1,791	3,521	1,027	991	547	(0)	49
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	2,855	2,020	0	492	131	136	70	-	5
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	5,132	-	5,132	-	-	-	-	-	-
581	**NUCLEAR FUEL**			5,132	-	5,132	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(545)	(545)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(545)	(545)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			4,587	(545)	5,132	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	236,812	236,812	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(6,407)	(6,407)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(7,726)	(7,726)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			222,459	222,459	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	38,524	-	-	38,524	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	2,330	2,330	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	695	-	-	695	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	570	-	-	570	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			42,120	2,330	-	39,790	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	12,406	-	-	-	12,406	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	492	-	-	-	492	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	24	-	-	-	9	10	5	-	0
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	2,830	-	-	-	-	2,830	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	236	-	-	-	-	236	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	19	-	-	-	-	-	-	-	19
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	7,045	-	-	-	-	7,045	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	38	-	-	-	-	-	-	-	38
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	3,717	-	-	-	-	3,717	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	141	-	-	-	-	-	141	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	23	-	-	-	-	-	-	-	23
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	6,752	-	-	-	-	-	6,752	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	373	-	-	-	-	-	-	-	373
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			34,115	-	-	-	12,907	13,837	6,897	-	474
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,451	2,285	1	79	18	61	4	-	2
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	10	10	0	0	0	0	0	-	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	3,103	95	-	1,620	525	563	281	-	19
667	**GENERAL PLANT**			5,920	2,744	1	1,700	543	624	285	-	23
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	1,951	1,819	1	63	14	48	3	-	2
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	2,973	2,973	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,083	33	-	565	183	197	98	-	7
674	**INTANGIBLE PLANT**			6,011	4,825	1	628	198	245	101	-	12
675	**ELECTRIC PLANT IN SERVICE**			310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(17,601)	(17,601)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3,268	-	-	3,268	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	3,843	-	-	-	1,454	1,559	777	-	53
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	3,054	1,416	0	877	280	322	147	-	12
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	540	433	0	56	18	22	9	-	1
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(575)	(575)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(3,318)	(12,175)	0	4,203	1,752	1,903	933	-	66
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			307,306	220,183	2	46,321	15,399	16,609	8,217	-	575
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(6,066)	(6,066)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	4,973	4,973	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	5,334	5,334	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(103,645)	(103,645)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(99,353)	(99,353)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(625)	(625)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(187)	-	-	(187)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(9,700)	-	-	(9,700)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(10,512)	(625)	-	(9,887)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(314)	-	-	-	-	(313)	-	-	(1)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(13,260)	-	-	-	(5,017)	(5,378)	(2,681)	-	(184)
721	**ACCUM RESERVE-DIST**			(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
725	**ACCUM RESERVE-GEN PLT**			(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
729	**ACCUM RESERVE-INT PLT**			(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	3,664	3,664	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(6,763)	(6,763)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(616)	-	-	(616)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(209)	-	-	-	(79)	(85)	(42)	-	(3)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(492)	(228)	(0)	(141)	(45)	(52)	(24)	-	(2)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(604)	(485)	(0)	(63)	(20)	(25)	(10)	-	(1)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,181)	(1,181)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(42)	-	-	(42)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(140)	-	-	-	(53)	(57)	(28)	-	(2)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(77)	(36)	(0)	(22)	(7)	(8)	(4)	-	(0)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	9	-	-	9	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	323	323	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(6,128)	(4,704)	(0)	(876)	(204)	(226)	(108)	-	(8)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(135,156)	(108,552)	(1)	(11,680)	(5,512)	(6,263)	(2,940)	-	(209)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	162	162	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(823)	-	-	-	-	(819)	-	-	(3)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	2,152	1,523	0	371	99	103	53	-	4
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	1,403	1,403	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,274	902	0	220	59	61	31	-	2
759	ADIT-OTHER	PB-3	Net Plant - Function	(26,503)	(18,756)	(0)	(4,570)	(1,217)	(1,265)	(650)	-	(45)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	118	59	59	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(11)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,617	1,617	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(57)	(57)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(982)	-	(982)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	312	-	312	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	19	14	0	3	1	1	0	-	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	-	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(31)	-	-	-	(12)	(13)	(6)	-	(0)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	288	288	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(99)	(70)	(0)	(17)	(5)	(5)	(2)	-	(0)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	214	-	214	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(53)	(37)	(0)	(9)	(2)	(3)	(1)	-	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
786	**PF-ACCUM DEF INC TAX**			1,186	1,640	(386)	(26)	(18)	(19)	(10)	-	5
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(21,149)	(13,126)	(387)	(4,005)	(1,078)	(1,940)	(576)	-	(37)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	2,869	2,676	1	93	21	71	5	-	2
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,258)	(2,106)	(1)	(73)	(16)	(56)	(4)	-	(2)
794	**OPERATING RESERVES**			594	569	(16)	20	4	15	1	-	1
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	1,394	-	1,394	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	1,450	-	1,450	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			2,844	-	2,844	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	6,865	5,128	0	935	303	326	162	-	11
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	33	-	33	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	97	-	97	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	352	263	0	48	16	17	8	-	1
810	**MATERIALS AND SUPPLIES-OTHER**			7,347	5,391	130	983	319	343	170	-	12
811	**MATERIALS AND SUPPLIES**			10,191	5,391	2,974	983	319	343	170	-	12
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	510	-	510	-	-	-	-	-	-
817	**PF-M&S**			(319)	(732)	413	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			9,872	4,659	3,387	983	319	343	170	-	12
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(732)	-	(732)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(2,648)	(1,874)	(0)	(457)	(122)	(126)	(65)	-	(5)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(75)	-	(75)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	1,509	1,068	0	260	69	72	37	-	3
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	79	-	-	-	30	32	16	-	1
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	509	255	255	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	119	-	-	-	-	-	-	-	119
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	1,497	1,497	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	126	117	0	4	1	3	0	-	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	93	93	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	93	65	0	16	4	4	2	-	0

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	42	29	0	7	2	2	1	-	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(19)	-	-	-	(7)	(8)	(4)	-	(0)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	2,172	1,537	0	374	100	104	53	-	4
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			2,172	1,537	0	374	100	104	53	-	4
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	478	338	0	82	22	23	12	-	1
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	15	10	0	3	1	1	0	-	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			493	349	0	85	23	24	12	-	1
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	3,635	3,390	1	118	26	90	6	-	3
872	**WORKING CAPITAL - SFAS 158**			3,635	3,390	1	118	26	90	6	-	3
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	5,433	-	5,433	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	664	664	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			6,097	664	5,433	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(10,134)	(7,171)	(0)	(1,747)	(465)	(484)	(248)	-	(17)
893												
894	**WORKING CAPITAL**			4,420	1,529	4,940	(1,339)	(339)	(287)	(189)	-	106
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(509)	(255)	(255)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	76	-	76	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,186)	(3,186)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	49	35	0	8	2	2	1	-	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	633	633	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	246	246	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	4,243	-	4,243	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(84)	(59)	(0)	(14)	(4)	(4)	(2)	-	(0)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(1,349)	-	(1,349)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	18	12	0	3	1	1	0	-	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	133	-	-	-	50	55	27	-	0
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	69	69	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,246)	(1,246)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(26)	-	-	-	-	-	-	-	(26)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	661	-	661	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(925)	-	(925)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	118	84	0	20	5	6	3	-	0
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	229	162	0	39	11	11	6	-	0
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
919	**PF-WORKING CAPITAL**			(908)	(3,505)	2,395	57	65	67	35	-	(23)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	158	112	0	27	7	8	4	-	0
922	**PR-WC-PROPOSED**			158	112	0	27	7	8	4	-	0
923												
924	**WORKING CAPITAL - ADJUSTED**			3,671	(1,864)	7,335	(1,255)	(267)	(212)	(150)	-	83
925	CHECK TOTAL			-	0	-	-	-	-	-	-	-
926												
927	**RATE BASE**			179,598	121,234	13,031	26,998	7,264	6,819	3,868	-	384
928												
929	**PF-RATEBASE**			(9,874)	(19,909)	2,422	3,385	1,602	1,732	854	-	41
930	**RATE BASE - ADJUSTED**			169,725	101,325	15,453	30,383	8,866	8,551	4,722	-	425
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	4,152	4,152	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	155	10	-	145	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	156	1	1	-	32	111	8	-	3
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,383	1,290	0	45	10	34	2	-	1
942	**LABOR ALLOCATION**			5,847	5,453	2	190	42	145	10	-	5

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			136,452	59,439	53,768	12,553	4,174	4,343	1,853	0	322
4												
5	**FUEL USED IN ELECTRIC GENERATION**			26,574	-	26,574	-	-	-	-	-	-
6	**PURCHASED POWER**			17,910	2,231	15,678	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			19,665	13,395	3,638	1,190	313	929	75	(0)	123
8	**DEPRECIATION AND AMORTIZATION**			20,689	14,268	2,201	1,952	913	868	421	-	66
9	**GENERAL TAXES**			2,280	1,664	0	358	101	107	46	-	4
10	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	(0)	0
11	**NET INC TAXES**			9,097	5,025	1,152	1,671	530	451	244	0	24
12	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
13	**NET OPERATING INCOME**			40,303	22,916	4,524	7,387	2,317	1,989	1,067	0	104
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			40,303	22,916	4,524	7,387	2,317	1,989	1,067	0	104
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			40,303	22,916	4,524	7,387	2,317	1,989	1,067	0	104
20												
21	**NUCLEAR FUEL**			9,403	(842)	10,245	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			484,315	340,127	4	76,602	27,506	26,426	12,692	-	956
25	**ACCUM DEPR & AMORT**			(211,409)	(167,685)	(2)	(19,020)	(9,845)	(9,970)	(4,542)	-	(346)
26	**ACCUM DEF INCOME TAXES**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
27	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
28	**MATERIALS AND SUPPLIES**			16,983	7,197	6,762	1,628	569	545	263	-	20
29	**WORKING CAPITAL**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
30	**RATE BASE**			275,419	156,597	30,916	50,477	15,832	13,591	7,293	-	712
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			14.63%	14.63%	14.63%	14.63%	14.63%	14.63%	14.63%	0.00%	14.63%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	121,231	55,666	44,625	11,288	3,796	3,874	1,683	(0)	298
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	21	9	8	2	1	1	0	(0)	0
38	**SALES OF ELECTRICITY**			121,252	55,676	44,633	11,290	3,797	3,875	1,684	(0)	298
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	5,232	2,402	1,926	487	164	167	73	(0)	13
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(21)	(9)	(8)	(2)	(1)	(1)	(0)	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	587	270	216	55	18	19	8	(0)	1
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(275)	(126)	(101)	(26)	(9)	(9)	(4)	0	(1)
43	**PF-SALES OF ELECTRICITY**			5,524	2,536	2,033	514	173	177	77	(0)	14
44	**SALES OF ELECTRICITY - ADJUSTED**			126,776	58,212	46,666	11,805	3,970	4,051	1,760	(0)	311
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	2,109	968	776	196	66	67	29	(0)	5
47	**RETAIL BILLED SALES- PROPOSED**			128,884	59,181	47,442	12,001	4,036	4,119	1,790	0	317
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		5,232	2,402	1,926	487	164	167	73	(0)	13
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(21)	(9)	(8)	(2)	(1)	(1)	(0)	0	(0)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			5,211	2,393	1,918	485	163	167	72	(0)	13
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			126,463	58,069	46,551	11,775	3,960	4,041	1,756	(0)	311
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		2,108	968	776	196	66	67	29	0	5
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			128,571	59,037	47,327	11,972	4,026	4,108	1,785	(0)	316
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	5,181	-	5,181	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	157	157	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	6,346	-	6,346	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	720	498	0	131	37	35	17	-	1
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	94	-	-	-	-	94	-	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	21	-	-	-	8	8	4	-	0
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	659	19	-	345	121	115	56	-	4
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	72	50	0	13	4	3	2	-	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	30	30	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	179	-	-	179	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	11	-	-	-	4	4	2	-	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	40	-	40	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	3	0	1	0	0	0	-	0
90	**OTHER OPERATING REVENUE**			13,529	757	11,568	683	175	260	81	0	7
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(5,181)	-	(5,181)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(720)	(498)	(0)	(131)	(37)	(35)	(17)	-	(1)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(5,961)	(498)	(5,242)	(131)	(37)	(35)	(17)	0	(1)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			7,567	259	6,325	552	137	225	64	0	5
101												
102	**ELECTRIC OPERATING REVENUE**			134,781	56,432	56,200	11,973	3,972	4,134	1,764	(0)	304
103	**PF-ELECTRIC OPERATING REVENUE**			(438)	2,038	(3,209)	383	136	142	59	(0)	12
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			134,343	58,471	52,991	12,357	4,108	4,276	1,824	(0)	317
105	**PR-REV-PROPOSED INCREASE**			2,109	968	776	196	66	67	29	(0)	5
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			136,452	59,439	53,768	12,553	4,174	4,343	1,853	(0)	322
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	31,313	-	31,313	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	5,335	-	5,335	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	18	-	18	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			36,693	-	36,693	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	163	-	163	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(46,612)	-	(46,612)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	36,432	-	36,432	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
128	**PF-FUEL**			(10,119)	-	(10,119)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			26,574	-	26,574	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	93	-	93	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	2,231	2,231	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	15,678	-	15,678	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5,905)	-	(5,905)	-	-	-	-	-	-
138	**PURCHASED POWER**			12,098	2,231	9,866	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5,905	-	5,905	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
142	**PF-PURCH POWER**			5,812	-	5,812	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			17,910	2,231	15,678	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	9,326	9,326	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	76	76	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3,200	-	3,200	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	464	232	232	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	473	-	473	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			13,539	9,634	3,905	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	686	-	-	686	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	52	52	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	99	-	-	99	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			854	53	-	801	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	91	-	-	-	91	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	26	13	13	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	201	-	-	-	82	78	38	-	3
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(17)	-	-	-	(7)	(7)	(3)	-	(0)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	20	-	-	-	-	20	-	-	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			325	13	13	-	167	93	35	-	3
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	8	-	-	-	8	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	15	-	-	-	-	15	-	-	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	22	-	-	-	-	22	-	-	0
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			54	-	-	-	8	37	(0)	-	8
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	7	-	-	-	3	3	1	-	0
188	**OTHER O&M DISTR EXP-590**			7	-	-	-	3	3	1	-	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	49	-	-	-	49	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	483	-	-	-	-	481	-	-	2
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	66	-	-	-	-	65	-	-	0
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	11	-	-	-	-	-	11	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	3	-	-	-	1	1	1	-	0

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200	**OTHER O&M DISTR EXP-591-598**			633	-	-	-	50	566	11	-	6
201	**OTHER O&M DISTR EXP**			1,019	13	13	-	229	699	48	-	17
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5	-	-	-	-	-	-	-	5
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			4	-	-	-	-	-	-	-	4
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			1	-	-	-	-	-	-	-	1
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	5,285	4,909	3	180	44	135	9	-	5
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	55	51	0	2	0	1	0	-	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	120	112	0	4	1	3	0	-	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	272	253	0	9	2	7	0	-	0
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(89)	(83)	(0)	(3)	(1)	(2)	(0)	-	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	10	5	5	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	70	65	0	2	1	2	0	-	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	106	78	0	15	5	5	2	-	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	9	4	0	3	1	1	0	-	0
253	**OTHER O&M A&G EXP**			5,891	5,394	8	265	54	152	13	-	5
254	**OTHER OPER & MAINT EXPENSE**			21,307	15,094	3,926	1,066	283	851	61	-	26
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	13	-	-	-	-	-	-	-	13
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	7	7	0	0	0	0	0	-	0
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	1	1	0	0	0	0	0	-	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(471)	(236)	(236)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,830)	(1,830)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(74)	(69)	(0)	(3)	(1)	(2)	(0)	-	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	30	28	0	1	0	1	0	-	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	76	71	0	3	1	2	0	-	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	17	-	-	17	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	-	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(33)	(31)	(0)	(1)	(0)	(1)	(0)	-	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	66	66	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	611	423	0	111	32	29	15	-	1
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	98	91	0	3	1	3	0	-	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(310)	(288)	(0)	(11)	(3)	(8)	(1)	-	(0)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	71	66	0	2	1	2	0	-	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	83	-	-	-	-	-	-	-	83
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	52	-	-	-	-	52	-	-	0
283	**PF-O&M**			(1,650)	(1,703)	(291)	124	31	78	14	-	97
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	8	4	3	1	0	0	0	0	0
286	**PR-O&M W/PROP INCR**			8	4	3	1	0	0	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			19,665	13,395	3,638	1,190	313	929	75	0	123
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	10,890	10,890	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(269)	(269)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	285	285	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			10,638	10,638	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	1,234	-	-	1,234	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	75	75	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	23	-	-	23	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			1,328	75	-	1,254	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	1,371	-	-	-	559	534	258	-	19
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	-	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(14)	-	-	-	-	(14)	-	-	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			1,351	-	-	-	557	518	257	-	19
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	550	246	0	163	56	58	26	-	2
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(8)	(4)	(0)	(2)	(1)	(1)	(0)	-	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			542	242	0	160	55	57	25	-	2
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	689	545	0	76	26	29	11	-	1
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			689	545	0	76	26	29	11	-	1
339	**DEPRECIATION EXPENSE**			14,548	11,500	0	1,490	638	603	294	-	23
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	246	246	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	116	116	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	291	145	145	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(40)	(20)	(20)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(157)	(79)	(79)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	22	-	22	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	821	821	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	322	322	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1,521	-	1,521	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(63)	(44)	(0)	(11)	(3)	(3)	(2)	-	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	333	333	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	61	-	-	-	-	61	-	-	0
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(265)	(184)	(0)	(48)	(14)	(13)	(6)	-	(0)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			3,411	1,873	1,566	(60)	(17)	45	(8)	-	12
381	**DEPRECIATION AND AMORTIZATION**			17,960	13,373	1,566	1,431	621	648	286	-	35
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(134)	(67)	(67)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	57	39	0	10	3	3	1	-	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	265	184	0	48	14	13	6	-	0
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	41	-	41	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	108	108	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	141	-	-	141	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	1	1	0	0	0	0	0	-	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	42	-	-	-	17	16	8	-	1

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	202	202	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	124	-	-	124	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	182	-	-	-	74	71	34	-	3
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	264	118	0	78	27	28	12	-	1
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	169	134	0	19	6	7	3	-	0
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	847	847	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	68	-	-	68	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	232	-	-	-	95	90	44	-	3
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	123	55	0	37	13	13	6	-	0
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	42	42	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2,118	-	2,118	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2,229)	-	(2,229)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(499)	(499)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(61)	-	-	-	-	(61)	-	-	(0)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	107	-	-	-	43	43	20	-	0
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(110)	(110)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	61	61	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	769	-	769	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(241)	(241)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
423	**PF-D&A**			2,730	895	635	521	292	220	135	-	31
424	**DEPREC AND AMORT - ADJUSTED**			20,689	14,268	2,201	1,952	913	868	421	-	66
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	535	497	0	18	4	14	1	-	0
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	4	4	0	0	0	0	0	-	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(8)	(0)	(2)	(1)	(1)	(0)	-	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			529	494	1	16	4	13	1	-	0
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	211	-	-	-	86	82	40	-	3

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	42	19	0	12	4	4	2	-	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	1,385	1,385	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	322	-	-	322	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			1,969	1,412	0	334	91	87	42	-	3
456	**GENERAL TAXES**			2,498	1,906	1	350	94	100	42	-	4
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(2)	(1)	(1)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(135)	(135)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	9	8	0	0	0	0	0	-	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	81	59	0	12	4	4	2	-	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	20	-	-	20	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	24	-	-	-	10	9	4	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	18	8	0	5	2	2	1	-	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(162)	(112)	(0)	(30)	(8)	(8)	(4)	-	(0)
474	**PF-GEN TAX**			(218)	(242)	(1)	8	7	7	3	-	0
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			2,280	1,664	0	358	101	107	46	-	4
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,191	5,076	1,164	1,688	536	456	247	(0)	25
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,092)	(3,917)	(898)	(1,303)	(413)	(352)	(190)	0	(19)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			2,099	1,159	266	386	122	104	56	(0)	6
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	546	302	69	100	32	27	15	(0)	1
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	353	195	45	65	21	17	9	(0)	1
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(203)	(112)	(26)	(37)	(12)	(10)	(5)	0	(1)
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	0	(0)
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(327)	(181)	(41)	(60)	(19)	(16)	(9)	0	(1)
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,877	3,246	744	1,079	342	291	158	(0)	16
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(726)	(401)	(92)	(133)	(42)	(36)	(19)	0	(2)
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(1)	(0)	0	(0)

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	8	5	1	2	0	0	0	(0)	0
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	16	9	2	3	1	1	0	(0)	0
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	(0)	0
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(7)	(4)	(1)	(1)	(0)	(0)	(0)	0	(0)
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	12	6	1	2	1	1	0	(0)	0
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	148	82	19	27	9	7	4	(0)	0
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(26)	(14)	(3)	(5)	(2)	(1)	(1)	0	(0)
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	6	4	1	1	0	0	0	(0)	0
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	21	12	3	4	1	1	1	(0)	0
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	72	40	9	13	4	4	2	(0)	0
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	20	11	2	4	1	1	1	(0)	0
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	355	196	45	65	21	18	10	(0)	1
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	369	204	47	68	21	18	10	(0)	1
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	(0)	0
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	241	133	31	44	14	12	6	(0)	1
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(451)	(249)	(57)	(83)	(26)	(22)	(12)	0	(1)
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	15	8	2	3	1	1	0	(0)	0
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	70	39	9	13	4	3	2	(0)	0
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(19)	(11)	(2)	(4)	(1)	(1)	(1)	0	(0)
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	142	79	18	26	8	7	4	(0)	0
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	110	61	14	20	6	5	3	(0)	0
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	18	10	2	3	1	1	0	(0)	0
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	(0)	0
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(62)	(34)	(8)	(11)	(4)	(3)	(2)	0	(0)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(39)	(22)	(5)	(7)	(2)	(2)	(1)	0	(0)
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(42)	(23)	(5)	(8)	(2)	(2)	(1)	0	(0)
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	36	20	5	7	2	2	1	(0)	0
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	0	(0)
529	**PF-INC TAX**			6,511	3,596	824	1,196	379	323	175	(0)	18
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	486	268	62	89	28	24	13	(0)	1
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	(0)	0
533	**PR-INC TAX W/ PROP INCR**			487	269	62	89	28	24	13	(0)	1
534	**NET INCOME TAXES - ADJUSTED**			9,097	5,025	1,152	1,671	530	451	244	(0)	24
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			40,303	22,916	4,524	7,387	2,317	1,989	1,067	-	104
538	**NET INC TAX - FOR TAX CALC**			9,097	5,025	1,152	1,671	530	451	244	0	24
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,508)	(3,121)	(0)	(820)	(234)	(217)	(108)	-	(8)
541	**TAXABLE INCOME - FOR TAX CALC**			44,825	24,759	5,676	8,233	2,612	2,222	1,203	0	121
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.29%	20.29%	20.29%	20.29%	20.29%	20.29%	20.29%	20.29%	20.29%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			9,097	5,025	1,152	1,671	530	451	244	0	24
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	1	0	0	0	0	0	0	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			1	0	0	0	0	0	0	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(67)	(67)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(4)	(0)	-	(4)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(67)	(61)	(0)	(4)	(1)	(1)	(0)	-	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			92,588	33,704	52,319	3,228	1,120	1,702	445	(0)	70
570	**NET OPERATING INCOME**			42,193	22,729	3,881	8,745	2,852	2,432	1,319	(0)	234
571	**OPERATING EXPENSE - ADJUSTED**			96,148	36,523	49,244	5,167	1,857	2,355	786	(0)	218
572	**NET OPERATING INCOME - ADJUSTED**			40,303	22,916	4,524	7,387	2,317	1,989	1,067	(0)	104
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,508	3,121	0	820	234	217	108	-	8
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	10,245	-	10,245	-	-	-	-	-	-
581	**NUCLEAR FUEL**			10,245	-	10,245	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(842)	(842)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(842)	(842)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			9,403	(842)	10,245	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	365,812	365,812	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(9,898)	(9,898)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(11,934)	(11,934)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(339)	(339)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			343,640	343,640	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	62,627	-	-	62,627	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	3,599	3,599	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	1,130	-	-	1,130	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	2,136	-	-	2,136	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			69,491	3,599	-	65,893	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	21,195	-	-	-	21,195	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	1,843	-	-	-	1,843	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	39	-	-	-	16	15	7	-	1
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	30	-	-	-	-	-	-	-	30
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	4,397	-	-	-	-	4,397	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	883	-	-	-	-	883	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	29	-	-	-	-	-	-	-	29
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	10,946	-	-	-	-	10,946	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	57	-	-	-	-	-	-	-	57
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	5,774	-	-	-	-	5,774	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	527	-	-	-	-	-	527	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	33	-	-	-	-	-	-	-	33
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	10,120	-	-	-	-	-	10,120	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	639	-	-	-	-	-	-	-	639
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			56,511	-	-	-	23,053	22,015	10,654	-	789
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,801	3,531	2	129	32	97	7	-	3
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	16	15	0	1	0	0	0	-	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	547	547	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	5,129	146	-	2,682	938	896	434	-	32
667	**GENERAL PLANT**			9,496	4,240	2	2,812	970	994	440	-	37
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	3,026	2,811	1	103	25	77	5	-	3
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	4,592	4,592	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	1,790	51	-	936	327	313	151	-	11
674	**INTANGIBLE PLANT**			9,414	7,455	1	1,039	353	390	157	-	20
675	**ELECTRIC PLANT IN SERVICE**			488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27,189)	(27,189)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	5,313	-	-	5,313	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	6,366	-	-	-	2,597	2,480	1,200	-	89
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	4,899	2,187	1	1,451	501	513	227	-	19
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	845	669	0	93	32	35	14	-	2
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(888)	(888)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(4,238)	(18,806)	1	6,859	3,129	3,028	1,441	-	110
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			484,315	340,127	4	76,602	27,506	26,426	12,692	-	956
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(9,371)	(9,371)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	7,681	7,681	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	8,239	8,239	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	80	80	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(160,104)	(160,104)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(153,474)	(153,474)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(966)	(966)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(303)	-	-	(303)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(15,769)	-	-	(15,769)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(17,038)	(966)	-	(16,072)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(504)	-	-	-	-	(502)	-	-	(2)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(21,965)	-	-	-	(8,961)	(8,557)	(4,141)	-	(307)
721	**ACCUM RESERVE-DIST**			(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
725	**ACCUM RESERVE-GEN PLT**			(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
729	**ACCUM RESERVE-INT PLT**			(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	5,660	5,660	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(10,446)	(10,446)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(1,001)	-	-	(1,001)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(347)	-	-	-	(142)	(135)	(65)	-	(5)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(789)	(352)	(0)	(234)	(81)	(83)	(37)	-	(3)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(945)	(749)	(0)	(104)	(35)	(39)	(16)	-	(2)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(1,824)	(1,824)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(68)	-	-	(68)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(232)	-	-	-	(95)	(90)	(44)	-	(3)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(123)	(55)	(0)	(37)	(13)	(13)	(6)	-	(0)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	15	-	-	15	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	499	499	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(9,604)	(7,267)	(0)	(1,431)	(365)	(360)	(167)	-	(14)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(211,409)	(167,685)	(2)	(19,020)	(9,845)	(9,970)	(4,542)	-	(346)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,320)	-	-	-	-	(1,315)	-	-	(5)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,398	2,352	0	618	177	163	81	-	6
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	2,168	2,168	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,012	1,393	0	366	105	97	48	-	4
759	ADIT-OTHER	PB-3	Net Plant - Function	(41,850)	(28,973)	(0)	(7,612)	(2,174)	(2,013)	(1,004)	-	(75)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	331	166	166	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	26	-	26	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(18)	(12)	(0)	(3)	(1)	(1)	(0)	-	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	2,498	2,498	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(226)	(226)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(1,959)	-	(1,959)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	623	-	623	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	31	21	0	6	2	1	1	-	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(4)	(0)	(1)	(0)	(0)	(0)	-	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(49)	-	-	-	(20)	(20)	(9)	-	(0)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	445	445	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(157)	(109)	(0)	(29)	(8)	(8)	(4)	-	(0)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	427	-	427	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(84)	(58)	(0)	(15)	(4)	(4)	(2)	-	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
786	**PF-ACCUM DEF INC TAX**			1,793	2,608	(704)	(43)	(32)	(30)	(15)	-	9
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(33,548)	(20,201)	(704)	(6,670)	(1,925)	(3,097)	(889)	-	(61)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	4,450	4,134	2	151	37	114	8	-	4
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,503)	(3,254)	(2)	(119)	(29)	(90)	(6)	-	(3)
794	**OPERATING RESERVES**			914	880	(33)	32	8	24	2	-	1
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2,783	-	2,783	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2,895	-	2,895	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			5,678	-	5,678	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,798	7,921	0	1,548	541	519	250	-	19
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	65	-	65	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	86	-	86	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	553	406	0	79	28	27	13	-	1
810	**MATERIALS AND SUPPLIES-OTHER**			11,503	8,327	151	1,628	569	545	263	-	20
811	**MATERIALS AND SUPPLIES**			17,181	8,327	5,829	1,628	569	545	263	-	20
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,131)	(1,131)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1,019	-	1,019	-	-	-	-	-	-
817	**PF-M&S**			(198)	(1,131)	933	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			16,983	7,197	6,762	1,628	569	545	263	-	20
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,182)	(2,895)	(0)	(761)	(217)	(201)	(100)	-	(7)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	74	74	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	2,261	2,261	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,383	1,650	0	433	124	115	57	-	4
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	130	-	-	-	53	51	25	-	2
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1,432	716	716	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	204	-	-	-	-	-	-	-	204
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	2,313	2,313	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	195	181	0	7	2	5	0	-	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	143	143	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	146	101	0	27	8	7	4	-	0

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	66	45	0	12	3	3	2	-	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(32)	-	-	-	(13)	(12)	(6)	-	(0)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	111	-	111	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(8)	-	-	-	-	-	-	-	(8)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(8)	-	-	-	-	-	-	-	(8)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,429	2,374	0	624	178	165	82	-	6
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,429	2,374	0	624	178	165	82	-	6
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	755	523	0	137	39	36	18	-	1
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	23	16	0	4	1	1	1	-	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			778	539	0	142	40	37	19	-	1
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	5,638	5,237	3	192	47	144	10	-	5
872	**WORKING CAPITAL - SFAS 158**			5,638	5,237	3	192	47	144	10	-	5
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	10,846	-	10,846	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	1,025	1,025	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			11,871	1,025	10,846	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(16,002)	(11,078)	(0)	(2,910)	(831)	(769)	(384)	-	(29)
893												
894	**WORKING CAPITAL**			9,432	2,686	10,153	(2,236)	(606)	(456)	(292)	-	182
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1,432)	(716)	(716)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	68	-	68	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(4,921)	(4,921)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(111)	-	(111)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	77	53	0	14	4	4	2	-	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	977	977	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	380	380	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	8,470	-	8,470	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(132)	(92)	(0)	(24)	(7)	(6)	(3)	-	(0)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2,693)	-	(2,693)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	28	19	0	5	1	1	1	-	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	213	-	-	-	86	86	41	-	1
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	107	107	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(1,925)	(1,925)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1,319	-	1,319	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(1,846)	-	(1,846)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	186	129	0	34	10	9	4	-	0
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	361	250	0	66	19	17	9	-	1
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	-	(0)
919	**PF-WORKING CAPITAL**			(921)	(5,737)	4,490	95	113	105	53	-	(39)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	250	173	0	45	13	12	6	-	0
922	**PR-WC-PROPOSED**			250	173	0	45	13	12	6	-	0
923												
924	**WORKING CAPITAL - ADJUSTED**			8,761	(2,878)	14,643	(2,095)	(480)	(339)	(233)	-	143
925	CHECK TOTAL			-	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			289,179	187,599	26,197	44,951	12,974	10,836	5,975	-	646
928												
929	**PF-RATEBASE**			(13,760)	(31,002)	4,719	5,525	2,858	2,755	1,319	-	66
930	**RATE BASE - ADJUSTED**			275,419	156,597	30,916	50,477	15,832	13,591	7,293	-	712
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	6,414	6,414	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	251	16	-	235	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	258	3	3	-	58	177	12	-	4
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	2,145	1,993	1	73	18	55	4	-	2
942	**LABOR ALLOCATION**			9,070	8,425	4	308	76	232	16	-	8

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			333,967	132,886	159,761	26,412	8,590	4,154	1,667	0	498
4												
5	**FUEL USED IN ELECTRIC GENERATION**			83,485	-	83,485	-	-	-	-	-	-
6	**PURCHASED POWER**			55,451	6,512	48,940	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			56,819	39,052	11,284	3,841	974	1,263	105	0	301
8	**DEPRECIATION AND AMORTIZATION**			59,556	41,691	6,926	6,302	2,826	1,136	579	-	97
9	**GENERAL TAXES**			6,529	4,856	0	1,149	314	141	63	-	5
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**			12,271	6,572	1,894	2,574	778	276	160	0	17
12	**AMORT OF INVESTMENT TAX CREDIT**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
13	**NET OPERATING INCOME**			60,051	34,379	7,232	12,560	3,701	1,339	761	0	78
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			60,051	34,379	7,232	12,560	3,701	1,339	761	0	78
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			60,051	34,379	7,232	12,560	3,701	1,339	761	0	78
20												
21	**NUCLEAR FUEL**			29,522	(2,459)	31,981	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			1,383,404	992,578	1	251,696	85,407	34,808	17,587	-	1,327
25	**ACCUM DEPR & AMORT**			(601,140)	(489,348)	(0)	(61,287)	(30,570)	(13,164)	(6,294)	-	(477)
26	**ACCUM DEF INCOME TAXES**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
27	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
28	**MATERIALS AND SUPPLIES**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
29	**WORKING CAPITAL**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
30	**RATE BASE**			797,446	456,540	96,043	166,795	49,147	17,787	10,099	-	1,034
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	0.00%	7.53%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	283,031	120,985	128,260	21,464	7,121	3,384	1,373	(0)	445
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	25	11	11	2	1	0	0	0	0
38	**SALES OF ELECTRICITY**			283,056	120,995	128,271	21,466	7,122	3,385	1,373	(0)	445
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	12,001	5,130	5,438	910	302	143	58	0	19
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	295	126	134	22	7	4	1	0	0
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	(642)	(275)	(291)	(49)	(16)	(8)	(3)	(0)	(1)
43	**PF-SALES OF ELECTRICITY**			11,629	4,971	5,270	882	293	139	56	0	18
44	**SALES OF ELECTRICITY - ADJUSTED**			294,685	125,966	133,541	22,348	7,414	3,524	1,429	(0)	463
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	14,290	6,109	6,476	1,084	360	171	69	0	22
47	**RETAIL BILLED SALES- PROPOSED**			308,975	132,075	140,016	23,432	7,774	3,694	1,498	0	486
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		12,001	5,130	5,438	910	302	143	58	0	19
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			11,976	5,119	5,427	908	301	143	58	0	19
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			295,032	126,114	133,698	22,374	7,423	3,528	1,431	(0)	464
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		14,283	6,106	6,473	1,083	359	171	69	0	22
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			309,315	132,220	140,171	23,458	7,783	3,698	1,500	(0)	486
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	13,870	-	13,870	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	457	457	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	19,810	-	19,810	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	16	-	-	16	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	2,075	1,454	0	434	116	45	24	-	2
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	130	-	-	-	-	129	-	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	43	-	-	-	26	11	5	-	0
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	3,666	112	-	2,312	763	309	157	-	12
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	30	-	-	30	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	209	146	0	44	12	5	2	-	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	86	86	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	576	-	-	576	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	22	-	-	-	14	6	3	-	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	126	-	126	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	14	10	0	3	1	0	0	-	0
90	**OTHER OPERATING REVENUE**			41,129	2,265	33,806	3,414	932	505	192	0	15
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(13,870)	-	(13,870)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(2,075)	(1,454)	(0)	(434)	(116)	(45)	(24)	-	(2)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(16,137)	(1,454)	(14,062)	(434)	(116)	(45)	(24)	0	(2)

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			24,992	811	19,744	2,981	816	460	168	0	13
101												
102	**ELECTRIC OPERATING REVENUE**			324,185	123,260	162,077	24,881	8,054	3,890	1,565	(0)	459
103	**PF-ELECTRIC OPERATING REVENUE**			(4,508)	3,517	(8,792)	448	177	94	32	0	16
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			319,677	126,777	153,285	25,329	8,230	3,983	1,597	(0)	476
105	**PR-REV-PROPOSED INCREASE**			14,290	6,109	6,476	1,084	360	171	69	0	22
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			333,967	132,886	159,761	26,412	8,590	4,154	1,667	(0)	498
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	97,742	-	97,742	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	31	-	31	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	16,654	-	16,654	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	56	-	56	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			114,486	-	114,486	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	111	-	111	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	(241)	-	(241)	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(145,496)	-	(145,496)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	114,657	-	114,657	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
128	**PF-FUEL**			(31,001)	-	(31,001)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			83,485	-	83,485	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	289	-	289	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	6,512	6,512	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	48,940	-	48,940	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(18,522)	-	(18,522)	-	-	-	-	-	-
138	**PURCHASED POWER**			37,219	6,512	30,707	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	18,522	-	18,522	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(289)	-	(289)	-	-	-	-	-	-
142	**PF-PURCH POWER**			18,232	-	18,232	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			55,451	6,512	48,940	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	27,216	27,216	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	222	222	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	9,988	-	9,988	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	121	60	60	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1,477	-	1,477	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			39,024	27,498	11,525	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2,204	-	-	2,204	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	153	153	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	53	-	-	53	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	319	-	-	319	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			2,730	154	-	2,576	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	7	-	-	-	4	2	1	-	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	282	-	-	-	282	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	7	3	3	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	415	-	-	-	255	103	53	-	4
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(35)	-	-	-	(21)	(9)	(4)	-	(0)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	28	-	-	-	-	28	-	-	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			703	3	3	-	520	124	49	-	4
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	26	-	-	-	26	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	21	-	-	-	-	21	-	-	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	25	-	-	-	-	25	-	-	0
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			84	-	-	-	25	46	(0)	-	13
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	14	-	-	-	9	4	2	-	0
188	**OTHER O&M DISTR EXP-590**			14	-	-	-	9	4	2	-	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	152	-	-	-	152	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	665	-	-	-	-	664	-	-	1
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	90	-	-	-	-	90	-	-	0
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	20	-	-	-	-	20	-	-	0
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	15	-	-	-	-	-	15	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	6	-	-	-	4	1	1	-	0

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200	**OTHER O&M DISTR EXP-591-598**			954	-	-	-	156	776	16	-	7
201	**OTHER O&M DISTR EXP**			1,756	3	3	-	710	950	66	-	24
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			3	-	-	-	-	-	-	-	3
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	15,238	14,320	1	578	137	184	13	-	6
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	159	149	0	6	1	2	0	-	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	347	326	0	13	3	4	0	-	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	169	-	-	169	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	784	737	0	30	7	9	1	-	0
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(257)	(242)	(0)	(10)	(2)	(3)	(0)	-	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	3	1	1	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	201	189	0	8	2	2	0	-	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	305	228	0	50	17	7	3	-	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	27	12	0	9	3	1	1	-	0
253	**OTHER O&M A&G EXP**			16,975	15,721	2	853	168	207	18	-	6
254	**OTHER OPER & MAINT EXPENSE**			60,488	43,377	11,531	3,429	878	1,157	84	-	33
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	29	-	-	-	-	-	-	-	29
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	17	16	0	1	0	0	0	-	0
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	10	-	10	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	-	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	(220)	-	(220)	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(123)	(61)	(61)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5,340)	(5,340)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(214)	(201)	(0)	(8)	(2)	(3)	(0)	-	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	88	83	0	3	1	1	0	-	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	219	206	0	8	2	3	0	-	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	55	-	-	55	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(30)	(28)	(0)	(1)	(0)	(0)	(0)	-	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(96)	(90)	(0)	(4)	(1)	(1)	(0)	-	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	193	193	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	1,761	1,234	0	368	98	39	20	-	2
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	283	266	0	11	3	3	0	-	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(893)	(839)	(0)	(34)	(8)	(11)	(1)	-	(0)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	204	192	0	8	2	2	0	-	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	238	-	-	-	-	-	-	-	238
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	71	-	-	-	-	71	-	-	0
283	**PF-O&M**			(3,723)	(4,348)	(272)	408	95	105	20	-	268
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	55	23	25	4	1	1	0	0	0
286	**PR-O&M W/PROP INCR**			55	23	25	4	1	1	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			56,819	39,052	11,284	3,841	974	1,263	105	0	301
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	31,779	31,779	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(784)	(784)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	831	831	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(303)	(303)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			31,045	31,045	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	3,969	-	-	3,969	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	218	218	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	75	-	-	75	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			4,249	218	-	4,031	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	2,825	-	-	-	1,737	703	358	-	27
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(12)	-	-	-	(7)	(3)	(1)	-	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(19)	-	-	-	-	(19)	-	-	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			2,794	-	-	-	1,729	681	357	-	27
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	1,540	716	0	535	174	76	35	-	3
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(22)	(10)	(0)	(8)	(3)	(1)	(1)	-	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			1,518	706	0	528	172	75	35	-	3
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,976	1,591	0	250	80	38	16	-	2
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			1,976	1,591	0	250	80	38	16	-	2
339	**DEPRECIATION EXPENSE**			41,582	33,560	0	4,808	1,982	794	407	-	31
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	717	717	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	41	41	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	525	525	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	338	338	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	76	38	38	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(41)	(20)	(20)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	27	-	27	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2,396	2,396	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	940	940	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4,748	-	4,748	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(182)	(127)	(0)	(38)	(10)	(4)	(2)	-	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	971	971	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	84	-	-	-	-	84	-	-	0
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(765)	(536)	(0)	(160)	(43)	(17)	(9)	-	(1)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			9,919	5,341	4,758	(198)	(53)	63	(11)	-	20
381	**DEPRECIATION AND AMORTIZATION**			51,501	38,901	4,758	4,610	1,929	857	396	-	51
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	164	115	0	34	9	4	2	-	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	563	563	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	765	536	0	160	43	17	9	-	1
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	129	-	129	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	315	315	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	454	-	-	454	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(1)	-	-	-	(1)	(0)	(0)	-	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	4	2	0	1	0	0	0	-	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	86	-	-	-	53	21	11	-	1

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	590	590	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	400	-	-	400	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	376	-	-	-	231	93	48	-	4
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	741	344	0	257	84	37	17	-	1
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	485	390	0	61	20	9	4	-	0
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2,471	2,471	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	219	-	-	219	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	478	-	-	-	294	119	61	-	5
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	346	161	0	120	39	17	8	-	1
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(20)	-	-	(20)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	122	122	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	6,610	-	6,610	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6,957)	-	(6,957)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1,456)	(1,456)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(84)	-	-	-	-	(84)	-	-	(0)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	197	-	-	-	124	49	24	-	0
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	178	178	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	33	-	-	-	-	-	-	-	33
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	13	6	0	4	1	1	0	-	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2,401	-	2,401	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(702)	(702)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	-	(0)
423	**PF-D&A**			8,055	2,791	2,168	1,692	897	279	183	-	46
424	**DEPREC AND AMORT - ADJUSTED**			59,556	41,691	6,926	6,302	2,826	1,136	579	-	97
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	1,544	1,451	0	59	14	19	1	-	1
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	11	10	0	0	0	0	0	-	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(35)	(25)	(0)	(7)	(2)	(1)	(0)	-	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			1,520	1,437	0	52	12	18	1	-	1
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	436	-	-	-	268	108	55	-	4

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	118	55	0	41	13	6	3	-	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	4,043	4,043	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	24	24	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1,034	-	-	1,034	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			5,654	4,121	0	1,075	281	114	58	-	4
456	**GENERAL TAXES**			7,174	5,558	0	1,126	293	132	59	-	5
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(3)	-	-	-	(2)	(1)	(0)	-	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(395)	(395)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	25	23	0	1	0	0	0	-	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	232	173	0	38	13	5	3	-	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	68	68	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	64	-	-	64	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	49	-	-	-	30	12	6	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	51	24	0	18	6	3	1	-	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(96)	(96)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(468)	(328)	(0)	(98)	(26)	(10)	(5)	-	(0)
474	**PF-GEN TAX**			(645)	(702)	(0)	23	21	9	4	-	0
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			6,529	4,856	0	1,149	314	141	63	-	5
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	9,330	4,997	1,440	1,957	592	210	121	0	13
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(7,199)	(3,856)	(1,111)	(1,510)	(456)	(162)	(94)	(0)	(10)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			2,131	1,141	329	447	135	48	28	0	3
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	830	445	128	174	53	19	11	0	1
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	536	287	83	112	34	12	7	0	1
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	(308)	(165)	(48)	(65)	(20)	(7)	(4)	(0)	(0)
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	(16)	(9)	(2)	(3)	(1)	(0)	(0)	(0)	(0)
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	(498)	(267)	(77)	(104)	(32)	(11)	(6)	(0)	(1)
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5,966	3,195	921	1,251	378	134	78	0	8
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	(1,104)	(591)	(170)	(231)	(70)	(25)	(14)	(0)	(2)
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	(24)	(13)	(4)	(5)	(2)	(1)	(0)	(0)	(0)

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	13	7	2	3	1	0	0	0	0
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	25	13	4	5	2	1	0	0	0
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	4	2	1	1	0	0	0	0	0
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(1)	(1)	(0)	(0)	(0)	(0)	(0)
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	(11)	(6)	(2)	(2)	(1)	(0)	(0)	(0)	(0)
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	18	10	3	4	1	0	0	0	0
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	226	121	35	47	14	5	3	0	0
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	(39)	(21)	(6)	(8)	(2)	(1)	(1)	(0)	(0)
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	3	2	0	1	0	0	0	0	0
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	10	5	2	2	1	0	0	0	0
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	32	17	5	7	2	1	0	0	0
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	110	59	17	23	7	2	1	0	0
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	30	16	5	6	2	1	0	0	0
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	540	289	83	113	34	12	7	0	1
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	561	300	87	118	36	13	7	0	1
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	367	197	57	77	23	8	5	0	1
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	(686)	(367)	(106)	(144)	(43)	(15)	(9)	(0)	(1)
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	23	13	4	5	1	1	0	0	0
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	107	57	17	22	7	2	1	0	0
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	(30)	(16)	(5)	(6)	(2)	(1)	(0)	(0)	(0)
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	217	116	33	45	14	5	3	0	0
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	167	90	26	35	11	4	2	0	0
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	28	15	4	6	2	1	0	0	0
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(180)	(96)	(28)	(38)	(11)	(4)	(2)	(0)	(0)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	(60)	(32)	(9)	(13)	(4)	(1)	(1)	(0)	(0)
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	(65)	(35)	(10)	(14)	(4)	(1)	(1)	(0)	(0)
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	54	29	8	11	3	1	1	0	0
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
529	**PF-INC TAX**			6,845	3,666	1,057	1,436	434	154	89	0	10
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	3,293	1,764	508	691	209	74	43	0	5
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
533	**PR-INC TAX W/ PROP INCR**			3,295	1,765	509	691	209	74	43	0	5
534	**NET INCOME TAXES - ADJUSTED**			12,271	6,572	1,894	2,574	778	276	160	0	17
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			60,051	34,379	7,232	12,560	3,701	1,339	761	-	78
538	**NET INC TAX - FOR TAX CALC**			12,271	6,572	1,894	2,574	778	276	160	0	17
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(13,000)	(9,108)	(0)	(2,718)	(727)	(285)	(150)	-	(11)
541	**TAXABLE INCOME - FOR TAX CALC**			59,126	31,666	9,126	12,402	3,749	1,329	770	0	84
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.75%	20.75%	20.75%	20.75%	20.75%	20.75%	20.75%	20.75%	20.75%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			12,271	6,572	1,894	2,574	778	276	160	0	17
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	0	0	0	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(195)	(195)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(14)	(1)	-	(13)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(4)	-	-	-	(3)	(1)	(1)	-	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
565	**PF-ITC**			(1)	(1)	(0)	(0)	(0)	(0)	(0)	-	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(196)	(177)	(0)	(14)	(3)	(1)	(1)	-	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			272,806	95,313	161,811	9,599	3,232	2,192	567	0	92
570	**NET OPERATING INCOME**			51,380	27,947	266	15,282	4,822	1,697	998	(0)	368
571	**OPERATING EXPENSE - ADJUSTED**			273,916	98,506	152,528	13,852	4,889	2,815	906	0	420
572	**NET OPERATING INCOME - ADJUSTED**			60,051	34,379	7,232	12,560	3,701	1,339	761	(0)	78
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	13,000	9,108	0	2,718	727	285	150	-	11
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	31,981	-	31,981	-	-	-	-	-	-
581	**NUCLEAR FUEL**			31,981	-	31,981	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,459)	(2,459)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(2,459)	(2,459)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			29,522	(2,459)	31,981	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	1,067,544	1,067,544	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(28,885)	(28,885)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(34,827)	(34,827)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(990)	(990)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			1,002,842	1,002,842	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	201,360	-	-	201,360	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	10,502	10,502	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3,634	-	-	3,634	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	11,881	-	-	11,881	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			227,377	10,502	-	216,875	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	61,283	-	-	-	61,283	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	10,250	-	-	-	10,250	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	80	-	-	-	49	20	10	-	1
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	14	-	-	-	-	-	-	-	14
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	5,010	-	-	-	-	5,010	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	4,910	-	-	-	-	4,910	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	13	-	-	-	-	-	-	-	13
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	12,471	-	-	-	-	12,471	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	26	-	-	-	-	-	-	-	26
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	6,579	-	-	-	-	6,579	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	2,929	-	-	-	-	-	2,929	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	16	-	-	-	-	-	-	-	16
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	11,823	-	-	-	-	-	11,823	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	1,031	-	-	-	-	-	-	-	1,031
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			116,436	-	-	-	71,583	28,989	14,763	-	1,102
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	10,961	10,301	0	415	99	132	9	-	4
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	47	44	0	2	0	1	0	-	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1,596	1,596	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	13,995	428	-	8,828	2,914	1,180	601	-	45
667	**GENERAL PLANT**			26,600	12,368	0	9,245	3,013	1,313	610	-	50
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	8,726	8,200	0	331	79	105	7	-	3
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	13,401	13,401	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	4,884	149	-	3,081	1,017	412	210	-	16
674	**INTANGIBLE PLANT**			27,015	21,751	0	3,411	1,095	517	217	-	23
675	**ELECTRIC PLANT IN SERVICE**			1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(79,345)	(79,345)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	7	-	-	7	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	17,081	-	-	17,081	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	13,116	-	-	-	8,063	3,265	1,663	-	124
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	13,723	6,381	0	4,770	1,554	677	315	-	26
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	2,425	1,952	0	306	98	46	19	-	2
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2,590)	(2,590)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(16,865)	(54,884)	0	22,164	9,716	3,989	1,997	-	152
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			1,383,404	992,578	1	251,696	85,407	34,808	17,587	-	1,327
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(27,346)	(27,346)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	22,416	22,416	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	24,043	24,043	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	234	234	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(467,229)	(467,229)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(447,882)	(447,882)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2,820)	(2,820)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(976)	-	-	(976)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(50,700)	-	-	(50,700)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(694)	-	-	-	-	(693)	-	-	(1)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(45,257)	-	-	-	(27,823)	(11,268)	(5,738)	-	(428)
721	**ACCUM RESERVE-DIST**			(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
725	**ACCUM RESERVE-GEN PLT**			(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
729	**ACCUM RESERVE-INT PLT**			(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	16,518	16,518	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	-	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(30,485)	(30,485)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(3,219)	-	-	(3,219)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(715)	-	-	-	(440)	(178)	(91)	-	(7)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(2,211)	(1,028)	(0)	(769)	(250)	(109)	(51)	-	(4)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(2,713)	(2,184)	(0)	(343)	(110)	(52)	(22)	-	(2)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(5,323)	(5,323)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(219)	-	-	(219)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(478)	-	-	-	(294)	(119)	(61)	-	(5)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(346)	(161)	(0)	(120)	(39)	(17)	(8)	-	(1)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	49	-	-	49	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,457	1,457	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(27,691)	(21,206)	(0)	(4,627)	(1,133)	(475)	(232)	-	(18)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(601,140)	(489,348)	(0)	(61,287)	(30,570)	(13,164)	(6,294)	-	(477)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	730	730	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(1,817)	-	-	-	-	(1,814)	-	-	(2)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	9,797	6,865	0	2,048	548	215	113	-	8
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	6,326	6,326	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	5,803	4,066	0	1,213	325	127	67	-	5
759	ADIT-OTHER	PB-3	Net Plant - Function	(120,671)	(84,549)	(0)	(25,230)	(6,751)	(2,646)	(1,391)	-	(104)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	86	43	43	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	80	-	80	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(52)	(36)	(0)	(11)	(3)	(1)	(1)	-	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	7,289	7,289	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(660)	(660)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(257)	(257)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(6,116)	-	(6,116)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1,945	-	1,945	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	88	62	0	18	5	2	1	-	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(19)	(13)	(0)	(4)	(1)	(0)	(0)	-	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(91)	-	-	-	(57)	(23)	(11)	-	(0)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1,299	1,299	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	16	-	-	-	-	-	-	-	16
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(453)	(317)	(0)	(95)	(25)	(10)	(5)	-	(0)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1,333	-	1,333	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(241)	(169)	(0)	(50)	(13)	(5)	(3)	-	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
786	**PF-ACCUM DEF INC TAX**			4,252	7,170	(2,642)	(141)	(95)	(36)	(19)	-	15
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(95,579)	(59,393)	(2,642)	(22,110)	(5,973)	(4,154)	(1,230)	-	(78)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	12,832	12,059	1	486	116	155	11	-	5
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(10,101)	(9,493)	(0)	(383)	(91)	(122)	(9)	-	(4)
794	**OPERATING RESERVES**			2,628	2,566	(103)	104	25	33	2	-	1
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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Line	Cost of Service Line Description	Type	Function Allocator	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	8,687	-	8,687	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	9,036	-	9,036	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			17,723	-	17,723	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	30,948	23,116	0	5,096	1,681	683	346	-	26
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	204	-	204	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	104	-	104	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	1,586	1,185	0	261	86	35	18	-	1
810	**MATERIALS AND SUPPLIES-OTHER**			32,842	24,301	308	5,357	1,767	718	364	-	27
811	**MATERIALS AND SUPPLIES**			50,565	24,301	18,030	5,357	1,767	718	364	-	27
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3,299)	(3,299)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3,180	-	3,180	-	-	-	-	-	-
817	**PF-M&S**			(223)	(3,299)	3,076	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			50,342	21,001	21,107	5,357	1,767	718	364	-	27
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4,564)	-	(4,564)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(12,058)	(8,449)	(0)	(2,521)	(675)	(264)	(139)	-	(10)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	215	215	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6,597	6,597	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(81)	-	(81)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	6,871	4,814	0	1,437	384	151	79	-	6
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	269	-	-	-	165	67	34	-	3
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	373	187	187	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	21	-	21	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	329	-	-	-	-	-	-	-	329
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6,750	6,750	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	562	528	0	21	5	7	0	-	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	417	417	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	421	295	0	88	24	9	5	-	0

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	189	132	0	40	11	4	2	-	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(65)	-	-	-	(40)	(16)	(8)	-	(1)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	347	-	347	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	9,887	6,928	0	2,067	553	217	114	-	9
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			9,887	6,928	0	2,067	553	217	114	-	9
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	2,177	1,525	0	455	122	48	25	-	2
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	67	47	0	14	4	1	1	-	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			2,244	1,572	0	469	126	49	26	-	2
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	16,256	15,277	1	616	147	196	14	-	6
872	**WORKING CAPITAL - SFAS 158**			16,256	15,277	1	616	147	196	14	-	6
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	33,855	-	33,855	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	2,992	2,992	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			36,847	2,992	33,855	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(46,139)	(32,328)	(0)	(9,647)	(2,581)	(1,012)	(532)	-	(40)
893												
894	**WORKING CAPITAL**			25,687	5,928	29,766	(7,430)	(1,882)	(592)	(405)	-	301
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(373)	(187)	(187)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(14,361)	(14,361)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(347)	-	(347)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	223	156	0	47	12	5	3	-	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2,852	2,852	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1,110	1,110	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	26,439	-	26,439	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(382)	(267)	(0)	(80)	(21)	(8)	(4)	-	(0)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(8,406)	-	(8,406)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	80	56	0	17	4	2	1	-	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	394	-	-	-	248	97	48	-	0
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	311	311	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5,617)	(5,617)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(71)	-	-	-	-	-	-	-	(71)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4,116	-	4,116	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5,762)	-	(5,762)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	538	377	0	112	30	12	6	-	0
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	1,042	730	0	218	58	23	12	-	1
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(8)	-	-	-	-	(8)	-	-	(0)
919	**PF-WORKING CAPITAL**			1,861	(14,840)	15,934	314	332	123	65	-	(67)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	721	505	0	151	40	16	8	-	1
922	**PR-WC-PROPOSED**			721	505	0	151	40	16	8	-	1
923												
924	**WORKING CAPITAL - ADJUSTED**			28,269	(8,406)	45,700	(6,965)	(1,509)	(454)	(331)	-	234
925	CHECK TOTAL			-	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			837,850	545,553	79,674	148,935	40,286	14,170	8,279	-	952
928												
929	**PF-RATEBASE**			(40,404)	(89,013)	16,369	17,860	8,861	3,617	1,820	-	82
930	**RATE BASE - ADJUSTED**			797,446	456,540	96,043	166,795	49,147	17,787	10,099	-	1,034
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	18,718	18,718	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	802	45	-	757	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	445	1	1	-	180	241	17	-	6
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	6,185	5,812	0	234	56	75	5	-	2
942	**LABOR ALLOCATION**			26,151	24,576	1	991	236	316	22	-	9

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			5,203	2,865	1,082	138	252	382	147	73	265
4												
5	**FUEL USED IN ELECTRIC GENERATION**			590	-	590	-	-	-	-	-	-
6	**PURCHASED POWER**			519	177	342	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			1,508	1,068	81	33	44	152	15	27	88
8	**DEPRECIATION AND AMORTIZATION**			1,736	1,132	44	54	128	144	82	29	123
9	**GENERAL TAXES**			196	132	0	10	14	18	9	3	9
10	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
11	**NET INC TAXES**			54	22	5	4	7	6	4	1	5
12	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			601	336	19	37	59	61	38	12	39
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			601	336	19	37	59	61	38	12	39
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			601	336	19	37	59	61	38	12	39
20												
21	**NUCLEAR FUEL**			156	(67)	223	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			42,964	27,047	1	2,078	3,827	4,377	2,452	873	2,309
25	**ACCUM DEPR & AMORT**			(18,939)	(13,334)	(0)	(530)	(1,370)	(1,650)	(877)	(326)	(851)
26	**ACCUM DEF INCOME TAXES**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
27	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
28	**MATERIALS AND SUPPLIES**			1,049	572	147	44	79	90	51	18	47
29	**WORKING CAPITAL**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
30	**RATE BASE**			22,297	12,477	687	1,358	2,204	2,255	1,409	459	1,447
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	4,629	2,629	872	122	230	336	135	65	241
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	28	16	5	1	1	2	1	0	1
38	**SALES OF ELECTRICITY**			4,657	2,645	877	123	232	338	136	65	242
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	19	11	4	0	1	1	1	0	1
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(196)	(111)	(37)	(5)	(10)	(14)	(6)	(3)	(10)
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	**PF-SALES OF ELECTRICITY**			(205)	(116)	(39)	(5)	(10)	(15)	(6)	(3)	(11)
44	**SALES OF ELECTRICITY - ADJUSTED**			4,452	2,528	838	117	222	323	130	62	232
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	555	315	105	15	28	40	16	8	29
47	**RETAIL BILLED SALES- PROPOSED**			5,007	2,844	943	132	249	363	146	70	261
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		19	11	4	0	1	1	1	0	1
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(9)	(5)	(2)	(0)	(0)	(1)	(0)	(0)	(0)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,648	2,639	875	122	231	337	135	65	242
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		580	329	109	15	29	42	17	8	30
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			5,227	2,969	984	138	260	379	152	73	272
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	138	-	138	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	138	-	138	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	62	40	0	4	5	6	3	1	3
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	20	-	-	-	-	15	-	3	2
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	4	-	-	-	1	1	1	0	1
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	6	4	0	0	1	1	0	0	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	5	-	-	5	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	2	-	-	-	1	1	0	0	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
90	**OTHER OPERATING REVENUE**			394	59	277	9	8	24	5	4	8
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	3	2	1	0	0	0	0	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(62)	(40)	(0)	(4)	(5)	(6)	(3)	(1)	(3)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(199)	(38)	(139)	(3)	(5)	(6)	(3)	(1)	(3)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			196	21	138	6	3	18	2	3	5
101												
102	**ELECTRIC OPERATING REVENUE**			5,051	2,704	1,154	132	239	362	140	69	250
103	**PF-ELECTRIC OPERATING REVENUE**			(403)	(154)	(178)	(9)	(15)	(20)	(9)	(4)	(14)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			4,648	2,549	977	123	224	341	131	65	237
105	**PR-REV-PROPOSED INCREASE**			555	315	105	15	28	40	16	8	29
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			5,203	2,865	1,082	138	252	382	147	73	265
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	682	-	682	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	35	-	35	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	116	-	116	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			834	-	834	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(1,016)	-	(1,016)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	841	-	841	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
128	**PF-FUEL**			(244)	-	(244)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			590	-	590	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	177	177	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	342	-	342	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
138	**PURCHASED POWER**			393	177	216	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	128	-	128	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
142	**PF-PURCH POWER**			126	-	126	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			519	177	342	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	742	742	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	70	-	70	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	103	52	52	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	10	-	10	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			931	799	132	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	19	-	-	19	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	3	-	-	3	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			27	4	-	22	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	13	-	-	-	13	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	6	3	3	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	41	-	-	-	11	13	7	3	7
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(3)	-	-	-	(1)	(1)	(1)	(0)	(1)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			61	3	3	-	23	15	7	3	7
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	3	-	-	-	-	3	-	0	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	7	-	-	-	-	4	-	1	2
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	8	-	-	-	-	-	-	-	8
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			19	-	-	-	1	6	(0)	2	10
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0
188	**OTHER O&M DISTR EXP-590**			1	-	-	-	0	0	0	0	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	7	-	-	-	7	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	103	-	-	-	-	79	-	13	12
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	14	-	-	-	-	11	-	2	2
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	5	-	-	-	-	3	-	1	1
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	2	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	0	0

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200	**OTHER O&M DISTR EXP-591-598**			136	-	-	-	7	92	2	16	19
201	**OTHER O&M DISTR EXP**			217	3	3	-	32	115	9	20	36
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	29	-	-	-	-	-	-	-	29
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			21	-	-	-	-	-	-	-	21
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	445	391	1	5	6	22	2	4	15
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	5	4	0	0	0	0	0	0	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	10	9	0	0	0	1	0	0	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	23	20	0	0	0	1	0	0	1
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(8)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	6	5	0	0	0	0	0	0	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	9	6	0	0	1	1	0	0	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	1	0	0	0	0	0	0	0	0
253	**OTHER O&M A&G EXP**			495	430	2	7	8	25	2	4	17
254	**OTHER OPER & MAINT EXPENSE**			1,696	1,236	136	30	39	140	12	25	78
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(105)	(52)	(52)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(6)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	3	2	0	0	0	0	0	0	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	6	6	0	0	0	0	0	0	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	52	34	0	3	4	5	3	1	3
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	8	7	0	0	0	0	0	0	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(26)	(23)	(0)	(0)	(0)	(1)	(0)	(0)	(1)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	6	5	0	0	0	0	0	0	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	7	-	-	-	-	-	-	-	7
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	11	-	-	-	-	8	-	1	1
283	**PF-O&M**			(189)	(170)	(55)	3	4	13	3	2	10
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	2	1	0	0	0	0	0	0	0
286	**PR-O&M W/PROP INCR**			2	1	0	0	0	0	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			1,508	1,068	81	33	44	152	15	27	88
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	866	866	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	23	23	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			846	846	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	35	-	-	35	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			41	6	-	35	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	279	-	-	-	78	88	50	18	45
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			275	-	-	-	77	86	50	17	45
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	54	20	0	4	8	10	5	2	6
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			53	19	0	4	8	9	5	2	6
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	62	43	0	2	4	5	2	1	5
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			62	43	0	2	4	5	2	1	5
339	**DEPRECIATION EXPENSE**			1,277	914	0	41	89	100	57	20	56
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	20	20	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	65	32	32	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(9)	(4)	(4)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(35)	(17)	(17)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	30	-	30	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	65	65	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	33	-	33	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(5)	(3)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	26	26	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	13	-	-	-	-	-	-	-	13
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	13	-	-	-	-	10	-	2	1
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(23)	(15)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			213	156	41	(2)	(2)	7	(2)	1	13
381	**DEPRECIATION AND AMORTIZATION**			1,490	1,070	41	40	86	107	55	21	69
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	5	3	0	0	0	0	0	0	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	15	15	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	23	15	0	1	2	2	1	0	1
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	4	-	-	4	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	8	-	-	-	2	3	2	1	1

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	3	-	-	3	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	37	-	-	-	10	12	7	2	6
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	26	9	0	2	4	5	2	1	3
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	15	11	0	1	1	1	1	0	1
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	67	67	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	2	-	-	2	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	47	-	-	-	13	15	8	3	8
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	12	4	0	1	2	2	1	0	1
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	46	-	46	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(13)	-	-	-	-	(10)	-	(2)	(1)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	7	4	1	2
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	20	-	-	-	-	-	-	-	20
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	17	-	17	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	10	-	-	-	-	-	-	-	10
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(0)
423	**PF-D&A**			245	62	3	14	41	37	26	8	54
424	**DEPREC AND AMORT - ADJUSTED**			1,736	1,132	44	54	128	144	82	29	123
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	45	40	0	1	1	2	0	0	2
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			45	39	0	0	1	2	0	0	1
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	43	-	-	-	12	14	8	3	7

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	4	1	0	0	1	1	0	0	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	110	110	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	9	-	-	9	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			167	112	0	9	13	14	8	3	7
456	**GENERAL TAXES**			212	152	0	10	13	17	8	3	9
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	0	0	0	0	0	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	7	5	0	0	1	1	0	0	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	1	-	-	1	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	5	-	-	-	1	2	1	0	1
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	1	0	0	0	0	0	0	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(14)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
474	**PF-GEN TAX**			(16)	(19)	(0)	0	1	1	1	0	1
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			196	132	0	10	14	18	9	3	9
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	8	3	1	1	1	1	1	0	1
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(6)	(3)	(1)	(0)	(1)	(1)	(1)	(0)	(1)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			2	1	0	0	0	0	0	0	0
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(59)	(23)	(5)	(4)	(8)	(7)	(5)	(1)	(6)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(38)	(15)	(3)	(3)	(5)	(5)	(3)	(1)	(4)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	22	9	2	2	3	3	2	1	2
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	35	14	3	2	5	4	3	1	3
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	5	2	0	0	1	1	0	0	1
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	79	31	7	5	10	9	6	2	7
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(16)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(2)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	0
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(1)	(1)	(1)	(1)	(1)	(0)	(1)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(38)	(15)	(3)	(3)	(5)	(5)	(3)	(1)	(4)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(40)	(16)	(4)	(3)	(5)	(5)	(3)	(1)	(4)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(26)	(10)	(2)	(2)	(3)	(3)	(2)	(1)	(2)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	49	19	4	3	6	6	4	1	5
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(8)	(3)	(1)	(1)	(1)	(1)	(1)	(0)	(1)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(15)	(6)	(1)	(1)	(2)	(2)	(1)	(0)	(1)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(12)	(5)	(1)	(1)	(2)	(1)	(1)	(0)	(1)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(1)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	2	0	0	1	1	0	0	0
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	5	2	0	0	1	1	0	0	0
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
529	**PF-INC TAX**			(75)	(30)	(7)	(5)	(10)	(9)	(6)	(2)	(7)
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	128	51	11	9	16	15	10	3	12
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			128	51	11	9	16	15	10	3	12
534	**NET INCOME TAXES - ADJUSTED**			54	22	5	4	7	6	4	1	5
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			601	336	19	37	59	61	38	12	39
538	**NET INC TAX - FOR TAX CALC**			54	22	5	4	7	6	4	1	5
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(386)	(248)	(0)	(22)	(33)	(36)	(21)	(7)	(19)
541	**TAXABLE INCOME - FOR TAX CALC**			264	105	23	18	34	31	21	6	25
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.62%	20.62%	20.62%	20.62%	20.62%	20.62%	20.62%	20.62%	20.62%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			54	22	5	4	7	6	4	1	5
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	4	2	1	0	0	0	0	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			4	2	1	0	0	0	0	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(5)	(5)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			4,625	2,634	1,229	80	139	264	75	49	156
570	**NET OPERATING INCOME**			426	70	(74)	52	100	98	65	20	94
571	**OPERATING EXPENSE - ADJUSTED**			4,602	2,528	1,063	101	192	321	109	61	226
572	**NET OPERATING INCOME - ADJUSTED**			601	336	19	37	59	61	38	12	39
573	CHECK TOTAL			0	-	0	-	0	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	386	248	0	22	33	36	21	7	19
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	223	-	223	-	-	-	-	-	-
581	**NUCLEAR FUEL**			223	-	223	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(67)	(67)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			156	(67)	223	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	29,089	29,089	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(787)	(787)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(949)	(949)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			27,326	27,326	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	1,751	-	-	1,751	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	286	286	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	32	-	-	32	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			2,069	286	-	1,783	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	3,205	-	-	-	3,205	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	8	-	-	-	2	3	1	1	1
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	196	-	-	-	-	-	-	-	196
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	759	-	-	-	-	759	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	4	-	-	-	-	-	-	-	4
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	186	-	-	-	-	-	-	186	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	190	-	-	-	-	-	-	-	190
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	1,889	-	-	-	-	1,889	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	11	-	-	-	-	-	-	-	11
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	249	-	-	-	-	-	-	249	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	374	-	-	-	-	-	-	-	374
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	996	-	-	-	-	996	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	58	-	-	-	-	-	-	-	58

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Line	Cost of Service Line Description	Type	Function Allocator	NCSI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	292	-	-	-	-	-	-	292	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	242	-	-	-	-	-	-	-	242
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	2,056	-	-	-	-	-	2,056	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	147	-	-	-	-	-	-	-	147
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	646	-	-	-	-	-	-	-	646
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			11,510	-	-	-	3,208	3,646	2,058	728	1,870
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	12	-	-	-	-	-	-	-	12
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	320	281	0	4	4	16	1	3	11
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	1	0	0	0	0	0	0	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	43	43	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	553	12	-	73	131	148	84	30	76
667	**GENERAL PLANT**			930	337	0	76	135	164	85	32	99
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	37	-	-	-	-	-	-	-	37
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	255	224	0	3	4	13	1	2	9
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	365	365	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	193	4	-	25	46	52	29	10	27
674	**INTANGIBLE PLANT**			850	593	0	28	49	64	30	13	72
675	**ELECTRIC PLANT IN SERVICE**			42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,162)	(2,162)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	510	510	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	149	-	-	149	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,297	-	-	-	361	411	232	82	211
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	480	174	0	39	70	85	44	17	51
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	76	53	0	3	4	6	3	1	7
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			279	(1,495)	0	190	435	501	278	100	268
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			42,964	27,047	1	2,078	3,827	4,377	2,452	873	2,309
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(745)	(745)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	611	611	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	655	655	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(12,731)	(12,731)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(12,204)	(12,204)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(441)	-	-	(441)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(526)	(77)	-	(449)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(108)	-	-	-	-	(82)	-	(13)	(12)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(4,474)	-	-	-	(1,247)	(1,417)	(800)	(283)	(727)
721	**ACCUM RESERVE-DIST**			(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
725	**ACCUM RESERVE-GEN PLT**			(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
729	**ACCUM RESERVE-INT PLT**			(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	450	450	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(831)	(831)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(71)	-	-	-	(20)	(22)	(13)	(4)	(11)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(77)	(28)	(0)	(6)	(11)	(14)	(7)	(3)	(8)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(85)	(60)	(0)	(3)	(5)	(6)	(3)	(1)	(7)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(47)	-	-	-	(13)	(15)	(8)	(3)	(8)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(12)	(4)	(0)	(1)	(2)	(2)	(1)	(0)	(1)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	40	40	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(808)	(578)	(0)	(40)	(51)	(60)	(32)	(12)	(36)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(18,939)	(13,334)	(0)	(530)	(1,370)	(1,650)	(877)	(326)	(851)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(282)	-	-	-	-	(215)	-	(35)	(33)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	291	187	0	17	25	27	16	5	15
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	172	172	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	172	111	0	10	15	16	9	3	9
759	ADIT-OTHER	PB-3	Net Plant - Function	(3,584)	(2,304)	(0)	(204)	(303)	(333)	(194)	(67)	(179)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	74	37	37	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	199	199	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	3	2	0	0	0	0	0	0	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(3)	(2)	(1)	(1)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	35	35	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	10	-	-	-	-	-	-	-	10
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(13)	(9)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(7)	(5)	(0)	(0)	(1)	(1)	(0)	(0)	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
786	**PF-ACCUM DEF INC TAX**			217	231	(3)	(1)	(5)	(5)	(3)	(1)	4
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(2,993)	(1,583)	(3)	(179)	(268)	(510)	(172)	(95)	(184)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	375	329	0	4	5	19	2	3	13
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(295)	(259)	(0)	(3)	(4)	(15)	(1)	(3)	(10)
794	**OPERATING RESERVES**			79	70	(1)	1	1	4	0	1	3
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	61	-	61	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	63	-	63	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			124	-	124	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	943	630	0	42	75	86	48	17	44
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	117	-	117	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	48	32	0	2	4	4	2	1	2
810	**MATERIALS AND SUPPLIES-OTHER**			1,109	662	118	44	79	90	51	18	47
811	**MATERIALS AND SUPPLIES**			1,233	662	242	44	79	90	51	18	47
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(90)	(90)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
817	**PF-M&S**			(185)	(90)	(95)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			1,049	572	147	44	79	90	51	18	47
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(358)	(230)	(0)	(20)	(30)	(33)	(19)	(7)	(18)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	180	180	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	204	131	0	12	17	19	11	4	10
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	27	-	-	-	7	8	5	2	4
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	318	159	159	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	206	-	-	-	-	-	-	-	206
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	16	14	0	0	0	1	0	0	1
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	13	8	0	1	1	1	1	0	1

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	6	4	0	0	0	1	0	0	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(6)	-	-	-	(2)	(2)	(1)	(0)	(1)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			711	467	39	(8)	(6)	(5)	(4)	(1)	228
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(51)	-	-	-	-	-	-	-	(51)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(51)	-	-	-	-	-	-	-	(51)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	294	189	0	17	25	27	16	5	15
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			294	189	0	17	25	27	16	5	15
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	65	42	0	4	5	6	3	1	3
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	2	1	0	0	0	0	0	0	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			67	43	0	4	6	6	4	1	3
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	475	417	1	5	7	24	2	4	16
872	**WORKING CAPITAL - SFAS 158**			475	417	1	5	7	24	2	4	16
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	236	-	236	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	82	82	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			318	82	236	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(1,370)	(881)	(0)	(78)	(116)	(128)	(74)	(26)	(68)
893												
894	**WORKING CAPITAL**			443	316	276	(60)	(84)	(76)	(56)	(16)	142
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(318)	(159)	(159)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	92	-	92	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(391)	(391)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	7	4	0	0	1	1	0	0	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	78	78	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	185	-	185	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(11)	(7)	(0)	(1)	(1)	(1)	(1)	(0)	(1)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(59)	-	(59)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	2	2	0	0	0	0	0	0	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	44	-	-	-	13	15	8	3	5
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(153)	(153)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(44)	-	-	-	-	-	-	-	(44)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	20	-	-	-	-	-	-	-	20
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	16	10	0	1	1	1	1	0	1
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	31	20	0	2	3	3	2	1	2
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
919	**PF-WORKING CAPITAL**			(483)	(558)	44	3	17	18	11	4	(20)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	21	14	0	1	2	2	1	0	1
922	**PR-WC-PROPOSED**			21	14	0	1	2	2	1	0	1
923												
924	**WORKING CAPITAL - ADJUSTED**			(19)	(228)	320	(56)	(66)	(56)	(44)	(12)	124
925	CHECK TOTAL			0	0	-	-	-	-	-	-	-
926												
927	**RATE BASE**			23,322	15,021	741	1,204	1,805	1,799	1,154	368	1,230
928												
929	**PF-RATEBASE**			(1,025)	(2,544)	(54)	153	398	457	255	91	218
930	**RATE BASE - ADJUSTED**			22,297	12,477	687	1,358	2,204	2,255	1,409	459	1,447
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	510	510	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	8	1	-	7	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	55	1	1	-	8	29	2	5	9
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	8	-	-	-	-	-	-	-	8
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	181	159	0	2	2	9	1	2	6
942	**LABOR ALLOCATION**			764	671	1	9	11	38	3	7	26

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			479	124	114	23	6	8	4	2	199
4												
5	**FUEL USED IN ELECTRIC GENERATION**			54	-	54	-	-	-	-	-	-
6	**PURCHASED POWER**			44	5	39	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			103	33	10	3	1	2	0	1	54
8	**DEPRECIATION AND AMORTIZATION**			105	35	5	5	2	2	1	1	55
9	**GENERAL TAXES**			11	4	0	1	0	0	0	0	5
10	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
11	**NET INC TAXES**			18	5	1	2	0	0	0	0	10
12	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**			141	41	5	12	3	3	2	1	73
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			141	41	5	12	3	3	2	1	73
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			141	41	5	12	3	3	2	1	73
20												
21	**NUCLEAR FUEL**			23	(2)	25	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			2,467	837	0	181	50	58	32	18	1,291
25	**ACCUM DEPR & AMORT**			(999)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(482)
26	**ACCUM DEF INCOME TAXES**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
27	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
28	**MATERIALS AND SUPPLIES**			67	18	17	4	1	1	1	0	26
29	**WORKING CAPITAL**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
30	**RATE BASE**			1,347	389	51	118	29	30	19	10	702
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			10.47%	10.47%	10.47%	10.47%	10.47%	10.47%	10.47%	10.47%	10.47%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	451	122	97	22	6	7	4	2	192
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	40	11	9	2	1	1	0	0	17
38	**SALES OF ELECTRICITY**			491	132	105	24	6	8	4	2	209
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(40)	(11)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	2	1	1	0	0	0	0	0	1
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	**PF-SALES OF ELECTRICITY**			(54)	(15)	(12)	(3)	(1)	(1)	(0)	(0)	(23)
44	**SALES OF ELECTRICITY - ADJUSTED**			437	118	94	21	6	7	3	2	186
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	18	5	4	1	0	0	0	0	8
47	**RETAIL BILLED SALES- PROPOSED**			455	123	98	22	6	7	4	2	194
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(40)	(11)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			(56)	(15)	(12)	(3)	(1)	(1)	(0)	(0)	(24)
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			435	117	93	21	6	7	3	2	185
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		18	5	4	1	0	0	0	0	8
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			453	122	97	22	6	7	4	2	193
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	308	-	308	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	16	-	16	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	3	1	0	0	0	0	0	0	2
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	1	0	0	0	0	0	0	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
90	**OTHER OPERATING REVENUE**			333	2	324	1	0	0	0	0	6
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(308)	-	(308)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	2	1	0	0	0	0	0	0	1
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(310)	(1)	(308)	(0)	(0)	(0)	(0)	(0)	(1)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			23	1	16	1	0	0	0	0	5
101												
102	**ELECTRIC OPERATING REVENUE**			824	134	430	24	6	8	4	3	215
103	**PF-ELECTRIC OPERATING REVENUE**			(364)	(15)	(320)	(3)	(1)	(1)	(0)	(0)	(24)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			461	119	110	22	6	7	3	2	191
105	**PR-REV-PROPOSED INCREASE**			18	5	4	1	0	0	0	0	8
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			479	124	114	23	6	8	4	2	199
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	77	-	77	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	50	-	50	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			140	-	140	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	0	-	0	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(115)	-	(115)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	78	-	78	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
128	**PF-FUEL**			(87)	-	(87)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			54	-	54	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	39	-	39	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
138	**PURCHASED POWER**			30	5	25	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	14	-	14	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
142	**PF-PURCH POWER**			14	-	14	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			44	5	39	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	23	23	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	8	-	8	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	13	6	6	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			45	29	15	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	2	-	-	2	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	0	-	-	0	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			2	0	-	2	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			5	0	0	-	0	0	0	0	4
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	2	-	-	-	-	0	-	0	2
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			2	-	-	-	0	0	(0)	0	2
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
188	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	0	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	11	-	-	-	-	1	-	0	10
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	2	-	-	-	-	0	-	0	1
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	0	-	0	1
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0

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200	**OTHER O&M DISTR EXP-591-598**			15	-	-	-	0	1	0	0	13
201	**OTHER O&M DISTR EXP**			22	0	0	-	0	2	0	0	19
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	24	-	-	-	-	-	-	-	24
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			17	-	-	-	-	-	-	-	17
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			1	0	0	-	-	-	-	-	1
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			3	-	-	-	-	-	-	-	3
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	23	12	0	0	0	0	0	0	10
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	1	0	0	0	0	0	0	0	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	1	1	0	0	0	0	0	0	1
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	1	0	0	0	0	0	0	0	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
253	**OTHER O&M A&G EXP**			26	13	0	1	0	0	0	0	11
254	**OTHER OPER & MAINT EXPENSE**			116	43	16	3	1	2	0	1	51
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	0	0	0	0	0	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(13)	(6)	(6)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	3	1	0	0	0	0	0	0	1
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
283	**PF-O&M**			(13)	(10)	(6)	0	0	0	0	0	3
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	0	0	0	0	0	0	0	0	0
286	**PR-O&M W/PROP INCR**			0	0	0	0	0	0	0	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			103	33	10	3	1	2	0	1	54
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			26	26	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	0	-	-	0	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			3	0	-	3	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	28	-	-	-	1	1	1	0	25
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			28	-	-	-	1	1	1	0	25
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	5	1	0	0	0	0	0	0	3
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			5	1	0	0	0	0	0	0	3
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	5	1	0	0	0	0	0	0	4
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			5	1	0	0	0	0	0	0	4
339	**DEPRECIATION EXPENSE**			67	28	0	4	1	1	1	0	32
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	8	4	4	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	42	-	42	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(50)	-	(50)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			8	6	2	(0)	(0)	0	(0)	0	1
381	**DEPRECIATION AND AMORTIZATION**			76	34	2	3	1	1	1	0	33
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(4)	(2)	(2)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	1
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	0	1

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	4	-	-	-	0	0	0	0	3
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	2	0	0	0	0	0	0	0	2
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1	0	0	0	0	0	0	0	1
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	5	-	-	-	0	0	0	0	4
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	1	0	0	0	0	0	0	0	1
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	8	-	-	-	-	-	-	-	8
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
423	**PF-D&A**			29	1	3	1	1	0	0	0	23
424	**DEPREC AND AMORT - ADJUSTED**			105	35	5	5	2	2	1	1	55
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	2	1	0	0	0	0	0	0	1
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	0	0	0	0	0	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			2	1	0	0	0	0	0	0	1
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	4	-	-	-	0	0	0	0	4

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	0	0	0	0	0	0	0	0	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	1	-	-	1	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			9	3	0	1	0	0	0	0	4
456	**GENERAL TAXES**			11	5	0	1	0	0	0	0	5
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	0	0	0	0	0	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	0	0	0	0	0	0	0	0	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
474	**PF-GEN TAX**			(0)	(1)	(0)	0	0	0	0	0	0
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			11	4	0	1	0	0	0	0	5
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	99	27	4	9	2	2	1	1	52
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(76)	(21)	(3)	(7)	(2)	(2)	(1)	(1)	(40)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			23	6	1	2	0	0	0	0	12
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(56)	(15)	(3)	(5)	(1)	(1)	(1)	(0)	(29)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(36)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(19)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	21	6	1	2	0	0	0	0	11
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	33	9	2	3	1	1	0	0	18
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	63	17	3	6	1	1	1	0	33
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	74	21	3	7	2	2	1	1	39
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	0	1

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(15)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(8)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(36)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(19)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(38)	(10)	(2)	(3)	(1)	(1)	(1)	(0)	(20)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(25)	(7)	(1)	(2)	(1)	(1)	(0)	(0)	(13)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	46	13	2	4	1	1	1	0	24
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(15)	(4)	(1)	(1)	(0)	(0)	(0)	(0)	(8)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(11)	(3)	(1)	(1)	(0)	(0)	(0)	(0)	(6)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
529	**PF-INC TAX**			(8)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(4)
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	2
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			4	1	0	0	0	0	0	0	2
534	**NET INCOME TAXES - ADJUSTED**			18	5	1	2	0	0	0	0	10
535	CHECK TOTAL			-	-	0	0	0	0	0	0	0
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			141	41	5	12	3	3	2	1	73
538	**NET INC TAX - FOR TAX CALC**			18	5	1	2	0	0	0	0	10
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(22)	(8)	(0)	(2)	(0)	(0)	(0)	(0)	(11)
541	**TAXABLE INCOME - FOR TAX CALC**			138	38	6	12	3	3	2	1	72
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			18	5	1	2	0	0	0	0	10
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	3	1	1	0	0	0	0	0	1

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548	**INTEREST ON CUSTOMER DEPOSITS**			3	1	1	0	0	0	0	0	1
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(0)	(0)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	(0)	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			398	95	184	9	2	4	1	1	102
570	**NET OPERATING INCOME**			426	40	245	15	4	4	3	1	113
571	**OPERATING EXPENSE - ADJUSTED**			338	83	109	10	3	5	2	1	125
572	**NET OPERATING INCOME - ADJUSTED**			141	41	5	12	3	3	2	1	73
573	CHECK TOTAL			-	-	(0)	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	22	8	0	2	0	0	0	0	11
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	25	-	25	-	-	-	-	-	-
581	**NUCLEAR FUEL**			25	-	25	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(2)	(2)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			23	(2)	25	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	900	900	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(24)	(24)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			845	845	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	152	-	-	152	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	9	9	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	3	-	-	3	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			164	9	-	155	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	42	-	-	-	42	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	1	-	-	-	0	0	0	0	1
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	160	-	-	-	-	-	-	-	160
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	10	-	-	-	-	10	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	8	-	-	-	-	-	-	-	8
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	4	-	-	-	-	-	-	4	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	155	-	-	-	-	-	-	-	155
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	25	-	-	-	-	25	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	304	-	-	-	-	-	-	-	304
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	13	-	-	-	-	13	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	113	-	-	-	-	-	-	-	113

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	199	-	-	-	-	-	-	-	199
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	27	-	-	-	-	-	27	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	55	-	-	-	-	-	-	-	55
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	16	-	-	-	-	-	-	-	16
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			1,163	-	-	-	42	48	27	15	1,030
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	17	9	0	0	0	0	0	0	7
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	0	0	0	0	0	0	0	0	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	54	0	-	6	2	2	1	1	42
667	**GENERAL PLANT**			82	10	0	7	2	2	1	1	59
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	30	-	-	-	-	-	-	-	30
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	13	7	0	0	0	0	0	0	6
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	11	11	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	19	0	-	2	1	1	0	0	15
674	**INTANGIBLE PLANT**			74	18	0	2	1	1	0	0	51
675	**ELECTRIC PLANT IN SERVICE**			2,328	883	0	164	45	51	29	16	1,140
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	13	-	-	13	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	131	-	-	-	5	5	3	2	116
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	42	5	0	3	1	1	1	0	31
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	7	2	0	0	0	0	0	0	5
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			140	(46)	0	17	6	7	4	2	151
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			2,467	837	0	181	50	58	32	18	1,291
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	19	19	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(378)	(378)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(41)	(2)	-	(39)	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(12)	-	-	-	-	(1)	-	(0)	(11)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(452)	-	-	-	(16)	(19)	(11)	(6)	(400)
721	**ACCUM RESERVE-DIST**			(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
725	**ACCUM RESERVE-GEN PLT**			(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
729	**ACCUM RESERVE-INT PLT**			(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	0	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(7)	-	-	-	(0)	(0)	(0)	(0)	(6)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(7)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(5)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(0)	(4)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	0	-	-	0	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(45)	(18)	(0)	(3)	(1)	(1)	(0)	(0)	(21)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(999)	(413)	(0)	(46)	(18)	(22)	(12)	(7)	(482)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(31)	-	-	-	-	(3)	-	(1)	(28)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	16	6	0	1	0	0	0	0	8
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	10	3	0	1	0	0	0	0	5
759	ADIT-OTHER	PB-3	Net Plant - Function	(200)	(71)	(0)	(18)	(4)	(4)	(3)	(1)	(99)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	9	5	5	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	0	-	-	-	-	-	-	-	0
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
786	**PF-ACCUM DEF INC TAX**			(22)	11	(27)	(0)	(0)	(0)	(0)	(0)	(5)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(222)	(46)	(27)	(16)	(4)	(7)	(2)	(2)	(119)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	20	10	0	0	0	0	0	0	9
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(15)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
794	**OPERATING RESERVES**			4	2	(0)	0	0	0	0	0	2
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	7	-	7	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			14	-	14	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	51	19	0	4	1	1	1	0	25
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	165	-	165	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	3	1	0	0	0	0	0	0	1
810	**MATERIALS AND SUPPLIES-OTHER**			219	20	166	4	1	1	1	0	26
811	**MATERIALS AND SUPPLIES**			233	20	180	4	1	1	1	0	26
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(165)	-	(165)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
817	**PF-M&S**			(166)	(3)	(163)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			67	18	17	4	1	1	1	0	26
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(20)	(7)	(0)	(2)	(0)	(0)	(0)	(0)	(10)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	20	-	-	-	-	-	-	-	20
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	11	4	0	1	0	0	0	0	6
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	3	-	-	-	0	0	0	0	2
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	39	19	19	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	5	-	-	-	-	-	-	-	5
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	1	0	0	0	0	0	0	0	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	1	0	0	0	0	0	0	0	0

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(41)	-	-	-	-	-	-	-	(41)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(41)	-	-	-	-	-	-	-	(41)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	16	6	0	1	0	0	0	0	8
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			16	6	0	1	0	0	0	0	8
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	4	1	0	0	0	0	0	0	2
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	0	0	0	0	0	0	0	0	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			4	1	0	0	0	0	0	0	2
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	25	13	0	0	0	0	0	0	11
872	**WORKING CAPITAL - SFAS 158**			25	13	0	0	0	0	0	0	11
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	27	-	27	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			29	3	27	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(77)	(27)	(0)	(7)	(2)	(2)	(1)	(1)	(38)
893												
894	**WORKING CAPITAL**			(104)	24	(85)	(5)	(1)	(1)	(1)	(0)	(35)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(39)	(19)	(19)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	130	-	130	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	21	-	21	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	0	0	0	0	0	0	0	0	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	0	0	0	0	4
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(1)	-	-	-	-	-	-	-	(1)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	16	-	-	-	-	-	-	-	16
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	1	0	0	0	0	0	0	0	0
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	2	1	0	0	0	0	0	0	1
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
919	**PF-WORKING CAPITAL**			109	(32)	122	0	0	0	0	0	19
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	1	0	0	0	0	0	0	0	1
922	**PR-WC-PROPOSED**			1	0	0	0	0	0	0	0	1
923												
924	**WORKING CAPITAL - ADJUSTED**			6	(7)	36	(5)	(1)	(1)	(1)	(0)	(16)
925	CHECK TOTAL			0	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			1,331	479	120	105	24	24	15	8	557
928												
929	**PF-RATEBASE**			16	(90)	(69)	13	5	6	3	2	144
930	**RATE BASE - ADJUSTED**			1,347	389	51	118	29	30	19	10	702
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	16	16	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	0	-	1	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	6	0	0	-	0	0	0	0	5
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	6	-	-	-	-	-	-	-	6
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	2	-	-	-	-	-	-	-	2
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	9	5	0	0	0	0	0	0	4
942	**LABOR ALLOCATION**			40	21	0	1	0	1	0	0	18

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1												
2												
3	**ELECTRIC OPERATING REVENUE**			80,574	11,293	6,204	0	528	2,731	319	48,370	11,128
4												
5	**FUEL USED IN ELECTRIC GENERATION**			2,857	-	2,857	-	-	-	-	-	-
6	**PURCHASED POWER**			2,756	577	2,179	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			22,259	3,463	515	(0)	65	2,477	22	8,790	6,928
8	**DEPRECIATION AND AMORTIZATION**			23,709	3,690	309	-	189	212	121	15,705	3,483
9	**GENERAL TAXES**			2,572	430	0	-	21	64	13	1,874	171
10	**INTEREST ON CUSTOMER DEPOSITS**			792	118	56	(0)	6	26	3	469	115
11	**NET INC TAXES**			4,131	447	58	0	41	(17)	26	3,507	69
12	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
13	**NET OPERATING INCOME**			21,531	2,584	230	0	208	(30)	134	18,042	363
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			21,531	2,584	230	0	208	(30)	134	18,042	363
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			21,531	2,584	230	0	208	(30)	134	18,042	363
20												
21	**NUCLEAR FUEL**			1,206	(218)	1,424	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			614,875	87,905	1	-	5,663	7,061	3,648	495,704	14,893
25	**ACCUM DEPR & AMORT**			(236,235)	(43,338)	(0)	-	(2,027)	(4,001)	(1,305)	(177,848)	(7,714)
26	**ACCUM DEF INCOME TAXES**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
27	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
28	**MATERIALS AND SUPPLIES**			13,467	1,860	940	-	117	139	76	10,248	87
29	**WORKING CAPITAL**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
30	**RATE BASE**			337,053	40,454	3,596	-	3,261	(475)	2,097	282,434	5,686
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			6.39%	6.39%	6.39%	0.00%	6.39%	6.39%	6.39%	6.39%	6.39%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	63,171	9,403	4,459	(0)	440	2,058	266	37,405	9,141
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	942	140	66	(0)	7	31	4	557	136
38	**SALES OF ELECTRICITY**			64,113	9,543	4,525	(0)	446	2,089	269	37,963	9,278
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	4,971	740	351	(0)	35	162	21	2,944	719
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(942)	(140)	(66)	0	(7)	(31)	(4)	(557)	(136)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	**PF-SALES OF ELECTRICITY**			4,030	600	284	(0)	28	131	17	2,386	583
44	**SALES OF ELECTRICITY - ADJUSTED**			68,143	10,143	4,809	(0)	474	2,220	286	40,349	9,861
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	6,597	982	466	(0)	46	215	28	3,906	955
47	**RETAIL BILLED SALES- PROPOSED**			74,740	11,125	5,275	0	520	2,435	314	44,255	10,815
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		4,971	740	351	(0)	35	162	21	2,944	719
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(942)	(140)	(66)	0	(7)	(31)	(4)	(557)	(136)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			4,030	600	284	(0)	28	131	17	2,386	583
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			68,143	10,143	4,809	(0)	474	2,220	286	40,349	9,861
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		6,580	979	464	0	46	214	28	3,896	952
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			74,723	11,122	5,274	(0)	520	2,434	314	44,245	10,813
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	1,397	-	1,397	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	40	40	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	882	-	882	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	834	129	0	-	8	6	5	672	14
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	136	20	10	0	1	4	1	81	20
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	260	-	-	-	-	-	-	-	260
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	-
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	339	-	-	-	-	269	-	70	-
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	12	-	-	-	-	-	-	12	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	161	-	-	-	-	-	-	161	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	157	-	-	-	2	2	1	152	-
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	3,145	-	-	-	-	-	-	3,145	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	84	13	0	-	1	1	0	68	1
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	82	-	-	-	1	1	1	79	-
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	6	-	6	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	6	1	0	-	0	0	0	4	0
90	**OTHER OPERATING REVENUE**			7,549	211	2,295	0	12	283	8	4,445	295
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(1,397)	-	(1,397)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	577	86	41	0	4	19	2	342	83
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(834)	(129)	(0)	-	(8)	(6)	(5)	(672)	(14)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(1,715)	(43)	(1,365)	0	(4)	13	(3)	(331)	17

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			5,834	168	929	0	8	296	5	4,114	313
101												
102	**ELECTRIC OPERATING REVENUE**			71,662	9,754	6,820	(0)	458	2,371	277	42,408	9,573
103	**PF-ELECTRIC OPERATING REVENUE**			2,315	557	(1,081)	0	24	144	14	2,055	601
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			73,977	10,311	5,739	(0)	483	2,516	292	44,464	10,174
105	**PR-REV-PROPOSED INCREASE**			6,597	982	466	(0)	46	215	28	3,906	955
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			80,574	11,293	6,204	(0)	528	2,731	319	48,370	11,128
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	4,352	-	4,352	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	1,186	-	1,186	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	741	-	741	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	3	-	3	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			6,278	-	6,278	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(6,478)	-	(6,478)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	4,239	-	4,239	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(1,182)	-	(1,182)	-	-	-	-	-	-
128	**PF-FUEL**			(3,420)	-	(3,420)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			2,857	-	2,857	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	577	577	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	2,179	-	2,179	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
138	**PURCHASED POWER**			1,956	577	1,379	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	813	-	813	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
142	**PF-PURCH POWER**			800	-	800	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			2,756	577	2,179	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	2,410	2,410	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	20	20	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	445	-	445	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	71	36	36	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	66	-	66	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			3,011	2,465	546	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			14	14	-	-	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	25	-	-	-	0	0	0	24	-
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	19	-	-	-	19	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	4	2	2	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,524	-	-	-	17	19	11	1,477	-
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(127)	-	-	-	(1)	(2)	(1)	(123)	-
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	73	-	-	-	-	58	-	15	-
174	**OTHER O&M DISTR EXP-580-581, 588-589**			1,517	2	2	-	34	76	10	1,393	-
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	55	-	-	-	-	44	-	11	-
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	194	-	-	-	-	132	-	61	-
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	-
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	4,697	-	-	-	-	-	-	4,697	-
184	**OTHER O&M DISTR EXP-582-587**			4,945	-	-	-	2	176	(0)	4,767	-
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	52	-	-	-	1	1	0	50	-
188	**OTHER O&M DISTR EXP-590**			52	-	-	-	1	1	0	50	-
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	10	-	-	-	10	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	1,739	-	-	-	-	1,381	-	358	-
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	236	-	-	-	-	187	-	49	-
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	155	-	-	-	-	106	-	49	-
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	3	-	-	-	-	-	3	-	-
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	21	-	-	-	0	0	0	20	-

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200	**OTHER O&M DISTR EXP-591-598**			2,165	-	-	-	10	1,675	3	476	-
201	**OTHER O&M DISTR EXP**			8,678	2	2	-	47	1,927	14	6,686	-
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	10	-	-	-	-	-	-	-	10
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	6,000	-	-	-	-	-	-	-	6,000
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,614)	-	-	-	-	-	-	-	(2,614)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	51	-	-	-	-	-	-	-	51
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	732	-	-	-	-	-	-	-	732
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
216	**OTHER O&M CUST ACCTS EXP**			4,148	-	-	-	-	-	-	-	4,148
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			234	0	0	-	-	-	-	-	234
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	678	-	-	-	-	-	-	-	678
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
226	**OTHER O&M SALES EXP**			679	-	-	-	-	-	-	-	679
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	4,577	1,269	0	-	9	373	3	1,294	1,629
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	48	13	0	-	0	4	0	13	17
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	104	29	0	-	0	8	0	29	37
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	236	65	0	-	0	19	0	67	84
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(77)	(21)	(0)	-	(0)	(6)	(0)	(22)	(27)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	60	17	0	-	0	5	0	17	21
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	120	20	0	-	1	1	1	96	1
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	23	1	0	-	0	0	0	18	4
253	**OTHER O&M A&G EXP**			5,040	1,393	1	-	11	405	4	1,513	1,713
254	**OTHER OPER & MAINT EXPENSE**			21,804	3,874	549	-	58	2,332	17	8,199	6,773
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	10	-	-	-	-	-	-	-	10
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	6	2	0	-	0	0	0	2	2
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(72)	(36)	(36)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(473)	(473)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(64)	(18)	(0)	-	(0)	(5)	(0)	(18)	(23)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	26	7	0	-	0	2	0	7	9
269	PF O&M-Update benefits costs	PF-2	Labor - Function	66	18	0	-	0	5	0	19	23
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	-
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(9)	(2)	(0)	-	(0)	(1)	(0)	(3)	(3)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(29)	(8)	(0)	-	(0)	(2)	(0)	(8)	(10)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	708	109	0	-	7	5	4	571	12
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	7	2	0	-	0	1	0	2	3
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	100	-	-	-	-	-	-	-	100
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	85	24	0	-	0	7	0	24	30
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(268)	(74)	(0)	-	(1)	(22)	(0)	(76)	(95)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	61	17	0	-	0	5	0	17	22
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	72	-	-	-	-	-	-	-	72
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	187	-	-	-	-	148	-	38	-
283	**PF-O&M**			430	(416)	(36)	-	6	144	4	576	151
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	25	4	2	0	0	1	0	15	4
286	**PR-O&M W/PROP INCR**			25	4	2	0	0	1	0	15	4
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			22,259	3,463	515	0	65	2,477	22	8,790	6,928
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	2,814	2,814	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(69)	(69)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			2,749	2,749	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			19	19	-	-	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	10,382	-	-	-	115	131	74	10,062	-
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(43)	-	-	-	(0)	(1)	(0)	(42)	-
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(50)	-	-	-	-	(40)	-	(10)	-
327	**DEPREC AND AMORT - DISTRIBUTION**			10,289	-	-	-	115	90	74	10,010	-
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	1,354	63	0	-	12	28	7	1,032	212
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(19)	(1)	(0)	-	(0)	(0)	(0)	(15)	(3)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			1,335	63	0	-	11	28	7	1,017	209
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,283	141	0	-	5	21	3	485	627
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			1,283	141	0	-	5	21	3	485	627
339	**DEPRECIATION EXPENSE**			15,676	2,972	0	-	131	140	84	11,512	836
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	63	63	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	4	4	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	46	46	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	30	30	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	45	22	22	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(6)	(3)	(3)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(24)	(12)	(12)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	99	-	99	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	1,005	-	1,005	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(1,186)	-	(1,186)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	212	212	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	83	83	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	211	-	211	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(73)	(11)	(0)	-	(1)	(1)	(0)	(59)	(1)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	86	86	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	219	-	-	-	-	174	-	45	-
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(307)	(47)	(0)	-	(3)	(2)	(2)	(248)	(5)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	53	-	-	-	-	-	-	-	53
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			568	479	139	-	(4)	171	(2)	(262)	46
381	**DEPRECIATION AND AMORTIZATION**			16,244	3,451	139	-	128	311	82	11,250	883
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(20)	(10)	(10)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	82	-	82	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	66	10	0	-	1	0	0	53	1
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	50	50	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	307	47	0	-	3	2	2	248	5
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	6	-	6	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(5)	-
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	315	-	-	-	3	4	2	305	-

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	52	52	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,380	-	-	-	15	17	10	1,338	-
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	651	31	0	-	6	14	4	496	102
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	315	35	0	-	1	5	1	119	154
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	219	219	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,756	-	-	-	19	22	13	1,701	-
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	304	14	0	-	3	6	2	232	48
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	294	-	294	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(310)	-	(310)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(219)	-	-	-	-	(174)	-	(45)	-
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	10	11	6	4	-
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	11	1	0	-	0	0	0	8	2
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	107	-	107	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	2,002	-	-	-	-	-	-	-	2,002
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	286	-	-	-	-	-	-	-	286
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(2)	-
423	**PF-D&A**			7,465	238	171	-	61	(99)	39	4,455	2,600
424	**DEPREC AND AMORT - ADJUSTED**			23,709	3,690	309	-	189	212	121	15,705	3,483
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	464	129	0	-	1	38	0	131	165
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	1	0	-	0	0	0	1	1
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(14)	(2)	(0)	-	(0)	(0)	(0)	(11)	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			435	127	0	-	1	38	0	121	148
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,602	-	-	-	18	20	11	1,552	-

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	104	5	0	-	1	2	1	79	16
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	358	358	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			2,065	365	0	-	19	22	12	1,631	16
456	**GENERAL TAXES**			2,500	492	0	-	19	60	12	1,752	164
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(11)	-	-	-	(0)	(0)	(0)	(11)	-
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(35)	(35)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	8	2	0	-	0	1	0	2	3
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	91	15	0	-	1	1	1	73	1
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	180	-	-	-	2	2	1	175	-
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	45	2	0	-	0	1	0	34	7
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(188)	(29)	(0)	-	(2)	(1)	(1)	(152)	(3)
474	**PF-GEN TAX**			72	(62)	(0)	-	1	3	1	122	7
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			2,572	430	0	-	21	64	13	1,874	171
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	3,902	423	55	(0)	38	(16)	25	3,312	65
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(3,011)	(326)	(43)	0	(30)	12	(19)	(2,556)	(50)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			891	97	13	(0)	9	(4)	6	757	15
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(550)	(60)	(8)	0	(5)	2	(3)	(467)	(9)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(355)	(38)	(5)	0	(3)	1	(2)	(302)	(6)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	0	(0)	(2)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	204	22	3	(0)	2	(1)	1	173	3
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	11	1	0	(0)	0	(0)	0	9	0
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	330	36	5	(0)	3	(1)	2	280	6
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	2,495	270	35	(0)	25	(10)	16	2,118	42
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	731	79	10	(0)	7	(3)	5	621	12
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	16	2	0	(0)	0	(0)	0	14	0

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	0	(0)	0	(0)	(7)	(0)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(17)	(2)	(0)	0	(0)	0	(0)	(14)	(0)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(3)	(0)	(0)	0	(0)	0	(0)	(3)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	2	0	0	(0)	0	(0)	0	2	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	7	1	0	(0)	0	(0)	0	6	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(12)	(1)	(0)	0	(0)	0	(0)	(10)	(0)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(149)	(16)	(2)	0	(1)	1	(1)	(127)	(3)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	26	3	0	(0)	0	(0)	0	22	0
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	0	(0)	(2)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(6)	(1)	(0)	0	(0)	0	(0)	(6)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(21)	(2)	(0)	0	(0)	0	(0)	(18)	(0)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(73)	(8)	(1)	0	(1)	0	(0)	(62)	(1)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(20)	(2)	(0)	0	(0)	0	(0)	(17)	(0)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(358)	(39)	(5)	0	(4)	1	(2)	(304)	(6)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(372)	(40)	(5)	0	(4)	2	(2)	(315)	(6)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	(0)	0	1	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(2)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(243)	(26)	(3)	0	(2)	1	(2)	(206)	(4)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	455	49	6	(0)	4	(2)	3	386	8
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(15)	(2)	(0)	0	(0)	0	(0)	(13)	(0)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(71)	(8)	(1)	0	(1)	0	(0)	(60)	(1)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	20	2	0	(0)	0	(0)	0	17	0
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(144)	(16)	(2)	0	(1)	1	(1)	(122)	(2)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(111)	(12)	(2)	0	(1)	0	(1)	(94)	(2)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(19)	(2)	(0)	0	(0)	0	(0)	(16)	(0)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(72)	(8)	(1)	0	(1)	0	(0)	(61)	(1)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	40	4	1	(0)	0	(0)	0	34	1
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	43	5	1	(0)	0	(0)	0	36	1
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(36)	(4)	(1)	0	(0)	0	(0)	(30)	(1)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	2	0	0	(0)	0	(0)	0	2	0
529	**PF-INC TAX**			1,721	186	24	(0)	17	(7)	11	1,461	29
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,520	165	21	(0)	15	(6)	10	1,290	25
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(1)	(0)	(0)	0	(0)	0	(0)	(1)	(0)
533	**PR-INC TAX W/ PROP INCR**			1,519	164	21	(0)	15	(6)	10	1,290	25
534	**NET INCOME TAXES - ADJUSTED**			4,131	447	58	(0)	41	(17)	26	3,507	69
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			21,531	2,584	230	-	208	(30)	134	18,042	363
538	**NET INC TAX - FOR TAX CALC**			4,131	447	58	0	41	(17)	26	3,507	69
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(5,226)	(807)	(0)	-	(48)	(36)	(31)	(4,213)	(90)
541	**TAXABLE INCOME - FOR TAX CALC**			20,404	2,209	288	0	201	(84)	129	17,319	342
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			4,131	447	58	0	41	(17)	26	3,507	69
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	792	118	56	0	6	26	3	469	115

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548	**INTEREST ON CUSTOMER DEPOSITS**			792	118	56	0	6	26	3	469	115
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(17)	(17)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(15)	-	-	-	(0)	(0)	(0)	(15)	-
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	-
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(33)	(16)	(0)	-	(0)	(0)	(0)	(17)	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			50,431	8,594	8,413	0	220	2,725	121	22,410	7,949
570	**NET OPERATING INCOME**			21,231	1,160	(1,594)	(0)	239	(354)	156	19,998	1,624
571	**OPERATING EXPENSE - ADJUSTED**			59,042	8,709	5,975	0	320	2,761	185	30,328	10,765
572	**NET OPERATING INCOME - ADJUSTED**			21,531	2,584	230	(0)	208	(30)	134	18,042	363
573	CHECK TOTAL			-	-	0	-	-	(0)	-	-	0
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	5,226	807	0	-	48	36	31	4,213	90
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	1,424	-	1,424	-	-	-	-	-	-
581	**NUCLEAR FUEL**			1,424	-	1,424	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(218)	(218)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(218)	(218)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			1,206	(218)	1,424	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	94,544	94,544	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(2,558)	(2,558)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3,084)	(3,084)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			88,814	88,814	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	930	930	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			930	930	-	-	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	4,742	-	-	-	4,742	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	295	-	-	-	4	5	3	283	-
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	1,123	-	-	-	-	1,123	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	435	-	-	-	-	-	-	435	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	5,471	-	-	-	-	-	-	5,471	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	48,206	-	-	-	-	-	-	48,206	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	2,794	-	-	-	-	2,794	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	581	-	-	-	-	-	-	581	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	1,474	-	-	-	-	1,474	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCALS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	683	-	-	-	-	-	-	683	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	48,351	-	-	-	-	-	-	48,351	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	3,059	-	-	-	-	-	3,059	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	310,738	-	-	-	-	-	-	310,738	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			427,952	-	-	-	4,747	5,396	3,062	414,747	-
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,484	-	-	-	-	-	-	-	2,484
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	3,292	912	0	-	7	268	2	931	1,172
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	14	4	0	-	0	1	0	4	5
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	141	141	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	17,458	38	-	-	193	220	125	16,883	-
667	**GENERAL PLANT**			23,389	1,096	0	-	200	489	127	17,818	3,660
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	7,642	-	-	-	-	-	-	-	7,642
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,621	726	0	-	5	214	2	741	933
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	1,187	1,187	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	6,092	13	-	-	67	77	43	5,891	-
674	**INTANGIBLE PLANT**			17,542	1,926	0	-	73	290	45	6,632	8,575
675	**ELECTRIC PLANT IN SERVICE**			558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(7,027)	(7,027)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	48,206	-	-	-	535	608	345	46,719	-
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	12,066	565	0	-	103	252	65	9,192	1,888
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,575	173	0	-	7	26	4	595	770
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			56,249	(4,861)	0	-	644	886	414	56,506	2,658
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			614,875	87,905	1	-	5,663	7,061	3,648	495,704	14,893
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(2,422)	(2,422)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	1,985	1,985	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	2,129	2,129	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	21	21	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(41,379)	(41,379)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(39,665)	(39,665)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(250)	(250)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(250)	(250)	-	-	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(1,814)	-	-	-	-	(1,440)	-	(374)	-
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(166,339)	-	-	-	(1,845)	(2,097)	(1,190)	(161,207)	-
721	**ACCUM RESERVE-DIST**			(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
725	**ACCUM RESERVE-GEN PLT**			(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
729	**ACCUM RESERVE-INT PLT**			(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	1,463	1,463	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	-
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(2,700)	(2,700)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,628)	-	-	-	(29)	(33)	(19)	(2,547)	-
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,944)	(91)	(0)	-	(17)	(41)	(11)	(1,481)	(304)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,761)	(193)	(0)	-	(7)	(29)	(5)	(666)	(861)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(471)	(471)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,756)	-	-	-	(19)	(22)	(13)	(1,701)	-
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(304)	(14)	(0)	-	(3)	(6)	(2)	(232)	(48)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	129	129	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(9,972)	(1,878)	(0)	-	(75)	(131)	(48)	(6,627)	(1,213)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(236,235)	(43,338)	(0)	-	(2,027)	(4,001)	(1,305)	(177,848)	(7,714)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	65	65	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(4,750)	-	-	-	-	(3,771)	-	(978)	-
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,938	608	0	-	36	27	23	3,175	68
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	560	560	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	2,333	360	0	-	22	16	14	1,881	40
759	ADIT-OTHER	PB-3	Net Plant - Function	(48,507)	(7,488)	(0)	-	(448)	(336)	(288)	(39,110)	(837)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	51	25	25	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(713)	-	(713)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(21)	(3)	(0)	-	(0)	(0)	(0)	(17)	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	646	646	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	87	-	87	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	35	5	0	-	0	0	0	29	1
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(6)	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(14)	-	-	-	(4)	(5)	(3)	(2)	-
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	115	115	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	4	-	4	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(182)	(28)	(0)	-	(2)	(1)	(1)	(147)	(3)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	59	-	59	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(926)	-	-	-	-	-	-	-	(926)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	86	-	-	-	-	-	-	-	86
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(97)	(15)	(0)	-	(1)	(1)	(1)	(78)	(2)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	5	-	-	-	-	4	-	1	-
786	**PF-ACCUM DEF INC TAX**			(1,222)	657	(799)	-	(7)	(3)	(4)	(220)	(845)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(47,583)	(5,238)	(799)	-	(397)	(4,067)	(256)	(35,252)	(1,573)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,854	1,068	0	-	8	314	2	1,090	1,372
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(3,034)	(841)	(0)	-	(6)	(247)	(2)	(858)	(1,080)
794	**OPERATING RESERVES**			816	227	(5)	-	2	67	0	232	292
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	387	-	387	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	402	-	402	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			789	-	789	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	12,194	2,047	0	-	111	133	72	9,749	82
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	3,929	-	3,929	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	625	105	0	-	6	7	4	500	4
810	**MATERIALS AND SUPPLIES-OTHER**			16,758	2,152	3,938	-	117	139	76	10,248	87
811	**MATERIALS AND SUPPLIES**			17,547	2,152	4,728	-	117	139	76	10,248	87
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(292)	(292)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3,929)	-	(3,929)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	142	-	142	-	-	-	-	-	-
817	**PF-M&S**			(4,080)	(292)	(3,788)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			13,467	1,860	940	-	117	139	76	10,248	87
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(203)	-	(203)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,847)	(748)	(0)	-	(45)	(34)	(29)	(3,908)	(84)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	19	19	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	584	584	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,949	-	-	-	-	-	-	-	4,949
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(3,049)	-	(3,049)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,762	426	0	-	25	19	16	2,227	48
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	988	-	-	-	11	12	7	958	-
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	219	110	110	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	1	-	1	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	598	598	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	169	47	0	-	0	14	0	48	60
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	37	37	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	169	26	0	-	2	1	1	137	3

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	76	12	0	-	1	1	0	61	1
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(239)	-	-	-	(3)	(3)	(2)	(232)	-
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(1,022)	-	-	-	-	-	-	(1,022)	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	15	-	15	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(10,424)	-	-	-	-	-	-	-	(10,424)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(10,424)	-	-	-	-	-	-	-	(10,424)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,975	614	0	-	37	28	24	3,205	69
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,975	614	0	-	37	28	24	3,205	69
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	875	135	0	-	8	6	5	706	15
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	27	4	0	-	0	0	0	22	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			902	139	0	-	8	6	5	727	16
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,882	1,353	0	-	10	398	3	1,381	1,738
872	**WORKING CAPITAL - SFAS 158**			4,882	1,353	0	-	10	398	3	1,381	1,738
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	1,507	-	1,507	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	265	265	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			1,772	265	1,507	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(18,547)	(2,863)	(0)	-	(171)	(129)	(110)	(14,954)	(320)
893												
894	**WORKING CAPITAL**			(16,213)	619	(1,619)	-	(125)	314	(84)	(11,373)	(3,944)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(219)	(110)	(110)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	3,081	-	3,081	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(1,272)	(1,272)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	90	14	0	-	1	1	1	72	2
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	253	253	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	98	98	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	1,177	-	1,177	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(153)	(24)	(0)	-	(1)	(1)	(1)	(124)	(3)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	32	5	0	-	0	0	0	26	1
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	19	22	12	8	-
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(497)	(497)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	183	-	183	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(257)	-	(257)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	4,004	-	-	-	-	-	-	-	4,004
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(372)	-	-	-	-	-	-	-	(372)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	216	33	0	-	2	1	1	174	4
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	419	65	0	-	4	3	2	338	7
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(20)	-	-	-	-	(16)	-	(4)	-
919	**PF-WORKING CAPITAL**			6,430	(1,407)	3,654	-	25	10	16	491	3,642
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	290	45	0	-	3	2	2	234	5
922	**PR-WC-PROPOSED**			290	45	0	-	3	2	2	234	5
923												
924	**WORKING CAPITAL - ADJUSTED**			(9,493)	(744)	2,035	-	(97)	326	(66)	(10,649)	(298)
925	CHECK TOTAL			-	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			289,577	48,409	4,528	-	2,671	(1,239)	1,717	232,050	1,439
928												
929	**PF-RATEBASE**			47,477	(7,955)	(933)	-	590	764	379	50,384	4,247
930	**RATE BASE - ADJUSTED**			337,053	40,454	3,596	-	3,261	(475)	2,097	282,434	5,686
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	1,658	1,658	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	4	4	-	-	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,201	1	1	-	12	489	3	1,696	-
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,576	-	-	-	-	-	-	-	1,576
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	166	-	-	-	-	-	-	-	166
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	392	-	-	-	-	-	-	-	392
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,858	515	0	-	4	151	1	525	661
942	**LABOR ALLOCATION**			7,854	2,177	1	-	16	640	5	2,221	2,795

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			41,001	2,590	2,136	0	80	1,844	44	22,998	11,308
4												
5	**FUEL USED IN ELECTRIC GENERATION**			1,102	-	1,102	-	-	-	-	-	-
6	**PURCHASED POWER**			927	194	733	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			20,334	1,166	174	(0)	22	1,696	7	9,540	7,729
8	**DEPRECIATION AND AMORTIZATION**			19,490	1,241	103	-	64	67	41	14,724	3,250
9	**GENERAL TAXES**			2,159	145	0	-	7	36	4	1,776	191
10	**INTEREST ON CUSTOMER DEPOSITS**			713	49	35	(0)	1	31	1	387	208
11	**NET INC TAXES**			(1,982)	(117)	(3)	0	(7)	2	(5)	(1,810)	(42)
12	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
13	**NET OPERATING INCOME**			(1,720)	(82)	(8)	0	(7)	12	(4)	(1,602)	(28)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(1,720)	(82)	(8)	0	(7)	12	(4)	(1,602)	(28)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(1,720)	(82)	(8)	0	(7)	12	(4)	(1,602)	(28)
20												
21	**NUCLEAR FUEL**			406	(73)	479	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			516,887	29,576	0	-	1,906	2,597	1,227	464,264	17,317
25	**ACCUM DEPR & AMORT**			(193,481)	(14,581)	(0)	-	(682)	(2,030)	(439)	(166,517)	(9,231)
26	**ACCUM DEF INCOME TAXES**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
27	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
28	**MATERIALS AND SUPPLIES**			10,805	626	316	-	39	49	25	9,594	155
29	**WORKING CAPITAL**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
30	**RATE BASE**			284,540	13,613	1,378	-	1,097	(1,926)	705	265,032	4,640
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-0.60%	-0.60%	-0.60%	0.00%	-0.60%	-0.60%	-0.60%	-0.60%	-0.60%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	26,536	1,821	1,304	(0)	56	1,163	31	14,399	7,763
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	94	6	5	(0)	0	4	0	51	28
38	**SALES OF ELECTRICITY**			26,630	1,827	1,309	(0)	56	1,168	31	14,450	7,790
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	1,582	109	78	(0)	3	69	2	858	463
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(94)	(6)	(5)	0	(0)	(4)	(0)	(51)	(28)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	247	17	12	(0)	1	11	0	134	72
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	**PF-SALES OF ELECTRICITY**			1,734	119	85	(0)	4	76	2	941	507
44	**SALES OF ELECTRICITY - ADJUSTED**			28,365	1,946	1,394	(0)	59	1,244	33	15,391	8,298
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	8,445	579	415	(0)	18	370	10	4,582	2,470
47	**RETAIL BILLED SALES- PROPOSED**			36,810	2,525	1,809	0	77	1,614	43	19,974	10,768
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		1,582	109	78	(0)	3	69	2	858	463
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(94)	(6)	(5)	0	(0)	(4)	(0)	(51)	(28)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			1,488	102	73	(0)	3	65	2	807	435
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			28,118	1,929	1,382	(0)	59	1,233	33	15,257	8,226
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		8,423	578	414	0	18	369	10	4,571	2,464
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			36,541	2,507	1,796	(0)	77	1,602	42	19,828	10,690
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	12,574	-	12,574	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	14	14	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	297	-	297	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	694	43	0	-	3	1	2	630	16
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	123	8	6	0	0	5	0	67	36
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	234	-	-	-	-	-	-	-	234
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	0	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	415	-	-	-	-	201	-	52	162
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	161	-	-	-	-	-	-	161	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	148	-	-	-	-	-	-	148	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	145	-	-	-	1	1	0	142	1
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	2,030	-	-	-	-	-	-	2,030	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	70	4	0	-	0	0	0	63	2
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	3	3	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	76	-	-	-	0	0	0	74	1
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	5	0	0	-	0	0	0	4	0
90	**OTHER OPERATING REVENUE**			16,990	73	12,879	0	4	208	3	3,373	451
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(12,574)	-	(12,574)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(46)	-	-	-	-	-	-	-	(46)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	519	36	26	0	1	23	1	282	152
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(694)	(43)	(0)	-	(3)	(1)	(2)	(630)	(16)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(12,798)	(8)	(12,551)	0	(2)	22	(1)	(348)	89

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
100	**OTHER OPERATING REVENUE - ADJUSTED**			4,191	65	327	0	3	230	1	3,024	540
101												
102	**ELECTRIC OPERATING REVENUE**			43,620	1,900	14,187	(0)	60	1,376	34	17,823	8,241
103	**PF-ELECTRIC OPERATING REVENUE**			(11,064)	111	(12,466)	0	2	98	1	593	597
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			32,556	2,011	1,721	(0)	62	1,474	34	18,416	8,838
105	**PR-REV-PROPOSED INCREASE**			8,445	579	415	(0)	18	370	10	4,582	2,470
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			41,001	2,590	2,136	(0)	80	1,844	44	22,998	11,308
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	1,464	-	1,464	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	119	-	119	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	249	-	249	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			1,833	-	1,833	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	15	-	15	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(2,179)	-	(2,179)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	1,552	-	1,552	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
128	**PF-FUEL**			(731)	-	(731)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			1,102	-	1,102	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	194	194	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	733	-	733	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(274)	-	(274)	-	-	-	-	-	-
138	**PURCHASED POWER**			658	194	464	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	274	-	274	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
142	**PF-PURCH POWER**			269	-	269	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			927	194	733	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	811	811	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	150	-	150	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	29	15	15	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	22	-	22	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			1,019	832	186	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			5	5	-	-	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	23	-	-	-	0	0	0	22	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	6	-	-	-	6	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	2	1	1	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	1,409	-	-	-	6	6	4	1,382	11
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(118)	-	-	-	(0)	(1)	(0)	(115)	(1)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	89	-	-	-	-	43	-	11	35
174	**OTHER O&M DISTR EXP-580-581, 588-589**			1,411	1	1	-	12	49	3	1,300	45
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	1	-	-	-	1	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	68	-	-	-	-	33	-	9	26
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	132	-	-	-	-	32	-	15	84
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(3)	-	-	-	(0)	(0)	(0)	(3)	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	3	-	-	-	-	-	-	3	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			200	-	-	-	1	65	(0)	24	111
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	48	-	-	-	0	0	0	47	0
188	**OTHER O&M DISTR EXP-590**			48	-	-	-	0	0	0	47	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	3	-	-	-	3	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	2,132	-	-	-	-	1,033	-	268	831
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	290	-	-	-	-	140	-	36	113
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	105	-	-	-	-	26	-	12	67
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	2	-	-	-	-	-	1	-	1
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	5,645	-	-	-	-	-	-	5,645	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	19	-	-	-	0	0	0	19	0

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200	**OTHER O&M DISTR EXP-591-598**			8,197	-	-	-	3	1,199	1	5,980	1,012
201	**OTHER O&M DISTR EXP**			9,855	1	1	-	16	1,314	5	7,352	1,168
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	9	-	-	-	-	-	-	-	9
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	5,399	-	-	-	-	-	-	-	5,399
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(2,352)	-	-	-	-	-	-	-	(2,352)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	45	-	-	-	-	-	-	-	45
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	658	-	-	-	-	-	-	-	658
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(18)	-	-	-	-	-	-	-	(18)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
216	**OTHER O&M CUST ACCTS EXP**			3,732	-	-	-	-	-	-	-	3,732
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	211	-	-	-	-	-	-	-	211
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			211	0	0	-	-	-	-	-	211
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	610	-	-	-	-	-	-	-	610
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	1	-	-	-	-	-	-	-	1
226	**OTHER O&M SALES EXP**			611	-	-	-	-	-	-	-	611
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	3,800	427	0	-	3	254	1	1,423	1,692
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	40	4	0	-	0	3	0	15	18
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	87	10	0	-	0	6	0	32	39
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(47)	-	-	-	-	-	-	-	(47)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	196	22	0	-	0	13	0	73	87
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(64)	(7)	(0)	-	(0)	(4)	(0)	(24)	(29)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	1	0	0	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	50	6	0	-	0	3	0	19	22
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	99	7	0	-	0	0	0	90	1
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	21	0	0	-	0	0	0	17	4
253	**OTHER O&M A&G EXP**			4,181	469	0	-	4	276	1	1,645	1,786
254	**OTHER OPER & MAINT EXPENSE**			19,614	1,307	188	-	20	1,589	6	8,996	7,508
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	4	-	-	-	-	-	-	-	4
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	2	0	0	-	0	0	0	1	1
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	1	-	-	-	-	-	-	-	1
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	0	0
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(30)	(15)	(15)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(53)	(6)	(0)	-	(0)	(4)	(0)	(20)	(24)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	22	2	0	-	0	1	0	8	10
269	PF O&M-Update benefits costs	PF-2	Labor - Function	55	6	0	-	0	4	0	20	24
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(7)	(1)	(0)	-	(0)	(0)	(0)	(3)	(3)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(24)	(3)	(0)	-	(0)	(2)	(0)	(9)	(11)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	589	37	0	-	2	1	1	535	14
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	90	-	-	-	-	-	-	-	90
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	71	8	0	-	0	5	0	26	31
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(223)	(25)	(0)	-	(0)	(15)	(0)	(83)	(99)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	51	6	0	-	0	3	0	19	23
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	59	-	-	-	-	-	-	-	59
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	229	-	-	-	-	111	-	29	89
283	**PF-O&M**			688	(143)	(15)	-	2	105	1	526	212
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	32	2	2	0	0	1	0	17	9
286	**PR-O&M W/PROP INCR**			32	2	2	0	0	1	0	17	9
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			20,334	1,166	174	0	22	1,696	7	9,540	7,729
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	947	947	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	25	25	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			925	925	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			6	6	-	-	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	9,596	-	-	-	39	44	25	9,416	72
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(40)	-	-	-	(0)	(0)	(0)	(39)	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(62)	-	-	-	-	(30)	-	(8)	(24)
327	**DEPREC AND AMORT - DISTRIBUTION**			9,495	-	-	-	39	14	25	9,370	48
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	1,224	21	0	-	4	15	2	974	207
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(18)	(0)	(0)	-	(0)	(0)	(0)	(14)	(3)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			1,207	21	0	-	4	15	2	960	204
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	1,103	47	0	-	2	13	1	463	577
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			1,103	47	0	-	2	13	1	463	577
339	**DEPRECIATION EXPENSE**			12,736	1,000	0	-	44	41	28	10,793	829
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	21	21	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	18	9	9	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(3)	(1)	(1)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(10)	(5)	(5)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	10	-	10	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	101	-	101	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(119)	-	(119)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	71	71	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	71	-	71	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(61)	(4)	(0)	-	(0)	(0)	(0)	(55)	(1)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	29	29	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	268	-	-	-	-	130	-	34	105
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(256)	(16)	(0)	-	(1)	(0)	(1)	(232)	(6)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	48	-	-	-	-	-	-	-	48
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			247	162	66	-	(1)	130	(1)	(254)	145
381	**DEPRECIATION AND AMORTIZATION**			12,982	1,162	66	-	43	171	28	10,539	974
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(8)	(4)	(4)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	8	-	8	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	55	3	0	-	0	0	0	50	1
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	17	17	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	256	16	0	-	1	0	1	232	6
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(5)	-	-	-	(0)	(0)	(0)	(4)	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	3	0	0	-	0	0	0	2	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	291	-	-	-	1	1	1	286	2

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	18	18	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1,276	-	-	-	5	6	3	1,252	10
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	589	10	0	-	2	7	1	469	100
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	271	12	0	-	0	3	0	114	142
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	1,623	-	-	-	7	7	4	1,592	12
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	275	5	0	-	1	3	1	219	46
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	99	-	99	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(268)	-	-	-	-	(130)	-	(34)	(105)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	17	-	-	-	3	4	2	2	6
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	5	5	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	10	0	0	-	0	0	0	8	2
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	36	-	36	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1,801	-	-	-	-	-	-	-	1,801
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	257	-	-	-	-	-	-	-	257
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(12)	-	-	-	-	(6)	-	(2)	(5)
423	**PF-D&A**			6,508	79	37	-	20	(103)	13	4,185	2,277
424	**DEPREC AND AMORT - ADJUSTED**			19,490	1,241	103	-	64	67	41	14,724	3,250
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	385	43	0	-	0	26	0	144	171
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	3	0	0	-	0	0	0	1	1
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(12)	(1)	(0)	-	(0)	(0)	(0)	(11)	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			360	43	0	-	0	26	0	135	156
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	1,480	-	-	-	6	7	4	1,453	11

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	94	2	0	-	0	1	0	75	16
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	120	120	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			1,695	123	0	-	6	8	4	1,527	27
456	**GENERAL TAXES**			2,055	166	0	-	7	34	4	1,662	183
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(0)	(0)	(0)	(10)	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	6	1	0	-	0	0	0	2	3
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	75	5	0	-	0	0	0	68	1
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	167	-	-	-	1	1	0	163	1
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	41	1	0	-	0	0	0	32	7
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(156)	(10)	(0)	-	(1)	(0)	(0)	(142)	(4)
474	**PF-GEN TAX**			104	(21)	(0)	-	0	2	0	114	8
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			2,159	145	0	-	7	36	4	1,776	191
479	CHECK TOTAL			-	-	-	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	328	19	0	0	1	(0)	1	300	7
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	(253)	(15)	(0)	(0)	(1)	0	(1)	(231)	(5)
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			75	4	0	0	0	(0)	0	68	2
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(3,250)	(192)	(4)	(0)	(12)	4	(8)	(2,969)	(69)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(2,098)	(124)	(3)	(0)	(8)	2	(5)	(1,917)	(44)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(13)	(1)	(0)	(0)	(0)	0	(0)	(12)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	1,207	71	2	0	5	(1)	3	1,103	25
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	63	4	0	0	0	(0)	0	57	1
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	1,948	115	3	0	7	(2)	5	1,780	41
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	210	12	0	0	1	(0)	1	192	4
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	4,319	255	6	0	16	(5)	10	3,946	91
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	96	6	0	0	0	(0)	0	88	2

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(51)	(3)	(0)	(0)	(0)	0	(0)	(46)	(1)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(98)	(6)	(0)	(0)	(0)	0	(0)	(90)	(2)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(18)	(1)	(0)	(0)	(0)	0	(0)	(16)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	13	1	0	0	0	(0)	0	12	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	44	3	0	0	0	(0)	0	40	1
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(70)	(4)	(0)	(0)	(0)	0	(0)	(64)	(1)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(883)	(52)	(1)	(0)	(3)	1	(2)	(807)	(19)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	154	9	0	0	1	(0)	0	141	3
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(11)	(1)	(0)	(0)	(0)	0	(0)	(10)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(38)	(2)	(0)	(0)	(0)	0	(0)	(35)	(1)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(127)	(7)	(0)	(0)	(0)	0	(0)	(116)	(3)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(430)	(25)	(1)	(0)	(2)	1	(1)	(392)	(9)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(116)	(7)	(0)	(0)	(0)	0	(0)	(106)	(2)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(2,113)	(125)	(3)	(0)	(8)	3	(5)	(1,930)	(45)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(2,195)	(129)	(3)	(0)	(8)	3	(5)	(2,005)	(46)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	6	0	0	0	0	(0)	0	6	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	0	(0)	(8)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(1,437)	(85)	(2)	(0)	(5)	2	(3)	(1,313)	(30)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	2,684	158	4	0	10	(3)	7	2,452	57
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(91)	(5)	(0)	(0)	(0)	0	(0)	(83)	(2)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(419)	(25)	(1)	(0)	(2)	0	(1)	(382)	(9)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	116	7	0	0	0	(0)	0	106	2
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(848)	(50)	(1)	(0)	(3)	1	(2)	(775)	(18)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(655)	(39)	(1)	(0)	(2)	1	(2)	(598)	(14)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(110)	(6)	(0)	(0)	(0)	0	(0)	(100)	(2)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(5)	(0)	(0)	(0)	(0)	0	(0)	(4)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(60)	(4)	(0)	(0)	(0)	0	(0)	(55)	(1)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	235	14	0	0	1	(0)	1	214	5
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	253	15	0	0	1	(0)	1	231	5
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(212)	(12)	(0)	(0)	(1)	0	(1)	(193)	(4)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	11	1	0	0	0	(0)	0	10	0
529	**PF-INC TAX**			(3,996)	(236)	(5)	(0)	(15)	5	(10)	(3,651)	(84)
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	1,946	115	3	0	7	(2)	5	1,778	41
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(6)	(0)	(0)	(0)	(0)	0	(0)	(6)	(0)
533	**PR-INC TAX W/ PROP INCR**			1,940	114	3	0	7	(2)	5	1,772	41
534	**NET INCOME TAXES - ADJUSTED**			(1,982)	(117)	(3)	(0)	(7)	2	(5)	(1,810)	(42)
535	CHECK TOTAL			-	-	-	0	0	-	0	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			(1,720)	(82)	(8)	-	(7)	12	(4)	(1,602)	(28)
538	**NET INC TAX - FOR TAX CALC**			(1,982)	(117)	(3)	0	(7)	2	(5)	(1,810)	(42)
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(4,349)	(271)	(0)	-	(16)	(4)	(10)	(3,946)	(100)
541	**TAXABLE INCOME - FOR TAX CALC**			(8,072)	(476)	(11)	0	(30)	10	(20)	(7,375)	(170)
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			24.55%	24.55%	24.55%	24.55%	24.55%	24.55%	24.55%	24.55%	24.55%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(1,982)	(117)	(3)	0	(7)	2	(5)	(1,810)	(42)
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	713	49	35	0	1	31	1	387	208

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548	**INTEREST ON CUSTOMER DEPOSITS**			713	49	35	0	1	31	1	387	208
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(6)	(6)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
565	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			37,908	2,876	2,586	0	71	1,825	39	21,637	8,874
570	**NET OPERATING INCOME**			5,712	(976)	11,601	(0)	(11)	(449)	(5)	(3,815)	(633)
571	**OPERATING EXPENSE - ADJUSTED**			42,721	2,673	2,144	0	86	1,833	49	24,601	11,336
572	**NET OPERATING INCOME - ADJUSTED**			(1,720)	(82)	(8)	(0)	(7)	12	(4)	(1,602)	(28)
573	CHECK TOTAL			0	(0)	(0)	-	-	0	-	0	(0)
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	4,349	271	0	-	16	4	10	3,946	100
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	479	-	479	-	-	-	-	-	-
581	**NUCLEAR FUEL**			479	-	479	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(73)	(73)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			406	(73)	479	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	31,809	31,809	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			29,881	29,881	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	313	313	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			313	313	-	-	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	1,596	-	-	-	1,596	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	273	-	-	-	1	2	1	266	3
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	493	-	-	-	-	-	-	-	493
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	378	-	-	-	-	378	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	24	-	-	-	-	-	-	-	24
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	146	-	-	-	-	-	-	146	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	41,825	-	-	-	-	-	-	41,825	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	27,312	-	-	-	-	-	-	27,312	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	478	-	-	-	-	-	-	-	478
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	940	-	-	-	-	940	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	65	-	-	-	-	-	-	-	65
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	196	-	-	-	-	-	-	196	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	939	-	-	-	-	-	-	-	939
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	496	-	-	-	-	496	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	348	-	-	-	-	-	-	-	348

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	230	-	-	-	-	-	-	230	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	32,272	-	-	-	-	-	-	32,272	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	614	-	-	-	-	-	-	-	614
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	1,029	-	-	-	-	-	1,029	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	285,891	-	-	-	-	-	-	285,891	-
658	**DISTRIBUTION PLANT**			395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	2,235	-	-	-	-	-	-	-	2,235
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	2,733	307	0	-	2	183	1	1,024	1,217
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	12	1	0	-	0	1	0	4	5
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	48	48	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	16,114	13	-	-	65	74	42	15,800	121
667	**GENERAL PLANT**			21,141	369	0	-	67	258	43	16,828	3,578
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	6,877	-	-	-	-	-	-	-	6,877
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	2,176	244	0	-	2	146	1	815	969
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	399	399	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	5,623	4	-	-	23	26	15	5,513	42
674	**INTANGIBLE PLANT**			15,075	648	0	-	24	171	15	6,328	7,887
675	**ELECTRIC PLANT IN SERVICE**			461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(2,364)	(2,364)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	558	558	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	44,556	-	-	-	180	204	116	43,721	334
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	10,907	190	0	-	35	133	22	8,681	1,846
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	1,353	58	0	-	2	15	1	568	708
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			54,932	(1,635)	0	-	217	353	139	52,971	2,888
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			516,887	29,576	0	-	1,906	2,597	1,227	464,264	17,317
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(815)	(815)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	668	668	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSLS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	716	716	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(13,922)	(13,922)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(13,345)	(13,345)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(84)	(84)	-	-	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(2,224)	-	-	-	-	(1,077)	-	(279)	(867)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(153,743)	-	-	-	(621)	(706)	(400)	(150,864)	(1,152)
721	**ACCUM RESERVE-DIST**			(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
725	**ACCUM RESERVE-GEN PLT**			(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
729	**ACCUM RESERVE-INT PLT**			(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	492	492	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	0	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	0	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(908)	(908)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(2,429)	-	-	-	(10)	(11)	(6)	(2,383)	(18)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(1,758)	(31)	(0)	-	(6)	(21)	(4)	(1,399)	(297)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(1,514)	(65)	(0)	-	(2)	(17)	(2)	(635)	(792)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(1,623)	-	-	-	(7)	(7)	(4)	(1,592)	(12)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(275)	(5)	(0)	-	(1)	(3)	(1)	(219)	(46)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	43	43	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(8,129)	(632)	(0)	-	(25)	(61)	(16)	(6,228)	(1,166)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(193,481)	(14,581)	(0)	-	(682)	(2,030)	(439)	(166,517)	(9,231)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	22	22	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(5,823)	-	-	-	-	(2,821)	-	(732)	(2,270)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	3,278	205	0	-	12	3	8	2,974	75
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	188	188	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	1,941	121	0	-	7	2	5	1,762	45
759	ADIT-OTHER	PB-3	Net Plant - Function	(40,369)	(2,519)	(0)	-	(151)	(40)	(97)	(36,633)	(929)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	21	11	11	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(17)	(1)	(0)	-	(0)	(0)	(0)	(16)	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	217	217	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(92)	-	(92)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	29	-	29	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	30	2	0	-	0	0	0	27	1
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(6)	(0)	(0)	-	(0)	(0)	(0)	(6)	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(1)	(3)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	39	39	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(151)	(9)	(0)	-	(1)	(0)	(0)	(137)	(3)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	20	-	20	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(833)	-	-	-	-	-	-	-	(833)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	78	-	-	-	-	-	-	-	78
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(81)	(5)	(0)	-	(0)	(0)	(0)	(73)	(2)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	6	-	-	-	-	3	-	1	2
786	**PF-ACCUM DEF INC TAX**			(847)	223	(100)	-	(2)	1	(2)	(205)	(762)
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(41,610)	(1,760)	(100)	-	(133)	(2,855)	(86)	(32,834)	(3,841)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	3,200	359	0	-	3	214	1	1,198	1,425
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(2,519)	(283)	(0)	-	(2)	(169)	(1)	(943)	(1,121)
794	**OPERATING RESERVES**			679	76	(2)	-	1	46	0	255	303
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	130	-	130	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	135	-	135	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			265	-	265	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	10,071	689	0	-	38	47	24	9,127	147
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	394	-	394	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	516	35	0	-	2	2	1	468	8
810	**MATERIALS AND SUPPLIES-OTHER**			10,985	724	397	-	39	49	25	9,594	155
811	**MATERIALS AND SUPPLIES**			11,250	724	663	-	39	49	25	9,594	155
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(98)	(98)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(394)	-	(394)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	48	-	48	-	-	-	-	-	-
817	**PF-M&S**			(445)	(98)	(347)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			10,805	626	316	-	39	49	25	9,594	155
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(68)	-	(68)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(4,034)	(252)	(0)	-	(15)	(4)	(10)	(3,661)	(93)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	6	6	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	197	197	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	4,454	-	-	-	-	-	-	-	4,454
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(306)	-	(306)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	2,299	143	0	-	9	2	6	2,086	53
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	913	-	-	-	4	4	2	896	7
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	91	45	45	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	201	201	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	140	16	0	-	0	9	0	52	62
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	12	12	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	141	9	0	-	1	0	0	128	3

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848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	63	4	0	-	0	0	0	57	1
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(221)	-	-	-	(1)	(1)	(1)	(217)	(2)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	(940)	-	-	-	-	-	-	(940)	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(9,380)	-	-	-	-	-	-	-	(9,380)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(9,380)	-	-	-	-	-	-	-	(9,380)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	3,308	206	0	-	12	3	8	3,002	76
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			3,308	206	0	-	12	3	8	3,002	76
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	728	45	0	-	3	1	2	661	17
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	22	1	0	-	0	0	0	20	1
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			751	47	0	-	3	1	2	681	17
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	4,054	455	0	-	3	271	1	1,518	1,805
872	**WORKING CAPITAL - SFAS 158**			4,054	455	0	-	3	271	1	1,518	1,805
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	507	-	507	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	89	89	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			596	89	507	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(15,435)	(963)	(0)	-	(58)	(15)	(37)	(14,007)	(355)
893												
894	**WORKING CAPITAL**			(13,153)	217	184	-	(42)	271	(28)	(10,404)	(3,351)
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(91)	(45)	(45)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	309	-	309	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(428)	(428)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	75	5	0	-	0	0	0	68	2
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	85	85	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	396	-	396	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(128)	(8)	(0)	-	(0)	(0)	(0)	(116)	(3)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	27	2	0	-	0	0	0	24	1
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	6	7	4	3	12
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(167)	(167)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	62	-	62	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	3,603	-	-	-	-	-	-	-	3,603
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(335)	-	-	-	-	-	-	-	(335)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	180	11	0	-	1	0	0	163	4
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	349	22	0	-	1	0	1	316	8
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(24)	-	-	-	-	(12)	-	(3)	(9)
919	**PF-WORKING CAPITAL**			3,767	(482)	501	-	8	(4)	5	456	3,282
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	241	15	0	-	1	0	1	219	6
922	**PR-WC-PROPOSED**			241	15	0	-	1	0	1	219	6
923												
924	**WORKING CAPITAL - ADJUSTED**			(9,146)	(250)	685	-	(33)	267	(22)	(9,729)	(63)
925	CHECK TOTAL			-	-	-	-	-	-	-	-	(0)
926												
927	**RATE BASE**			235,095	16,296	1,324	-	899	(2,215)	578	217,820	393
928												
929	**PF-RATEBASE**			49,446	(2,683)	54	-	198	289	128	47,212	4,247
930	**RATE BASE - ADJUSTED**			284,540	13,613	1,378	-	1,097	(1,926)	705	265,032	4,640
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	558	558	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	2,500	0	0	-	4	333	1	1,865	296
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1,418	-	-	-	-	-	-	-	1,418
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	150	-	-	-	-	-	-	-	150
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	353	-	-	-	-	-	-	-	353
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	1,542	173	0	-	1	103	0	578	687
942	**LABOR ALLOCATION**			6,521	733	0	-	5	436	2	2,442	2,903

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1												
2												
3	**ELECTRIC OPERATING REVENUE**			560	503	31	(0)	(12)	25	(1)	0	14
4												
5	**FUEL USED IN ELECTRIC GENERATION**			16	-	16	-	-	-	-	-	-
6	**PURCHASED POWER**			86	73	13	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**			513	436	3	0	13	46	1	(0)	14
8	**DEPRECIATION AND AMORTIZATION**			572	465	2	-	38	43	3	-	21
9	**GENERAL TAXES**			65	54	0	-	4	5	0	-	1
10	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	0	(0)	0	(0)	(0)	0
11	**NET INC TAXES**			(159)	(122)	(0)	0	(15)	(15)	(1)	0	(5)
12	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
13	**NET OPERATING INCOME**			(531)	(402)	(2)	(0)	(52)	(53)	(4)	0	(18)
14												
15	**PF-CUSTOMER GROWTH**	**PF-1**	Not Applicable	-	-	-	-	-	-	-	-	-
16	**PF-NET OPER INC W/ CUST GROWTH**			(531)	(402)	(2)	(0)	(52)	(53)	(4)	0	(18)
17												
18	**PR-CUSTOMER GROWTH W/ PROP INCR**	**PR**	Not Applicable	-	-	-	-	-	-	-	-	-
19	**PR-NET OPER INC W/ CUST GROWTH - PROPOSED**			(531)	(402)	(2)	(0)	(52)	(53)	(4)	0	(18)
20												
21	**NUCLEAR FUEL**			(19)	(27)	9	-	-	-	-	-	-
22	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
23	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
24	**ELECTRIC PLANT IN SERVICE**			13,939	11,072	0	-	1,146	1,310	85	-	325
25	**ACCUM DEPR & AMORT**			(6,512)	(5,459)	(0)	-	(410)	(494)	(31)	-	(119)
26	**ACCUM DEF INCOME TAXES**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
27	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
28	**MATERIALS AND SUPPLIES**			299	234	6	-	24	27	2	-	7
29	**WORKING CAPITAL**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
30	**RATE BASE**			6,728	5,092	23	-	660	675	49	-	229
31												
32	**RATE OF RETURN EARNED ON RATE BASE**			-7.89%	-7.89%	-7.89%	0.00%	-7.89%	-7.89%	-7.89%	0.00%	-7.89%
33												
34												
35	**SALES OF ELECTRICITY:**											
36	440-445 RETAIL SALES-BILLED	PB-1	Function Revenue - Function	272	249	13	0	(6)	10	(1)	(0)	7
37	440-445 RETAIL SALES-BILLED-REPS	PB-2	Function Revenue - Function	4	3	0	0	(0)	0	(0)	(0)	0
38	**SALES OF ELECTRICITY**			275	252	13	0	(6)	10	(1)	(0)	7
39												
40	PF REV-Annualize revenues for current rates	PF-1	Function Revenue - Function	11	10	1	0	(0)	0	(0)	(0)	0
41	PF REV-Annualize revenues for current rates-REPS	PF-2	Function Revenue - Function	(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
42	PF REV-Customer Growth and Usage	PF-1	Function Revenue - Function	(13)	(12)	(1)	(0)	0	(0)	0	0	(0)
42	PF REV-Weather Normalization	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
43	**PF-SALES OF ELECTRICITY**			(6)	(5)	(0)	(0)	0	(0)	0	0	(0)
44	**SALES OF ELECTRICITY - ADJUSTED**			270	247	13	0	(6)	10	(1)	(0)	7
45												
46	**PR REV-PROPOSED INCREASE**	**PR**	Not Applicable	270	248	13	0	(6)	10	(1)	(0)	7
47	**RETAIL BILLED SALES- PROPOSED**			540	495	26	(0)	(12)	20	(1)	0	13
48												
49	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**											

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50	PF REV-Annualize revenues for current rates (for rate design)	PF-RD		11	10	1	0	(0)	0	(0)	(0)	0
51	PF REV-Annualize revenues for current rates-REPS (for rate design)	PF-RD		(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
52	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			8	7	0	0	(0)	0	(0)	(0)	0
53	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**			283	259	14	0	(6)	10	(1)	(0)	7
54												
55	**PR REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	**PR-RD**		284	260	14	(0)	(6)	10	(1)	0	7
56	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**			567	519	27	0	(13)	21	(1)	(0)	14
57												
58	**OTHER OPERATING REVENUE:**											
59	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	PB-1	Direct Prod Energy	8	-	8	-	-	-	-	-	-
60	440-445 RETAIL SALES-UNBILLED REVENUES-SCR	PB-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
61	447 SALES FOR RESALE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
63	447 SALES FOR RESALE-DEMAND REL	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
64	447 SALES FOR RESALE-ENERGY REL	PB-3	Direct Prod Energy	5	-	5	-	-	-	-	-	-
65	447 SALES FOR RESALE-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
66	449.1 PROV FOR RATE REFUNDS-TAX REFORM-D/A	PB-2	Net Plant - Function	20	16	0	-	2	2	0	-	0
67	450 FORFEITED DISCOUNTS	PB-3	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0
68	451 MISC SERVICE REVENUES	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
69	454 RENT-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
70	454 RENT-DISTR POLE RENTAL REVENUE	PB-2	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
71	454 RENT-DISTR POLE RENTAL REVENUE-ALS-NCR	PB-1	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
72	454 RENT-DISTR POLE RENTAL REVENUE-SLS-NCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
73	454 RENT-DISTR POLE RENTAL REVENUE-SLS-SCR	PB-1	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
74	454 RENT-DISTR LIGHTING POLE RENTAL REVENUE	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
75	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	PB-3	Dist Plant - Function	1	-	-	-	0	0	0	-	0
76	454 RENT-EXTRA FACILITIES-LIGHTING	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
77	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	PB-1	T&D Plant - Function	-	-	-	-	-	-	-	-	-
78	454 RENT-EXTRA FACILITIES-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
79	454 RENT-OTHER-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
80	454 RENT-TRANSM PLANT REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
81	454 RENT-NET PLANT REL	PB-3	Net Plant - Function	2	2	0	-	0	0	0	-	0
82	456 OTHER ELEC REV-OATT-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OATT-SCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
85	456 OTHER ELEC REV-PROD RELATED	PB-3	Direct Prod Demand	1	1	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-TRANSM REL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
87	456 OTHER ELEC REV-DISTR PLANT REL	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
88	456 OTHER ELEC REV-ENERGY REL	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
89	456 OTHER ELEC REV-NET PLANT REL	PB-3	Net Plant - Function	0	0	0	-	0	0	0	-	0
90	**OTHER OPERATING REVENUE**			48	24	13	(0)	2	7	0	0	1
91												
92	PF REV-Eliminate unbilled revenues	PF-1	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
93	PF REV-Adjust other revenues (451)	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
94	PF REV-Adjust other revenues -MRM Fees	PF-1	Function Revenue - Function	-	-	-	-	-	-	-	-	-
95	PF REV-Adjust other revenues -EPO Meter Fees	PF-1	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
96	PF REV-Adjust for COVID impacts (450)	PF-2	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0
97	PF REV-Adjust for non-fuel riders-Prov for Rate Ref	PF-2	Net Plant - Function	(20)	(16)	(0)	-	(2)	(2)	(0)	-	(0)
98	PF REV-Adjust for non-fuel riders-JRR	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
99	**PF-OTHER OPERATING REVENUE**			(28)	(16)	(8)	(0)	(2)	(2)	(0)	0	(0)

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100	**OTHER OPERATING REVENUE - ADJUSTED**			20	8	5	(0)	1	5	0	0	1
101												
102	**ELECTRIC OPERATING REVENUE**			323	276	27	0	(4)	17	(1)	(0)	8
103	**PF-ELECTRIC OPERATING REVENUE**			(34)	(21)	(8)	(0)	(1)	(2)	(0)	0	(1)
104	**ELECTRIC OPERATING REVENUE - ADJUSTED**			290	255	18	0	(5)	15	(1)	(0)	7
105	**PR-REV-PROPOSED INCREASE**			270	248	13	0	(6)	10	(1)	(0)	7
106	**ELECTRIC OPERATING REVENUE - PROPOSED**			560	503	31	0	(12)	25	(1)	(0)	14
107	CHECK TOTAL			-	-	-	-	-	-	-	-	-
108												
109												
110	**FUEL USED IN ELECTRIC GENERATION:**											
111	501 FUEL EXP-BEN RE-USE-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
112	501 FUEL EXP-BEN RE-USE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
113	501, 509, 547 FUEL EXP-REMAINDER	PB-3	Direct Prod Energy	26	-	26	-	-	-	-	-	-
114	509 FUEL EXP-RECS CONSUMPTION EXP-D/A	PB-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
115	518 FUEL EXP-NUCLEAR FUEL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
116	547 FUEL EXP-BIOGAS-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
117	547 FUEL EXP-BIOGAS-REPS-NCR	PB-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
118	547 FUEL EXP-BIOGAS-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
119	547 FUEL EXP-BIOGAS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
120	557 FUEL EXP-EA & COAL BROKER FEES	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	**FUEL USED IN ELECTRIC GENERATION**			35	-	35	-	-	-	-	-	-
122												
123	PF FUEL-Customer Growth and Usage	PF-1	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
124	PF FUEL-Weather Normalization	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
125	PF FUEL-Update fuel costs to approved rate-Energy	PF-2	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
126	PF FUEL-Update fuel costs to approved rate-Adjusted	PF-1	Direct Prod Energy	25	-	25	-	-	-	-	-	-
127	PF FUEL-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
128	**PF-FUEL**			(20)	-	(20)	-	-	-	-	-	-
129	**FUEL USED IN ELECTRIC GEN - ADJUSTED**			16	-	16	-	-	-	-	-	-
130	CHECK TOTAL			-	-	-	-	-	-	-	-	-
131												
132	**PURCHASED POWER:**											
133	555-PURCHASED POWER-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
134	555 PURCHASED POWER-CPRE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
135	555 PURCHASED POWER-CAPACITY COST	PB-3	Direct Prod Demand	73	73	-	-	-	-	-	-	-
136	555 PURCHASED POWER-ENERGY COST	PB-3	Direct Prod Energy	13	-	13	-	-	-	-	-	-
137	557 OTHER EXP-DEFERRED FUEL-D/A	PB-2	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
138	**PURCHASED POWER**			81	73	8	-	-	-	-	-	-
139												
140	PF Purch Pwr-Update fuel costs to approved rate-Def Fuel	PF-2	Direct Prod Energy	5	-	5	-	-	-	-	-	-
141	PF Purch Pwr-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
142	**PF-PURCH POWER**			5	-	5	-	-	-	-	-	-
143	**PURCHASED POWER - ADJUSTED**			86	73	13	-	-	-	-	-	-
144	CHECK TOTAL			-	-	-	-	-	-	-	-	-
145												
146	**O&M EXPENSE:**											
147	**PRODUCTION O&M EXPENSE:**											
148	500-557 PROD EXP-FIXED O&M	PB-3	Direct Prod Demand	304	304	-	-	-	-	-	-	-
149	500-557 PROD EXP-FIXED O&M-NUCL LEV-D/A	PB-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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150	500-557 PROD DEMAND EXP-PRES COSTS-NC	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	500-557 PROD EXP-VARIABLE O&M	PB-3	Direct Prod Energy	3	-	3	-	-	-	-	-	-
152	500-557 PROD EXP-VAR O&M-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
153	500-557 PROD EXP-VAR O&M-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
154	500-557 PROD EXP-ENERGY	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
155	**OTHER O&M PROD EXP**			310	306	3	-	-	-	-	-	-
156												
157	**TRANSMISSION O&M EXPENSE:**											
158	560-574 TRANSM EXP-OTHER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
159	560-574 TRANSM EXP-WHEELING BY OTHERS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
160	560-574 TRANSM EXP-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
161	560-574 TRANSM EXP-RADIAL RELATED-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
162	560-574 TRANSM EXP-OTHER-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
163	560-574 TRANSM EXP-STORM COSTS-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
164	560-574 TRANSM EXP-STORM COSTS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
165	**OTHER O&M TRNSM EXP**			2	2	-	-	-	-	-	-	-
166												
167	**DISTR O&M EXPENSE - 580-581, 588-589:**											
168	580 DISTR EXP-OPER SPRVN & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
169	581 DISTR EXP-LOAD DISPATCH	PB-3	Dist Plt Sub - Function	4	-	-	-	4	-	-	-	-
170	588 DISTR EXP-MISC-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
171	588 DISTR EXP-MISC-OTHER	PB-3	Dist Plant - Function	9	-	-	-	3	4	0	-	1
172	588 DISTR EXP-MISC-D/A	PB-2	Dist Plant - Function	(1)	-	-	-	(0)	(0)	(0)	-	(0)
173	589 DISTR EXP-RENTS	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
174	**OTHER O&M DISTR EXP-580-581, 588-589**			13	0	0	-	7	5	0	-	1
175												
176	**DISTRIBUTION O&M EXPENSE - 582-587:**											
177	582 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	0	-	-	-	0	-	-	-	-
178	583 DISTR EXP-OVERHEAD LINE EXP	PB-3	Dist Plt OH - Function	1	-	-	-	-	1	-	-	0
179	584 DISTR EXP-UNDERGROUND LINE EXP	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
180	584 DISTR EXP-BATT STORAGE	PB-3	Dist Plt Batt - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
181	585 DISTR EXP-STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
182	586 DISTR EXP-METER EXP	PB-3	Dist Plt METR - Function	2	-	-	-	-	-	-	-	2
183	587 DISTR EXP-CUST INSTALLATIONS	PB-3	Dist Plt CPREM - Function	-	-	-	-	-	-	-	-	-
184	**OTHER O&M DISTR EXP-582-587**			5	-	-	-	0	2	(0)	-	2
185												
186	**DISTRIBUTION O&M EXPENSE - 590:**											
187	590 DISTR EXP-MAINT SPV & ENG	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0
188	**OTHER O&M DISTR EXP-590**			0	-	-	-	0	0	0	-	0
189												
190	**DISTRIBUTION O&M EXPENSE - 591-598:**											
191	591-592 DISTR EXP-SUBSTATIONS	PB-3	Dist Plt Sub - Function	2	-	-	-	2	-	-	-	-
192	593 DISTR EXP-MAINT OF OH LINES	PB-3	Dist Plt OH - Function	25	-	-	-	-	24	-	-	1
193	593 DISTR EXP-MAINT OF OH LINES-STORM COSTS-D/A	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
194	593 DISTR EXP-MAINT OF OH LINES - PRES COSTS-NC	PB-3	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
195	594 DISTR EXP-MAINT OF UG LINES	PB-3	Dist Plt UG - Function	1	-	-	-	-	1	-	-	0
196	595 DISTR EXP-MAIN OF LINE TRNSFMRS	PB-3	Dist Plt XFRM - Function	0	-	-	-	-	-	0	-	0
197	596 DISTR EXP-MAINT STREET LIGHTING	PB-3	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
198	597 DISTR EXP-MAINT OF METERS	PB-3	Dist Plt METR - Function	1	-	-	-	-	-	-	-	1
199	598 DISTR EXP-MAINT MISC DIST PLT	PB-3	Dist Plant - Function	0	-	-	-	0	0	0	-	0

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200	**OTHER O&M DISTR EXP-591-598**			32	-	-	-	2	28	0	-	3
201	**OTHER O&M DISTR EXP**			50	0	0	-	10	34	0	-	6
202												
203	**CUST. ACCOUNTING EXPENSE:**											
204	901 CUST ACCTS EXP-SUPERVISION	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
205	902 CUST ACCTS EXP-METER RDG EXP	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
206	903 CUST ACCTS EXP-CUST REC&COLLEC	PB-3	Direct Customer	3	-	-	-	-	-	-	-	3
207	903 CUST ACCTS EXP-CUST REC&COLLEC-NC	PB-2	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
208	903 CUST ACCTS EXP-PRES COSTS-NC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
209	903 CUST ACCTS EXP-PRES COSTS-SC	PB-3	Direct Customer	-	-	-	-	-	-	-	-	-
210	903 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
211	903 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
212	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
213	904 CUST ACCTS EXP-COVID DEF-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
214	904 CUST ACCTS EXP-COVID DEF-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
215	905 CUST ACCTS EXP-MISC	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
216	**OTHER O&M CUST ACCTS EXP**			2	-	-	-	-	-	-	-	2
217												
218	**CUST. SERV & INFO EXPENSE:**											
219	906-910 CUST SVC & INFO-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
220	906-910 CUST SVC & INFO-DSM/EE/DSDR	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
221	**OTHER O&M CUST SVC & INFO EXP**			0	0	0	-	-	-	-	-	0
222												
223	**SALES EXPENSE:**											
224	911-917 SALES EXP-OTHER	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
225	911-917 SALES EXP-D/A	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
226	**OTHER O&M SALES EXP**			0	-	-	-	-	-	-	-	0
227												
228	**OTHER A&G EXPENSE:**											
229	920-931 A&G EXP-LABOR REL	PB-3	Labor - Function	170	160	0	-	2	7	0	-	2
230	920-931 A&G EXP-928 RATE CASE AMORT-D/A	PB-2	Labor - Function	2	2	0	-	0	0	0	-	0
231	920-931 A&G EXP-928 REG FEE-NCUC	PB-2	Labor - Function	4	4	0	-	0	0	0	-	0
232	920-931 A&G EXP-928 REG FEE-PSCSC	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
233	920-931 A&G EXP-928 REG FEE-TRNSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
234	920-931 A&G EXP-928 REG FEE-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
235	920-931 A&G EXP-928 WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
236	920-931 A&G EXP-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
237	920-931 A&G EXP-LAB REL-D/A	PB-2	Labor - Function	9	8	0	-	0	0	0	-	0
238	920-931 A&G EXP-COVID DEF-D/A	PB-2	Labor - Function	(3)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
239	920-931 A&G EXP-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
240	920-931 A&G EXP-CPRE-SCR	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
241	920-931 A&G EXP-CPRE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
242	920-931 A&G EXP-SC GSA-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
243	920-931 A&G EXP-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
244	920-931 A&G EXP-LAB REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
245	920-931 A&G EXP-LAB REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
246	920-931 A&G EXP-NUCLEAR LEVELIZATION-D/A	PB-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
247	920-931 A&G EXP-PRESIDENT'S COSTS-NC	PB-3	Labor - Function	2	2	0	-	0	0	0	-	0
248	920-931 A&G EXP-PRESIDENT'S COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
249	920-931 A&G EXP-VOP COSTS-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
250	920-931 A&G EXP-GROSS PLANT REL	PB-3	Gross Plant - Function	3	3	0	-	0	0	0	-	0
251	920-931 A&G EXP-GROSS PLANT REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
252	935 A&G EXP-MAINT OF GENERAL PLANT	PB-3	General Plant - Function	0	0	0	-	0	0	0	-	0
253	**OTHER O&M A&G EXP**			187	175	0	-	2	7	0	-	2
254	**OTHER OPER & MAINT EXPENSE**			552	483	3	-	12	42	0	-	11
255												
256	PF O&M-Annualize revenues for current rates-Uncoll	PF-1	Direct Customer	0	-	-	-	-	-	-	-	0
257	PF O&M-Annualize revenues for current rates-Reg Fee	PF-1	Labor - Function	0	0	0	-	0	0	0	-	0
258	PF O&M-Adjust other revenues-Cust rel	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
259	PF O&M-Customer Growth and Usage-Energy	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
260	PF O&M-Customer Growth and Usage-Cust	PF-1	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
261	PF O&M-Customer Growth and Usage-Reg Fee	PF-1	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
262	PF O&M-Weather Normalization-VOM	PF-1	Direct Prod Energy	-	-	-	-	-	-	-	-	-
263	PF O&M-Weather Normalization-Uncoll	PF-1	Direct Customer	-	-	-	-	-	-	-	-	-
264	PF O&M-Weather Normalization-NCUC Fee	PF-1	Labor - Function	-	-	-	-	-	-	-	-	-
265	PF O&M-Adjust for non-fuel riders-DSM/EE	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
266	PF O&M-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
267	PF O&M-Adjust for exec comp	PF-2	Labor - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
268	PF O&M-Normalize O&M labor costs	PF-2	Labor - Function	1	1	0	-	0	0	0	-	0
269	PF O&M-Update benefits costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
270	PF O&M-Adjust vegetation management expenses-Dist	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
271	PF O&M-Adjust vegetation management expenses-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
272	PF O&M-Adjust Test Year Expense-Lab	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
273	PF O&M-Adjust aviation expenses	PF-2	Labor - Function	(1)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
274	PF O&M-Levelize nuclear refueling outage costs	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
275	PF O&M-Annualize non labor O&M	PF-2	Net Plant - Function	17	14	0	-	1	1	0	-	0
276	PF O&M-Adjust for change in NCUC reg fee	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
277	PF O&M-Adjust for non-res credit card fees	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
278	PF O&M-Adjust for Duke Energy Plaza	PF-2	Labor - Function	3	3	0	-	0	0	0	-	0
279	PF O&M-Remove Expiring Amortizations-Labor Rel	PF-2	Labor - Function	(10)	(9)	(0)	-	(0)	(0)	(0)	-	(0)
280	PF O&M-Amortize Rate Case Costs	PF-2	Labor - Function	2	2	0	-	0	0	0	-	0
281	PF O&M-Adjust for COVID impacts	PF-2	Direct Customer	3	-	-	-	-	-	-	-	3
282	PF O&M-Normalize for storm costs	PF-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
283	**PF-O&M**			(40)	(48)	(0)	-	1	4	0	-	3
284												
285	PR O&M-PROPOSED INCREASE	PR	**Function Revenue - Function**	1	1	0	(0)	(0)	0	(0)	0	0
286	**PR-O&M W/PROP INCR**			1	1	0	(0)	(0)	0	(0)	0	0
287	**OTHER OPER & MAINT EXPENSE - ADJUSTED**			513	436	3	(0)	13	46	1	0	14
288	CHECK TOTAL			-	-	-	-	-	-	-	-	-
289												
290	**DEPRECIATION & AMORTIZATION EXPENSE:**											
291	**DEPREC & AMORT EXPENSE - PRODUCTION:**											
292	403 DEPREC-PROD	PB-3	Direct Prod Demand	354	354	-	-	-	-	-	-	-
293	403 DEPREC-PROD-CONTRA-NCR	PB-2	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
294	403 DEPREC-PROD-CONTRA-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
295	403 DEPREC-PROD-CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
296	403 DEPREC-PROD-D/A	PB-2	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
297	403 DEPREC-PROD-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
298	403 DEPREC-PROD-DECOM TRUST-NCR	PB-2	Direct Prod Demand	9	9	-	-	-	-	-	-	-
299	403 DEPREC-PROD-DECOM TRUST-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-

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300	403 DEPREC-PROD-DECOM TRUST-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
301	403 DEPREC-PROD-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
302	403 DEPREC-PROD-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
303	403 DEPREC-PROD-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
304	403 DEPREC-PROD-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
305	403 DEPREC-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
306	403 DEPREC-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
307	403 DEPREC-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
308	403 DEPREC-PROD-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
309	**DEPREC AND AMORT - PRODUCTION**			346	346	-	-	-	-	-	-	-
310												
311	**DEPREC & AMORT EXPENSE - TRANSMISSION:**											
312	403 DEPREC-TRANSM	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
313	403 DEPREC-TRANSM-GRID REL-NCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
314	403 DEPREC-TRANSM-GRID REL-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
315	403 DEPREC-TRANSM-OATT CONTRA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
316	403 DEPREC-TRANSM-PROD RELATED	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
317	403 DEPREC-TRANSM-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
318	403 DEPREC-TRANSM-SCR	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
319	403 DEPREC-TRANSM-STORM REL-D/A	PB-2	Direct Transmission	-	-	-	-	-	-	-	-	-
320	**DEPREC AND AMORT - TRANSMISSION**			2	2	-	-	-	-	-	-	-
321												
322	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**											
323	403 DEPREC-DISTR	PB-3	Dist Plant - Function	58	-	-	-	23	26	2	-	6
324	403 DEPREC-DISTR-NCR	PB-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
325	403 DEPREC-DISTR-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
326	403 DEPREC-DISTR-STORM REL-D/A	PB-2	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
327	**DEPREC AND AMORT - DISTRIBUTION**			57	-	-	-	23	26	2	-	6
328												
329	**DEPREC & AMORT EXPENSE - GENERAL:**											
330	403 DEPREC-GENRL	PB-3	General Plant - Function	14	8	0	-	2	3	0	-	1
331	403 DEPREC-GENRL-NCR	PB-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
332	403 DEPREC-GENRL-SCR	PB-2	General Plant - Function	-	-	-	-	-	-	-	-	-
333	**DEPREC AND AMORT - GENERAL**			14	8	0	-	2	3	0	-	1
334												
335	**DEPREC & AMORT EXPENSE - INTANGIBLE:**											
336	404 AMORT OF INTANGIBLE PLANT	PB-3	Intangible Plant - Function	21	18	0	-	1	1	0	-	1
337	411 GAINS OR LOSSES FROM ASSET RETIREMENT OBLIGATION	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
338	**DEPREC AND AMORT - INTANGIBLE**			21	18	0	-	1	1	0	-	1
339	**DEPRECIATION EXPENSE**			441	374	0	-	27	30	2	-	8
340												
341	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**											
342	406 AMORT EXP-AMORT NCEMPA ACQ	PB-3	Direct Prod Demand	8	8	-	-	-	-	-	-	-
343	407 REG DRS & CRS-AMRT NUC DSG BAS	PB-3	Direct Prod Demand	0	0	-	-	-	-	-	-	-
344	407 REG CRS & DRS-Asheville CC-NCR	PB-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
345	407 REG DRS & CRS-DEF ASH AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
346	407 REG DRS & CRS-DEF ASH AMORT-NCR	PB-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
347	407 REG DRS & CRS-DEF ASH AMORT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
348	407 REG DRS & CRS-DEF ASH AMORT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
349	407 REG CRS & DRS-COR-NCR	PB-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-

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350	407 REG DRS & CRS-AMORT HARRIS COLA-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
351	407 REG DRS & CRS-AMORT MAYO-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
352	407 REG DRS & CRS-AMORT OF DSM/EE-D/A	PB-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
353	407 REG DRS & CRS-DSM/EE-CAPITAL DEFERRAL	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
354	407 REG DRS & CRS-DSM/EE-CREDIT	PB-3	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
355	407 REG DRS & CRS-AMORT OF REPS-DEBIT	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
356	407 REG DRS & CRS-AMORT OF REPS-DEFERRAL	PB-3	Direct Prod Energy	4	-	4	-	-	-	-	-	-
357	407 REG DRS & CRS-REPS	PB-3	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
358	407 REG DRS & CRS-AMORT OF CPRE-D/A	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
359	407 AMORT OF SC DERP	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	407 REG DRS & CRS-AMORT POLLUT CNTL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	407 REG DRS & CRS-AMORT RET PLNT-RETAIL	PB-3	Direct Prod Demand	27	27	-	-	-	-	-	-	-
362	407 REG DRS & CRS-AMORT RET PLNT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
363	407 REG DRS & CRS-PROD REL-NCR	PB-2	Direct Prod Demand	10	10	-	-	-	-	-	-	-
364	407 REG DRS & CRS-PROD REL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
365	407 REG DRS & CRS-ENERGY REL-NCR	PB-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
366	407 REG DRS & CRS-ENERGY REL-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
367	407 REG DRS & CRS-NET PLT REL-NCR	PB-2	Net Plant - Function	(2)	(1)	(0)	-	(0)	(0)	(0)	-	(0)
368	407 REG DRS & CRS-AMORT OTHER-D/A	PB-2	Direct Prod Demand	11	11	-	-	-	-	-	-	-
369	407 REG DRS & CRS-RETIRED METERS-NCR	PB-2	Dist Plt METR - Function	4	-	-	-	-	-	-	-	4
370	407 REG DRS & CRS-RETIRED METERS-SCR	PB-2	Dist Plt METR - Function	-	-	-	-	-	-	-	-	-
371	407 REG DRS & CRS-AMI AMORTIZATIONS-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
372	407 REG DRS & CRS-STORMS-NCR	PB-2	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
373	407 REG DRS & CRS-WAYNE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
374	407 REG DRS & CRS-WAYNE & SUTTON-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
375	407 REG DRS & CRS-FUKU AMORT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
376	407 REG DRS & CRS-EDIT-NCR	PB-2	Net Plant - Function	(7)	(6)	(0)	-	(1)	(1)	(0)	-	(0)
377	407 REG DRS & CRS-GRID AMORT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	407 REG DRS & CRS-CUST CONNECT AMORT-NCR	PB-2	Direct Customer	0	-	-	-	-	-	-	-	0
379	407 REG DRS & CRS-CUST CONNECT AMORT-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
380	**DEPREC AND AMORT - AMORTIZATIONS**			65	59	1	-	(1)	2	(0)	-	4
381	**DEPRECIATION AND AMORTIZATION**			506	434	1	-	26	32	2	-	11
382												
383	PF D&A-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
384	PF D&A-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
385	PF D&A-Adjust for non-fuel riders-RAL	PF-2	Net Plant - Function	2	1	0	-	0	0	0	-	0
386	PF D&A-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	6	6	-	-	-	-	-	-	-
387	PF D&A-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
388	PF D&A-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
389	PF D&A-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
390	PF D&A-Adjust for non-fuel riders-CPRE-REPS	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
391	PF D&A-Adjust for non-fuel riders-NC EDIT	PF-2	Net Plant - Function	7	6	0	-	1	1	0	-	0
392	PF D&A-Adjust reserve for end of life nuclear costs-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
393	PF D&A-Adjust reserve for end of life nuclear costs-Demand	PF-2	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
394	PF D&A-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	4	4	-	-	-	-	-	-	-
395	PF D&A-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
396	PF D&A-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
397	PF D&A-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
398	PF D&A-Annualize deprec exp on year-end plant-Intang	PF-2	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
399	PF D&A-Annualize deprec exp on year-end plant-DSDR	PF-2	Dist Plant - Function	2	-	-	-	1	1	0	-	0

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400	PF D&A-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	7	7	-	-	-	-	-	-	-
401	PF D&A-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
402	PF D&A-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	8	-	-	-	3	4	0	-	1
403	PF D&A-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	7	4	0	-	1	1	0	-	0
404	PF D&A-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	5	4	0	-	0	0	0	-	0
405	PF D&A-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	28	28	-	-	-	-	-	-	-
406	PF D&A-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
407	PF D&A-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	10	-	-	-	4	4	0	-	1
408	PF D&A-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	3	2	0	-	1	1	0	-	0
409	PF D&A-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
410	PF D&A-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
411	PF D&A-Amortize deferred environmental costs	PF-2	Direct Prod Energy	2	-	2	-	-	-	-	-	-
412	PF D&A-Remove Expiring Amortizations-Ash ARO	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
413	PF D&A-Remove Expiring Amortizations-Ret Plant	PF-2	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
414	PF D&A-Remove Expiring Amortizations-Storm	PF-2	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	-	(0)
415	PF D&A-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	2	2	0	-	0
416	PF D&A-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
417	PF D&A-Adj for approved reg assets liabilities-Prod Dem	PF-2	Direct Prod Demand	2	2	-	-	-	-	-	-	-
418	PF D&A-Adj for approved reg assets liabilities-Meter Rel	PF-2	Dist Plt METR - Function	6	-	-	-	-	-	-	-	6
419	PF D&A-Adj for approved reg assets liabilities-Gen	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
420	PF D&A-Adj for approved reg assets liabilities-Genrl	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
420	PF D&A-Adjust for COVID impacts	PF-2	Direct Customer	1	-	-	-	-	-	-	-	1
421	PF D&A-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
422	PF D&A-Adjust Nuclear Decommissioning Exp	PF-2	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
421	PF D&A-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
423	**PF-D&A**			66	31	1	-	12	11	1	-	10
424	**DEPREC AND AMORT - ADJUSTED**			572	465	2	-	38	43	3	-	21
425	CHECK TOTAL			-	-	-	-	-	-	-	-	-
426												
427	**GENERAL TAXES:**											
428	**OTHER TAXES:**											
429	408 GEN TAX-LABOR REL	PB-3	Labor - Function	17	16	0	-	0	1	0	-	0
430	408 GEN TAX-LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
431	408 GEN TAX-LABOR REL-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
432	408 GEN TAX-LABOR REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
433	408 GEN TAX-DERP-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
434	408 GEN TAX-DSM/EE	PB-3	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
435	408 GEN TAX-PRES COSTS-NC	PB-3	Labor - Function	0	0	0	-	0	0	0	-	0
436	408 GEN TAX-PRES COSTS-SC	PB-3	Labor - Function	-	-	-	-	-	-	-	-	-
437	408 GEN TAX-ENERGY-SCR	PB-2	Direct Prod Energy	-	-	-	-	-	-	-	-	-
438	408 GEN TAX-CUSTOMER CONNECT-NCR	PB-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
439	408 GEN TAX-OTHER-NET PLT	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
440	408 GEN TAX-OTHER-NET PLT-NC	PB-3	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
441	408 GEN TAX-OTHER-NET PLT-SC	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
442	408 GEN TAX-OTHER-NET PLT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
443	408 GEN TAX-PUC LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
444	**OTHER TAXES**			17	16	0	-	0	1	0	-	0
445												
446	**PROPERTY TAXES:**											
447	408 GEN TAX-PROP TAX-DISTR PLT	PB-3	Dist Plant - Function	9	-	-	-	4	4	0	-	1

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448	408 GEN TAX-PROP TAX-GENRL PLT	PB-3	General Plant - Function	1	1	0	-	0	0	0	-	0
449	408 GEN TAX-PROP TAX-PROD PLT	PB-3	Direct Prod Demand	45	45	-	-	-	-	-	-	-
450	408 GEN TAX-PROP TAX-PROD PLT-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
451	408 GEN TAX-PROP TAX-PROD PLT-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
452	408 GEN TAX-PROP TAX-DIST PLT-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
453	408 GEN TAX-PROP TAX-TRANS PLT	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
454	408 GEN TAX-PROP TAX-TRANS PLT-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
455	**PROPERTY TAXES**			55	46	0	-	4	4	0	-	1
456	**GENERAL TAXES**			72	62	0	-	4	5	0	-	1
457												
458	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-DSM	PF-2	Direct Prod Dmd and Prod Energy	(0)	(0)	(0)	-	-	-	-	-	-
459	PF GEN TAX-Adjust for non-fuel riders-Payroll Tax-JAAR	PF-2	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
460	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-DSDR-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
461	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-JAAR	PF-2	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
462	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
463	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Distr	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
464	PF GEN TAX-Adjust for non-fuel riders-Prop Tax-CPRE-Gen	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
465	PF GEN TAX-Normalize O&M labor costs	PF-2	Labor - Function	0	0	0	-	0	0	0	-	0
466	PF GEN TAX-Adjust aviation expenses	PF-2	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
467	PF GEN TAX-Annualize prop tax on year-end plant	PF-2	Gross Plant - Function	2	2	0	-	0	0	0	-	0
468	PF GEN TAX-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	1	1	-	-	-	-	-	-	-
469	PF GEN TAX-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
470	PF GEN TAX-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	1	-	-	-	0	0	0	-	0
471	PF GEN TAX-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
472	PF GEN TAX-Amortize Roxboro WWT costs-Prop Tax	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
473	PF GEN TAX-Adjust NC Franchise Tax-Plant rel	PF-2	Net Plant - Function	(5)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
474	**PF-GEN TAX**			(7)	(8)	(0)	-	0	0	0	-	0
475												
476	PR GEN TAX-PROPOSED INCREASE	PR	**Function Revenue - Function**	-	-	-	-	-	-	-	-	-
477	**PR-GEN TAX W/ PROP INCR**			-	-	-	-	-	-	-	-	-
478	**GENERAL TAXES - ADJUSTED**			65	54	0	-	4	5	0	-	1
479	CHECK TOTAL			-	-	0	-	-	-	-	-	-
480												
481	**NET INCOME TAXES:**											
482	NET INCOME TAX	PB-3	Func Effec Tax Rate - Function	(243)	(186)	(1)	0	(23)	(24)	(2)	(0)	(8)
483	NET INCOME TAX-NCR	PB-2	Func Effec Tax Rate - Function	187	144	1	(0)	18	18	1	0	6
484	NET INCOME TAX-SCR	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
485	NET INCOME TAX-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
486	NET INCOME TAX-UNBLEND	PB-2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
487	**NET INC TAXES**			(55)	(43)	(0)	0	(5)	(5)	(0)	(0)	(2)
488												
489	PF INC TAX-Annualize revenues for current rates	PF-2	Func Effec Tax Rate - Function	(7)	(5)	(0)	0	(1)	(1)	(0)	(0)	(0)
490	PF INC TAX-Eliminate unbilled revenues	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	(0)	(0)
491	PF INC TAX-Adjust other revenues	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
492	PF INC TAX-Customer Growth and Usage	PF-2	Func Effec Tax Rate - Function	3	2	0	(0)	0	0	0	0	0
493	PF INC TAX-Weather Normalization	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
494	PF INC TAX-Update fuel costs to approved rate	PF-2	Func Effec Tax Rate - Function	4	3	0	(0)	0	0	0	0	0
495	PF INC TAX-Adjust for non-fuel riders-EDIT	PF-2	Func Effec Tax Rate - Function	(155)	(119)	(0)	0	(15)	(15)	(1)	(0)	(5)
496	PF INC TAX-Adjust for non-fuel riders	PF-2	Func Effec Tax Rate - Function	9	7	0	(0)	1	1	0	0	0
497	PF INC TAX-Adjust for exec comp	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0

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498	PF INC TAX-Normalize O&M labor costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
499	PF INC TAX-Update benefits costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
500	PF INC TAX-Adjust vegetation management expenses	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
501	PF INC TAX-Adjust Test Year Expense	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
502	PF INC TAX-Adjust aviation expenses	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
503	PF INC TAX-Levelize nuclear refueling outage costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
504	PF INC TAX-Annualize non labor O&M	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
505	PF INC TAX-Adjust reserve for end of life nuclear costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
506	PF INC TAX-Adjust for change in NCUC reg fee	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
507	PF INC TAX-Adjust for non-res credit card fees	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
508	PF INC TAX-Adjust for Duke Energy Plaza	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
509	PF INC TAX-Annualize deprec exp on year-end plant	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
510	PF INC TAX-Annualize prop tax on year-end plant	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
511	PF INC TAX-Adjust for post test year plant additions	PF-2	Func Effec Tax Rate - Function	(4)	(3)	(0)	0	(0)	(0)	(0)	(0)	(0)
512	PF INC TAX-Adjust for new depreciation rates	PF-2	Func Effec Tax Rate - Function	(5)	(4)	(0)	0	(0)	(0)	(0)	(0)	(0)
513	PF INC TAX-Adjust for Trans Merger Mit	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
514	PF INC TAX-Amortize Roxboro WWT costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
515	PF INC TAX-Amortize deferred environmental costs	PF-2	Func Effec Tax Rate - Function	(3)	(2)	(0)	0	(0)	(0)	(0)	(0)	(0)
516	PF INC TAX-Remove Expiring Amortizations	PF-2	Func Effec Tax Rate - Function	6	4	0	(0)	1	1	0	0	0
517	PF INC TAX-Amortize Rate Case Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
518	PF INC TAX-Amortize deferred grid costs	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
519	PF INC TAX-Amortize Gain on Harris Land-Prod	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
520	PF INC TAX-Adj for approved reg assets and liabilities	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
521	PF INC TAX-Adjust for COVID impacts	PF-2	Func Effec Tax Rate - Function	(1)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
522	PF INC TAX-Amortize Customer Connect	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
523	PF INC TAX-ADJUST CASH WORKING CAPITAL	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
524	PF INC TAX-Synchronize int exp with end of period rate base	PF-2	Func Effec Tax Rate - Function	(2)	(1)	(0)	0	(0)	(0)	(0)	(0)	(0)
525	PF INC TAX-Adjust NC Franchise Tax	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
526	PF INC TAX-Adjust Nuclear Decommissioning Exp	PF-2	Func Effec Tax Rate - Function	1	0	0	(0)	0	0	0	0	0
527	PF INC TAX-Normalize for Storm Costs	PF-2	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
528	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	PF-2	Func Effec Tax Rate - Function	0	0	0	(0)	0	0	0	0	0
529	**PF-INC TAX**			(166)	(127)	(0)	0	(16)	(16)	(1)	(0)	(5)
530												
531	PR INC TAX-PROPOSED INCREASE	PR	Func Effec Tax Rate - Function	62	48	0	(0)	6	6	0	0	2
532	PR INC TAX W/ PROP INCR - CWC	PR	Func Effec Tax Rate - Function	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)
533	**PR-INC TAX W/ PROP INCR**			62	48	0	(0)	6	6	0	0	2
534	**NET INCOME TAXES - ADJUSTED**			(159)	(122)	(0)	0	(15)	(15)	(1)	(0)	(5)
535	CHECK TOTAL			-	-	-	-	-	-	-	-	-
536												
537	**RETURN ON RATE BASE - FOR TAX CALC**			(531)	(402)	(2)	-	(52)	(53)	(4)	-	(18)
538	**NET INC TAX - FOR TAX CALC**			(159)	(122)	(0)	0	(15)	(15)	(1)	0	(5)
539	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
540	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(126)	(102)	(0)	-	(10)	(11)	(1)	-	(3)
541	**TAXABLE INCOME - FOR TAX CALC**			(817)	(627)	(2)	0	(77)	(80)	(6)	0	(26)
542	**EFFECTIVE TAX RATE - FOR TAX CALC**			19.43%	19.43%	19.43%	19.43%	19.43%	19.43%	19.43%	19.43%	19.43%
543												
544	**PRELIMINARY INCOME TAX - FOR TAX CALC**			(159)	(122)	(0)	0	(15)	(15)	(1)	0	(5)
545												
546	**INTEREST ON CUSTOMER DEPOSITS:**											
547	INTEREST ON CUSTOMER DEPOSITS-D/A	PB-2	Function Revenue - Function	0	0	0	(0)	(0)	0	(0)	0	0

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548	**INTEREST ON CUSTOMER DEPOSITS**			0	0	0	(0)	(0)	0	(0)	0	0
549												
550	**AMORTIZATION OF INVESTMENT TAX CREDIT:**											
551	411.4 ITC - PROD PLANT RELATED	PB-3	Production Plant - Function	(2)	(2)	-	-	-	-	-	-	-
552	411.4 ITC - TRNSM PLANT RELATED	PB-3	Transmission Plant - Function	(0)	(0)	-	-	-	-	-	-	-
553	411.4 ITC - DISTR PLANT RELATED	PB-3	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
554	411.4 ITC - GENRL PLANT RELATED	PB-3	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
555	411.4 ITC - HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	0	0	-	-	-	-	-	-	-
556	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
557	411.4 ITC - HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
558	411.4 ITC - HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
559	**AMORT OF INVESTMENT TAX CREDIT**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
560												
561	PF ITC-Annualize deprec exp on year-end plant-Prod	PF-2	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
562	PF ITC-Annualize deprec exp on year-end plant-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
563	PF ITC-Annualize deprec exp on year-end plant-Dist	PF-2	Dist Plant - Function	(0)	-	-	-	(0)	(0)	(0)	-	(0)
564	PF ITC-Annualize deprec exp on year-end plant-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
565	**PF-ITC**			(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
566	**AMORTIZATION OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**			(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
567	CHECK TOTAL			-	-	-	-	-	-	-	-	-
568												
569	**OPERATING EXPENSE**			1,189	1,008	48	0	36	73	2	(0)	22
570	**NET OPERATING INCOME**			(866)	(731)	(21)	0	(40)	(56)	(3)	(0)	(14)
571	**OPERATING EXPENSE - ADJUSTED**			1,091	905	33	0	40	79	3	(0)	32
572	**NET OPERATING INCOME - ADJUSTED**			(531)	(402)	(2)	0	(52)	(53)	(4)	(0)	(18)
573	CHECK TOTAL			-	-	-	-	-	-	-	-	-
574												
575												
576	**INTEREST EXPENSE-ELECTRIC**	**PB-3**	Net Plant - Function	126	102	0	-	10	11	1	-	3
577												
578												
579	**NUCLEAR FUEL:**											
580	120.2 - 120.5 NUCLEAR FUEL	PB-3	Direct Prod Energy	9	-	9	-	-	-	-	-	-
581	**NUCLEAR FUEL**			9	-	9	-	-	-	-	-	-
582	CHECK TOTAL			-	-	-	-	-	-	-	-	-
583												
584	PF Nuc Fuel-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
585	**PF-NUCLEAR FUEL**			(27)	(27)	-	-	-	-	-	-	-
586	**NUCLEAR FUEL - ADJUSTED**			(19)	(27)	9	-	-	-	-	-	-
587	CHECK TOTAL			-	-	-	-	-	-	-	-	-
588												
589	**PLANT HELD FOR FUT. USE:**											
590	105 ELEC PLANT HELD FOR FUTURE USE	PB-3	Gross Plant - Function	-	-	-	-	-	-	-	-	-
591	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-
592	CHECK TOTAL			-	-	-	-	-	-	-	-	-
593												
594	**PF-PLANT HELD FOR FUTURE USE**											
595	**PLANT HELD FOR FUTURE USE - ADJUSTED**			-	-	-	-	-	-	-	-	-
596	CHECK TOTAL			-	-	-	-	-	-	-	-	-
597												

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598	**CONSTRUCTION WORK IN PROGRESS:**											
599	107 CWIP-ASHEVILLE-PROD-NCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
600	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-
601												
602												
603	**PF-CWIP**			-	-	-	-	-	-	-	-	-
604	**CONSTRUCTION WORK IN PROGRESS - ADJUSTED**			-	-	-	-	-	-	-	-	-
605	CHECK TOTAL			-	-	-	-	-	-	-	-	-
606												
607	**ELECTRIC PLANT IN SERVICE:**											
608	**PRODUCTION PLANT IN SERVICE:**											
609	310-348 PROD PLANT-REMAINDER	PB-3	Direct Prod Demand	11,909	11,909	-	-	-	-	-	-	-
610	310-348 PROD PLANT-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	(322)	(322)	-	-	-	-	-	-	-
611	310-348 PROD PLANT-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
612	310-348 PROD PLANT-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
613	310-348 PROD PLANT-HARRIS DISALLOW-NCR	PB-2	Direct Prod Demand	(389)	(389)	-	-	-	-	-	-	-
614	310-348 PROD PLANT-HARRIS DISALLOW-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
615	310-348 PROD PLANT-HARRIS DISALLOW-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
616	310-348 PROD PLANT-HARRIS DISALLOW-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
617	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
618	310-348 PROD PLANT-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
619	**PRODUCTION PLANT**			11,187	11,187	-	-	-	-	-	-	-
620												
621	**TRANSMISSION PLANT IN SERVICE:**											
622	350-359 TRNSM PLANT-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
623	350-359 TRNSM PLANT-PROD REL	PB-3	Direct Prod Demand	117	117	-	-	-	-	-	-	-
624	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
625	350-359 TRNSM PLANT-CONTRA OATT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
626	350-359 TRNSM PLANT-EXTRA FAC	PB-1	Direct Transmission	-	-	-	-	-	-	-	-	-
627	350-359 TRNSM PLANT-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
628	**TRANSMISSION PLANT**			117	117	-	-	-	-	-	-	-
629												
630	**DISTRIBUTION PLANT IN SERVICE:**											
631	360-362 DISTR PLANT-SUBSTATIONS	PB-2	Direct Dist-Substation	960	-	-	-	960	-	-	-	-
632	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	PB-1	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
633	363 DIST PLANT BATTERY STORAGE EQUIPMENT	PB-2	Dist Plt exc Batt - Function	2	-	-	-	1	1	0	-	0
634	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
635	364 DISTR PLANT-POLES-PRI DMD	PB-2	Direct Dist-Primary	227	-	-	-	-	227	-	-	-
636	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
637	364 DISTR PLANT-POLES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
638	364 DISTR PLANT-POLES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
639	365 DISTR PLANT-OH LINES-EXTRA FAC	PB-1	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
640	365 DISTR PLANT-OH LINES-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
641	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	PB-2	Direct Customer	21	-	-	-	-	-	-	-	21
642	365 DISTR PLANT-OH LINES-PRI DMD	PB-2	Direct Dist-Primary	565	-	-	-	-	565	-	-	-
643	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
644	365 DISTR PLANT-OH LINES-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
645	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	PB-2	Direct Customer	41	-	-	-	-	-	-	-	41
646	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	PB-2	Direct Dist-Primary	298	-	-	-	-	298	-	-	-
647	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-

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648	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	PB-2	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
649	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-D/A	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
650	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	PB-1	Direct Dist-Transformer	-	-	-	-	-	-	-	-	-
651	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
652	368 DISTR PLANT-TRNSFMRS- DMD	PB-2	Direct Dist-Transformer	72	-	-	-	-	-	72	-	-
653	369 DISTR PLANT-SERVICES	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
654	370 DISTR PLANT-METERS	PB-1	Direct Customer	179	-	-	-	-	-	-	-	179
655	370 DISTR PLANT-METERS-EXTRA FAC	PB-1	Direct Customer	-	-	-	-	-	-	-	-	-
656	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
657	373 DISTR PLANT-STREET LIGHTS	PB-1	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
658	**DISTRIBUTION PLANT**			2,388	-	-	-	960	1,092	72	-	265
659												
660	**GENERAL PLANT IN SERVICE:**											
661	389-399 GENRL PLANT-CUST REL	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
662	389-399 GENRL PLANT-LABOR REL	PB-3	Labor - Function	123	115	0	-	1	5	0	-	1
663	389-399 GENRL PLANT-LABOR REL-EV-NCR	PB-2	Labor - Function	1	0	0	-	0	0	0	-	0
664	389-399 GENRL PLANT-LABOR REL-EV-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
665	389-399 GENRL PLANT-PROD REL	PB-3	Direct Prod Demand	18	18	-	-	-	-	-	-	-
666	389-399 GENRL PLANT-T/D REL	PB-3	T&D Plant - Function	102	5	-	-	39	44	3	-	11
667	**GENERAL PLANT**			244	138	0	-	40	49	3	-	14
668												
669	**INTANGIBLE PLANT IN SERVICE:**											
670	301-303 INTANG PLANT-CUST REL	PB-3	Direct Customer	4	-	-	-	-	-	-	-	4
671	301-303 INTANG PLANT-LABOR REL	PB-3	Labor - Function	98	91	0	-	1	4	0	-	1
672	301-303 INTANG PLANT-PROD REL	PB-3	Direct Prod Demand	149	149	-	-	-	-	-	-	-
673	301-303 INTANG PLANT-T/D REL	PB-3	T&D Plant - Function	36	2	-	-	14	16	1	-	4
674	**INTANGIBLE PLANT**			287	243	0	-	15	19	1	-	9
675	**ELECTRIC PLANT IN SERVICE**			14,223	11,685	0	-	1,016	1,160	76	-	287
676												
677	PF EPIS-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(885)	(885)	-	-	-	-	-	-	-
678	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
679	PF EPIS-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
680	PF EPIS-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	209	209	-	-	-	-	-	-	-
681	PF EPIS-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
682	PF EPIS-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	269	-	-	-	108	123	8	-	30
683	PF EPIS-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	126	71	0	-	21	25	2	-	7
684	PF EPIS-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	26	22	0	-	1	2	0	-	1
685	PF EPIS-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
686	PF EPIS-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
687	**PF-ELEC PLANT IN SVC**			(284)	(612)	0	-	130	150	10	-	38
688	**ELECTRIC PLANT IN SERVICE - ADJUSTED**			13,939	11,072	0	-	1,146	1,310	85	-	325
689	CHECK TOTAL			-	-	-	-	-	-	-	-	-
690												
691	**ACCUMULATED DEPRECIATION:**											
692	**PRODUCTION RESERVE:**											
693	108-111 AD-PROD-ACCELERATED DEPREC NCUC	PB-2	Direct Prod Demand	(305)	(305)	-	-	-	-	-	-	-
694	108-111 AD-PROD-ACCELERATED DEPREC SCPSC	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
695	108-111 AD-PROD-CONTRA AFUDC-NCR	PB-2	Direct Prod Demand	250	250	-	-	-	-	-	-	-
696	108-111 AD-PROD-CONTRA AFUDC-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
697	108-111 AD-PROD-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-

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698	108-111 AD-PROD-HARRIS DISALLOWANCE-NCR	PB-2	Direct Prod Demand	268	268	-	-	-	-	-	-	-
699	108-111 AD-PROD-HARRIS DISALLOWANCE-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
700	108-111 AD-PROD-HARRIS DISALLOWANCE-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
701	108-111 AD-PROD-HARRIS DISALLOWANCE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
702	108-111 AD-PROD-RATE DIFF-NCWHL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
703	108-111 AD-PROD-RATE DIFF-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
704	108-111 AD-PROD-RATE DIFF-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
705	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-WHL	PB-4	Not applicable	-	-	-	-	-	-	-	-	-
706	108-111 AD-PROD-SUTTON/MAYO ZLD IMPAIRMENT-D/A	PB-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
707	108-111 AD-PROD-REMAINDER	PB-3	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
708	**ACCUM RESERVE-PROD**			(4,996)	(4,996)	-	-	-	-	-	-	-
709												
710	**TRANSMISSION RESERVE:**											
711	108-111 AD-TRNSM-CONTRA AFUDC-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
712	108-111 AD-TRNSM-MITIGATION-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
713	108-111 AD-TRNSM-PROD RELATED	PB-3	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
714	108-111 AD-TRNSM-RADIAL LINES-RETAIL	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
715	108-111 AD-TRNSM-REMAINDER	PB-3	Direct Transmission	-	-	-	-	-	-	-	-	-
716	**ACCUM RESERVE-TRANS**			(31)	(31)	-	-	-	-	-	-	-
717												
718	**DISTRIBUTION RESERVE:**											
719	108-111 AD-DIST-STORM SECUR-NCR	PB-2	Dist Plt OH - Function	(26)	-	-	-	-	(25)	-	-	(1)
720	108-111 AD-DIST-REMAINDER	PB-3	Dist Plant - Function	(928)	-	-	-	(373)	(424)	(28)	-	(103)
721	**ACCUM RESERVE-DIST**			(954)	-	-	-	(373)	(449)	(28)	-	(104)
722												
723	**GENERAL RESERVE:**											
724	108-111 AD-GENRL-REMAINDER	PB-3	General Plant - Function	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
725	**ACCUM RESERVE-GEN PLT**			(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
726												
727	**INTANGIBLE RESERVE:**											
728	108-111 AD-INTANG-REMAINDER	PB-3	Intangible Plant - Function	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
729	**ACCUM RESERVE-INT PLT**			(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
730	**ACCUM DEPRECIATION AND AMORTIZATION**			(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
731												
732	PF AD-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	184	184	-	-	-	-	-	-	-
733	PF AD-Adjust for non-fuel riders-CPRE-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
734	PF AD-Adjust for non-fuel riders-CPRE-Distr	PF-2	Dist Plant - Function	0	-	-	-	0	0	0	-	0
735	PF AD-Adjust for non-fuel riders-CPRE-Genrl	PF-2	General Plant - Function	0	0	0	-	0	0	0	-	0
736	PF AD-Adjust for post test year plant additions-Prod	PF-2	Direct Prod Demand	(340)	(340)	-	-	-	-	-	-	-
737	PF AD-Adjust for post test year plant additions-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
738	PF AD-Adjust for post test year plant additions-Dist	PF-2	Dist Plant - Function	(15)	-	-	-	(6)	(7)	(0)	-	(2)
739	PF AD-Adjust for post test year plant additions-Genrl	PF-2	General Plant - Function	(20)	(11)	(0)	-	(3)	(4)	(0)	-	(1)
740	PF AD-Adjust for post test year plant additions-Intang	PF-2	Intangible Plant - Function	(29)	(24)	(0)	-	(1)	(2)	(0)	-	(1)
741	PF AD-Adjust for new depreciation rates-Prod	PF-2	Direct Prod Demand	(59)	(59)	-	-	-	-	-	-	-
742	PF AD-Adjust for new depreciation rates-Trans	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
743	PF AD-Adjust for new depreciation rates-Dist	PF-2	Dist Plant - Function	(10)	-	-	-	(4)	(4)	(0)	-	(1)
744	PF AD-Adjust for new depreciation rates-Genrl	PF-2	General Plant - Function	(3)	(2)	(0)	-	(1)	(1)	(0)	-	(0)
745	PF AD-Adjust for Trans Merger Mit	PF-2	Direct Transmission	-	-	-	-	-	-	-	-	-
746	PF AD-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	16	16	-	-	-	-	-	-	-
747	**PF-ACCUM DEPR**			(276)	(237)	(0)	-	(15)	(18)	(1)	-	(5)

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748	**ACCUM DEPR & AMORT - ADJUSTED**			(6,512)	(5,459)	(0)	-	(410)	(494)	(31)	-	(119)
749	CHECK TOTAL			-	-	-	-	-	-	-	-	-
750												
751	**ACCUM DEFERRED INCOME TAXES:**											
752	ADIT-CLEAN AIR-NCR	PB-2	Direct Prod Demand	8	8	-	-	-	-	-	-	-
753	ADIT-STORM SECURIT DEF-NCR	PB-2	Dist Plt OH - Function	(68)	-	-	-	-	(64)	-	-	(3)
754	ADIT-FED TAX RATE CHANGE-NCR	PB-2	Net Plant - Function	95	77	0	-	7	8	1	-	2
755	ADIT-FED TAX RATE CHANGE-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
756	ADIT-FED TAX RATE CHANGE-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
757	ADIT-HARRIS ACCEL DEPR UNWIND-D/A	PB-2	Direct Prod Demand	71	71	-	-	-	-	-	-	-
758	ADIT-NUCLEAR NQ FUND	PB-3	Net Plant - Function	56	45	0	-	4	5	0	-	1
759	ADIT-OTHER	PB-3	Net Plant - Function	(1,166)	(943)	(0)	-	(91)	(100)	(7)	-	(25)
760	ADIT-OTHER-UNBLEND	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
761	**ACCUMULATED DEFERRED INCOME TAXES**			(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
762												
763	PF ADIT-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	0	0	0	-	-	-	-	-	-
764	PF ADIT-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
765	PF ADIT-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
766	PF ADIT-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
767	PF ADIT-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
768	PF ADIT-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	81	81	-	-	-	-	-	-	-
769	PF ADIT-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
770	PF ADIT-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
771	PF ADIT-Amortize deferred environmental costs	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
772	PF ADIT-Remove Expiring Amortizations-Energy Rel	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
773	PF ADIT-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
774	PF ADIT-Amortize Rate Case Costs	PF-2	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
775	PF ADIT-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	-	(0)
776	PF ADIT-NC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
777	PF ADIT-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	14	14	-	-	-	-	-	-	-
778	PF ADIT-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	3	-	-	-	-	-	-	-	3
779	PF ADIT-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
780	PF ADIT-Adjust for approved Reg Asset Liab-Plant	PF-2	Net Plant - Function	(4)	(4)	(0)	-	(0)	(0)	(0)	-	(0)
781	PF ADIT-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
782	PF ADIT-Adjust for COVID impacts	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
783	PF ADIT-Amortize Customer Connect	PF-2	Direct Customer	0	-	-	-	-	-	-	-	0
784	PF ADIT-NC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
785	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
786	**PF-ACCUM DEF INC TAX**			75	80	(3)	-	(1)	(2)	(0)	-	2
787	**ACCUM DEF INCOME TAXES - ADJUSTED**			(929)	(663)	(3)	-	(80)	(153)	(6)	-	(23)
788	CHECK TOTAL			-	-	-	-	-	-	-	-	-
789												
790	**OPERATING RESERVES:**											
791	128 OTHER SPECIAL FUNDS	PB-3	Labor - Function	143	135	0	-	2	6	0	-	2
792	228 OPER RESERVES-ENERGY RELATED	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
793	228 OPER RESERVES-LABOR RELATED	PB-3	Labor - Function	(113)	(106)	(0)	-	(1)	(4)	(0)	-	(1)
794	**OPERATING RESERVES**			30	29	(0)	-	0	1	0	-	0
795	CHECK TOTAL			-	-	-	-	-	-	-	-	-
796												
797	**MATERIALS AND SUPPLIES:**											

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798	**MATERIALS AND SUPPLIES-FUEL STOCK:**											
799	151 FUEL STOCK-COAL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
800	151 FUEL STOCK-GAS	PB-3	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
801	151 FUEL STOCK-OIL	PB-3	Direct Prod Energy	2	-	2	-	-	-	-	-	-
802	**MATERIALS AND SUPPLIES-FUEL STOCK**			5	-	5	-	-	-	-	-	-
803												
804	**MATERIALS & SUPPLIES-OTHER:**											
805	154 PLANT MATERIALS & SUPPLIES	PB-3	Gross Plant - Function	314	258	0	-	23	26	2	-	6
806	156 M&S-OTHER-EXCL	PB-1	Not Applicable	-	-	-	-	-	-	-	-	-
807	158 EMISSION ALLOWANCES-INVENTORY	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
808	158 EMISSION ALLOWANCES-INVENTORY-NCR	PB-2	Direct Prod Energy	16	-	16	-	-	-	-	-	-
809	163 STORES EXPENSE	PB-3	Gross Plant - Function	16	13	0	-	1	1	0	-	0
810	**MATERIALS AND SUPPLIES-OTHER**			346	271	16	-	24	27	2	-	7
811	**MATERIALS AND SUPPLIES**			351	271	21	-	24	27	2	-	7
812												
813	PF M&S-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
814	PF M&S-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
815	PF M&S-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
816	PF M&S-Adjust coal inventory	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
817	**PF-M&S**			(52)	(37)	(15)	-	-	-	-	-	-
818	**MATERIALS AND SUPPLIES - ADJUSTED**			299	234	6	-	24	27	2	-	7
819	CHECK TOTAL			-	-	-	-	-	-	-	-	-
820												
821	**WORKING CAPITAL:**											
822	**WORKING CAPITAL - OTHER:**											
823	182 ORA & 254 ORL-ENERGY REL	PB-2	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
824	182 ORA & 254 ORL-MAYO 2 ABDMT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
825	182 ORA & 254 ORL-NET PLT REL-NCR	PB-2	Net Plant - Function	(116)	(94)	(0)	-	(9)	(10)	(1)	-	(3)
826	182 ORA & 254 ORL-NET PLT REL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
827	182 ORA & 254 ORL-NET PLT REL-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
828	182 ORA & 254 ORL-PROD REL	PB-3	Direct Prod Demand	2	2	-	-	-	-	-	-	-
829	182 ORA & 254 ORL-PROD REL-D/A	PB-2	Direct Prod Demand	74	74	-	-	-	-	-	-	-
830	182 ORA & 254 ORL- CUST REL-D/A	PB-2	Direct Customer	3	-	-	-	-	-	-	-	3
831	182 ORA & 254 ORL-REPS-NCR	PB-2	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
832	182 ORA & 254 ORL-SFAS 109	PB-3	Net Plant - Function	66	54	0	-	5	6	0	-	1
833	182 ORA-COR SETTLEMENT-D/A	PB-2	Dist Plant - Function	6	-	-	-	2	3	0	-	1
834	182 ORA-DSM/EE DEFERRAL-D/A	PB-2	Direct Prod Dmd and Prod Energy	1	1	1	-	-	-	-	-	-
835	182 ORA-POLLUTION CNTL DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
836	182 ORA-PSNC PIPELINE	PB-3	Direct Prod Energy	0	-	0	-	-	-	-	-	-
837	182 ORA-RETIRED METERS-D/A	PB-2	Dist Plt METR - Function	57	-	-	-	-	-	-	-	57
838	182 ORA-SC AMI DEF-LTG-SCR	PB-2	Direct Customer	-	-	-	-	-	-	-	-	-
839	182 ORA-SC DERP DEFERRAL-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
840	182 ORA-SC Grid DEF-Distr Rel-SCR	PB-2	Dist Plant - Function	-	-	-	-	-	-	-	-	-
841	182 ORA-UNRECOV PLT REG ASSETS-D/A	PB-2	Direct Prod Demand	75	75	-	-	-	-	-	-	-
842	182 ORA-UNRECOV PLT REG ASSETS-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
843	182 ORA-OTH LABOR REL-SCR	PB-2	Labor - Function	-	-	-	-	-	-	-	-	-
844	182 ORA&186 MDD&253 ODC&254 ORL-MISC LABOR REL	PB-3	Labor - Function	6	6	0	-	0	0	0	-	0
845	182 ORA-UNRECOV PLT REG ASSETS-RETAIL	PB-3	Direct Prod Demand	-	-	-	-	-	-	-	-	-
846	183 PS&IC-MISC PROD RELATED	PB-3	Direct Prod Demand	5	5	-	-	-	-	-	-	-
847	186 MDD-DEF RATE CASE EXP-NCR	PB-2	Net Plant - Function	4	3	0	-	0	0	0	-	0

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Line	Cost of Service Line Description	Type	Function Allocator	NCSFL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
848	186 MDD-DEF RATE CASE EXP-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
849	186 MDD-MISC NET PLANT RELATED	PB-3	Net Plant - Function	2	1	0	-	0	0	0	-	0
850	242 ONCL-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
851	252 & 253 CUST ADVANCES FOR CONSTRUCTION	PB-3	Dist Plant - Function	(1)	-	-	-	(1)	(1)	(0)	-	(0)
852	253 ODC-LIGHTING POLE RENT DEF-D/A	PB-2	Dist Plt CPRM STLT - Function	-	-	-	-	-	-	-	-	-
853	254 ORL-EMISSION ALLOWANCE-NCR	PB-2	Direct Prod Energy	0	-	0	-	-	-	-	-	-
854	**WORKING CAPITAL - OTHER**			170	127	(13)	-	(2)	(2)	(0)	-	59
855												
856	**WORKING CAPITAL - CUSTOMER DEPOSITS:**											
857	235 CUSTOMER DEPOSITS-D/A	PB-2	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
858	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(6)	-	-	-	-	-	-	-	(6)
859												
860	**WORKING CAPITAL - CASH WRKG CAPITAL:**											
861	CASH WORKING CAPITAL-PER BOOK	PB-3	Net Plant - Function	96	77	0	-	7	8	1	-	2
862	1/8 O&M-CASH WRKG CAPITAL-PER BOOK	PB-3	1/8 O&M - Function	-	-	-	-	-	-	-	-	-
863	**WORKING CAPITAL - CASH WRKG CAPITAL**			96	77	0	-	7	8	1	-	2
864												
865	**WORKING CAPITAL - UNAMORTIZED DEBT:**											
866	181 UNAMORTIZED DEBT EXPENSE	PB-3	Net Plant - Function	21	17	0	-	2	2	0	-	0
867	189 UNAMORTIZED LOSS ON REACQ DEBT	PB-3	Net Plant - Function	1	1	0	-	0	0	0	-	0
868	**WORKING CAPITAL - UNAMORTIZED DEBT**			22	18	0	-	2	2	0	-	0
869												
870	**WORKING CAPITAL - SFAS 158 PENSION:**											
871	182 ORA & 186 MDD & 254 ORL-SFAS 158	PB-3	Labor - Function	182	170	0	-	2	7	0	-	2
872	**WORKING CAPITAL - SFAS 158**			182	170	0	-	2	7	0	-	2
873												
874	**WORKING CAPITAL - PREPAYMENTS:**											
875	165 PREPAYMENTS	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
876	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-
877												
878	**WORKING CAPITAL - ACCRUED TAXES:**											
879	236 ACCRUED TAXES	PB-3	Net Plant - Function	-	-	-	-	-	-	-	-	-
880	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-
881												
882	**WORKING CAPITAL - COAL ASH:**											
883	182 ORA-COAL ASH-NCR	PB-2	Direct Prod Energy	9	-	9	-	-	-	-	-	-
884	182 ORA-COAL ASH-NCR-DEM REL	PB-2	Direct Prod Demand	33	33	-	-	-	-	-	-	-
885	182 ORA-COAL ASH-SCR	PB-2	Direct Prod Demand	-	-	-	-	-	-	-	-	-
886	**WORKING CAPITAL - COAL ASH**			42	33	9	-	-	-	-	-	-
887												
888	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**											
889	254 ORL-EXCESS FEDERAL EDIT-NCR	PB-2	Net Plant - Function	(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
890	254 ORL-EXCESS FEDERAL EDIT-SCR	PB-2	Net Plant - Function	-	-	-	-	-	-	-	-	-
891	254 ORL-EXCESS FEDERAL EDIT-WHL	PB-4	Not Applicable	-	-	-	-	-	-	-	-	-
892	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**			(446)	(361)	(0)	-	(35)	(38)	(3)	-	(10)
893												
894	**WORKING CAPITAL**			60	65	(4)	-	(25)	(23)	(2)	-	49
895												
896	PF WC-Adjust for non-fuel riders-DSM	PF-2	Direct Prod Dmd and Prod Energy	(1)	(1)	(1)	-	-	-	-	-	-
897	PF WC-Adjust for non-fuel riders-REPS	PF-2	Direct Prod Energy	13	-	13	-	-	-	-	-	-

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898	PF WC-Adjust for non-fuel riders-CPRE	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
899	PF WC-Adjust for non-fuel riders-JAAR	PF-2	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
900	PF WC-Adjust for non-fuel riders-RAL-Energy	PF-2	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
901	PF WC-Adjust for non-fuel riders-RAL-Plant	PF-2	Net Plant - Function	2	2	0	-	0	0	0	-	0
902	PF WC-Adjust for new depreciation rates-Accel Prod	PF-2	Direct Prod Demand	32	32	-	-	-	-	-	-	-
903	PF WC-Amortize Roxboro WWT costs	PF-2	Direct Prod Demand	12	12	-	-	-	-	-	-	-
904	PF WC-Amortize deferred environmental costs	PF-2	Direct Prod Energy	7	-	7	-	-	-	-	-	-
905	PF WC-Remove Expiring Amortizations-Plant Rel	PF-2	Net Plant - Function	(4)	(3)	(0)	-	(0)	(0)	(0)	-	(0)
906	PF WC-Remove Expiring Amortizations-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
907	PF WC-Amortize Rate Case Costs	PF-2	Net Plant - Function	1	1	0	-	0	0	0	-	0
908	PF WC-Amortize deferred grid costs	PF-2	Dist Plt x LT-ExFac-Mtrs - Function	9	-	-	-	4	4	0	-	0
909	PF WC-Amortize Gain on Harris Land-Prod	PF-2	Direct Prod Demand	3	3	-	-	-	-	-	-	-
910	PF WC-Adjust for approved Reg Asset Liab-Prod Dem	PF-2	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
911	PF WC-Adjust for approved Reg Asset Liab-Meter	PF-2	Dist Plt METR - Function	(12)	-	-	-	-	-	-	-	(12)
912	PF WC-Adjust for approved Reg Asset Liab-Energy	PF-2	Direct Prod Energy	1	-	1	-	-	-	-	-	-
913	PF WC-Adjust for approved Reg Asset Liab-CCR	PF-2	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
914	PF WC-Adjust for COVID impacts	PF-2	Direct Customer	2	-	-	-	-	-	-	-	2
915	PF WC-Amortize Customer Connect	PF-2	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
916	PF WC-ADJUST CASH WORKING CAPITAL	PF-2	Net Plant - Function	5	4	0	-	0	0	0	-	0
917	PF WC-Adjust Ratebase for Unprot EDIT-Prod	PF-2	Net Plant - Function	10	8	0	-	1	1	0	-	0
918	PF WC-Adjust for Storm Securit Def-fees upfront costs	PF-2	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	(0)
919	**PF-WORKING CAPITAL**			(147)	(164)	16	-	5	5	0	-	(10)
920												
921	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	PR	Net Plant - Function	7	6	0	-	1	1	0	-	0
922	**PR-WC-PROPOSED**			7	6	0	-	1	1	0	-	0
923												
924	**WORKING CAPITAL - ADJUSTED**			(80)	(94)	12	-	(20)	(17)	(2)	-	39
925	CHECK TOTAL			-	-	-	-	-	-	-	-	-
926												
927	**RATE BASE**			7,432	6,084	25	-	541	538	40	-	204
928												
929	**PF-RATEBASE**			(704)	(992)	(2)	-	119	137	9	-	25
930	**RATE BASE - ADJUSTED**			6,728	5,092	23	-	660	675	49	-	229
931	CHECK TOTAL			-	-	-	-	-	-	-	-	-
932												
933												
934	**LABOR ALLOCATION:**											
935	PROD LABOR-DEMAND RELATED	PB-3	Direct Prod Demand	209	209	-	-	-	-	-	-	-
936	TRANSMISSION EXPENSE-LABOR	PB-3	Trans O&M - Function	1	1	-	-	-	-	-	-	-
937	DISTRIBUTION EXPENSE-LABOR	PB-3	Dist O&M - Function	13	0	0	-	2	9	0	-	2
938	CUSTOMER ACCOUNTS EXPENSE-LABOR	PB-3	Direct Customer	1	-	-	-	-	-	-	-	1
939	CUSTOMER SERVICE & INFO EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
940	SALES EXPENSE-LABOR	PB-3	Direct Customer	0	-	-	-	-	-	-	-	0
941	ADMIN & GENERAL EXPENSE-LABOR	PB-3	Labor - Function	69	65	0	-	1	3	0	-	1
942	**LABOR ALLOCATION**			292	274	0	-	3	11	0	-	3

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Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,888	-	-	-	266	302	172	95	1,053
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,888	0	-	0	266	302	172	95	1,053
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,869,262	696,886	403,943	108,101	74,666	99,292	45,131	30,514	410,729
27	440-445 RETAIL SALES-BILLED-REPS	16,196	6,031	3,500	936	648	861	392	265	3,564
28	450 FORFEITED DISCOUNTS	1,168	435	252	68	47	62	28	19	257
29	PF REV-Annualize revenues for current rates	(56,471)	(21,095)	(12,204)	(3,269)	(2,251)	(2,993)	(1,360)	(920)	(12,379)
30	PF REV-Annualize revenues for current rates-REPS	(16,196)	(6,031)	(3,500)	(936)	(648)	(861)	(392)	(265)	(3,564)
31	PF REV-Customer Growth and Usage	47,218	18,130	10,207	2,773	1,825	2,427	1,103	746	10,008
32	PF REV-Weather Normalization	5,270	1,965	1,139	305	211	280	127	86	1,158
33	PR REV-PROPOSED INCREASE	141,961	52,945	30,678	8,211	5,668	7,538	3,426	2,316	31,179
34	Function Revenue	2,008,408	749,265	434,015	116,188	80,166	106,606	48,455	32,762	440,952
35	Function Revenue - Function	100.0000%	37.3064%	21.6099%	5.7851%	3.9915%	5.3080%	2.4126%	1.6312%	21.9553%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(49,127)	-	(49,127)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
41	1/8 O&M	829,684	278,661	364,339	17,608	8,903	31,601	2,679	8,789	117,106
42	1/8 O&M - Function	100.0000%	33.5864%	43.9129%	2.1222%	1.0731%	3.8088%	0.3228%	1.0593%	14.1145%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14,155	915	-	13,239	-	-	-	-	-
46	Trans O&M	14,155	915	-	13,239	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4650%	0.0000%	93.5350%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
51	Dist O&M	91,248	1,131	1,131	-	7,199	25,944	2,110	7,209	46,525
52	Dist O&M - Function	100.0000%	1.2395%	1.2395%	0.0000%	7.8890%	28.4322%	2.3119%	7.9001%	50.9880%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(183)	-	-	-	(26)	(29)	(17)	(9)	(102)
56	411.4 ITC - GENRL PLANT RELATED	(29)	(6)	(0)	(4)	(2)	(3)	(2)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	121	121	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,157)	(1,157)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(67)	(4)	-	(63)	-	-	-	-	-
63	Amort ITC	(1,314)	(1,045)	(0)	(66)	(28)	(32)	(18)	(10)	(114)
64	Amort ITC - Function	100.0000%	79.4957%	0.0009%	5.0479%	2.1471%	2.4553%	1.3828%	0.7730%	8.6972%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,980,141	716,125	459,924	114,594	77,069	105,579	46,652	32,298	427,901
68	FUEL USED IN ELECTRIC GENERATION	357,947	-	357,947	-	-	-	-	-	-
69	PURCHASED POWER	129,991	38,635	91,356	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	520,864	278,661	55,519	17,608	8,903	31,601	2,679	8,789	117,106
71	DEPRECIATION AND AMORTIZATION	429,952	234,755	16,665	23,566	19,566	24,268	12,580	7,535	91,018
72	GENERAL TAXES	62,333	33,100	126	5,781	2,976	3,745	1,868	1,160	13,577
73	INTEREST ON CUSTOMER DEPOSITS	6,781	2,525	1,465	392	271	361	164	111	1,492

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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
FUNCTION ALLOCATORS
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	TotRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
74	INTEREST EXPENSE-ELECTRIC	119,512	54,042	2	12,979	7,378	8,134	4,753	2,577	29,646
75	Pre Tax Income	352,761	74,408	(63,156)	54,269	37,976	37,472	24,608	12,125	175,061
76	Pre Tax Income - Function	100.0000%	21.0930%	-17.9035%	15.3841%	10.7652%	10.6223%	6.9758%	3.4372%	49.6258%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,644	6,388	978	2,054	1,322	1,322	849	427	5,303
80	Func Effec Tax Rate	18,644	6,388	978	2,054	1,322	1,322	849	427	5,303
81	Func Effec Tax Rate - Function	100.0000%	34.2664%	5.2433%	11.0197%	7.0912%	7.0900%	4.5558%	2.2885%	28.4451%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,949,826	5,949,826	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
91	Transmission Plant	1,116,021	62,309	-	1,053,712	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5831%	0.0000%	94.4169%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
96	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
97	T&D Plant	6,269,850	62,309	-	1,053,712	726,220	825,519	468,435	260,153	2,873,502
98	T&D Plant - Function	100.0000%	0.9938%	0.0000%	16.8060%	11.5827%	13.1665%	7.4712%	4.1493%	45.8305%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	725,720	-	-	-	725,720	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
108	Dist Plt Batt	3,551	-	-	-	500	569	323	179	1,980
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
113	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
114	Dist Plt Prim Poles	516,605	-	-	-	-	171,777	-	-	344,827
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.2512%	0.0000%	0.0000%	66.7488%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
119	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
121	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
124	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
126	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
127	Dist Plt OH	1,496,313	-	-	-	-	599,377	-	155,508	741,428
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0569%	0.0000%	10.3927%	49.5503%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
135	Dist Plt UG	1,229,656	-	-	-	-	225,573	-	104,466	899,617
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3444%	0.0000%	8.4956%	73.1600%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
141	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
142	Dist Plt XFRM	897,378	-	-	-	-	-	468,112	-	429,265
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.1645%	0.0000%	47.8355%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	181,064	-	-	-	-	-	-	-	181,064
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
171	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
173	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
176	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
178	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
185	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
186	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
187	370 DISTR PLANT-METERS	181,064	-	-	-	-	-	-	-	181,064
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,150,277	-	-	-	725,720	824,950	468,112	259,974	2,871,522
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	725,720	-	-	-	725,720	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,551	-	-	-	500	569	323	179	1,980
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	344,827	-	-	-	-	-	-	-	344,827
198	364 DISTR PLANT-POLES-PRI DMD	171,777	-	-	-	-	171,777	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,919	-	-	-	-	-	-	-	16,919
200	364 DISTR PLANT-POLES-SEC DMD	66,573	-	-	-	-	-	-	66,573	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	334,090	-	-	-	-	-	-	-	334,090
202	365 DISTR PLANT-OH LINES-PRI DMD	427,599	-	-	-	-	427,599	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	45,592	-	-	-	-	-	-	-	45,592
204	365 DISTR PLANT-OH LINES-SEC DMD	88,935	-	-	-	-	-	-	88,935	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	656,051	-	-	-	-	-	-	-	656,051
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	225,573	-	-	-	-	225,573	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	243,565	-	-	-	-	-	-	-	243,565
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	104,466	-	-	-	-	-	-	104,466	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	429,265	-	-	-	-	-	-	-	429,265
210	368 DISTR PLANT-TRNSFMRS- DMD	468,112	-	-	-	-	-	468,112	-	-
211	369 DISTR PLANT-SERVICES	620,148	-	-	-	-	-	-	-	620,148
212	Dist Plt x LT-ExFac-Mtrs	4,972,765	-	-	-	726,220	825,519	468,435	260,153	2,692,438
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.6039%	16.6008%	9.4200%	5.2316%	54.1437%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
217	Dist Plant	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0909%	16.0176%	9.0891%	5.0478%	55.7547%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
222	General Plant	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
223	General Plant - Function	100.0000%	19.7394%	0.0424%	12.0894%	8.2054%	9.9940%	5.1977%	3.1132%	41.6184%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
229	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
230	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
231	Gross Plant	12,592,211	6,085,671	158	1,098,750	756,788	862,750	487,798	271,751	3,028,545
232	Gross Plant - Function	100.0000%	48.3289%	0.0013%	8.7256%	6.0100%	6.8515%	3.8738%	2.1581%	24.0509%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
236	Intangible Plant	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
237	Intangible Plant - Function	100.0000%	42.6805%	0.0414%	5.5073%	3.6721%	4.8247%	2.2758%	1.4850%	39.5132%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-
243	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
244	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
245	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
246	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
249	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
250	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
251	Net Plant	7,601,340	3,437,244	156	825,483	469,255	517,323	302,334	163,928	1,885,615
252	Net Plant - Function	100.0000%	45.2189%	0.0021%	10.8597%	6.1733%	6.8057%	3.9774%	2.1566%	24.8064%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,949,826	5,949,826	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,116,021	62,309	-	1,053,712	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,153,828	-	-	-	726,220	825,519	468,435	260,153	2,873,502
259	GENERAL PLANT	372,535	73,536	158	45,037	30,568	37,231	19,363	11,598	155,043
260	INTANGIBLE PLANT	302,643	129,169	125	16,667	11,113	14,602	6,888	4,494	119,584
261	ACCUM RESERVE-PROD	(2,657,267)	(2,657,267)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(282,355)	(16,729)	-	(265,625)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,049,532)	-	-	-	(282,272)	(339,417)	(182,075)	(105,931)	(1,139,838)
264	ACCUM RESERVE-GEN PLT	(114,650)	(22,631)	(49)	(13,860)	(9,408)	(11,458)	(5,959)	(3,569)	(47,715)
265	ACCUM RESERVE-INT PLT	(189,710)	(80,969)	(79)	(10,448)	(6,966)	(9,153)	(4,317)	(2,817)	(74,961)
266	120.2 - 120.5 NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
267	Net Plant w NF	7,695,677	3,437,244	94,493	825,483	469,255	517,323	302,334	163,928	1,885,615
268	Net Plant w NF - Function	100.0000%	44.6646%	1.2279%	10.7266%	6.0976%	6.7223%	3.9286%	2.1301%	24.5023%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
272	ADIT (RB)	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
273	ADIT (RB) - Function	100.0000%	37.7798%	0.0019%	10.0349%	5.7045%	10.9353%	3.6753%	3.1983%	28.6700%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	94,337	-	94,337	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,894,854	6,214,841	283	1,115,417	767,902	877,351	494,686	276,245	3,148,129
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,293,514)	(2,777,597)	(127)	(289,934)	(298,646)	(360,028)	(192,351)	(112,317)	(1,262,514)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,045,360)	(394,935)	(20)	(104,901)	(59,632)	(114,313)	(38,420)	(33,434)	(299,705)
282	OPERATING RESERVES	21,173	15,265	(265)	532	250	900	73	250	4,168
283	MATERIALS AND SUPPLIES	418,803	144,180	120,476	26,031	17,930	20,440	11,557	6,438	71,751
284	WORKING CAPITAL - OTHER	212,478	128,452	(3,428)	(4,460)	(1,275)	(1,234)	(839)	(401)	95,661
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(89,270)	-	-	-	-	-	-	-	(89,270)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,632	9,330	0	2,241	1,274	1,404	821	445	5,118
287	WORKING CAPITAL - SFAS 158	127,848	90,866	234	3,167	1,486	5,357	436	1,488	24,814
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,361,982	3,430,401	211,491	748,093	429,287	429,878	275,962	138,715	1,698,154
291	Rate Base x CWC - Function	100.0000%	46.5962%	2.8727%	10.1616%	5.8311%	5.8392%	3.7485%	1.8842%	23.0665%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	111,051	111,051	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,159	269	-	3,890	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	23,142	287	287	-	1,826	6,580	535	1,828	11,800
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,899	-	-	-	-	-	-	-	13,899
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,424	-	-	-	-	-	-	-	1,424
299	SALES EXPENSE-LABOR	3,356	-	-	-	-	-	-	-	3,356
300	Labor	157,030	111,607	287	3,890	1,826	6,580	535	1,828	30,478
301	Labor - Function	100.0000%	71.0734%	0.1827%	2.4772%	1.1626%	4.1901%	0.3407%	1.1643%	19.4090%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1,856	-	-	-	261	297	168	94	1,036
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	0	0	-	0	0	0	0	0	0
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1,856	0	-	0	261	297	168	94	1,036
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8209%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	1,828,797	678,456	395,177	105,495	73,437	97,661	44,387	30,013	404,173
27	440-445 RETAIL SALES-BILLED-REPS	15,930	5,910	3,442	919	640	851	387	261	3,521
28	450 FORFEITED DISCOUNTS	1,150	427	249	66	46	61	28	19	254
29	PF REV-Annualize revenues for current rates	(54,750)	(20,312)	(11,831)	(3,158)	(2,199)	(2,924)	(1,329)	(899)	(12,100)
30	PF REV-Annualize revenues for current rates-REPS	(15,930)	(5,910)	(3,442)	(919)	(640)	(851)	(387)	(261)	(3,521)
31	PF REV-Customer Growth and Usage	39,967	14,827	8,636	2,305	1,605	2,134	970	656	8,833
32	PF REV-Weather Normalization	5,157	1,913	1,114	297	207	275	125	85	1,140
33	PR REV-PROPOSED INCREASE	138,655	51,439	29,961	7,998	5,568	7,404	3,365	2,275	30,643
34	Function Revenue	1,958,975	726,750	423,306	113,004	78,664	104,613	47,547	32,149	432,943
35	Function Revenue - Function	100.0000%	37.0985%	21.6086%	5.7685%	4.0156%	5.3402%	2.4271%	1.6411%	22.1005%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(47,907)	-	(47,907)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
41	1/8 O&M	809,283	270,433	355,459	17,130	8,738	31,014	2,629	8,626	115,256
42	1/8 O&M - Function	100.0000%	33.4164%	43.9227%	2.1166%	1.0797%	3.8323%	0.3248%	1.0658%	14.2417%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	13,768	888	-	12,880	-	-	-	-	-
46	Trans O&M	13,768	888	-	12,880	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4478%	0.0000%	93.5522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
51	Dist O&M	89,656	1,103	1,103	-	7,065	25,462	2,070	7,075	45,779
52	Dist O&M - Function	100.0000%	1.2300%	1.2300%	0.0000%	7.8799%	28.3996%	2.3092%	7.8910%	51.0602%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(180)	-	-	-	(25)	(29)	(16)	(9)	(101)
56	411.4 ITC - GENRL PLANT RELATED	(28)	(6)	(0)	(3)	(2)	(3)	(1)	(1)	(12)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	118	118	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(1,122)	(1,122)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(65)	(4)	-	(61)	-	-	-	-	-
63	Amort ITC	(1,278)	(1,013)	(0)	(65)	(28)	(32)	(18)	(10)	(112)
64	Amort ITC - Function	100.0000%	79.3221%	0.0009%	5.0513%	2.1674%	2.4786%	1.3959%	0.7803%	8.8034%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	1,937,154	697,183	449,778	111,821	75,800	103,837	45,883	31,765	421,088
68	FUEL USED IN ELECTRIC GENERATION	349,228	-	349,228	-	-	-	-	-	-
69	PURCHASED POWER	126,566	37,479	89,087	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	507,962	270,433	54,138	17,130	8,738	31,014	2,629	8,626	115,256
71	DEPRECIATION AND AMORTIZATION	419,230	227,752	16,239	22,926	19,202	23,817	12,347	7,395	89,552
72	GENERAL TAXES	60,787	32,111	123	5,624	2,920	3,675	1,833	1,139	13,361
73	INTEREST ON CUSTOMER DEPOSITS	6,676	2,477	1,443	385	268	356	162	110	1,475

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74	INTEREST EXPENSE-ELECTRIC	116,646	52,425	2	12,626	7,241	7,983	4,665	2,529	29,174
75	Pre Tax Income	350,060	74,507	(60,481)	53,129	37,430	36,992	24,247	11,966	172,270
76	Pre Tax Income - Function	100.0000%	21.2842%	-17.2773%	15.1772%	10.6925%	10.5672%	6.9265%	3.4183%	49.2114%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	18,501	6,325	969	2,036	1,314	1,314	844	424	5,275
80	Func Effec Tax Rate	18,501	6,325	969	2,036	1,314	1,314	844	424	5,275
81	Func Effec Tax Rate - Function	100.0000%	34.1866%	5.2395%	11.0044%	7.1020%	7.1008%	4.5628%	2.2920%	28.5120%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	5,771,827	5,771,827	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
91	Transmission Plant	1,085,555	60,445	-	1,025,110	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5681%	0.0000%	94.4319%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
96	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
97	T&D Plant	6,151,260	60,445	-	1,025,110	712,734	810,189	459,736	255,322	2,827,725
98	T&D Plant - Function	100.0000%	0.9826%	0.0000%	16.6650%	11.5868%	13.1711%	7.4738%	4.1507%	45.9699%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	712,243	-	-	-	712,243	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
108	Dist Plt Batt	3,490	-	-	-	491	558	317	176	1,948
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
113	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
114	Dist Plt Prim Poles	508,050	-	-	-	-	168,587	-	-	339,462
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	33.1833%	0.0000%	0.0000%	66.8167%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
119	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
121	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
124	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
126	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
127	Dist Plt OH	1,470,759	-	-	-	-	588,246	-	152,620	729,892
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.9961%	0.0000%	10.3770%	49.6269%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
135	Dist Plt UG	1,209,530	-	-	-	-	221,384	-	102,526	885,620
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.3033%	0.0000%	8.4765%	73.2202%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
141	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
142	Dist Plt XFRM	882,006	-	-	-	-	-	459,419	-	422,587
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	52.0880%	0.0000%	47.9120%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	177,178	-	-	-	-	-	-	-	177,178
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
171	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
173	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	0	-	-	-	-	0	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
176	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
178	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	0	-	-	-	-	-	0	-	-

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NC RETAIL COST OF SERVICE-ADJ AT PROPOSED REV-System Coincident Peak Data-12CP Firm Prod, Mod AE within Retail
FUNCTION ALLOCATORS
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Dollars in Thousands

Line	Description	NCRES	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
185	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
186	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
187	370 DISTR PLANT-METERS	177,178	-	-	-	-	-	-	-	177,178
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	5,062,215	-	-	-	712,243	809,630	459,419	255,146	2,825,777
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	712,243	-	-	-	712,243	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	3,490	-	-	-	491	558	317	176	1,948
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	339,462	-	-	-	-	-	-	-	339,462
198	364 DISTR PLANT-POLES-PRI DMD	168,587	-	-	-	-	168,587	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	16,656	-	-	-	-	-	-	-	16,656
200	364 DISTR PLANT-POLES-SEC DMD	65,337	-	-	-	-	-	-	65,337	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	328,892	-	-	-	-	-	-	-	328,892
202	365 DISTR PLANT-OH LINES-PRI DMD	419,659	-	-	-	-	419,659	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	44,883	-	-	-	-	-	-	-	44,883
204	365 DISTR PLANT-OH LINES-SEC DMD	87,283	-	-	-	-	-	-	87,283	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	645,844	-	-	-	-	-	-	-	645,844
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	221,384	-	-	-	-	221,384	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	239,776	-	-	-	-	-	-	-	239,776
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	102,526	-	-	-	-	-	-	102,526	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	422,587	-	-	-	-	-	-	-	422,587
210	368 DISTR PLANT-TRNSFMRS- DMD	459,419	-	-	-	-	-	459,419	-	-
211	369 DISTR PLANT-SERVICES	610,500	-	-	-	-	-	-	-	610,500
212	Dist Plt x LT-ExFac-Mtrs	4,888,527	-	-	-	712,734	810,189	459,736	255,322	2,650,547
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.5797%	16.5733%	9.4044%	5.2229%	54.2197%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
217	Dist Plant	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.0698%	15.9936%	9.0755%	5.0402%	55.8210%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
222	General Plant	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
223	General Plant - Function	100.0000%	19.5542%	0.0423%	12.0101%	8.2235%	10.0160%	5.2091%	3.1200%	41.8249%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
229	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
230	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
231	Gross Plant	12,287,904	5,903,609	154	1,068,925	742,734	846,728	478,739	266,704	2,980,309
232	Gross Plant - Function	100.0000%	48.0441%	0.0013%	8.6990%	6.0444%	6.8907%	3.8960%	2.1705%	24.2540%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
236	Intangible Plant	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
237	Intangible Plant - Function	100.0000%	42.3679%	0.0413%	5.4825%	3.6878%	4.8453%	2.2856%	1.4914%	39.7982%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-
243	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
244	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
245	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
246	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
249	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
250	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
251	Net Plant	7,419,089	3,334,414	152	803,076	460,541	507,717	296,720	160,884	1,855,585
252	Net Plant - Function	100.0000%	44.9437%	0.0021%	10.8245%	6.2075%	6.8434%	3.9994%	2.1685%	25.0110%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	5,771,827	5,771,827	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,085,555	60,445	-	1,025,110	-	-	-	-	-

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258	DISTRIBUTION PLANT	5,065,706	-	-	-	712,734	810,189	459,736	255,322	2,827,725
259	GENERAL PLANT	364,816	71,337	154	43,815	30,000	36,540	19,004	11,382	152,584
260	INTANGIBLE PLANT	295,757	125,306	122	16,215	10,907	14,330	6,760	4,411	117,706
261	ACCUM RESERVE-PROD	(2,577,771)	(2,577,771)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(274,644)	(16,229)	-	(258,415)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(2,014,489)	-	-	-	(277,031)	(333,114)	(178,693)	(103,963)	(1,121,688)
264	ACCUM RESERVE-GEN PLT	(112,275)	(21,954)	(47)	(13,484)	(9,233)	(11,245)	(5,848)	(3,503)	(46,959)
265	ACCUM RESERVE-INT PLT	(185,393)	(78,547)	(77)	(10,164)	(6,837)	(8,983)	(4,237)	(2,765)	(73,783)
266	120.2 - 120.5 NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
267	Net Plant w NF	7,511,083	3,334,414	92,146	803,076	460,541	507,717	296,720	160,884	1,855,585
268	Net Plant w NF - Function	100.0000%	44.3932%	1.2268%	10.6919%	6.1315%	6.7596%	3.9504%	2.1420%	24.7046%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
272	ADIT (RB)	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
273	ADIT (RB) - Function	100.0000%	37.5099%	0.0019%	9.9917%	5.7300%	10.9842%	3.6917%	3.2126%	28.8780%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	91,994	-	91,994	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	12,583,660	6,028,915	276	1,085,139	753,642	861,059	485,499	271,115	3,098,015
280	ACCUM DEPRECIATION AND AMORTIZATION	(5,164,571)	(2,694,501)	(124)	(282,063)	(293,100)	(353,342)	(188,779)	(110,231)	(1,242,430)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,021,382)	(383,120)	(19)	(102,054)	(58,525)	(112,190)	(37,707)	(32,813)	(294,954)
282	OPERATING RESERVES	20,616	14,808	(258)	518	245	883	72	245	4,103
283	MATERIALS AND SUPPLIES	409,172	139,867	118,054	25,325	17,597	20,060	11,342	6,319	70,609
284	WORKING CAPITAL - OTHER	206,942	124,916	(3,790)	(4,339)	(1,251)	(1,211)	(823)	(393)	93,834
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(87,881)	-	-	-	-	-	-	-	(87,881)
286	WORKING CAPITAL - UNAMORTIZED DEBT	20,137	9,051	0	2,180	1,250	1,378	805	437	5,037
287	WORKING CAPITAL - SFAS 158	124,485	88,149	228	3,081	1,459	5,258	428	1,461	24,423
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,183,174	3,328,084	206,361	727,787	421,315	421,895	270,837	136,139	1,670,755
291	Rate Base x CWC - Function	100.0000%	46.3317%	2.8728%	10.1318%	5.8653%	5.8734%	3.7704%	1.8953%	23.2593%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	107,729	107,729	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4,045	261	-	3,784	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	22,738	280	280	-	1,792	6,458	525	1,794	11,610
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	13,683	-	-	-	-	-	-	-	13,683
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1,402	-	-	-	-	-	-	-	1,402
299	SALES EXPENSE-LABOR	3,303	-	-	-	-	-	-	-	3,303
300	Labor	152,900	108,269	280	3,784	1,792	6,458	525	1,794	29,998
301	Labor - Function	100.0000%	70.8105%	0.1829%	2.4751%	1.1719%	4.2234%	0.3434%	1.1735%	19.6193%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	32	-	-	-	5	6	3	2	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	32	-	-	-	5	6	3	2	17
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	40,464	18,430	8,766	2,606	1,229	1,631	743	501	6,556
27	440-445 RETAIL SALES-BILLED-REPS	265	121	58	17	8	11	5	3	43
28	450 FORFEITED DISCOUNTS	18	8	4	1	1	1	0	0	3
29	PF REV-Annualize revenues for current rates	(1,721)	(784)	(373)	(111)	(52)	(69)	(32)	(21)	(279)
30	PF REV-Annualize revenues for current rates-REPS	(265)	(121)	(58)	(17)	(8)	(11)	(5)	(3)	(43)
31	PF REV-Customer Growth and Usage	7,251	3,303	1,571	467	220	292	133	90	1,175
32	PF REV-Weather Normalization	114	52	25	7	3	5	2	1	18
33	PR REV-PROPOSED INCREASE	3,306	1,506	716	213	100	133	61	41	536
34	Function Revenue	49,433	22,515	10,709	3,184	1,502	1,993	908	613	8,009
35	Function Revenue - Function	100.0000%	45.5475%	21.6635%	6.4406%	3.0381%	4.0314%	1.8373%	1.2393%	16.2024%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(1,220)	-	(1,220)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
41	1/8 O&M	20,401	8,228	8,880	478	165	587	50	163	1,850
42	1/8 O&M - Function	100.0000%	40.3319%	43.5264%	2.3428%	0.8104%	2.8765%	0.2438%	0.8000%	9.0682%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	387	27	-	359	-	-	-	-	-
46	Trans O&M	387	27	-	359	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0785%	0.0000%	92.9215%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,592	28	28	-	134	482	39	134	747
51	Dist O&M	1,592	28	28	-	134	482	39	134	747
52	Dist O&M - Function	100.0000%	1.7705%	1.7705%	0.0000%	8.3987%	30.2692%	2.4613%	8.4105%	46.9194%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(3)	-	-	-	(0)	(1)	(0)	(0)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	4	4	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(35)	(35)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(2)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(37)	(31)	(0)	(2)	(1)	(1)	(0)	(0)	(2)
64	Amort ITC - Function	100.0000%	85.5705%	0.0008%	4.9302%	1.4346%	1.6406%	0.9240%	0.5165%	4.9829%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	42,987	18,942	10,146	2,773	1,270	1,742	769	533	6,812
68	FUEL USED IN ELECTRIC GENERATION	8,719	-	8,719	-	-	-	-	-	-
69	PURCHASED POWER	3,425	1,156	2,269	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	12,902	8,228	1,381	478	165	587	50	163	1,850
71	DEPRECIATION AND AMORTIZATION	10,722	7,003	426	640	363	451	234	140	1,466
72	GENERAL TAXES	1,547	990	3	157	55	70	35	22	216
73	INTEREST ON CUSTOMER DEPOSITS	106	48	23	7	3	4	2	1	17

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74	INTEREST EXPENSE-ELECTRIC	2,865	1,617	0	352	137	151	88	48	472
75	Pre Tax Income	2,701	(99)	(2,675)	1,140	546	480	361	159	2,791
76	Pre Tax Income - Function	100.0000%	-3.6825%	-99.0427%	42.1935%	20.1955%	17.7684%	13.3591%	5.8856%	103.3232%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	143	64	8	19	8	8	5	3	28
80	Func Effec Tax Rate	143	64	8	19	8	8	5	3	28
81	Func Effec Tax Rate - Function	100.0000%	44.6054%	5.7352%	13.0060%	5.6919%	5.6912%	3.6568%	1.8370%	19.7766%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	177,999	177,999	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
91	Transmission Plant	30,467	1,864	-	28,603	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.1184%	0.0000%	93.8816%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
96	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
97	T&D Plant	118,589	1,864	-	28,603	13,486	15,330	8,699	4,831	45,777
98	T&D Plant - Function	100.0000%	1.5719%	0.0000%	24.1190%	11.3721%	12.9270%	7.3353%	4.0738%	38.6010%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	13,477	-	-	-	13,477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
108	Dist Plt Batt	61	-	-	-	9	11	6	3	32
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
113	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
114	Dist Plt Prim Poles	8,555	-	-	-	-	3,190	-	-	5,365
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.2877%	0.0000%	0.0000%	62.7123%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
119	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
121	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
124	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
126	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
127	Dist Plt OH	25,554	-	-	-	-	11,131	-	2,888	11,536
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5572%	0.0000%	11.3009%	45.1420%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
135	Dist Plt UG	20,126	-	-	-	-	4,189	-	1,940	13,997
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.8140%	0.0000%	9.6392%	69.5468%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
141	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
142	Dist Plt XFRM	15,372	-	-	-	-	-	8,693	-	6,679
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	56.5516%	0.0000%	43.4484%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	3,885	-	-	-	-	-	-	-	3,885
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
171	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
173	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
176	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
178	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
185	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
186	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
187	370 DISTR PLANT-METERS	3,885	-	-	-	-	-	-	-	3,885
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	88,062	-	-	-	13,477	15,319	8,693	4,828	45,745
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	13,477	-	-	-	13,477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	61	-	-	-	9	11	6	3	32
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,365	-	-	-	-	-	-	-	5,365
198	364 DISTR PLANT-POLES-PRI DMD	3,190	-	-	-	-	3,190	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	263	-	-	-	-	-	-	-	263
200	364 DISTR PLANT-POLES-SEC DMD	1,236	-	-	-	-	-	-	1,236	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,198	-	-	-	-	-	-	-	5,198
202	365 DISTR PLANT-OH LINES-PRI DMD	7,941	-	-	-	-	7,941	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	709	-	-	-	-	-	-	-	709
204	365 DISTR PLANT-OH LINES-SEC DMD	1,652	-	-	-	-	-	-	1,652	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,207	-	-	-	-	-	-	-	10,207
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	4,189	-	-	-	-	4,189	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,790	-	-	-	-	-	-	-	3,790
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	1,940	-	-	-	-	-	-	1,940	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,679	-	-	-	-	-	-	-	6,679
210	368 DISTR PLANT-TRNSFMRS- DMD	8,693	-	-	-	-	-	8,693	-	-
211	369 DISTR PLANT-SERVICES	9,649	-	-	-	-	-	-	-	9,649
212	Dist Plt x LT-ExFac-Mtrs	84,237	-	-	-	13,486	15,330	8,699	4,831	41,891
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	16.0096%	18.1987%	10.3267%	5.7351%	49.7299%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
217	Dist Plant	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	15.3037%	17.3962%	9.8714%	5.4822%	51.9464%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
222	General Plant	7,719	2,199	4	1,223	568	691	360	215	2,459
223	General Plant - Function	100.0000%	28.4918%	0.0510%	15.8386%	7.3544%	8.9575%	4.6586%	2.7903%	31.8577%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
229	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
230	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
231	Gross Plant	304,307	182,062	4	29,825	14,054	16,021	9,059	5,046	48,236
232	Gross Plant - Function	100.0000%	59.8285%	0.0013%	9.8010%	4.6183%	5.2649%	2.9768%	1.6584%	15.8510%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
236	Intangible Plant	6,886	3,864	3	452	206	271	128	83	1,878
237	Intangible Plant - Function	100.0000%	56.1059%	0.0454%	6.5699%	2.9969%	3.9375%	1.8574%	1.2120%	27.2751%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-
243	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
244	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
245	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
246	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
249	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
250	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
251	Net Plant	182,251	102,830	4	22,407	8,714	9,607	5,614	3,044	30,030
252	Net Plant - Function	100.0000%	56.4223%	0.0021%	12.2948%	4.7814%	5.2712%	3.0806%	1.6703%	16.4773%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	177,999	177,999	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	30,467	1,864	-	28,603	-	-	-	-	-

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258	DISTRIBUTION PLANT	88,123	-	-	-	13,486	15,330	8,699	4,831	45,777
259	GENERAL PLANT	7,719	2,199	4	1,223	568	691	360	215	2,459
260	INTANGIBLE PLANT	6,886	3,864	3	452	206	271	128	83	1,878
261	ACCUM RESERVE-PROD	(79,497)	(79,497)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(7,711)	(500)	-	(7,210)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(35,043)	-	-	-	(5,242)	(6,303)	(3,381)	(1,967)	(18,150)
264	ACCUM RESERVE-GEN PLT	(2,375)	(677)	(1)	(376)	(175)	(213)	(111)	(66)	(757)
265	ACCUM RESERVE-INT PLT	(4,317)	(2,422)	(2)	(284)	(129)	(170)	(80)	(52)	(1,177)
266	120.2 - 120.5 NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
267	Net Plant w NF	184,594	102,830	2,347	22,407	8,714	9,607	5,614	3,044	30,030
268	Net Plant w NF - Function	100.0000%	55.7060%	1.2715%	12.1387%	4.7207%	5.2043%	3.0415%	1.6491%	16.2681%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
272	ADIT (RB)	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
273	ADIT (RB) - Function	100.0000%	49.2733%	0.0021%	11.8752%	4.6182%	8.8530%	2.9755%	2.5893%	19.8135%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	2,343	-	2,343	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	311,193	185,926	7	30,277	14,260	16,293	9,186	5,130	50,114
280	ACCUM DEPRECIATION AND AMORTIZATION	(128,942)	(83,096)	(3)	(7,870)	(5,546)	(6,686)	(3,572)	(2,086)	(20,084)
281	ACCUMULATED DEFERRED INCOME TAXES	(23,979)	(11,815)	(0)	(2,847)	(1,107)	(2,123)	(713)	(621)	(4,751)
282	OPERATING RESERVES	557	456	(7)	14	5	17	1	5	66
283	MATERIALS AND SUPPLIES	9,631	4,313	2,422	707	333	380	215	120	1,143
284	WORKING CAPITAL - OTHER	5,536	3,536	363	(121)	(24)	(23)	(16)	(7)	1,828
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,389)	-	-	-	-	-	-	-	(1,389)
286	WORKING CAPITAL - UNAMORTIZED DEBT	495	279	0	61	24	26	15	8	82
287	WORKING CAPITAL - SFAS 158	3,363	2,717	6	86	28	99	8	28	391
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	178,808	102,317	5,130	20,307	7,972	7,983	5,125	2,576	27,399
291	Rate Base x CWC - Function	100.0000%	57.2217%	2.8691%	11.3567%	4.4584%	4.4645%	2.8660%	1.4406%	15.3229%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	3,322	3,322	-	-	-	-	-	-	-

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Line	Description	NCRET	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	TRANSMISSION EXPENSE-LABOR	114	8	-	106	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	404	7	7	-	34	122	10	34	189
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	216	-	-	-	-	-	-	-	216
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
299	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
300	Labor	4,130	3,337	7	106	34	122	10	34	480
301	Labor - Function	100.0000%	80.8066%	0.1730%	2.5566%	0.8209%	2.9584%	0.2406%	0.8220%	11.6219%

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	208	-	-	-	21	24	14	8	142
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	0	-	7	4	5	3	1	27
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	255	0	-	7	25	29	16	9	169
23	Ex Fac Rev - Function	100.0000%	0.1834%	0.0000%	2.8236%	9.8149%	11.1923%	6.3606%	3.5115%	66.1137%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	225,192	81,904	46,057	12,266	6,807	8,849	4,163	2,718	62,428
27	440-445 RETAIL SALES-BILLED-REPS	10,519	3,826	2,151	573	318	413	194	127	2,916
28	450 FORFEITED DISCOUNTS	152	55	31	8	5	6	3	2	42
29	PF REV-Annualize revenues for current rates	(7,599)	(2,764)	(1,554)	(414)	(230)	(299)	(140)	(92)	(2,107)
30	PF REV-Annualize revenues for current rates-REPS	(10,519)	(3,826)	(2,151)	(573)	(318)	(413)	(194)	(127)	(2,916)
31	PF REV-Customer Growth and Usage	4,896	1,781	1,001	267	148	192	90	59	1,357
32	PF REV-Weather Normalization	(303)	(110)	(62)	(16)	(9)	(12)	(6)	(4)	(84)
33	PR REV-PROPOSED INCREASE	13,379	4,866	2,736	729	404	526	247	161	3,709
34	Function Revenue	235,716	85,732	48,209	12,839	7,125	9,263	4,357	2,845	65,345
35	Function Revenue - Function	100.0000%	36.3709%	20.4523%	5.4468%	3.0229%	3.9296%	1.8485%	1.2070%	27.7221%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,494)	-	(5,494)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
41	1/8 O&M	103,325	30,043	51,905	1,709	703	2,507	213	694	15,552
42	1/8 O&M - Function	100.0000%	29.0762%	50.2345%	1.6537%	0.6808%	2.4260%	0.2058%	0.6712%	15.0517%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,382	98	-	1,285	-	-	-	-	-
46	Trans O&M	1,382	98	-	1,285	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0554%	0.0000%	92.9446%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,971	139	139	-	569	2,058	167	569	6,331
51	Dist O&M	9,971	139	139	-	569	2,058	167	569	6,331
52	Dist O&M - Function	100.0000%	1.3891%	1.3891%	0.0000%	5.7042%	20.6397%	1.6795%	5.7049%	63.4935%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(20)	-	-	-	(2)	(2)	(1)	(1)	(14)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	13	13	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(123)	(123)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(6)	(0)	-	(6)	-	-	-	-	-
63	Amort ITC	(140)	(111)	(0)	(6)	(2)	(3)	(1)	(1)	(15)
64	Amort ITC - Function	100.0000%	79.4304%	0.0011%	4.5925%	1.5904%	1.8246%	1.0291%	0.5719%	10.9600%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	253,585	87,147	61,490	13,387	7,269	9,699	4,450	2,967	67,177
68	FUEL USED IN ELECTRIC GENERATION	50,959	-	50,959	-	-	-	-	-	-
69	PURCHASED POWER	14,334	4,117	10,216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	57,860	30,043	6,439	1,709	703	2,507	213	694	15,552
71	DEPRECIATION AND AMORTIZATION	46,054	25,083	1,169	2,287	1,546	1,924	999	595	12,452
72	GENERAL TAXES	6,699	3,530	15	561	235	297	148	92	1,821
73	INTEREST ON CUSTOMER DEPOSITS	880	320	180	48	27	35	16	11	244

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74	INTEREST EXPENSE-ELECTRIC	12,813	5,760	0	1,259	583	645	377	203	3,986
75	Pre Tax Income	63,987	18,295	(7,490)	7,523	4,175	4,292	2,697	1,373	33,122
76	Pre Tax Income - Function	100.0000%	28.5912%	-11.7057%	11.7571%	6.5246%	6.7079%	4.2146%	2.1457%	51.7646%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	3,382	1,180	138	337	174	176	112	56	1,208
80	Func Effec Tax Rate	3,382	1,180	138	337	174	176	112	56	1,208
81	Func Effec Tax Rate - Function	100.0000%	34.8947%	4.0907%	9.9627%	5.1522%	5.1970%	3.3261%	1.6685%	35.7082%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	634,100	634,100	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
91	Transmission Plant	108,893	6,641	-	102,252	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0982%	0.0000%	93.9018%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
96	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
97	T&D Plant	675,927	6,641	-	102,252	57,379	65,432	37,185	20,529	386,510
98	T&D Plant - Function	100.0000%	0.9824%	0.0000%	15.1277%	8.4890%	9.6803%	5.5013%	3.0371%	57.1822%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	57,340	-	-	-	57,340	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
108	Dist Plt Batt	391	-	-	-	40	45	26	14	266
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
113	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
114	Dist Plt Prim Poles	58,303	-	-	-	-	13,572	-	-	44,730
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	23.2790%	0.0000%	0.0000%	76.7210%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
119	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
121	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
124	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
126	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
127	Dist Plt OH	156,009	-	-	-	-	47,564	-	12,271	96,174
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	30.4879%	0.0000%	7.8657%	61.6464%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
135	Dist Plt UG	142,753	-	-	-	-	17,823	-	8,243	116,687
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.4850%	0.0000%	5.7746%	81.7404%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
141	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
142	Dist Plt XFRM	92,841	-	-	-	-	-	37,159	-	55,682
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.0246%	0.0000%	59.9754%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	37,280	-	-	-	-	-	-	-	37,280
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
171	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
173	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
176	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
178	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	175	-	-	-	-	-	175	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
185	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
186	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
187	370 DISTR PLANT-METERS	37,280	-	-	-	-	-	-	-	37,280
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	566,643	-	-	-	57,340	65,387	37,159	20,515	386,243
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	57,340	-	-	-	57,340	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	391	-	-	-	40	45	26	14	266
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	44,730	-	-	-	-	-	-	-	44,730
198	364 DISTR PLANT-POLES-PRI DMD	13,572	-	-	-	-	13,572	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	2,194	-	-	-	-	-	-	-	2,194
200	364 DISTR PLANT-POLES-SEC DMD	5,253	-	-	-	-	-	-	5,253	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	43,338	-	-	-	-	-	-	-	43,338
202	365 DISTR PLANT-OH LINES-PRI DMD	33,785	-	-	-	-	33,785	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	5,912	-	-	-	-	-	-	-	5,912
204	365 DISTR PLANT-OH LINES-SEC DMD	7,018	-	-	-	-	-	-	7,018	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	85,102	-	-	-	-	-	-	-	85,102
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	17,823	-	-	-	-	17,823	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	31,585	-	-	-	-	-	-	-	31,585
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,243	-	-	-	-	-	-	8,243	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	55,682	-	-	-	-	-	-	-	55,682
210	368 DISTR PLANT-TRNSFMRS- DMD	36,984	-	-	-	-	-	36,984	-	-
211	369 DISTR PLANT-SERVICES	80,420	-	-	-	-	-	-	-	80,420
212	Dist Plt x LT-ExFac-Mtrs	529,372	-	-	-	57,379	65,225	37,010	20,529	349,229
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.8391%	12.3212%	6.9912%	3.8780%	65.9705%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
217	Dist Plant	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	10.1192%	11.5393%	6.5578%	3.6204%	68.1634%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
222	General Plant	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
223	General Plant - Function	100.0000%	19.2328%	0.0475%	10.7219%	5.9252%	7.2402%	3.7709%	2.2452%	50.8163%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
229	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
230	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
231	Gross Plant	1,350,788	648,580	19	106,622	59,794	68,383	38,722	21,444	407,223
232	Gross Plant - Function	100.0000%	48.0149%	0.0014%	7.8934%	4.4266%	5.0624%	2.8666%	1.5875%	30.1471%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
236	Intangible Plant	34,079	13,768	15	1,617	878	1,158	547	355	15,741
237	Intangible Plant - Function	100.0000%	40.4013%	0.0450%	4.7461%	2.5766%	3.3966%	1.6044%	1.0407%	46.1893%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-
243	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
244	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
245	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
246	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
249	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
250	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
251	Net Plant	814,977	366,325	19	80,105	37,076	41,002	24,000	12,936	253,515
252	Net Plant - Function	100.0000%	44.9491%	0.0023%	9.8291%	4.5494%	5.0311%	2.9448%	1.5872%	31.1069%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	634,100	634,100	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	108,893	6,641	-	102,252	-	-	-	-	-

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258	DISTRIBUTION PLANT	567,034	-	-	-	57,379	65,432	37,185	20,529	386,510
259	GENERAL PLANT	40,762	7,840	19	4,370	2,415	2,951	1,537	915	20,714
260	INTANGIBLE PLANT	34,079	13,768	15	1,617	878	1,158	547	355	15,741
261	ACCUM RESERVE-PROD	(283,197)	(283,197)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(27,559)	(1,783)	-	(25,776)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(225,227)	-	-	-	(22,303)	(26,904)	(14,453)	(8,359)	(153,207)
264	ACCUM RESERVE-GEN PLT	(12,545)	(2,413)	(6)	(1,345)	(743)	(908)	(473)	(282)	(6,375)
265	ACCUM RESERVE-INT PLT	(21,362)	(8,631)	(10)	(1,014)	(550)	(726)	(343)	(222)	(9,867)
266	120.2 - 120.5 NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
267	Net Plant w NF	825,527	366,325	10,569	80,105	37,076	41,002	24,000	12,936	253,515
268	Net Plant w NF - Function	100.0000%	44.3747%	1.2803%	9.7035%	4.4912%	4.9668%	2.9072%	1.5670%	30.7094%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
272	ADIT (RB)	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
273	ADIT (RB) - Function	100.0000%	37.6657%	0.0022%	9.1095%	4.2163%	8.1121%	2.7292%	2.3609%	35.8041%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,550	-	10,550	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,384,867	662,348	35	108,240	60,673	69,540	39,269	21,799	422,964
280	ACCUM DEPRECIATION AND AMORTIZATION	(569,890)	(296,023)	(16)	(28,135)	(23,596)	(28,538)	(15,269)	(8,863)	(169,449)
281	ACCUMULATED DEFERRED INCOME TAXES	(111,747)	(42,090)	(2)	(10,180)	(4,712)	(9,065)	(3,050)	(2,638)	(40,010)
282	OPERATING RESERVES	2,318	1,627	(29)	52	20	71	6	20	551
283	MATERIALS AND SUPPLIES	81,817	15,366	49,815	2,526	1,417	1,620	917	508	9,648
284	WORKING CAPITAL - OTHER	2,793	14,666	(27,934)	(433)	(101)	(98)	(67)	(32)	16,791
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(11,580)	-	-	-	-	-	-	-	(11,580)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,212	994	0	217	101	111	65	35	688
287	WORKING CAPITAL - SFAS 158	13,998	9,688	29	307	117	425	35	117	3,280
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	805,338	366,576	32,447	72,595	33,918	34,067	21,906	10,946	232,882
291	Rate Base x CWC - Function	100.0000%	45.5183%	4.0290%	9.0142%	4.2117%	4.2302%	2.7201%	1.3592%	28.9173%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	11,835	11,835	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	406	29	-	377	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,529	35	35	-	144	522	42	144	1,606
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,803	-	-	-	-	-	-	-	1,803
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	185	-	-	-	-	-	-	-	185
299	SALES EXPENSE-LABOR	435	-	-	-	-	-	-	-	435
300	Labor	17,193	11,899	35	377	144	522	42	144	4,029
301	Labor - Function	100.0000%	69.2080%	0.2043%	2.1956%	0.8390%	3.0357%	0.2470%	0.8391%	23.4313%

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Line	Description	NCSGSTCLR	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	7	-	-	-	0	0	0	0	7
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	7	-	-	-	0	0	0	0	7
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	5,919	1,215	1,227	223	59	76	36	23	3,058
27	440-445 RETAIL SALES-BILLED-REPS	564	116	117	21	6	7	3	2	292
28	450 FORFEITED DISCOUNTS	8	2	2	0	0	0	0	0	4
29	PF REV-Annualize revenues for current rates	(176)	(36)	(37)	(7)	(2)	(2)	(1)	(1)	(91)
30	PF REV-Annualize revenues for current rates-REPS	(564)	(116)	(117)	(21)	(6)	(7)	(3)	(2)	(292)
31	PF REV-Customer Growth and Usage	261	54	54	10	3	3	2	1	135
32	PF REV-Weather Normalization	(6)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(3)
33	PR REV-PROPOSED INCREASE	313	64	65	12	3	4	2	1	162
34	Function Revenue	6,318	1,297	1,310	238	63	81	39	25	3,265
35	Function Revenue - Function	100.0000%	20.5353%	20.7348%	3.7650%	1.0020%	1.2811%	0.6121%	0.3961%	51.6736%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(150)	-	(150)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
41	1/8 O&M	3,068	475	1,771	29	6	21	2	6	759
42	1/8 O&M - Function	100.0000%	15.4819%	57.7120%	0.9597%	0.1906%	0.6765%	0.0573%	0.1882%	24.7337%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	24	1	-	22	-	-	-	-	-
46	Trans O&M	24	1	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.0012%	0.0000%	93.9988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	338	4	4	-	5	17	1	5	301
51	Dist O&M	338	4	4	-	5	17	1	5	301
52	Dist O&M - Function	100.0000%	1.2062%	1.2062%	0.0000%	1.4010%	5.0494%	0.4106%	1.4030%	89.3235%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	(0)	(1)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
64	Amort ITC - Function	100.0000%	63.9436%	0.0018%	4.3958%	0.7344%	0.8399%	0.4730%	0.2644%	29.3472%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	6,966	1,353	1,700	254	66	87	40	27	3,441
68	FUEL USED IN ELECTRIC GENERATION	1,740	-	1,740	-	-	-	-	-	-
69	PURCHASED POWER	339	60	279	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,479	475	181	29	6	21	2	6	759
71	DEPRECIATION AND AMORTIZATION	1,052	371	9	39	13	16	8	5	590
72	GENERAL TAXES	156	51	0	10	2	2	1	1	88
73	INTEREST ON CUSTOMER DEPOSITS	44	9	9	2	0	1	0	0	23

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74	INTEREST EXPENSE-ELECTRIC	312	83	0	22	5	5	3	2	192
75	Pre Tax Income	1,845	303	(519)	152	40	42	26	13	1,789
76	Pre Tax Income - Function	100.0000%	16.4226%	-28.1408%	8.2190%	2.1793%	2.2547%	1.3987%	0.7230%	96.9434%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	98	19	3	6	2	2	1	1	64
80	Func Effec Tax Rate	98	19	3	6	2	2	1	1	64
81	Func Effec Tax Rate - Function	100.0000%	19.9438%	2.9896%	6.6600%	1.6571%	1.6702%	1.0649%	0.5383%	65.4761%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	9,191	9,191	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
91	Transmission Plant	1,858	96	-	1,762	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1791%	0.0000%	94.8209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
96	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
97	T&D Plant	21,978	96	-	1,762	477	542	308	171	18,621
98	T&D Plant - Function	100.0000%	0.4380%	0.0000%	8.0182%	2.1707%	2.4675%	1.4002%	0.7776%	84.7278%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	477	-	-	-	477	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
108	Dist Plt Batt	14	-	-	-	0	0	0	0	13
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
113	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
114	Dist Plt Prim Poles	2,348	-	-	-	-	113	-	-	2,235
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.8063%	0.0000%	0.0000%	95.1937%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
119	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
121	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
124	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
126	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
127	Dist Plt OH	5,302	-	-	-	-	394	-	102	4,806
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.4271%	0.0000%	1.9269%	90.6460%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
135	Dist Plt UG	6,048	-	-	-	-	148	-	69	5,831
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.4503%	0.0000%	1.1348%	96.4149%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
141	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
142	Dist Plt XFRM	3,090	-	-	-	-	-	308	-	2,782
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.9524%	0.0000%	90.0476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,171	-	-	-	-	-	-	-	1,171
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
171	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
173	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
176	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
178	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
185	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
186	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
187	370 DISTR PLANT-METERS	1,171	-	-	-	-	-	-	-	1,171
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	20,105	-	-	-	477	542	308	171	18,608
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	477	-	-	-	477	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	14	-	-	-	0	0	0	0	13
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	2,235	-	-	-	-	-	-	-	2,235
198	364 DISTR PLANT-POLES-PRI DMD	113	-	-	-	-	113	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	110	-	-	-	-	-	-	-	110
200	364 DISTR PLANT-POLES-SEC DMD	44	-	-	-	-	-	-	44	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	2,165	-	-	-	-	-	-	-	2,165
202	365 DISTR PLANT-OH LINES-PRI DMD	281	-	-	-	-	281	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	295	-	-	-	-	-	-	-	295
204	365 DISTR PLANT-OH LINES-SEC DMD	58	-	-	-	-	-	-	58	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	4,252	-	-	-	-	-	-	-	4,252
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	148	-	-	-	-	148	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	1,579	-	-	-	-	-	-	-	1,579
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	69	-	-	-	-	-	-	69	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	2,782	-	-	-	-	-	-	-	2,782
210	368 DISTR PLANT-TRNSFMRS- DMD	308	-	-	-	-	-	308	-	-
211	369 DISTR PLANT-SERVICES	4,019	-	-	-	-	-	-	-	4,019
212	Dist Plt x LT-ExFac-Mtrs	18,949	-	-	-	477	542	308	171	17,451
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.5177%	2.8620%	1.6240%	0.9019%	92.0944%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
217	Dist Plant	20,119	-	-	-	477	542	308	171	18,621
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	2.3712%	2.6954%	1.5295%	0.8494%	92.5544%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
222	General Plant	1,259	114	1	75	20	24	13	8	1,005
223	General Plant - Function	100.0000%	9.0452%	0.0452%	5.9804%	1.5944%	1.9420%	1.0100%	0.6049%	79.7780%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
229	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
230	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
231	Gross Plant	32,428	9,401	1	1,838	497	567	320	179	19,626
232	Gross Plant - Function	100.0000%	28.9908%	0.0018%	5.6665%	1.5331%	1.7477%	0.9882%	0.5505%	60.5214%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
236	Intangible Plant	1,028	200	0	28	7	10	5	3	775
237	Intangible Plant - Function	100.0000%	19.4441%	0.0439%	2.7128%	0.7105%	0.9335%	0.4403%	0.2873%	75.4275%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-
243	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
244	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
245	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
246	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
249	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
250	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
251	Net Plant	19,865	5,310	1	1,381	308	340	199	108	12,219
252	Net Plant - Function	100.0000%	26.7306%	0.0028%	6.9496%	1.5518%	1.7108%	0.9998%	0.5421%	61.5125%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	9,191	9,191	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	1,858	96	-	1,762	-	-	-	-	-

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258	DISTRIBUTION PLANT	20,119	-	-	-	477	542	308	171	18,621
259	GENERAL PLANT	1,259	114	1	75	20	24	13	8	1,005
260	INTANGIBLE PLANT	1,028	200	0	28	7	10	5	3	775
261	ACCUM RESERVE-PROD	(4,105)	(4,105)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(470)	(26)	-	(444)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(7,984)	-	-	-	(185)	(223)	(120)	(70)	(7,387)
264	ACCUM RESERVE-GEN PLT	(388)	(35)	(0)	(23)	(6)	(8)	(4)	(2)	(309)
265	ACCUM RESERVE-INT PLT	(644)	(125)	(0)	(17)	(5)	(6)	(3)	(2)	(486)
266	120.2 - 120.5 NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
267	Net Plant w NF	20,153	5,310	289	1,381	308	340	199	108	12,219
268	Net Plant w NF - Function	100.0000%	26.3485%	1.4323%	6.8502%	1.5296%	1.6863%	0.9855%	0.5344%	60.6332%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
272	ADIT (RB)	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
273	ADIT (RB) - Function	100.0000%	21.1160%	0.0025%	6.0718%	1.3558%	2.5990%	0.8735%	0.7601%	67.2212%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	288	-	288	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	33,456	9,601	1	1,865	504	576	325	181	20,401
280	ACCUM DEPRECIATION AND AMORTIZATION	(13,591)	(4,291)	(0)	(485)	(196)	(237)	(126)	(74)	(8,182)
281	ACCUMULATED DEFERRED INCOME TAXES	(2,889)	(610)	(0)	(175)	(39)	(75)	(25)	(22)	(1,942)
282	OPERATING RESERVES	52	24	(1)	1	0	1	0	0	27
283	MATERIALS AND SUPPLIES	3,286	223	2,517	44	12	13	8	4	465
284	WORKING CAPITAL - OTHER	(711)	325	(1,645)	(7)	(1)	(1)	(1)	(0)	619
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(579)	-	-	-	-	-	-	-	(579)
286	WORKING CAPITAL - UNAMORTIZED DEBT	54	14	0	4	1	1	1	0	33
287	WORKING CAPITAL - SFAS 158	314	141	1	5	1	4	0	1	161
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	19,679	5,426	1,161	1,251	282	282	181	91	11,004
291	Rate Base x CWC - Function	100.0000%	27.5739%	5.8995%	6.3577%	1.4331%	1.4350%	0.9212%	0.4631%	55.9166%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	172	172	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	7	0	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	86	1	1	-	1	4	0	1	76
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	90	-	-	-	-	-	-	-	90
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	9	-	-	-	-	-	-	-	9
299	SALES EXPENSE-LABOR	22	-	-	-	-	-	-	-	22
300	Labor	385	173	1	7	1	4	0	1	198
301	Labor - Function	100.0000%	44.9179%	0.2681%	1.6892%	0.3114%	1.1223%	0.0913%	0.3118%	51.2880%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	250	-	-	-	69	79	45	19	36
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	340	9	-	139	54	62	35	15	26
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	590	9	-	139	124	141	80	34	62
23	Ex Fac Rev - Function	100.0000%	1.5055%	0.0000%	23.5247%	21.0020%	23.9945%	13.6338%	5.7434%	10.5961%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	825,991	392,985	275,405	60,368	24,349	31,478	14,923	7,562	18,920
27	440-445 RETAIL SALES-BILLED-REPS	2,846	1,369	913	211	87	113	53	28	72
28	450 FORFEITED DISCOUNTS	34	16	11	3	1	1	1	0	1
29	PF REV-Annualize revenues for current rates	(30,472)	(14,821)	(9,401)	(2,285)	(970)	(1,247)	(593)	(317)	(838)
30	PF REV-Annualize revenues for current rates-REPS	(2,846)	(1,369)	(913)	(211)	(87)	(113)	(53)	(28)	(72)
31	PF REV-Customer Growth and Usage	(6,698)	(3,238)	(2,112)	(499)	(209)	(269)	(128)	(67)	(176)
32	PF REV-Weather Normalization	(1,432)	(681)	(479)	(105)	(42)	(54)	(26)	(13)	(33)
33	PR REV-PROPOSED INCREASE	37,661	17,900	12,598	2,749	1,106	1,431	678	343	855
34	Function Revenue	825,084	392,162	276,021	60,232	24,236	31,339	14,855	7,508	18,730
35	Function Revenue - Function	100.0000%	47.5299%	33.4537%	7.3001%	2.9374%	3.7983%	1.8005%	0.9100%	2.2701%
36										
37	**1/8 O&M**									

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
38	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(31,393)	-	(31,393)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
41	1/8 O&M	376,844	132,833	219,260	7,775	2,323	8,294	703	1,783	3,874
42	1/8 O&M - Function	100.0000%	35.2487%	58.1831%	2.0633%	0.6164%	2.2009%	0.1865%	0.4731%	1.0280%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	6,285	438	-	5,846	-	-	-	-	-
46	Trans O&M	6,285	438	-	5,846	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9756%	0.0000%	93.0244%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	13,455	507	507	-	1,878	6,809	553	1,462	1,738
51	Dist O&M	13,455	507	507	-	1,878	6,809	553	1,462	1,738
52	Dist O&M - Function	100.0000%	3.7677%	3.7677%	0.0000%	13.9573%	50.6088%	4.1130%	10.8682%	12.9174%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(24)	-	-	-	(7)	(8)	(4)	(2)	(4)
56	411.4 ITC - GENRL PLANT RELATED	(7)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	58	58	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(554)	(554)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(30)	(2)	-	(28)	-	-	-	-	-
63	Amort ITC	(556)	(500)	(0)	(29)	(7)	(8)	(5)	(2)	(4)
64	Amort ITC - Function	100.0000%	89.9544%	0.0010%	5.2650%	1.3230%	1.5196%	0.8568%	0.3704%	0.7099%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	906,098	400,499	341,800	63,144	24,938	33,061	15,302	7,909	19,444
68	FUEL USED IN ELECTRIC GENERATION	219,315	-	219,315	-	-	-	-	-	-
69	PURCHASED POWER	76,833	18,509	58,324	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	188,922	132,833	31,337	7,775	2,323	8,294	703	1,783	3,874
71	DEPRECIATION AND AMORTIZATION	153,016	112,343	10,515	10,406	5,104	6,360	3,300	1,529	3,458
72	GENERAL TAXES	21,412	15,854	57	2,553	776	981	490	235	465
73	INTEREST ON CUSTOMER DEPOSITS	197	95	63	15	6	8	4	2	5

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74	INTEREST EXPENSE-ELECTRIC	38,474	25,891	1	5,731	1,925	2,131	1,247	523	1,026
75	Pre Tax Income	207,929	94,975	22,188	36,664	14,804	15,287	9,558	3,838	10,616
76	Pre Tax Income - Function	100.0000%	45.6765%	10.6710%	17.6329%	7.1196%	7.3521%	4.5968%	1.8457%	5.1054%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	10,989	5,929	1,078	1,707	648	655	419	166	388
80	Func Effec Tax Rate	10,989	5,929	1,078	1,707	648	655	419	166	388
81	Func Effec Tax Rate - Function	100.0000%	53.9516%	9.8118%	15.5295%	5.8987%	5.9601%	3.8086%	1.5111%	3.5285%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	2,850,473	2,850,473	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
91	Transmission Plant	495,161	29,851	-	465,309	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0286%	0.0000%	93.9714%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
96	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
97	T&D Plant	1,176,198	29,851	-	465,309	189,458	216,301	122,886	52,774	99,619
98	T&D Plant - Function	100.0000%	2.5379%	0.0000%	39.5605%	16.1077%	18.3899%	10.4477%	4.4868%	8.4696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	189,327	-	-	-	189,327	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
108	Dist Plt Batt	469	-	-	-	131	149	85	36	69
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
113	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
114	Dist Plt Prim Poles	54,720	-	-	-	-	44,702	-	-	10,018
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.6916%	0.0000%	0.0000%	18.3084%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
119	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
121	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
124	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
126	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
127	Dist Plt OH	210,340	-	-	-	-	157,451	-	31,546	21,343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74.8555%	0.0000%	14.9975%	10.1470%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
135	Dist Plt UG	105,259	-	-	-	-	58,701	-	21,192	25,367
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7679%	0.0000%	20.1328%	24.0993%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
141	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
142	Dist Plt XFRM	135,266	-	-	-	-	-	122,801	-	12,465
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.7847%	0.0000%	9.2153%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	24,318	-	-	-	-	-	-	-	24,318
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
171	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
173	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,475	-	-	-	-	1,475	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
176	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
178	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,250	-	-	-	-	-	1,250	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
185	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
186	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
187	370 DISTR PLANT-METERS	24,318	-	-	-	-	-	-	-	24,318
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	680,568	-	-	-	189,327	216,152	122,801	52,737	99,550
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	189,327	-	-	-	189,327	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	469	-	-	-	131	149	85	36	69
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	10,018	-	-	-	-	-	-	-	10,018
198	364 DISTR PLANT-POLES-PRI DMD	44,702	-	-	-	-	44,702	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	438	-	-	-	-	-	-	-	438
200	364 DISTR PLANT-POLES-SEC DMD	13,505	-	-	-	-	-	-	13,505	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	9,706	-	-	-	-	-	-	-	9,706
202	365 DISTR PLANT-OH LINES-PRI DMD	111,274	-	-	-	-	111,274	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	1,180	-	-	-	-	-	-	-	1,180
204	365 DISTR PLANT-OH LINES-SEC DMD	18,041	-	-	-	-	-	-	18,041	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	19,060	-	-	-	-	-	-	-	19,060
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	58,701	-	-	-	-	58,701	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	6,306	-	-	-	-	-	-	-	6,306
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	21,192	-	-	-	-	-	-	21,192	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	12,465	-	-	-	-	-	-	-	12,465
210	368 DISTR PLANT-TRNSFMRS- DMD	121,551	-	-	-	-	-	121,551	-	-
211	369 DISTR PLANT-SERVICES	16,057	-	-	-	-	-	-	-	16,057
212	Dist Plt x LT-ExFac-Mtrs	653,994	-	-	-	189,458	214,826	121,636	52,774	75,301
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.9694%	32.8483%	18.5989%	8.0695%	11.5140%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
217	Dist Plant	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8190%	31.7605%	18.0439%	7.7490%	14.6275%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
222	General Plant	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
223	General Plant - Function	100.0000%	41.1686%	0.0828%	23.2436%	9.3202%	11.4031%	5.9366%	2.7496%	6.0954%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
229	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
230	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
231	Gross Plant	4,112,234	2,915,549	71	485,197	197,433	226,058	127,965	55,126	104,834
232	Gross Plant - Function	100.0000%	70.8994%	0.0017%	11.7989%	4.8011%	5.4972%	3.1118%	1.3405%	2.5493%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
236	Intangible Plant	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
237	Intangible Plant - Function	100.0000%	75.0168%	0.0681%	8.9228%	3.5148%	4.6397%	2.1905%	1.1053%	4.5420%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-
243	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
244	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
245	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
246	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
249	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
250	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
251	Net Plant	2,447,093	1,646,727	70	364,526	122,420	135,537	79,312	33,254	65,246
252	Net Plant - Function	100.0000%	67.2932%	0.0029%	14.8963%	5.0027%	5.5387%	3.2411%	1.3589%	2.6663%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	2,850,473	2,850,473	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	495,161	29,851	-	465,309	-	-	-	-	-

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Line	Description	TotMGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	681,037	-	-	-	189,458	216,301	122,886	52,774	99,619
259	GENERAL PLANT	85,563	35,225	71	19,888	7,975	9,757	5,080	2,353	5,215
260	INTANGIBLE PLANT	82,487	61,879	56	7,360	2,899	3,827	1,807	912	3,747
261	ACCUM RESERVE-PROD	(1,273,057)	(1,273,057)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(125,312)	(8,015)	-	(117,298)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(271,220)	-	-	-	(73,640)	(88,946)	(47,764)	(21,489)	(39,381)
264	ACCUM RESERVE-GEN PLT	(26,333)	(10,841)	(22)	(6,121)	(2,454)	(3,003)	(1,563)	(724)	(1,605)
265	ACCUM RESERVE-INT PLT	(51,707)	(38,789)	(35)	(4,614)	(1,817)	(2,399)	(1,133)	(571)	(2,349)
266	120.2 - 120.5 NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
267	Net Plant w NF	2,507,375	1,646,727	60,353	364,526	122,420	135,537	79,312	33,254	65,246
268	Net Plant w NF - Function	100.0000%	65.6753%	2.4070%	14.5381%	4.8824%	5.4055%	3.1632%	1.3262%	2.6022%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
272	ADIT (RB)	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
273	ADIT (RB) - Function	100.0000%	61.4384%	0.0029%	15.0419%	5.0516%	9.7361%	3.2728%	2.2023%	3.2540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	60,283	-	60,283	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	4,194,721	2,977,429	127	492,557	200,332	229,885	129,772	56,038	108,581
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,747,628)	(1,330,701)	(57)	(128,032)	(77,912)	(94,348)	(50,460)	(22,784)	(43,335)
281	ACCUMULATED DEFERRED INCOME TAXES	(307,962)	(189,207)	(9)	(46,323)	(15,557)	(29,983)	(10,079)	(6,782)	(10,021)
282	OPERATING RESERVES	7,876	7,312	(177)	235	65	236	19	51	135
283	MATERIALS AND SUPPLIES	143,095	69,074	45,671	11,495	4,678	5,356	3,032	1,306	2,484
284	WORKING CAPITAL - OTHER	75,954	59,645	10,396	(1,969)	(333)	(323)	(220)	(81)	8,839
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(2,594)	-	-	-	-	-	-	-	(2,594)
286	WORKING CAPITAL - UNAMORTIZED DEBT	6,642	4,470	0	989	332	368	215	90	177
287	WORKING CAPITAL - SFAS 158	48,039	43,525	105	1,399	388	1,406	114	302	801
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	2,478,426	1,641,547	116,339	330,351	111,993	112,597	72,394	28,139	65,066
291	Rate Base x CWC - Function	100.0000%	66.2334%	4.6941%	13.3291%	4.5187%	4.5431%	2.9210%	1.1354%	2.6253%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	53,203	53,203	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,847	129	-	1,718	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	3,412	129	129	-	476	1,727	140	371	441
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	404	-	-	-	-	-	-	-	404
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	41	-	-	-	-	-	-	-	41
299	SALES EXPENSE-LABOR	98	-	-	-	-	-	-	-	98
300	Labor	59,005	53,460	129	1,718	476	1,727	140	371	984
301	Labor - Function	100.0000%	90.6034%	0.2179%	2.9113%	0.8072%	2.9269%	0.2379%	0.6285%	1.6669%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	93	-	-	-	25	28	16	8	17
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	48	1	-	17	8	9	5	2	5
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	140	1	-	17	32	37	21	10	22
23	Ex Fac Rev - Function	100.0000%	0.7869%	0.0000%	12.1574%	23.0881%	26.2288%	14.8860%	7.2564%	15.5965%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	262,182	131,559	71,426	20,376	9,232	11,800	5,636	3,203	8,951
27	440-445 RETAIL SALES-BILLED-REPS	1,304	654	355	101	46	59	28	16	45
28	450 FORFEITED DISCOUNTS	15	8	4	1	1	1	0	0	1
29	PF REV-Annualize revenues for current rates	(18,163)	(9,114)	(4,948)	(1,412)	(640)	(817)	(390)	(222)	(620)
30	PF REV-Annualize revenues for current rates-REPS	(1,304)	(654)	(355)	(101)	(46)	(59)	(28)	(16)	(45)
31	PF REV-Customer Growth and Usage	(3,485)	(1,749)	(949)	(271)	(123)	(157)	(75)	(43)	(119)
32	PF REV-Weather Normalization	(437)	(219)	(119)	(34)	(15)	(20)	(9)	(5)	(15)
33	PR REV-PROPOSED INCREASE	11,494	5,768	3,131	893	405	517	247	140	392
34	Function Revenue	251,607	126,252	68,545	19,554	8,859	11,324	5,409	3,073	8,590
35	Function Revenue - Function	100.0000%	50.1784%	27.2430%	7.7718%	3.5211%	4.5006%	2.1497%	1.2215%	3.4140%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(7,772)	-	(7,772)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
41	1/8 O&M	107,115	42,203	56,039	2,429	821	2,915	247	711	1,750
42	1/8 O&M - Function	100.0000%	39.4000%	52.3163%	2.2674%	0.7667%	2.7215%	0.2306%	0.6640%	1.6335%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	1,964	138	-	1,826	-	-	-	-	-
46	Trans O&M	1,964	138	-	1,826	-	-	-	-	-
47	Trans O&M - Function	100.0000%	7.0331%	0.0000%	92.9669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	4,980	178	178	-	664	2,393	195	583	790
51	Dist O&M	4,980	178	178	-	664	2,393	195	583	790
52	Dist O&M - Function	100.0000%	3.5670%	3.5670%	0.0000%	13.3328%	48.0554%	3.9055%	11.7139%	15.8584%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(9)	-	-	-	(2)	(3)	(2)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	18	18	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(175)	(175)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(9)	(1)	-	(9)	-	-	-	-	-
63	Amort ITC	(177)	(158)	(0)	(9)	(3)	(3)	(2)	(1)	(2)
64	Amort ITC - Function	100.0000%	89.2381%	0.0011%	5.1772%	1.4726%	1.6830%	0.9480%	0.4651%	1.0149%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	285,283	134,151	89,766	21,253	9,444	12,363	5,771	3,342	9,193
68	FUEL USED IN ELECTRIC GENERATION	55,052	-	55,052	-	-	-	-	-	-
69	PURCHASED POWER	20,279	5,833	14,446	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	59,835	42,203	8,759	2,429	821	2,915	247	711	1,750
71	DEPRECIATION AND AMORTIZATION	48,843	35,467	2,738	3,251	1,805	2,237	1,160	610	1,575
72	GENERAL TAXES	6,912	4,998	20	797	274	345	172	94	211
73	INTEREST ON CUSTOMER DEPOSITS	88	44	24	7	3	4	2	1	3

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74	INTEREST EXPENSE-ELECTRIC	12,493	8,159	0	1,790	681	750	438	209	466
75	Pre Tax Income	81,780	37,446	8,726	12,979	5,860	6,111	3,752	1,718	5,188
76	Pre Tax Income - Function	100.0000%	45.7888%	10.6700%	15.8708%	7.1649%	7.4728%	4.5877%	2.1005%	6.3443%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	4,322	2,310	333	656	278	280	179	79	207
80	Func Effec Tax Rate	4,322	2,310	333	656	278	280	179	79	207
81	Func Effec Tax Rate - Function	100.0000%	53.4426%	7.6972%	15.1888%	6.4329%	6.4795%	4.1319%	1.8334%	4.7936%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	898,276	898,276	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
91	Transmission Plant	154,753	9,407	-	145,346	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0788%	0.0000%	93.9212%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
96	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
97	T&D Plant	407,339	9,407	-	145,346	66,988	76,101	43,191	21,054	45,252
98	T&D Plant - Function	100.0000%	2.3094%	0.0000%	35.6819%	16.4453%	18.6825%	10.6031%	5.1686%	11.1092%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	66,942	-	-	-	66,942	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
108	Dist Plt Batt	174	-	-	-	46	52	30	15	31
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
113	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
114	Dist Plt Prim Poles	20,283	-	-	-	-	15,792	-	-	4,491
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8596%	0.0000%	0.0000%	22.1404%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
119	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
121	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
124	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
126	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
127	Dist Plt OH	77,473	-	-	-	-	55,311	-	12,585	9,577
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	71.3933%	0.0000%	16.2444%	12.3623%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
135	Dist Plt UG	40,603	-	-	-	-	20,738	-	8,454	11,411
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	51.0745%	0.0000%	20.8217%	28.1037%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
141	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
142	Dist Plt XFRM	48,749	-	-	-	-	-	43,161	-	5,588
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.5377%	0.0000%	11.4623%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	11,344	-	-	-	-	-	-	-	11,344
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
171	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
173	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	207	-	-	-	-	207	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
176	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
178	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	176	-	-	-	-	-	176	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
185	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
186	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
187	370 DISTR PLANT-METERS	11,344	-	-	-	-	-	-	-	11,344
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	252,412	-	-	-	66,942	76,049	43,161	21,039	45,221
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	66,942	-	-	-	66,942	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	174	-	-	-	46	52	30	15	31
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	4,491	-	-	-	-	-	-	-	4,491
198	364 DISTR PLANT-POLES-PRI DMD	15,792	-	-	-	-	15,792	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	199	-	-	-	-	-	-	-	199
200	364 DISTR PLANT-POLES-SEC DMD	5,388	-	-	-	-	-	-	5,388	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	4,351	-	-	-	-	-	-	-	4,351
202	365 DISTR PLANT-OH LINES-PRI DMD	39,311	-	-	-	-	39,311	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	537	-	-	-	-	-	-	-	537
204	365 DISTR PLANT-OH LINES-SEC DMD	7,197	-	-	-	-	-	-	7,197	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	8,544	-	-	-	-	-	-	-	8,544
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	20,738	-	-	-	-	20,738	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	2,867	-	-	-	-	-	-	-	2,867
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	8,454	-	-	-	-	-	-	8,454	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	5,588	-	-	-	-	-	-	-	5,588
210	368 DISTR PLANT-TRNSFMRS- DMD	42,985	-	-	-	-	-	42,985	-	-
211	369 DISTR PLANT-SERVICES	7,300	-	-	-	-	-	-	-	7,300
212	Dist Plt x LT-ExFac-Mtrs	240,858	-	-	-	66,988	75,894	43,015	21,054	33,908
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8123%	31.5097%	17.8590%	8.7412%	14.0778%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
217	Dist Plant	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.5210%	30.1288%	17.0994%	8.3353%	17.9155%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
222	General Plant	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
223	General Plant - Function	100.0000%	38.7139%	0.0866%	21.6608%	9.8315%	11.9680%	6.2250%	3.2726%	8.2415%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
229	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
230	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
231	Gross Plant	1,334,295	918,787	25	151,558	69,808	79,533	44,976	21,992	47,616
232	Gross Plant - Function	100.0000%	68.8593%	0.0019%	11.3587%	5.2318%	5.9607%	3.3708%	1.6482%	3.5686%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
236	Intangible Plant	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
237	Intangible Plant - Function	100.0000%	72.5524%	0.0732%	8.5530%	3.8137%	5.0083%	2.3625%	1.3531%	6.2838%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-
243	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
244	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
245	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
246	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
249	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
250	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
251	Net Plant	794,578	518,940	25	113,865	43,285	47,688	27,876	13,266	29,633
252	Net Plant - Function	100.0000%	65.3101%	0.0031%	14.3302%	5.4476%	6.0017%	3.5083%	1.6696%	3.7294%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	898,276	898,276	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	154,753	9,407	-	145,346	-	-	-	-	-

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258	DISTRIBUTION PLANT	252,586	-	-	-	66,988	76,101	43,191	21,054	45,252
259	GENERAL PLANT	28,680	11,103	25	6,212	2,820	3,432	1,785	939	2,364
260	INTANGIBLE PLANT	26,880	19,502	20	2,299	1,025	1,346	635	364	1,689
261	ACCUM RESERVE-PROD	(401,182)	(401,182)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(39,165)	(2,526)	-	(36,640)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(100,574)	-	-	-	(26,037)	(31,291)	(16,788)	(8,573)	(17,885)
264	ACCUM RESERVE-GEN PLT	(8,826)	(3,417)	(8)	(1,912)	(868)	(1,056)	(549)	(289)	(727)
265	ACCUM RESERVE-INT PLT	(16,850)	(12,225)	(12)	(1,441)	(643)	(844)	(398)	(228)	(1,059)
266	120.2 - 120.5 NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
267	Net Plant w NF	809,503	518,940	14,950	113,865	43,285	47,688	27,876	13,266	29,633
268	Net Plant w NF - Function	100.0000%	64.1059%	1.8468%	14.0660%	5.3471%	5.8911%	3.4436%	1.6388%	3.6607%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
272	ADIT (RB)	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
273	ADIT (RB) - Function	100.0000%	59.0752%	0.0031%	14.3362%	5.4499%	10.4451%	3.5097%	2.6808%	4.5000%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	14,925	-	14,925	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,361,175	938,289	45	153,857	70,833	80,880	45,611	22,356	49,305
280	ACCUM DEPRECIATION AND AMORTIZATION	(566,597)	(419,349)	(20)	(39,993)	(27,548)	(33,191)	(17,735)	(9,090)	(19,671)
281	ACCUMULATED DEFERRED INCOME TAXES	(100,931)	(59,625)	(3)	(14,470)	(5,501)	(10,542)	(3,542)	(2,706)	(4,542)
282	OPERATING RESERVES	2,530	2,305	(42)	73	23	83	7	20	61
283	MATERIALS AND SUPPLIES	45,421	21,768	13,810	3,591	1,654	1,884	1,066	521	1,128
284	WORKING CAPITAL - OTHER	26,377	19,768	3,463	(615)	(118)	(114)	(77)	(32)	4,103
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,163)	-	-	-	-	-	-	-	(1,163)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,157	1,409	0	309	117	129	76	36	80
287	WORKING CAPITAL - SFAS 158	15,347	13,720	37	437	137	494	40	120	361
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	799,240	518,283	32,214	103,190	39,598	39,623	25,444	11,226	29,662
291	Rate Base x CWC - Function	100.0000%	64.8469%	4.0306%	12.9110%	4.9545%	4.9576%	3.1836%	1.4046%	3.7112%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16,766	16,766	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	577	41	-	537	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	1,263	45	45	-	168	607	49	148	200
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	181	-	-	-	-	-	-	-	181
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
299	SALES EXPENSE-LABOR	44	-	-	-	-	-	-	-	44
300	Labor	18,850	16,852	45	537	168	607	49	148	444
301	Labor - Function	100.0000%	89.4008%	0.2390%	2.8466%	0.8934%	3.2201%	0.2617%	0.7849%	2.3534%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	45	51	29	12	20
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	292	8	-	122	47	53	30	12	21
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	449	8	-	122	91	105	59	24	41
23	Ex Fac Rev - Function	100.0000%	1.7300%	0.0000%	27.0760%	20.3503%	23.2965%	13.2426%	5.2708%	9.0339%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	563,809	261,426	203,978	39,992	15,118	19,678	9,287	4,360	9,969
27	440-445 RETAIL SALES-BILLED-REPS	1,542	715	558	109	41	54	25	12	27
28	450 FORFEITED DISCOUNTS	19	9	7	1	1	1	0	0	0
29	PF REV-Annualize revenues for current rates	(12,309)	(5,707)	(4,453)	(873)	(330)	(430)	(203)	(95)	(218)
30	PF REV-Annualize revenues for current rates-REPS	(1,542)	(715)	(558)	(109)	(41)	(54)	(25)	(12)	(27)
31	PF REV-Customer Growth and Usage	(3,213)	(1,490)	(1,162)	(228)	(86)	(112)	(53)	(25)	(57)
32	PF REV-Weather Normalization	(995)	(462)	(360)	(71)	(27)	(35)	(16)	(8)	(18)
33	PR REV-PROPOSED INCREASE	26,167	12,133	9,467	1,856	702	913	431	202	463
34	Function Revenue	573,477	265,909	207,476	40,678	15,377	20,015	9,446	4,435	10,140
35	Function Revenue - Function	100.0000%	46.3679%	36.1786%	7.0932%	2.6813%	3.4902%	1.6472%	0.7733%	1.7682%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(23,620)	-	(23,620)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
41	1/8 O&M	269,729	90,630	163,221	5,347	1,501	5,379	456	1,072	2,124
42	1/8 O&M - Function	100.0000%	33.6002%	60.5129%	1.9822%	0.5566%	1.9942%	0.1689%	0.3973%	0.7876%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,320	300	-	4,020	-	-	-	-	-
46	Trans O&M	4,320	300	-	4,020	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.9495%	0.0000%	93.0505%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,475	329	329	-	1,214	4,416	359	879	948
51	Dist O&M	8,475	329	329	-	1,214	4,416	359	879	948
52	Dist O&M - Function	100.0000%	3.8856%	3.8856%	0.0000%	14.3244%	52.1092%	4.2349%	10.3712%	11.1892%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(4)	(5)	(3)	(1)	(2)
56	411.4 ITC - GENRL PLANT RELATED	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	40	40	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(379)	(379)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(380)	(343)	(0)	(20)	(5)	(5)	(3)	(1)	(2)
64	Amort ITC - Function	100.0000%	90.2879%	0.0009%	5.3059%	1.2533%	1.4435%	0.8144%	0.3262%	0.5679%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	620,815	266,349	252,034	41,891	15,494	20,699	9,531	4,567	10,251
68	FUEL USED IN ELECTRIC GENERATION	164,263	-	164,263	-	-	-	-	-	-
69	PURCHASED POWER	56,554	12,676	43,877	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	129,087	90,630	22,578	5,347	1,501	5,379	456	1,072	2,124
71	DEPRECIATION AND AMORTIZATION	104,173	76,876	7,777	7,156	3,300	4,123	2,140	919	1,883
72	GENERAL TAXES	14,499	10,856	37	1,755	502	636	318	141	254
73	INTEREST ON CUSTOMER DEPOSITS	109	50	39	8	3	4	2	1	2

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74	INTEREST EXPENSE-ELECTRIC	25,982	17,732	1	3,941	1,244	1,381	809	314	560
75	Pre Tax Income	126,149	57,528	13,462	23,685	8,944	9,176	5,806	2,120	5,427
76	Pre Tax Income - Function	100.0000%	45.6037%	10.6716%	18.7752%	7.0903%	7.2738%	4.6028%	1.6804%	4.3022%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	6,667	3,619	746	1,050	370	375	240	87	181
80	Func Effec Tax Rate	6,667	3,619	746	1,050	370	375	240	87	181
81	Func Effec Tax Rate - Function	100.0000%	54.2816%	11.1827%	15.7503%	5.5523%	5.6234%	3.5990%	1.3022%	2.7084%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,952,196	1,952,196	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
91	Transmission Plant	340,407	20,444	-	319,963	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	6.0058%	0.0000%	93.9942%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
96	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
97	T&D Plant	768,859	20,444	-	319,963	122,470	140,200	79,695	31,720	54,367
98	T&D Plant - Function	100.0000%	2.6590%	0.0000%	41.6153%	15.9288%	18.2348%	10.3654%	4.1256%	7.0711%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	122,385	-	-	-	122,385	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
108	Dist Plt Batt	295	-	-	-	84	97	55	22	37
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
113	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
114	Dist Plt Prim Poles	34,437	-	-	-	-	28,909	-	-	5,528
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9486%	0.0000%	0.0000%	16.0514%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
119	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
121	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
124	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
126	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
127	Dist Plt OH	132,867	-	-	-	-	102,140	-	18,961	11,766
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	76.8742%	0.0000%	14.2705%	8.8553%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
135	Dist Plt UG	64,656	-	-	-	-	37,963	-	12,737	13,956
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	58.7153%	0.0000%	19.7001%	21.5846%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
141	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
142	Dist Plt XFRM	86,518	-	-	-	-	-	79,640	-	6,877
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	92.0508%	0.0000%	7.9492%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	12,974	-	-	-	-	-	-	-	12,974
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
171	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
173	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	1,268	-	-	-	-	1,268	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
176	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
178	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	1,074	-	-	-	-	-	1,074	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
185	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
186	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
187	370 DISTR PLANT-METERS	12,974	-	-	-	-	-	-	-	12,974
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	428,157	-	-	-	122,385	140,103	79,640	31,698	54,329
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	122,385	-	-	-	122,385	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	84	97	55	22	37
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	5,528	-	-	-	-	-	-	-	5,528
198	364 DISTR PLANT-POLES-PRI DMD	28,909	-	-	-	-	28,909	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	239	-	-	-	-	-	-	-	239
200	364 DISTR PLANT-POLES-SEC DMD	8,117	-	-	-	-	-	-	8,117	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	5,356	-	-	-	-	-	-	-	5,356
202	365 DISTR PLANT-OH LINES-PRI DMD	71,963	-	-	-	-	71,963	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	644	-	-	-	-	-	-	-	644
204	365 DISTR PLANT-OH LINES-SEC DMD	10,844	-	-	-	-	-	-	10,844	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	10,517	-	-	-	-	-	-	-	10,517
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	37,963	-	-	-	-	37,963	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	3,439	-	-	-	-	-	-	-	3,439
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	12,737	-	-	-	-	-	-	12,737	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	6,877	-	-	-	-	-	-	-	6,877
210	368 DISTR PLANT-TRNSFMRS- DMD	78,566	-	-	-	-	-	78,566	-	-
211	369 DISTR PLANT-SERVICES	8,757	-	-	-	-	-	-	-	8,757
212	Dist Plt x LT-ExFac-Mtrs	413,136	-	-	-	122,470	138,933	78,621	31,720	41,393
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.6439%	33.6288%	19.0302%	7.6778%	10.0192%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
217	Dist Plant	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	28.5842%	32.7225%	18.6007%	7.4034%	12.6892%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
222	General Plant	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
223	General Plant - Function	100.0000%	42.4062%	0.0809%	24.0416%	9.0624%	11.1183%	5.7912%	2.4859%	5.0134%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
229	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
230	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
231	Gross Plant	2,777,939	1,996,763	46	333,639	127,625	146,525	82,989	33,134	57,219
232	Gross Plant - Function	100.0000%	71.8793%	0.0017%	12.0103%	4.5942%	5.2746%	2.9874%	1.1928%	2.0598%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
236	Intangible Plant	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
237	Intangible Plant - Function	100.0000%	76.2082%	0.0656%	9.1016%	3.3704%	4.4615%	2.1073%	0.9855%	3.7000%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-
243	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
244	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
245	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
246	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
249	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
250	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
251	Net Plant	1,652,515	1,127,788	45	250,661	79,135	87,849	51,436	19,987	35,613
252	Net Plant - Function	100.0000%	68.2467%	0.0028%	15.1684%	4.7888%	5.3161%	3.1126%	1.2095%	2.1551%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,952,196	1,952,196	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	340,407	20,444	-	319,963	-	-	-	-	-

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258	DISTRIBUTION PLANT	428,452	-	-	-	122,470	140,200	79,695	31,720	54,367
259	GENERAL PLANT	56,883	24,122	46	13,676	5,155	6,324	3,294	1,414	2,852
260	INTANGIBLE PLANT	55,607	42,377	36	5,061	1,874	2,481	1,172	548	2,057
261	ACCUM RESERVE-PROD	(871,875)	(871,875)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(86,147)	(5,489)	-	(80,658)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(170,645)	-	-	-	(47,602)	(57,655)	(30,976)	(12,916)	(21,496)
264	ACCUM RESERVE-GEN PLT	(17,506)	(7,424)	(14)	(4,209)	(1,586)	(1,946)	(1,014)	(435)	(878)
265	ACCUM RESERVE-INT PLT	(34,857)	(26,564)	(23)	(3,173)	(1,175)	(1,555)	(735)	(343)	(1,290)
266	120.2 - 120.5 NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
267	Net Plant w NF	1,697,872	1,127,788	45,403	250,661	79,135	87,849	51,436	19,987	35,613
268	Net Plant w NF - Function	100.0000%	66.4236%	2.6741%	14.7632%	4.6608%	5.1741%	3.0295%	1.1772%	2.0975%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
272	ADIT (RB)	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
273	ADIT (RB) - Function	100.0000%	62.5905%	0.0028%	15.3860%	4.8575%	9.3904%	3.1572%	1.9690%	2.6465%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	45,357	-	45,357	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,833,546	2,039,140	83	338,700	129,499	149,006	84,161	33,682	59,276
280	ACCUM DEPRECIATION AND AMORTIZATION	(1,181,031)	(911,352)	(37)	(88,039)	(50,364)	(61,156)	(32,725)	(13,695)	(23,663)
281	ACCUMULATED DEFERRED INCOME TAXES	(207,030)	(129,581)	(6)	(31,854)	(10,056)	(19,441)	(6,536)	(4,077)	(5,479)
282	OPERATING RESERVES	5,346	5,007	(135)	162	42	153	12	30	74
283	MATERIALS AND SUPPLIES	97,674	47,307	31,861	7,904	3,024	3,471	1,966	785	1,356
284	WORKING CAPITAL - OTHER	49,577	39,878	6,934	(1,354)	(215)	(209)	(143)	(49)	4,736
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(1,431)	-	-	-	-	-	-	-	(1,431)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4,485	3,061	0	680	215	238	140	54	97
287	WORKING CAPITAL - SFAS 158	32,693	29,805	68	962	251	912	74	181	440
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,679,186	1,123,264	84,125	227,161	72,395	72,974	46,949	16,913	35,405
291	Rate Base x CWC - Function	100.0000%	66.8934%	5.0099%	13.5280%	4.3113%	4.3458%	2.7960%	1.0072%	2.1084%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	36,437	36,437	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,269	88	-	1,181	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,149	84	84	-	308	1,120	91	223	240
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	223	-	-	-	-	-	-	-	223
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	23	-	-	-	-	-	-	-	23
299	SALES EXPENSE-LABOR	54	-	-	-	-	-	-	-	54
300	Labor	40,155	36,609	84	1,181	308	1,120	91	223	540
301	Labor - Function	100.0000%	91.1680%	0.2080%	2.9416%	0.7667%	2.7892%	0.2267%	0.5551%	1.3447%

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	76	-	-	-	39	24	12	-	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	4,501	136	-	2,749	914	456	229	-	17
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4,577	136	-	2,749	953	480	241	-	18
23	Ex Fac Rev - Function	100.0000%	2.9754%	0.0000%	60.0622%	20.8229%	10.4864%	5.2633%	0.0000%	0.3897%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	469,829	209,246	194,832	38,634	12,772	9,436	4,001	0	908
27	440-445 RETAIL SALES-BILLED-REPS	69	32	27	6	2	2	1	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	18,562	8,193	7,809	1,517	503	355	150	0	35
30	PF REV-Annualize revenues for current rates-REPS	(69)	(32)	(27)	(6)	(2)	(2)	(1)	(0)	(0)
31	PF REV-Customer Growth and Usage	1,298	603	489	114	38	36	16	0	3
32	PF REV-Weather Normalization	(1,062)	(473)	(441)	(87)	(29)	(21)	(9)	(0)	(2)
33	PR REV-PROPOSED INCREASE	18,445	8,094	7,937	1,464	483	306	128	0	33
34	Function Revenue	507,073	225,664	210,627	41,641	13,768	10,112	4,285	0	976
35	Function Revenue - Function	100.0000%	44.5032%	41.5377%	8.2120%	2.7151%	1.9943%	0.8451%	0.0000%	0.1925%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(24,663)	-	(24,663)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
41	1/8 O&M	239,738	68,168	162,301	5,150	1,318	2,540	185	-	75
42	1/8 O&M - Function	100.0000%	28.4346%	67.6993%	2.1482%	0.5499%	1.0594%	0.0771%	0.0000%	0.0314%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	4,111	241	-	3,870	-	-	-	-	-
46	Trans O&M	4,111	241	-	3,870	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.8700%	0.0000%	94.1300%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	3,390	21	21	-	1,066	2,086	146	-	50
51	Dist O&M	3,390	21	21	-	1,066	2,086	146	-	50
52	Dist O&M - Function	100.0000%	0.6287%	0.6287%	0.0000%	31.4445%	61.5186%	4.2925%	0.0000%	1.4870%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(7)	-	-	-	(4)	(2)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(3)	(2)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	32	32	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(305)	(305)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(20)	(1)	-	(19)	-	-	-	-	-
63	Amort ITC	(304)	(275)	(0)	(20)	(4)	(3)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6648%	0.0001%	6.6826%	1.3752%	0.8343%	0.4126%	0.0000%	0.0305%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	532,010	212,782	246,689	43,035	13,941	10,325	4,307	0	932
68	FUEL USED IN ELECTRIC GENERATION	169,577	-	169,577	-	-	-	-	-	-
69	PURCHASED POWER	55,709	10,188	45,522	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	94,824	68,168	17,387	5,150	1,318	2,540	185	-	75
71	DEPRECIATION AND AMORTIZATION	80,720	60,917	7,101	6,919	2,897	1,912	868	-	106
72	GENERAL TAXES	11,267	8,698	2	1,692	441	295	129	-	11
73	INTEREST ON CUSTOMER DEPOSITS	1	1	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	20,363	14,250	0	4,030	1,093	638	328	-	24
75	Pre Tax Income	99,549	50,562	7,100	25,243	8,192	4,940	2,797	0	715
76	Pre Tax Income - Function	100.0000%	50.7907%	7.1324%	25.3575%	8.2287%	4.9625%	2.8100%	0.0000%	0.7183%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	5,261	2,896	705	1,019	312	204	113	0	11
80	Func Effec Tax Rate	5,261	2,896	705	1,019	312	204	113	0	11
81	Func Effec Tax Rate - Function	100.0000%	55.0446%	13.3965%	19.3604%	5.9396%	3.8866%	2.1555%	0.0000%	0.2168%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,568,941	1,568,941	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
91	Transmission Plant	338,988	16,431	-	322,558	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.8469%	0.0000%	95.1531%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
96	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
97	T&D Plant	546,050	16,431	-	322,558	107,542	64,841	32,314	-	2,365
98	T&D Plant - Function	100.0000%	3.0090%	0.0000%	59.0711%	19.6946%	11.8745%	5.9177%	0.0000%	0.4331%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
103	Dist Plt Sub	107,468	-	-	-	107,468	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
108	Dist Plt Batt	143	-	-	-	74	45	22	-	2
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
113	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
114	Dist Plt Prim Poles	12,301	-	-	-	-	12,237	-	-	64
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.4783%	0.0000%	0.0000%	0.5217%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
119	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
124	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	48,853	-	-	-	-	48,727	-	-	126
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7414%	0.0000%	0.0000%	0.2586%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	16,191	-	-	-	-	16,069	-	-	122
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2459%	0.0000%	0.0000%	0.7541%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
141	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
142	Dist Plt XFRM	32,363	-	-	-	-	-	32,291	-	72
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7782%	0.0000%	0.2218%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	2,043	-	-	-	-	-	-	-	2,043
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	12,585	-	-	-	12,585	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
171	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	6,028	-	-	-	-	6,028	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
176	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	3,597	-	-	-	-	-	3,597	-	-

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Line	Description	TotLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
185	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	2,043	-	-	-	-	-	-	-	2,043
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	206,919	-	-	-	107,468	64,796	32,291	-	2,363
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	94,883	-	-	-	94,883	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	143	-	-	-	74	45	22	-	2
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	64	-	-	-	-	-	-	-	64
198	364 DISTR PLANT-POLES-PRI DMD	12,237	-	-	-	-	12,237	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	62	-	-	-	-	-	-	-	62
202	365 DISTR PLANT-OH LINES-PRI DMD	30,461	-	-	-	-	30,461	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	122	-	-	-	-	-	-	-	122
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	16,069	-	-	-	-	16,069	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	72	-	-	-	-	-	-	-	72
210	368 DISTR PLANT-TRNSFMRS- DMD	28,695	-	-	-	-	-	28,695	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	182,809	-	-	-	94,957	58,812	28,717	-	322
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9437%	32.1716%	15.7087%	0.0000%	0.1761%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
217	Dist Plant	207,062	-	-	-	107,542	64,841	32,314	-	2,365
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	51.9374%	31.3147%	15.6057%	0.0000%	1.1421%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
222	General Plant	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
223	General Plant - Function	100.0000%	46.0597%	0.0071%	32.7420%	10.7737%	6.9760%	3.1790%	0.0000%	0.2624%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
229	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
230	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
231	Gross Plant	2,157,006	1,604,724	3	336,315	112,069	67,772	33,649	-	2,475
232	Gross Plant - Function	100.0000%	74.3959%	0.0001%	15.5917%	5.1956%	3.1419%	1.5600%	0.0000%	0.1147%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
236	Intangible Plant	42,440	34,031	2	5,079	1,646	1,152	475	-	55
237	Intangible Plant - Function	100.0000%	80.1854%	0.0056%	11.9666%	3.8778%	2.7148%	1.1195%	0.0000%	0.1303%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-
243	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
244	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
245	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
246	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
249	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
250	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
251	Net Plant	1,295,164	906,346	3	256,341	69,490	40,589	20,856	-	1,539
252	Net Plant - Function	100.0000%	69.9793%	0.0002%	19.7922%	5.3653%	3.1339%	1.6103%	0.0000%	0.1188%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,568,941	1,568,941	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	338,988	16,431	-	322,558	-	-	-	-	-

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258	DISTRIBUTION PLANT	207,062	-	-	-	107,542	64,841	32,314	-	2,365
259	GENERAL PLANT	42,016	19,352	3	13,757	4,527	2,931	1,336	-	110
260	INTANGIBLE PLANT	42,440	34,031	2	5,079	1,646	1,152	475	-	55
261	ACCUM RESERVE-PROD	(700,709)	(700,709)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(82,046)	(4,411)	-	(77,635)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(81,994)	-	-	-	(41,800)	(26,711)	(12,560)	-	(923)
264	ACCUM RESERVE-GEN PLT	(12,931)	(5,956)	(1)	(4,234)	(1,393)	(902)	(411)	-	(34)
265	ACCUM RESERVE-INT PLT	(26,603)	(21,332)	(1)	(3,183)	(1,032)	(722)	(298)	-	(35)
266	120.2 - 120.5 NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
267	Net Plant w NF	1,342,522	906,346	47,362	256,341	69,490	40,589	20,856	-	1,539
268	Net Plant w NF - Function	100.0000%	67.5107%	3.5278%	19.0940%	5.1761%	3.0233%	1.5535%	0.0000%	0.1146%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
272	ADIT (RB)	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
273	ADIT (RB) - Function	100.0000%	66.1162%	0.0002%	20.6820%	5.6065%	5.7818%	1.6827%	0.0000%	0.1306%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	47,359	-	47,359	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,199,446	1,638,754	5	341,393	113,715	68,924	34,124	-	2,530
280	ACCUM DEPRECIATION AND AMORTIZATION	(904,283)	(732,408)	(2)	(85,052)	(44,225)	(28,335)	(13,269)	-	(992)
281	ACCUMULATED DEFERRED INCOME TAXES	(157,507)	(104,137)	(0)	(32,575)	(8,831)	(9,107)	(2,650)	-	(206)
282	OPERATING RESERVES	4,136	4,016	(152)	156	37	72	5	-	2
283	MATERIALS AND SUPPLIES	77,937	38,019	26,833	7,968	2,655	1,606	797	-	59
284	WORKING CAPITAL - OTHER	12,486	18,837	(5,279)	(1,387)	(189)	(96)	(58)	-	658
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(20)	-	-	-	-	-	-	-	(20)
286	WORKING CAPITAL - UNAMORTIZED DEBT	3,515	2,460	0	696	189	110	57	-	4
287	WORKING CAPITAL - SFAS 158	25,528	23,904	4	926	220	431	30	-	14
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,308,598	889,444	68,768	232,124	63,571	33,605	19,036	-	2,050
291	Rate Base x CWC - Function	100.0000%	67.9692%	5.2551%	17.7383%	4.8580%	2.5680%	1.4547%	0.0000%	0.1567%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	29,284	29,284	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1,208	71	-	1,137	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	860	5	5	-	270	529	37	-	13
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	3	-	-	-	-	-	-	-	3
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
300	Labor	31,355	29,360	5	1,137	270	529	37	-	17
301	Labor - Function	100.0000%	93.6359%	0.0172%	3.6260%	0.8622%	1.6869%	0.1177%	0.0000%	0.0541%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	12	-	-	-	5	5	3	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	176	5	-	92	30	32	16	-	1
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	188	5	-	92	35	37	18	-	1
23	Ex Fac Rev - Function	100.0000%	2.8533%	0.0000%	48.7334%	18.3161%	19.6367%	9.7878%	0.0000%	0.6728%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	65,566	32,595	21,947	5,881	1,854	2,178	945	0	165
27	440-445 RETAIL SALES-BILLED-REPS	23	12	8	2	1	1	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	1,330	661	445	119	38	44	19	0	3
30	PF REV-Annualize revenues for current rates-REPS	(23)	(12)	(8)	(2)	(1)	(1)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	416	207	139	37	12	14	6	0	1
32	PF REV-Weather Normalization	(145)	(72)	(49)	(13)	(4)	(5)	(2)	(0)	(0)
33	PR REV-PROPOSED INCREASE	2,046	1,017	685	184	58	68	29	0	5
34	Function Revenue	69,213	34,408	23,168	6,208	1,957	2,299	997	0	174
35	Function Revenue - Function	100.0000%	49.7140%	33.4734%	8.9695%	2.8281%	3.3222%	1.4411%	0.0000%	0.2516%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(2,673)	-	(2,673)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
41	1/8 O&M	28,753	9,698	17,655	656	158	532	39	-	16
42	1/8 O&M - Function	100.0000%	33.7266%	61.3999%	2.2798%	0.5503%	1.8500%	0.1372%	0.0000%	0.0562%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	527	34	-	493	-	-	-	-	-
46	Trans O&M	527	34	-	493	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.4924%	0.0000%	93.5076%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	615	5	5	-	128	437	31	-	10
51	Dist O&M	615	5	5	-	128	437	31	-	10
52	Dist O&M - Function	100.0000%	0.7627%	0.7627%	0.0000%	20.7964%	70.9935%	5.0490%	0.0000%	1.6357%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(1)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	5	5	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(43)	(43)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(3)	(0)	-	(2)	-	-	-	-	-
63	Amort ITC	(43)	(39)	(0)	(3)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	91.0627%	0.0001%	5.8399%	1.1691%	1.2610%	0.6238%	0.0000%	0.0434%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	73,043	33,090	28,411	6,181	1,915	2,301	977	0	168
68	FUEL USED IN ELECTRIC GENERATION	18,397	-	18,397	-	-	-	-	-	-
69	PURCHASED POWER	6,393	1,445	4,948	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	13,029	9,698	1,930	656	158	532	39	-	16
71	DEPRECIATION AND AMORTIZATION	11,259	8,643	777	878	348	407	185	-	21
72	GENERAL TAXES	1,595	1,233	1	215	53	63	27	-	2
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	2,855	2,020	0	492	131	136	70	-	5
75	Pre Tax Income	19,515	10,051	2,358	3,939	1,225	1,163	655	0	124
76	Pre Tax Income - Function	100.0000%	51.5004%	12.0846%	20.1859%	6.2779%	5.9601%	3.3574%	0.0000%	0.6337%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	1,031	595	110	186	55	53	29	0	3
80	Func Effec Tax Rate	1,031	595	110	186	55	53	29	0	3
81	Func Effec Tax Rate - Function	100.0000%	57.7346%	10.6780%	18.0442%	5.3413%	5.0931%	2.8441%	0.0000%	0.2647%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	222,459	222,459	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
91	Transmission Plant	42,120	2,330	-	39,790	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.5311%	0.0000%	94.4689%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
96	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
97	T&D Plant	76,235	2,330	-	39,790	12,907	13,837	6,897	-	474
98	T&D Plant - Function	100.0000%	3.0559%	0.0000%	52.1942%	16.9301%	18.1508%	9.0471%	0.0000%	0.6219%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
103	Dist Plt Sub	12,898	-	-	-	12,898	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
108	Dist Plt Batt	24	-	-	-	9	10	5	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
113	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
114	Dist Plt Prim Poles	2,850	-	-	-	-	2,830	-	-	20
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.2940%	0.0000%	0.0000%	0.7060%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
119	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
124	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	10,151	-	-	-	-	10,111	-	-	40
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6097%	0.0000%	0.0000%	0.3903%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	3,755	-	-	-	-	3,717	-	-	38
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.9804%	0.0000%	0.0000%	1.0196%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
141	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
142	Dist Plt XFRM	6,915	-	-	-	-	-	6,892	-	23
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6671%	0.0000%	0.3329%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	373	-	-	-	-	-	-	-	373
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	492	-	-	-	492	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
171	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	236	-	-	-	-	236	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
176	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	141	-	-	-	-	-	141	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
185	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	373	-	-	-	-	-	-	-	373
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	34,091	-	-	-	12,898	13,828	6,892	-	474
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	12,406	-	-	-	12,406	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	24	-	-	-	9	10	5	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	20	-	-	-	-	-	-	-	20
198	364 DISTR PLANT-POLES-PRI DMD	2,830	-	-	-	-	2,830	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	19	-	-	-	-	-	-	-	19
202	365 DISTR PLANT-OH LINES-PRI DMD	7,045	-	-	-	-	7,045	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	38	-	-	-	-	-	-	-	38
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	3,717	-	-	-	-	3,717	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	23	-	-	-	-	-	-	-	23
210	368 DISTR PLANT-TRNSFMRS- DMD	6,752	-	-	-	-	-	6,752	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	32,874	-	-	-	12,414	13,601	6,756	-	101
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.7642%	41.3750%	20.5527%	0.0000%	0.3080%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
217	Dist Plant	34,115	-	-	-	12,907	13,837	6,897	-	474
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	37.8327%	40.5606%	20.2171%	0.0000%	1.3896%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
222	General Plant	5,920	2,744	1	1,700	543	624	285	-	23
223	General Plant - Function	100.0000%	46.3567%	0.0111%	28.7094%	9.1772%	10.5465%	4.8160%	0.0000%	0.3832%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
229	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
230	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
231	Gross Plant	304,613	227,533	1	41,490	13,450	14,462	7,182	-	497
232	Gross Plant - Function	100.0000%	74.6956%	0.0002%	13.6204%	4.4154%	4.7475%	2.3578%	0.0000%	0.1631%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
236	Intangible Plant	6,011	4,825	1	628	198	245	101	-	12
237	Intangible Plant - Function	100.0000%	80.2799%	0.0087%	10.4559%	3.2860%	4.0753%	1.6872%	0.0000%	0.2070%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-
243	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
244	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
245	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
246	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
249	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
250	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
251	Net Plant	181,595	128,510	1	31,314	8,340	8,670	4,451	-	309
252	Net Plant - Function	100.0000%	70.7675%	0.0004%	17.2441%	4.5925%	4.7741%	2.4513%	0.0000%	0.1701%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	222,459	222,459	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	42,120	2,330	-	39,790	-	-	-	-	-

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258	DISTRIBUTION PLANT	34,115	-	-	-	12,907	13,837	6,897	-	474
259	GENERAL PLANT	5,920	2,744	1	1,700	543	624	285	-	23
260	INTANGIBLE PLANT	6,011	4,825	1	628	198	245	101	-	12
261	ACCUM RESERVE-PROD	(99,353)	(99,353)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(10,512)	(625)	-	(9,887)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(13,574)	-	-	-	(5,017)	(5,691)	(2,681)	-	(185)
264	ACCUM RESERVE-GEN PLT	(1,822)	(845)	(0)	(523)	(167)	(192)	(88)	-	(7)
265	ACCUM RESERVE-INT PLT	(3,768)	(3,025)	(0)	(394)	(124)	(154)	(64)	-	(8)
266	120.2 - 120.5 NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
267	Net Plant w NF	186,727	128,510	5,133	31,314	8,340	8,670	4,451	-	309
268	Net Plant w NF - Function	100.0000%	68.8224%	2.7490%	16.7701%	4.4663%	4.6429%	2.3839%	0.0000%	0.1654%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
272	ADIT (RB)	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
273	ADIT (RB) - Function	100.0000%	66.1123%	0.0004%	17.8175%	4.7452%	8.6016%	2.5328%	0.0000%	0.1901%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	5,132	-	5,132	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	310,624	232,358	1	42,118	13,647	14,706	7,284	-	509
280	ACCUM DEPRECIATION AND AMORTIZATION	(129,029)	(103,848)	(1)	(10,804)	(5,308)	(6,037)	(2,832)	-	(200)
281	ACCUMULATED DEFERRED INCOME TAXES	(22,334)	(14,766)	(0)	(3,979)	(1,060)	(1,921)	(566)	-	(42)
282	OPERATING RESERVES	594	569	(16)	20	4	15	1	-	1
283	MATERIALS AND SUPPLIES	10,191	5,391	2,974	983	319	343	170	-	12
284	WORKING CAPITAL - OTHER	2,163	2,762	(494)	(169)	(23)	(21)	(12)	-	121
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	493	349	0	85	23	24	12	-	1
287	WORKING CAPITAL - SFAS 158	3,635	3,390	1	118	26	90	6	-	3
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	181,464	126,205	7,598	28,371	7,629	7,199	4,063	-	398
291	Rate Base x CWC - Function	100.0000%	69.5483%	4.1869%	15.6347%	4.2044%	3.9673%	2.2391%	0.0000%	0.2193%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	4,152	4,152	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	155	10	-	145	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	156	1	1	-	32	111	8	-	3
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	4,464	4,163	1	145	32	111	8	-	4
301	Labor - Function	100.0000%	93.2618%	0.0267%	3.2433%	0.7268%	2.4812%	0.1765%	0.0000%	0.0837%

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Line	Description	NCLGT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	21	-	-	-	8	8	4	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	659	19	-	345	121	115	56	-	4
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	680	19	-	345	129	123	60	-	4
23	Ex Fac Rev - Function	100.0000%	2.7691%	0.0000%	50.7019%	18.9813%	18.1262%	8.7720%	0.0000%	0.6496%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	121,231	55,666	44,625	11,288	3,796	3,874	1,683	(0)	298
27	440-445 RETAIL SALES-BILLED-REPS	21	9	8	2	1	1	0	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	5,232	2,402	1,926	487	164	167	73	(0)	13
30	PF REV-Annualize revenues for current rates-REPS	(21)	(9)	(8)	(2)	(1)	(1)	(0)	0	(0)
31	PF REV-Customer Growth and Usage	587	270	216	55	18	19	8	(0)	1
32	PF REV-Weather Normalization	(275)	(126)	(101)	(26)	(9)	(9)	(4)	0	(1)
33	PR REV-PROPOSED INCREASE	2,109	968	776	196	66	67	29	(0)	5
34	Function Revenue	128,885	59,181	47,442	12,001	4,036	4,119	1,790	(0)	317
35	Function Revenue - Function	100.0000%	45.9175%	36.8098%	9.3114%	3.1316%	3.1955%	1.3885%	0.0000%	0.2457%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(5,335)	-	(5,335)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
41	1/8 O&M	52,665	15,094	35,283	1,066	283	851	61	-	26
42	1/8 O&M - Function	100.0000%	28.6610%	66.9966%	2.0241%	0.5367%	1.6162%	0.1157%	0.0000%	0.0498%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	854	53	-	801	-	-	-	-	-
46	Trans O&M	854	53	-	801	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.1893%	0.0000%	93.8107%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,019	13	13	-	229	699	48	-	17
51	Dist O&M	1,019	13	13	-	229	699	48	-	17
52	Dist O&M - Function	100.0000%	1.2947%	1.2947%	0.0000%	22.4359%	68.6155%	4.7106%	0.0000%	1.6487%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(2)	-	-	-	(1)	(1)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	7	7	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(67)	(67)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(4)	(0)	-	(4)	-	-	-	-	-
63	Amort ITC	(67)	(60)	(0)	(4)	(1)	(1)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	90.4798%	0.0002%	6.2202%	1.3431%	1.2905%	0.6198%	0.0000%	0.0465%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	134,781	56,432	56,200	11,973	3,972	4,134	1,764	(0)	304
68	FUEL USED IN ELECTRIC GENERATION	36,693	-	36,693	-	-	-	-	-	-
69	PURCHASED POWER	12,098	2,231	9,866	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,307	15,094	3,926	1,066	283	851	61	-	26
71	DEPRECIATION AND AMORTIZATION	17,960	13,373	1,566	1,431	621	648	286	-	35
72	GENERAL TAXES	2,498	1,906	1	350	94	100	42	-	4
73	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	4,508	3,121	0	820	234	217	108	-	8
75	Pre Tax Income	39,717	20,707	4,147	8,307	2,739	2,318	1,267	(0)	232
76	Pre Tax Income - Function	100.0000%	52.1363%	10.4419%	20.9145%	6.8976%	5.8368%	3.1895%	0.0000%	0.5834%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,099	1,159	266	386	122	104	56	(0)	6
80	Func Effec Tax Rate	2,099	1,159	266	386	122	104	56	(0)	6
81	Func Effec Tax Rate - Function	100.0000%	55.2338%	12.6626%	18.3673%	5.8266%	4.9572%	2.6835%	0.0000%	0.2691%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	343,640	343,640	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
91	Transmission Plant	69,491	3,599	-	65,893	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.1787%	0.0000%	94.8213%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
96	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
97	T&D Plant	126,002	3,599	-	65,893	23,053	22,015	10,654	-	789
98	T&D Plant - Function	100.0000%	2.8561%	0.0000%	52.2947%	18.2960%	17.4718%	8.4553%	0.0000%	0.6262%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
103	Dist Plt Sub	23,038	-	-	-	23,038	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
108	Dist Plt Batt	39	-	-	-	16	15	7	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
113	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
114	Dist Plt Prim Poles	4,427	-	-	-	-	4,397	-	-	30
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.3182%	0.0000%	0.0000%	0.6818%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
119	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
124	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	16,285	-	-	-	-	16,225	-	-	59
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6351%	0.0000%	0.0000%	0.3649%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	5,832	-	-	-	-	5,774	-	-	57
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.0152%	0.0000%	0.0000%	0.9848%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
141	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
142	Dist Plt XFRM	10,679	-	-	-	-	-	10,646	-	33
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6925%	0.0000%	0.3075%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	639	-	-	-	-	-	-	-	639
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	1,843	-	-	-	1,843	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
171	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	883	-	-	-	-	883	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
176	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	527	-	-	-	-	-	527	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
185	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	639	-	-	-	-	-	-	-	639
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	56,472	-	-	-	23,038	22,000	10,646	-	788
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	21,195	-	-	-	21,195	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	39	-	-	-	16	15	7	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI DMD	4,397	-	-	-	-	4,397	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	29	-	-	-	-	-	-	-	29
202	365 DISTR PLANT-OH LINES-PRI DMD	10,946	-	-	-	-	10,946	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	57	-	-	-	-	-	-	-	57
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	5,774	-	-	-	-	5,774	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	33	-	-	-	-	-	-	-	33
210	368 DISTR PLANT-TRNSFMRS- DMD	10,120	-	-	-	-	-	10,120	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	52,620	-	-	-	21,211	21,132	10,127	-	150
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.3089%	40.1597%	19.2458%	0.0000%	0.2855%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
217	Dist Plant	56,511	-	-	-	23,053	22,015	10,654	-	789
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.7945%	38.9567%	18.8527%	0.0000%	1.3961%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
222	General Plant	9,496	4,240	2	2,812	970	994	440	-	37
223	General Plant - Function	100.0000%	44.6504%	0.0194%	29.6132%	10.2189%	10.4663%	4.6377%	0.0000%	0.3940%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
229	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
230	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
231	Gross Plant	479,138	351,479	2	68,705	24,024	23,009	11,094	-	826
232	Gross Plant - Function	100.0000%	73.3564%	0.0004%	14.3392%	5.0139%	4.8021%	2.3155%	0.0000%	0.1725%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
236	Intangible Plant	9,414	7,455	1	1,039	353	390	157	-	20
237	Intangible Plant - Function	100.0000%	79.1827%	0.0155%	11.0345%	3.7473%	4.1444%	1.6639%	0.0000%	0.2117%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-
243	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
244	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
245	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
246	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
249	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
250	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
251	Net Plant	286,748	198,515	2	52,155	14,896	13,789	6,876	-	514
252	Net Plant - Function	100.0000%	69.2300%	0.0006%	18.1884%	5.1949%	4.8089%	2.3980%	0.0000%	0.1792%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	343,640	343,640	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	69,491	3,599	-	65,893	-	-	-	-	-

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258	DISTRIBUTION PLANT	56,511	-	-	-	23,053	22,015	10,654	-	789
259	GENERAL PLANT	9,496	4,240	2	2,812	970	994	440	-	37
260	INTANGIBLE PLANT	9,414	7,455	1	1,039	353	390	157	-	20
261	ACCUM RESERVE-PROD	(153,474)	(153,474)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(17,038)	(966)	-	(16,072)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(22,469)	-	-	-	(8,961)	(9,059)	(4,141)	-	(308)
264	ACCUM RESERVE-GEN PLT	(2,922)	(1,305)	(1)	(865)	(299)	(306)	(136)	-	(12)
265	ACCUM RESERVE-INT PLT	(5,901)	(4,673)	(1)	(651)	(221)	(245)	(98)	-	(12)
266	120.2 - 120.5 NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
267	Net Plant w NF	296,993	198,515	10,247	52,155	14,896	13,789	6,876	-	514
268	Net Plant w NF - Function	100.0000%	66.8418%	3.4503%	17.5609%	5.0157%	4.6430%	2.3153%	0.0000%	0.1730%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
272	ADIT (RB)	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
273	ADIT (RB) - Function	100.0000%	64.5396%	0.0007%	18.7536%	5.3563%	8.6789%	2.4725%	0.0000%	0.1984%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	10,245	-	10,245	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	488,553	358,933	3	69,743	24,377	23,399	11,251	-	846
280	ACCUM DEPRECIATION AND AMORTIZATION	(201,805)	(160,418)	(1)	(17,589)	(9,480)	(9,609)	(4,375)	-	(333)
281	ACCUMULATED DEFERRED INCOME TAXES	(35,341)	(22,809)	(0)	(6,628)	(1,893)	(3,067)	(874)	-	(70)
282	OPERATING RESERVES	914	880	(33)	32	8	24	2	-	1
283	MATERIALS AND SUPPLIES	17,181	8,327	5,829	1,628	569	545	263	-	20
284	WORKING CAPITAL - OTHER	3,725	4,588	(695)	(282)	(40)	(33)	(19)	-	207
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(8)	-	-	-	-	-	-	-	(8)
286	WORKING CAPITAL - UNAMORTIZED DEBT	778	539	0	142	40	37	19	-	1
287	WORKING CAPITAL - SFAS 158	5,638	5,237	3	192	47	144	10	-	5
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	289,880	195,278	15,351	47,238	13,627	11,440	6,276	-	669
291	Rate Base x CWC - Function	100.0000%	67.3650%	5.2957%	16.2957%	4.7011%	3.9466%	2.1651%	0.0000%	0.2307%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	6,414	6,414	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	251	16	-	235	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	258	3	3	-	58	177	12	-	4
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	6,925	6,433	3	235	58	177	12	-	6
301	Labor - Function	100.0000%	92.8937%	0.0483%	3.3989%	0.8369%	2.5595%	0.1757%	0.0000%	0.0869%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	43	-	-	-	26	11	5	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	3,666	112	-	2,312	763	309	157	-	12
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,708	112	-	2,312	789	320	163	-	12
23	Ex Fac Rev - Function	100.0000%	3.0195%	0.0000%	62.3538%	21.2879%	8.6210%	4.3902%	0.0000%	0.3277%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	283,031	120,985	128,260	21,464	7,121	3,384	1,373	(0)	445
27	440-445 RETAIL SALES-BILLED-REPS	25	11	11	2	1	0	0	0	0
28	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	12,001	5,130	5,438	910	302	143	58	0	19
30	PF REV-Annualize revenues for current rates-REPS	(25)	(11)	(11)	(2)	(1)	(0)	(0)	(0)	(0)
31	PF REV-Customer Growth and Usage	295	126	134	22	7	4	1	0	0
32	PF REV-Weather Normalization	(642)	(275)	(291)	(49)	(16)	(8)	(3)	(0)	(1)
33	PR REV-PROPOSED INCREASE	14,290	6,109	6,476	1,084	360	171	69	0	22
34	Function Revenue	308,975	132,075	140,016	23,432	7,774	3,694	1,498	(0)	486
35	Function Revenue - Function	100.0000%	42.7460%	45.3164%	7.5837%	2.5161%	1.1957%	0.4850%	0.0000%	0.1571%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(16,654)	-	(16,654)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
41	1/8 O&M	158,320	43,377	109,363	3,429	878	1,157	84	-	33
42	1/8 O&M - Function	100.0000%	27.3982%	69.0771%	2.1657%	0.5543%	0.7306%	0.0533%	0.0000%	0.0208%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2,730	154	-	2,576	-	-	-	-	-
46	Trans O&M	2,730	154	-	2,576	-	-	-	-	-
47	Trans O&M - Function	100.0000%	5.6500%	0.0000%	94.3500%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	1,756	3	3	-	710	950	66	-	24
51	Dist O&M	1,756	3	3	-	710	950	66	-	24
52	Dist O&M - Function	100.0000%	0.1956%	0.1956%	0.0000%	40.3979%	54.0846%	3.7851%	0.0000%	1.3411%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(4)	-	-	-	(3)	(1)	(1)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(1)	(0)	(1)	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	20	20	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(195)	(195)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(14)	(1)	-	(13)	-	-	-	-	-
63	Amort ITC	(194)	(176)	(0)	(14)	(3)	(1)	(1)	-	(0)
64	Amort ITC - Function	100.0000%	90.6405%	0.0000%	7.0274%	1.4317%	0.5835%	0.2948%	0.0000%	0.0222%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	324,185	123,260	162,077	24,881	8,054	3,890	1,565	(0)	459
68	FUEL USED IN ELECTRIC GENERATION	114,486	-	114,486	-	-	-	-	-	-
69	PURCHASED POWER	37,219	6,512	30,707	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	60,488	43,377	11,531	3,429	878	1,157	84	-	33
71	DEPRECIATION AND AMORTIZATION	51,501	38,901	4,758	4,610	1,929	857	396	-	51
72	GENERAL TAXES	7,174	5,558	0	1,126	293	132	59	-	5
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	13,000	9,108	0	2,718	727	285	150	-	11
75	Pre Tax Income	40,317	19,804	595	12,997	4,227	1,459	875	(0)	360
76	Pre Tax Income - Function	100.0000%	49.1216%	1.4750%	32.2378%	10.4843%	3.6183%	2.1710%	0.0000%	0.8920%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2,131	1,141	329	447	135	48	28	0	3
80	Func Effec Tax Rate	2,131	1,141	329	447	135	48	28	0	3
81	Func Effec Tax Rate - Function	100.0000%	53.5561%	15.4355%	20.9758%	6.3405%	2.2478%	1.3021%	0.0000%	0.1421%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	1,002,842	1,002,842	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
91	Transmission Plant	227,377	10,502	-	216,875	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	4.6188%	0.0000%	95.3812%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
96	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
97	T&D Plant	343,813	10,502	-	216,875	71,583	28,989	14,763	-	1,102
98	T&D Plant - Function	100.0000%	3.0546%	0.0000%	63.0794%	20.8202%	8.4316%	4.2938%	0.0000%	0.3205%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
103	Dist Plt Sub	71,533	-	-	-	71,533	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
108	Dist Plt Batt	80	-	-	-	49	20	10	-	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
113	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
114	Dist Plt Prim Poles	5,024	-	-	-	-	5,010	-	-	14
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.7239%	0.0000%	0.0000%	0.2761%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
119	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
124	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	22,417	-	-	-	-	22,390	-	-	27
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8782%	0.0000%	0.0000%	0.1218%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	6,605	-	-	-	-	6,579	-	-	26
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6005%	0.0000%	0.0000%	0.3995%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
141	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
142	Dist Plt XFRM	14,768	-	-	-	-	-	14,752	-	16
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.8923%	0.0000%	0.1077%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031

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Line	Description	NCRTP	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	1,031	-	-	-	-	-	-	-	1,031
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	10,250	-	-	-	10,250	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
171	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	4,910	-	-	-	-	4,910	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
176	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	2,929	-	-	-	-	-	2,929	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
185	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	1,031	-	-	-	-	-	-	-	1,031
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	116,355	-	-	-	71,533	28,969	14,752	-	1,101
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	61,283	-	-	-	61,283	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	80	-	-	-	49	20	10	-	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	14	-	-	-	-	-	-	-	14
198	364 DISTR PLANT-POLES-PRI DMD	5,010	-	-	-	-	5,010	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	13	-	-	-	-	-	-	-	13
202	365 DISTR PLANT-OH LINES-PRI DMD	12,471	-	-	-	-	12,471	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	26	-	-	-	-	-	-	-	26
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	6,579	-	-	-	-	6,579	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	16	-	-	-	-	-	-	-	16
210	368 DISTR PLANT-TRNSFMRS- DMD	11,823	-	-	-	-	-	11,823	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	97,315	-	-	-	61,332	24,079	11,833	-	70
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	63.0247%	24.7433%	12.1597%	0.0000%	0.0723%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
217	Dist Plant	116,436	-	-	-	71,583	28,989	14,763	-	1,102
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	61.4782%	24.8968%	12.6788%	0.0000%	0.9463%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
222	General Plant	26,600	12,368	0	9,245	3,013	1,313	610	-	50
223	General Plant - Function	100.0000%	46.4967%	0.0018%	34.7564%	11.3271%	4.9354%	2.2940%	0.0000%	0.1886%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
229	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
230	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
231	Gross Plant	1,373,255	1,025,712	0	226,120	74,596	30,302	15,373	-	1,152
232	Gross Plant - Function	100.0000%	74.6920%	0.0000%	16.4660%	5.4320%	2.2066%	1.1194%	0.0000%	0.0839%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
236	Intangible Plant	27,015	21,751	0	3,411	1,095	517	217	-	23
237	Intangible Plant - Function	100.0000%	80.5138%	0.0014%	12.6275%	4.0549%	1.9140%	0.8035%	0.0000%	0.0849%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-
243	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
244	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
245	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
246	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
249	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
250	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
251	Net Plant	826,821	579,321	0	172,872	46,254	18,130	9,528	-	716
252	Net Plant - Function	100.0000%	70.0660%	0.0001%	20.9080%	5.5942%	2.1927%	1.1524%	0.0000%	0.0866%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	1,002,842	1,002,842	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	227,377	10,502	-	216,875	-	-	-	-	-

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258	DISTRIBUTION PLANT	116,436	-	-	-	71,583	28,989	14,763	-	1,102
259	GENERAL PLANT	26,600	12,368	0	9,245	3,013	1,313	610	-	50
260	INTANGIBLE PLANT	27,015	21,751	0	3,411	1,095	517	217	-	23
261	ACCUM RESERVE-PROD	(447,882)	(447,882)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(54,496)	(2,820)	-	(51,676)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(45,951)	-	-	-	(27,823)	(11,960)	(5,738)	-	(429)
264	ACCUM RESERVE-GEN PLT	(8,186)	(3,806)	(0)	(2,845)	(927)	(404)	(188)	-	(15)
265	ACCUM RESERVE-INT PLT	(16,934)	(13,634)	(0)	(2,138)	(687)	(324)	(136)	-	(14)
266	120.2 - 120.5 NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
267	Net Plant w NF	858,802	579,321	31,981	172,872	46,254	18,130	9,528	-	716
268	Net Plant w NF - Function	100.0000%	67.4568%	3.7239%	20.1294%	5.3859%	2.1111%	1.1095%	0.0000%	0.0834%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
272	ADIT (RB)	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
273	ADIT (RB) - Function	100.0000%	66.6752%	0.0001%	22.0054%	5.8878%	4.1253%	1.2128%	0.0000%	0.0934%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	31,981	-	31,981	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	1,400,270	1,047,463	1	229,532	75,691	30,819	15,590	-	1,175
280	ACCUM DEPRECIATION AND AMORTIZATION	(573,449)	(468,142)	(0)	(56,660)	(29,437)	(12,689)	(6,062)	-	(459)
281	ACCUMULATED DEFERRED INCOME TAXES	(99,832)	(66,563)	(0)	(21,968)	(5,878)	(4,118)	(1,211)	-	(93)
282	OPERATING RESERVES	2,628	2,566	(103)	104	25	33	2	-	1
283	MATERIALS AND SUPPLIES	50,565	24,301	18,030	5,357	1,767	718	364	-	27
284	WORKING CAPITAL - OTHER	6,597	11,487	(4,090)	(936)	(126)	(43)	(26)	-	330
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	2,244	1,572	0	469	126	49	26	-	2
287	WORKING CAPITAL - SFAS 158	16,256	15,277	1	616	147	196	14	-	6
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	837,254	567,961	45,819	156,514	42,314	14,965	8,697	-	983
291	Rate Base x CWC - Function	100.0000%	67.8362%	5.4726%	18.6937%	5.0539%	1.7874%	1.0387%	0.0000%	0.1175%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	18,718	18,718	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	802	45	-	757	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	445	1	1	-	180	241	17	-	6
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	19,966	18,764	1	757	180	241	17	-	7
301	Labor - Function	100.0000%	93.9769%	0.0044%	3.7903%	0.9013%	1.2066%	0.0844%	0.0000%	0.0361%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	4	-	-	-	1	1	1	0	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	4	-	-	-	1	1	1	0	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	4,629	2,629	872	122	230	336	135	65	241
27	440-445 RETAIL SALES-BILLED-REPS	28	16	5	1	1	2	1	0	1
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	19	11	4	0	1	1	1	0	1
30	PF REV-Annualize revenues for current rates-REPS	(28)	(16)	(5)	(1)	(1)	(2)	(1)	(0)	(1)
31	PF REV-Customer Growth and Usage	(196)	(111)	(37)	(5)	(10)	(14)	(6)	(3)	(10)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	555	315	105	15	28	40	16	8	29
34	Function Revenue	5,008	2,844	943	132	249	363	146	70	261
35	Function Revenue - Function	100.0000%	56.7888%	18.8333%	2.6346%	4.9761%	7.2577%	2.9115%	1.3944%	5.2037%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(116)	-	(116)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
41	1/8 O&M	2,414	1,236	854	30	39	140	12	25	78
42	1/8 O&M - Function	100.0000%	51.2268%	35.3899%	1.2343%	1.6293%	5.7830%	0.4875%	1.0192%	3.2299%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	27	4	-	22	-	-	-	-	-
46	Trans O&M	27	4	-	22	-	-	-	-	-
47	Trans O&M - Function	100.0000%	15.7980%	0.0000%	84.2020%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	217	3	3	-	32	115	9	20	36
51	Dist O&M	217	3	3	-	32	115	9	20	36
52	Dist O&M - Function	100.0000%	1.3484%	1.3484%	0.0000%	14.6213%	52.6957%	4.2616%	9.2783%	16.4464%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(5)	(5)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	89.5163%	0.0006%	2.0940%	2.3252%	2.6591%	1.4895%	0.5305%	1.3849%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	5,051	2,704	1,154	132	239	362	140	69	250
68	FUEL USED IN ELECTRIC GENERATION	834	-	834	-	-	-	-	-	-
69	PURCHASED POWER	393	177	216	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	1,696	1,236	136	30	39	140	12	25	78
71	DEPRECIATION AND AMORTIZATION	1,490	1,070	41	40	86	107	55	21	69
72	GENERAL TAXES	212	152	0	10	13	17	8	3	9
73	INTEREST ON CUSTOMER DEPOSITS	4	2	1	0	0	0	0	0	0

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74	INTEREST EXPENSE-ELECTRIC	386	248	0	22	33	36	21	7	19
75	Pre Tax Income	36	(182)	(74)	30	68	62	44	13	75
76	Pre Tax Income - Function	100.0000%	-502.4136%	-203.4784%	83.9397%	186.2230%	171.2517%	121.7143%	35.6134%	207.1498%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	2	1	0	0	0	0	0	0	0
80	Func Effec Tax Rate	2	1	0	0	0	0	0	0	0
81	Func Effec Tax Rate - Function	100.0000%	39.7463%	8.8387%	6.9322%	12.7348%	11.7952%	8.1208%	2.4504%	9.3817%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	27,326	27,326	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
91	Transmission Plant	2,069	286	-	1,783	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	13.8313%	0.0000%	86.1687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
96	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
97	T&D Plant	13,579	286	-	1,783	3,208	3,646	2,058	728	1,870
98	T&D Plant - Function	100.0000%	2.1075%	0.0000%	13.1294%	23.6230%	26.8530%	15.1550%	5.3625%	13.7696%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	3,205	-	-	-	3,205	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
108	Dist Plt Batt	8	-	-	-	2	3	1	1	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
113	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
114	Dist Plt Prim Poles	955	-	-	-	-	759	-	-	196
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.4428%	0.0000%	0.0000%	20.5572%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
119	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
121	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
124	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
126	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
127	Dist Plt OH	3,484	-	-	-	-	2,647	-	435	401
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	75.9863%	0.0000%	12.4928%	11.5209%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
135	Dist Plt UG	1,720	-	-	-	-	996	-	292	431
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.9238%	0.0000%	16.9988%	25.0773%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
141	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
142	Dist Plt XFRM	2,298	-	-	-	-	-	2,056	-	242
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.4694%	0.0000%	10.5306%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	646	-	-	-	-	-	-	-	646
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
171	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
173	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
176	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
178	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
185	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
186	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
187	370 DISTR PLANT-METERS	646	-	-	-	-	-	-	-	646
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	11,502	-	-	-	3,205	3,644	2,056	728	1,868
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	3,205	-	-	-	3,205	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	8	-	-	-	2	3	1	1	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	196	-	-	-	-	-	-	-	196
198	364 DISTR PLANT-POLES-PRI DMD	759	-	-	-	-	759	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	4	-	-	-	-	-	-	-	4
200	364 DISTR PLANT-POLES-SEC DMD	186	-	-	-	-	-	-	186	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	190	-	-	-	-	-	-	-	190
202	365 DISTR PLANT-OH LINES-PRI DMD	1,889	-	-	-	-	1,889	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	11	-	-	-	-	-	-	-	11
204	365 DISTR PLANT-OH LINES-SEC DMD	249	-	-	-	-	-	-	249	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	374	-	-	-	-	-	-	-	374
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	996	-	-	-	-	996	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	58	-	-	-	-	-	-	-	58
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	292	-	-	-	-	-	-	292	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	242	-	-	-	-	-	-	-	242
210	368 DISTR PLANT-TRNSFMRS- DMD	2,056	-	-	-	-	-	2,056	-	-
211	369 DISTR PLANT-SERVICES	147	-	-	-	-	-	-	-	147
212	Dist Plt x LT-ExFac-Mtrs	10,863	-	-	-	3,208	3,646	2,058	728	1,223
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	29.5278%	33.5652%	18.9432%	6.7029%	11.2608%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
217	Dist Plant	11,510	-	-	-	3,208	3,646	2,058	728	1,870
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.8694%	31.6801%	17.8793%	6.3265%	16.2448%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	930	337	0	76	135	164	85	32	99
222	General Plant	930	337	0	76	135	164	85	32	99
223	General Plant - Function	100.0000%	36.2771%	0.0441%	8.1926%	14.5166%	17.6808%	9.1456%	3.4901%	10.6531%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
229	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
230	GENERAL PLANT	930	337	0	76	135	164	85	32	99
231	Gross Plant	41,835	27,949	0	1,859	3,343	3,811	2,143	761	1,969
232	Gross Plant - Function	100.0000%	66.8092%	0.0010%	4.4437%	7.9903%	9.1091%	5.1224%	1.8182%	4.7062%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
236	Intangible Plant	850	593	0	28	49	64	30	13	72
237	Intangible Plant - Function	100.0000%	69.7331%	0.0382%	3.3162%	5.7725%	7.5843%	3.5582%	1.4793%	8.5181%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-
243	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
244	GENERAL PLANT	930	337	0	76	135	164	85	32	99
245	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
246	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
249	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
250	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
251	Net Plant	24,554	15,786	0	1,397	2,073	2,285	1,328	459	1,226
252	Net Plant - Function	100.0000%	64.2910%	0.0016%	5.6882%	8.4414%	9.3061%	5.4092%	1.8687%	4.9939%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	27,326	27,326	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	2,069	286	-	1,783	-	-	-	-	-

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258	DISTRIBUTION PLANT	11,510	-	-	-	3,208	3,646	2,058	728	1,870
259	GENERAL PLANT	930	337	0	76	135	164	85	32	99
260	INTANGIBLE PLANT	850	593	0	28	49	64	30	13	72
261	ACCUM RESERVE-PROD	(12,204)	(12,204)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(526)	(77)	-	(449)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(4,582)	-	-	-	(1,247)	(1,499)	(800)	(296)	(739)
264	ACCUM RESERVE-GEN PLT	(286)	(104)	(0)	(23)	(42)	(51)	(26)	(10)	(30)
265	ACCUM RESERVE-INT PLT	(533)	(372)	(0)	(18)	(31)	(40)	(19)	(8)	(45)
266	120.2 - 120.5 NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
267	Net Plant w NF	24,777	15,786	224	1,397	2,073	2,285	1,328	459	1,226
268	Net Plant w NF - Function	100.0000%	63.7117%	0.9027%	5.6369%	8.3653%	9.2222%	5.3605%	1.8518%	4.9489%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
272	ADIT (RB)	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
273	ADIT (RB) - Function	100.0000%	56.4980%	0.0016%	5.5286%	8.2046%	15.7279%	5.2575%	2.9150%	5.8670%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	223	-	223	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	42,685	28,542	1	1,887	3,392	3,875	2,173	773	2,041
280	ACCUM DEPRECIATION AND AMORTIZATION	(18,131)	(12,756)	(0)	(491)	(1,319)	(1,590)	(845)	(314)	(815)
281	ACCUMULATED DEFERRED INCOME TAXES	(3,210)	(1,814)	(0)	(177)	(263)	(505)	(169)	(94)	(188)
282	OPERATING RESERVES	79	70	(1)	1	1	4	0	1	3
283	MATERIALS AND SUPPLIES	1,233	662	242	44	79	90	51	18	47
284	WORKING CAPITAL - OTHER	711	467	39	(8)	(6)	(5)	(4)	(1)	228
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(51)	-	-	-	-	-	-	-	(51)
286	WORKING CAPITAL - UNAMORTIZED DEBT	67	43	0	4	6	6	4	1	3
287	WORKING CAPITAL - SFAS 158	475	417	1	5	7	24	2	4	16
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	24,081	15,631	505	1,266	1,896	1,899	1,212	388	1,283
291	Rate Base x CWC - Function	100.0000%	64.9120%	2.0964%	5.2562%	7.8742%	7.8850%	5.0344%	1.6123%	5.3294%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	510	510	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	8	1	-	7	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	55	1	1	-	8	29	2	5	9
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	8	-	-	-	-	-	-	-	8
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	584	512	1	7	8	29	2	5	20
301	Labor - Function	100.0000%	87.7276%	0.1274%	1.1277%	1.3817%	4.9797%	0.4027%	0.8768%	3.3764%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	0	-	-	-	0	0	0	0	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	0	-	-	-	0	0	0	0	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	451	122	97	22	6	7	4	2	192
27	440-445 RETAIL SALES-BILLED-REPS	40	11	9	2	1	1	0	0	17
28	450 FORFEITED DISCOUNTS	1	0	0	0	0	0	0	0	0
29	PF REV-Annualize revenues for current rates	(17)	(5)	(4)	(1)	(0)	(0)	(0)	(0)	(7)
30	PF REV-Annualize revenues for current rates-REPS	(40)	(11)	(9)	(2)	(1)	(1)	(0)	(0)	(17)
31	PF REV-Customer Growth and Usage	2	1	1	0	0	0	0	0	1
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	18	5	4	1	0	0	0	0	8
34	Function Revenue	456	123	98	22	6	7	4	2	194
35	Function Revenue - Function	100.0000%	26.9393%	21.4560%	4.8178%	1.2840%	1.6282%	0.7861%	0.5041%	42.5845%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(13)	-	(13)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
41	1/8 O&M	243	43	143	3	1	2	0	1	51
42	1/8 O&M - Function	100.0000%	17.8672%	58.9732%	1.0672%	0.2132%	0.7568%	0.0642%	0.2105%	20.8477%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	0	-	2	-	-	-	-	-
46	Trans O&M	2	0	-	2	-	-	-	-	-
47	Trans O&M - Function	100.0000%	6.2548%	0.0000%	93.7452%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	22	0	0	-	0	2	0	0	19
51	Dist O&M	22	0	0	-	0	2	0	0	19
52	Dist O&M - Function	100.0000%	1.5964%	1.5964%	0.0000%	1.8637%	6.7170%	0.5462%	1.8663%	85.8139%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	(0)	-	-	-	-	-
63	Amort ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
64	Amort ITC - Function	100.0000%	72.5415%	0.0019%	4.7718%	0.8020%	0.9172%	0.5165%	0.2887%	20.1604%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	824	134	430	24	6	8	4	3	215
68	FUEL USED IN ELECTRIC GENERATION	140	-	140	-	-	-	-	-	-
69	PURCHASED POWER	30	5	25	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	116	43	16	3	1	2	0	1	51
71	DEPRECIATION AND AMORTIZATION	76	34	2	3	1	1	1	0	33
72	GENERAL TAXES	11	5	0	1	0	0	0	0	5
73	INTEREST ON CUSTOMER DEPOSITS	3	1	1	0	0	0	0	0	1

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74	INTEREST EXPENSE-ELECTRIC	22	8	0	2	0	0	0	0	11
75	Pre Tax Income	427	38	246	16	4	4	3	1	114
76	Pre Tax Income - Function	100.0000%	8.9220%	57.7108%	3.6370%	0.9639%	1.0136%	0.6167%	0.3240%	26.8119%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	23	6	1	2	0	0	0	0	12
80	Func Effec Tax Rate	23	6	1	2	0	0	0	0	12
81	Func Effec Tax Rate - Function	100.0000%	27.6270%	4.4825%	8.7600%	2.1863%	2.2088%	1.4050%	0.7115%	52.6188%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	845	845	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
91	Transmission Plant	164	9	-	155	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	5.3999%	0.0000%	94.6001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
96	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
97	T&D Plant	1,327	9	-	155	42	48	27	15	1,030
98	T&D Plant - Function	100.0000%	0.6673%	0.0000%	11.6902%	3.1837%	3.6190%	2.0536%	1.1405%	77.6458%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	42	-	-	-	42	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
108	Dist Plt Batt	1	-	-	-	0	0	0	0	1
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
113	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
114	Dist Plt Prim Poles	170	-	-	-	-	10	-	-	160
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.8900%	0.0000%	0.0000%	94.1100%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
119	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
121	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
124	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
126	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
127	Dist Plt OH	387	-	-	-	-	35	-	9	343
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.0048%	0.0000%	2.3363%	88.6590%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
135	Dist Plt UG	436	-	-	-	-	13	-	6	416
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.0115%	0.0000%	1.3947%	95.5939%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
141	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
142	Dist Plt XFRM	226	-	-	-	-	-	27	-	199
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.0498%	0.0000%	87.9502%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	16	-	-	-	-	-	-	-	16
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
171	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
173	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
176	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
178	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
185	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
186	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
187	370 DISTR PLANT-METERS	16	-	-	-	-	-	-	-	16
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	1,162	-	-	-	42	48	27	15	1,029
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	42	-	-	-	42	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	1	-	-	-	0	0	0	0	1
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	160	-	-	-	-	-	-	-	160
198	364 DISTR PLANT-POLES-PRI DMD	10	-	-	-	-	10	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	8	-	-	-	-	-	-	-	8
200	364 DISTR PLANT-POLES-SEC DMD	4	-	-	-	-	-	-	4	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	155	-	-	-	-	-	-	-	155
202	365 DISTR PLANT-OH LINES-PRI DMD	25	-	-	-	-	25	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	21	-	-	-	-	-	-	-	21
204	365 DISTR PLANT-OH LINES-SEC DMD	5	-	-	-	-	-	-	5	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	304	-	-	-	-	-	-	-	304
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	13	-	-	-	-	13	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	113	-	-	-	-	-	-	-	113
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	6	-	-	-	-	-	-	6	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	199	-	-	-	-	-	-	-	199
210	368 DISTR PLANT-TRNSFMRS- DMD	27	-	-	-	-	-	27	-	-
211	369 DISTR PLANT-SERVICES	55	-	-	-	-	-	-	-	55
212	Dist Plt x LT-ExFac-Mtrs	1,146	-	-	-	42	48	27	15	1,014
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6840%	4.1877%	2.3763%	1.3197%	88.4322%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
217	Dist Plant	1,163	-	-	-	42	48	27	15	1,030
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	3.6326%	4.1293%	2.3431%	1.3013%	88.5937%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	82	10	0	7	2	2	1	1	59
222	General Plant	82	10	0	7	2	2	1	1	59
223	General Plant - Function	100.0000%	12.7663%	0.0611%	8.0783%	2.1666%	2.6389%	1.3724%	0.8220%	72.0943%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
229	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
230	GENERAL PLANT	82	10	0	7	2	2	1	1	59
231	Gross Plant	2,254	865	0	162	44	50	28	16	1,089
232	Gross Plant - Function	100.0000%	38.3604%	0.0022%	7.1745%	1.9527%	2.2261%	1.2586%	0.7012%	48.3243%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
236	Intangible Plant	74	18	0	2	1	1	0	0	51
237	Intangible Plant - Function	100.0000%	24.8960%	0.0539%	3.3239%	0.8758%	1.1507%	0.5428%	0.3542%	68.8029%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-
243	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
244	GENERAL PLANT	82	10	0	7	2	2	1	1	59
245	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
246	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
248	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
249	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
250	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
251	Net Plant	1,373	488	0	121	27	30	18	10	679
252	Net Plant - Function	100.0000%	35.5597%	0.0036%	8.8464%	1.9871%	2.1907%	1.2803%	0.6942%	49.4381%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	845	845	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	164	9	-	155	-	-	-	-	-

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Line	Description	NCTSS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
258	DISTRIBUTION PLANT	1,163	-	-	-	42	48	27	15	1,030
259	GENERAL PLANT	82	10	0	7	2	2	1	1	59
260	INTANGIBLE PLANT	74	18	0	2	1	1	0	0	51
261	ACCUM RESERVE-PROD	(378)	(378)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(41)	(2)	-	(39)	-	-	-	-	-
263	ACCUM RESERVE-DIST	(464)	-	-	-	(16)	(20)	(11)	(6)	(411)
264	ACCUM RESERVE-GEN PLT	(25)	(3)	(0)	(2)	(1)	(1)	(0)	(0)	(18)
265	ACCUM RESERVE-INT PLT	(46)	(12)	(0)	(2)	(0)	(1)	(0)	(0)	(32)
266	120.2 - 120.5 NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
267	Net Plant w NF	1,399	488	25	121	27	30	18	10	679
268	Net Plant w NF - Function	100.0000%	34.9153%	1.8156%	8.6861%	1.9511%	2.1510%	1.2571%	0.6816%	48.5422%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
272	ADIT (RB)	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
273	ADIT (RB) - Function	100.0000%	28.0637%	0.0031%	7.7216%	1.7345%	3.3249%	1.1175%	0.9725%	57.0622%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	25	-	25	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	2,328	883	0	164	45	51	29	16	1,140
280	ACCUM DEPRECIATION AND AMORTIZATION	(954)	(395)	(0)	(43)	(17)	(21)	(11)	(7)	(461)
281	ACCUMULATED DEFERRED INCOME TAXES	(200)	(56)	(0)	(15)	(3)	(7)	(2)	(2)	(114)
282	OPERATING RESERVES	4	2	(0)	0	0	0	0	0	2
283	MATERIALS AND SUPPLIES	233	20	180	4	1	1	1	0	26
284	WORKING CAPITAL - OTHER	(61)	29	(112)	(1)	(0)	(0)	(0)	(0)	23
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(41)	-	-	-	-	-	-	-	(41)
286	WORKING CAPITAL - UNAMORTIZED DEBT	4	1	0	0	0	0	0	0	2
287	WORKING CAPITAL - SFAS 158	25	13	0	0	0	0	0	0	11
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	1,362	498	93	110	25	25	16	8	587
291	Rate Base x CWC - Function	100.0000%	36.5694%	6.8104%	8.0821%	1.8327%	1.8352%	1.1781%	0.5922%	43.0999%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	16	16	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	0	-	1	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	6	0	0	-	0	0	0	0	5
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
299	SALES EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
300	Labor	31	16	0	1	0	0	0	0	13
301	Labor - Function	100.0000%	52.0140%	0.2974%	1.8721%	0.3472%	1.2513%	0.1017%	0.3477%	43.7685%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	157	-	-	-	2	2	1	152	-
19	454 RENT-EXTRA FACILITIES-LIGHTING	3,145	-	-	-	-	-	-	3,145	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	3,302	-	-	-	2	2	1	3,297	-
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0527%	0.0599%	0.0340%	99.8535%	0.0000%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	63,171	9,403	4,459	(0)	440	2,058	266	37,405	9,141
27	440-445 RETAIL SALES-BILLED-REPS	942	140	66	(0)	7	31	4	557	136
28	450 FORFEITED DISCOUNTS	136	20	10	0	1	4	1	81	20
29	PF REV-Annualize revenues for current rates	4,971	740	351	(0)	35	162	21	2,944	719
30	PF REV-Annualize revenues for current rates-REPS	(942)	(140)	(66)	0	(7)	(31)	(4)	(557)	(136)
31	PF REV-Customer Growth and Usage	-	-	-	-	-	-	-	-	-
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	6,597	982	466	(0)	46	215	28	3,906	955
34	Function Revenue	74,876	11,145	5,285	(0)	521	2,439	315	44,336	10,835
35	Function Revenue - Function	100.0000%	14.8849%	7.0579%	0.0000%	0.6958%	3.2577%	0.4203%	59.2126%	14.4708%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(741)	-	(741)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
41	1/8 O&M	27,340	3,874	6,085	-	58	2,332	17	8,199	6,773
42	1/8 O&M - Function	100.0000%	14.1715%	22.2580%	0.0000%	0.2128%	8.5306%	0.0640%	29.9888%	24.7743%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	14	14	-	-	-	-	-	-	-
46	Trans O&M	14	14	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	8,678	2	2	-	47	1,927	14	6,686	-
51	Dist O&M	8,678	2	2	-	47	1,927	14	6,686	-
52	Dist O&M - Function	100.0000%	0.0233%	0.0233%	0.0000%	0.5420%	22.2077%	0.1588%	77.0450%	0.0000%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(15)	-	-	-	(0)	(0)	(0)	(15)	-
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	2	2	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(17)	(17)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(33)	(16)	(0)	-	(0)	(0)	(0)	(16)	(0)
64	Amort ITC - Function	100.0000%	47.9021%	0.0001%	0.0000%	0.5665%	0.7066%	0.3649%	49.5854%	0.8745%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	71,662	9,754	6,820	(0)	458	2,371	277	42,408	9,573
68	FUEL USED IN ELECTRIC GENERATION	6,278	-	6,278	-	-	-	-	-	-
69	PURCHASED POWER	1,956	577	1,379	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	21,804	3,874	549	-	58	2,332	17	8,199	6,773
71	DEPRECIATION AND AMORTIZATION	16,244	3,451	139	-	128	311	82	11,250	883
72	GENERAL TAXES	2,500	492	0	-	19	60	12	1,752	164
73	INTEREST ON CUSTOMER DEPOSITS	792	118	56	0	6	26	3	469	115

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74	INTEREST EXPENSE-ELECTRIC	5,226	807	0	-	48	36	31	4,213	90
75	Pre Tax Income	16,864	435	(1,581)	(0)	199	(394)	131	16,525	1,549
76	Pre Tax Income - Function	100.0000%	2.5780%	-9.3759%	0.0000%	1.1798%	-2.3348%	0.7764%	97.9938%	9.1826%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	891	97	13	(0)	9	(4)	6	757	15
80	Func Effec Tax Rate	891	97	13	(0)	9	(4)	6	757	15
81	Func Effec Tax Rate - Function	100.0000%	10.8276%	1.4115%	0.0000%	0.9827%	-0.4107%	0.6313%	84.8810%	1.6765%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	88,814	88,814	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
91	Transmission Plant	930	930	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
97	T&D Plant	428,882	930	-	-	4,747	5,396	3,062	414,747	-
98	T&D Plant - Function	100.0000%	0.2169%	0.0000%	0.0000%	1.1068%	1.2581%	0.7139%	96.7044%	0.0000%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	4,742	-	-	-	4,742	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
108	Dist Plt Batt	295	-	-	-	4	5	3	283	-
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
113	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
114	Dist Plt Prim Poles	1,123	-	-	-	-	1,123	-	-	-
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
119	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
124	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
127	Dist Plt OH	4,933	-	-	-	-	3,917	-	1,016	-
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	79.3998%	0.0000%	20.6002%	0.0000%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
135	Dist Plt UG	2,157	-	-	-	-	1,474	-	683	-
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	68.3473%	0.0000%	31.6527%	0.0000%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
141	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
142	Dist Plt XFRM	3,059	-	-	-	-	-	3,059	-	-
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
153	Dist Plt CPREM	310,738	-	-	-	-	-	-	310,738	-
154	Dist Plt CPREM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	310,738	-	-	-	-	-	-	310,738	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
171	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
176	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	310,738	-	-	-	-	-	-	310,738	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	325,630	-	-	-	4,742	5,391	3,059	312,437	-
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.4564%	1.6555%	0.9394%	95.9487%	0.0000%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	4,742	-	-	-	4,742	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	295	-	-	-	4	5	3	283	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI DMD	1,123	-	-	-	-	1,123	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	435	-	-	-	-	-	-	435	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
202	365 DISTR PLANT-OH LINES-PRI DMD	2,794	-	-	-	-	2,794	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	581	-	-	-	-	-	-	581	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	-	-	-	-	-	-	-	-	-
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	1,474	-	-	-	-	1,474	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	683	-	-	-	-	-	-	683	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	-	-	-	-	-	-	-	-	-
210	368 DISTR PLANT-TRNSFMRS- DMD	3,059	-	-	-	-	-	3,059	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	15,186	-	-	-	4,747	5,396	3,062	1,982	-
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	31.2571%	35.5310%	20.1618%	13.0501%	0.0000%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
217	Dist Plant	427,952	-	-	-	4,747	5,396	3,062	414,747	-
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	1.1092%	1.2608%	0.7155%	96.9145%	0.0000%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
222	General Plant	23,389	1,096	0	-	200	489	127	17,818	3,660
223	General Plant - Function	100.0000%	4.6842%	0.0012%	0.0000%	0.8542%	2.0912%	0.5411%	76.1786%	15.6495%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
230	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
231	Gross Plant	541,085	90,839	0	-	4,947	5,885	3,188	432,565	3,660
232	Gross Plant - Function	100.0000%	16.7884%	0.0001%	0.0000%	0.9142%	1.0876%	0.5893%	79.9440%	0.6765%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
236	Intangible Plant	17,542	1,926	0	-	73	290	45	6,632	8,575
237	Intangible Plant - Function	100.0000%	10.9823%	0.0013%	0.0000%	0.4141%	1.6546%	0.2566%	37.8088%	48.8823%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
244	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
245	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
246	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
249	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
250	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
251	Net Plant	332,364	51,306	0	-	3,067	2,305	1,976	267,976	5,734
252	Net Plant - Function	100.0000%	15.4367%	0.0001%	0.0000%	0.9228%	0.6936%	0.5946%	80.6271%	1.7251%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	88,814	88,814	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	930	930	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	427,952	-	-	-	4,747	5,396	3,062	414,747	-
259	GENERAL PLANT	23,389	1,096	0	-	200	489	127	17,818	3,660
260	INTANGIBLE PLANT	17,542	1,926	0	-	73	290	45	6,632	8,575
261	ACCUM RESERVE-PROD	(39,665)	(39,665)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(250)	(250)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(168,153)	-	-	-	(1,845)	(3,537)	(1,190)	(161,581)	-
264	ACCUM RESERVE-GEN PLT	(7,198)	(337)	(0)	-	(61)	(151)	(39)	(5,483)	(1,126)
265	ACCUM RESERVE-INT PLT	(10,996)	(1,208)	(0)	-	(46)	(182)	(28)	(4,157)	(5,375)
266	120.2 - 120.5 NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
267	Net Plant w NF	333,788	51,306	1,424	-	3,067	2,305	1,976	267,976	5,734
268	Net Plant w NF - Function	100.0000%	15.3708%	0.4267%	0.0000%	0.9189%	0.6907%	0.5920%	80.2832%	1.7177%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
272	ADIT (RB)	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
273	ADIT (RB) - Function	100.0000%	12.7153%	0.0001%	0.0000%	0.8407%	8.7662%	0.5417%	75.5644%	1.5716%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	1,424	-	1,424	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	558,627	92,766	1	-	5,019	6,175	3,233	439,197	12,235
280	ACCUM DEPRECIATION AND AMORTIZATION	(226,262)	(41,460)	(0)	-	(1,952)	(3,870)	(1,257)	(171,222)	(6,502)
281	ACCUMULATED DEFERRED INCOME TAXES	(46,361)	(5,895)	(0)	-	(390)	(4,064)	(251)	(35,032)	(729)
282	OPERATING RESERVES	816	227	(5)	-	2	67	0	232	292
283	MATERIALS AND SUPPLIES	17,547	2,152	4,728	-	117	139	76	10,248	87
284	WORKING CAPITAL - OTHER	1,226	1,111	(3,127)	-	(8)	10	(5)	(1,732)	4,978
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(10,424)	-	-	-	-	-	-	-	(10,424)
286	WORKING CAPITAL - UNAMORTIZED DEBT	902	139	0	-	8	6	5	727	16
287	WORKING CAPITAL - SFAS 158	4,882	1,353	0	-	10	398	3	1,381	1,738
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	302,377	50,394	3,021	-	2,806	(1,138)	1,804	243,800	1,691
291	Rate Base x CWC - Function	100.0000%	16.6658%	0.9991%	0.0000%	0.9280%	-0.3763%	0.5965%	80.6278%	0.5591%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	1,658	1,658	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	4	4	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,201	1	1	-	12	489	3	1,696	-
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,576	-	-	-	-	-	-	-	1,576
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	166	-	-	-	-	-	-	-	166
299	SALES EXPENSE-LABOR	392	-	-	-	-	-	-	-	392
300	Labor	5,997	1,662	1	-	12	489	3	1,696	2,134
301	Labor - Function	100.0000%	27.7180%	0.0085%	0.0000%	0.1989%	8.1507%	0.0583%	28.2770%	35.5887%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	145	-	-	-	1	1	0	142	1
19	454 RENT-EXTRA FACILITIES-LIGHTING	2,030	-	-	-	-	-	-	2,030	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	2,175	-	-	-	1	1	0	2,173	1
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0269%	0.0306%	0.0173%	99.8752%	0.0499%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	26,536	1,821	1,304	(0)	56	1,163	31	14,399	7,763
27	440-445 RETAIL SALES-BILLED-REPS	94	6	5	(0)	0	4	0	51	28
28	450 FORFEITED DISCOUNTS	123	8	6	0	0	5	0	67	36
29	PF REV-Annualize revenues for current rates	1,582	109	78	(0)	3	69	2	858	463
30	PF REV-Annualize revenues for current rates-REPS	(94)	(6)	(5)	0	(0)	(4)	(0)	(51)	(28)
31	PF REV-Customer Growth and Usage	247	17	12	(0)	1	11	0	134	72
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	8,445	579	415	(0)	18	370	10	4,582	2,470
34	Function Revenue	36,933	2,534	1,815	(0)	77	1,619	43	20,040	10,804
35	Function Revenue - Function	100.0000%	6.8608%	4.9138%	0.0000%	0.2094%	4.3844%	0.1162%	54.2618%	29.2536%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(249)	-	(249)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
41	1/8 O&M	21,197	1,307	1,771	-	20	1,589	6	8,996	7,508
42	1/8 O&M - Function	100.0000%	6.1639%	8.3566%	0.0000%	0.0923%	7.4984%	0.0278%	42.4416%	35.4194%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	5	5	-	-	-	-	-	-	-
46	Trans O&M	5	5	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	9,855	1	1	-	16	1,314	5	7,352	1,168
51	Dist O&M	9,855	1	1	-	16	1,314	5	7,352	1,168
52	Dist O&M - Function	100.0000%	0.0085%	0.0085%	0.0000%	0.1606%	13.3313%	0.0470%	74.5948%	11.8493%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(14)	-	-	-	(0)	(0)	(0)	(14)	(0)
56	411.4 ITC - GENRL PLANT RELATED	(2)	(0)	(0)	-	(0)	(0)	(0)	(1)	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	1	1	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(21)	(5)	(0)	-	(0)	(0)	(0)	(15)	(0)
64	Amort ITC - Function	100.0000%	25.0610%	0.0000%	0.0000%	0.2964%	0.4042%	0.1909%	72.2144%	1.8330%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	43,620	1,900	14,187	(0)	60	1,376	34	17,823	8,241
68	FUEL USED IN ELECTRIC GENERATION	1,833	-	1,833	-	-	-	-	-	-
69	PURCHASED POWER	658	194	464	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	19,614	1,307	188	-	20	1,589	6	8,996	7,508
71	DEPRECIATION AND AMORTIZATION	12,982	1,162	66	-	43	171	28	10,539	974
72	GENERAL TAXES	2,055	166	0	-	7	34	4	1,662	183
73	INTEREST ON CUSTOMER DEPOSITS	713	49	35	0	1	31	1	387	208

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74	INTEREST EXPENSE-ELECTRIC	4,349	271	0	-	16	4	10	3,946	100
75	Pre Tax Income	1,417	(1,249)	11,601	(0)	(27)	(454)	(15)	(7,708)	(732)
76	Pre Tax Income - Function	100.0000%	-88.1396%	818.8821%	0.0000%	-1.9110%	-32.0275%	-1.0895%	-544.0570%	-51.6574%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	75	4	0	0	0	(0)	0	68	2
80	Func Effec Tax Rate	75	4	0	0	0	(0)	0	68	2
81	Func Effec Tax Rate - Function	100.0000%	5.8939%	0.1369%	0.0000%	0.3764%	-0.1188%	0.2423%	91.3592%	2.1102%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	29,881	29,881	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
91	Transmission Plant	313	313	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
97	T&D Plant	395,857	313	-	-	1,597	1,815	1,030	388,137	2,964
98	T&D Plant - Function	100.0000%	0.0791%	0.0000%	0.0000%	0.4034%	0.4586%	0.2602%	98.0498%	0.7489%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	1,596	-	-	-	1,596	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
108	Dist Plt Batt	273	-	-	-	1	2	1	266	3
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
113	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
114	Dist Plt Prim Poles	871	-	-	-	-	378	-	-	493
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.3628%	0.0000%	0.0000%	56.6372%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
119	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
121	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
124	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
126	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
127	Dist Plt OH	2,720	-	-	-	-	1,318	-	342	1,061
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48.4424%	0.0000%	12.5683%	38.9892%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
135	Dist Plt UG	2,013	-	-	-	-	496	-	230	1,287
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	24.6426%	0.0000%	11.4124%	63.9450%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
141	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
142	Dist Plt XFRM	1,643	-	-	-	-	-	1,029	-	614
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	62.6308%	0.0000%	37.3692%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	-	-	-	-	-	-	-	-	-
149	Dist Plt METR - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
158	Dist Plt STLT	285,891	-	-	-	-	-	-	285,891	-
159	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
164	Dist Plt CPRM STLT	285,891	-	-	-	-	-	-	285,891	-
165	Dist Plt CPRM STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
171	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
173	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
176	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
178	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
185	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	-	-	-	-	-	-	-	-	-
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	285,891	-	-	-	-	-	-	285,891	-
191	Dist Plt exc Batt	293,863	-	-	-	1,596	1,814	1,029	286,463	2,962
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.5430%	0.6172%	0.3502%	97.4817%	1.0078%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	1,596	-	-	-	1,596	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	273	-	-	-	1	2	1	266	3
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	493	-	-	-	-	-	-	-	493
198	364 DISTR PLANT-POLES-PRI DMD	378	-	-	-	-	378	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	24	-	-	-	-	-	-	-	24
200	364 DISTR PLANT-POLES-SEC DMD	146	-	-	-	-	-	-	146	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	478	-	-	-	-	-	-	-	478
202	365 DISTR PLANT-OH LINES-PRI DMD	940	-	-	-	-	940	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	65	-	-	-	-	-	-	-	65
204	365 DISTR PLANT-OH LINES-SEC DMD	196	-	-	-	-	-	-	196	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	939	-	-	-	-	-	-	-	939
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	496	-	-	-	-	496	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	348	-	-	-	-	-	-	-	348
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	230	-	-	-	-	-	-	230	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	614	-	-	-	-	-	-	-	614
210	368 DISTR PLANT-TRNSFMRS- DMD	1,029	-	-	-	-	-	1,029	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	8,244	-	-	-	1,597	1,815	1,030	837	2,964
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.3717%	22.0204%	12.4953%	10.1556%	35.9570%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
217	Dist Plant	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.4038%	0.4590%	0.2604%	98.1274%	0.7495%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
222	General Plant	21,141	369	0	-	67	258	43	16,828	3,578
223	General Plant - Function	100.0000%	1.7437%	0.0006%	0.0000%	0.3180%	1.2185%	0.2014%	79.5953%	16.9226%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
230	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
231	Gross Plant	446,880	30,563	0	-	1,664	2,073	1,073	404,965	6,542
232	Gross Plant - Function	100.0000%	6.8391%	0.0000%	0.0000%	0.3724%	0.4639%	0.2401%	90.6205%	1.4639%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
236	Intangible Plant	15,075	648	0	-	24	171	15	6,328	7,887
237	Intangible Plant - Function	100.0000%	4.2997%	0.0006%	0.0000%	0.1621%	1.1371%	0.1005%	41.9778%	52.3222%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
244	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
245	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
246	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
249	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
250	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
251	Net Plant	276,603	17,262	0	-	1,032	275	665	251,004	6,365
252	Net Plant - Function	100.0000%	6.2407%	0.0000%	0.0000%	0.3731%	0.0994%	0.2404%	90.7453%	2.3012%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	29,881	29,881	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	313	313	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	395,544	-	-	-	1,597	1,815	1,030	388,137	2,964
259	GENERAL PLANT	21,141	369	0	-	67	258	43	16,828	3,578
260	INTANGIBLE PLANT	15,075	648	0	-	24	171	15	6,328	7,887
261	ACCUM RESERVE-PROD	(13,345)	(13,345)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(84)	(84)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(155,967)	-	-	-	(621)	(1,783)	(400)	(151,143)	(2,019)
264	ACCUM RESERVE-GEN PLT	(6,506)	(113)	(0)	-	(21)	(79)	(13)	(5,179)	(1,101)
265	ACCUM RESERVE-INT PLT	(9,450)	(406)	(0)	-	(15)	(107)	(9)	(3,967)	(4,944)
266	120.2 - 120.5 NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
267	Net Plant w NF	277,082	17,262	479	-	1,032	275	665	251,004	6,365
268	Net Plant w NF - Function	100.0000%	6.2299%	0.1729%	0.0000%	0.3724%	0.0992%	0.2400%	90.5884%	2.2972%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
272	ADIT (RB)	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
273	ADIT (RB) - Function	100.0000%	4.8655%	0.0000%	0.0000%	0.3217%	7.0059%	0.2073%	80.0455%	7.5540%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	479	-	479	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	461,955	31,211	0	-	1,689	2,244	1,088	411,293	14,430
280	ACCUM DEPRECIATION AND AMORTIZATION	(185,352)	(13,949)	(0)	-	(657)	(1,970)	(423)	(160,289)	(8,065)
281	ACCUMULATED DEFERRED INCOME TAXES	(40,763)	(1,983)	(0)	-	(131)	(2,856)	(84)	(32,629)	(3,079)
282	OPERATING RESERVES	679	76	(2)	-	1	46	0	255	303
283	MATERIALS AND SUPPLIES	11,250	724	663	-	39	49	25	9,594	155
284	WORKING CAPITAL - OTHER	2,953	382	(323)	-	(3)	11	(2)	(1,598)	4,486
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(9,380)	-	-	-	-	-	-	-	(9,380)
286	WORKING CAPITAL - UNAMORTIZED DEBT	751	47	0	-	3	1	2	681	17
287	WORKING CAPITAL - SFAS 158	4,054	455	0	-	3	271	1	1,518	1,805
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	246,626	16,963	817	-	944	(2,203)	607	228,826	672
291	Rate Base x CWC - Function	100.0000%	6.8782%	0.3314%	0.0000%	0.3828%	-0.8933%	0.2461%	92.7824%	0.2725%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	558	558	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	2,500	0	0	-	4	333	1	1,865	296
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1,418	-	-	-	-	-	-	-	1,418
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	150	-	-	-	-	-	-	-	150
299	SALES EXPENSE-LABOR	353	-	-	-	-	-	-	-	353
300	Labor	4,979	559	0	-	4	333	1	1,865	2,217
301	Labor - Function	100.0000%	11.2328%	0.0043%	0.0000%	0.0806%	6.6924%	0.0236%	37.4473%	44.5190%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Prod Dmd and Prod Energy	100.0000%	50.0000%	50.0000%						
7	Direct Transmission	100.0000%			100.0000%					
8	Direct Dist-Substation	100.0000%				100.0000%				
9	Direct Dist-Primary	100.0000%					100.0000%			
10	Direct Dist-Transformer	100.0000%						100.0000%		
11	Direct Dist-Sec Serv	100.0000%							100.0000%	
12	Direct Customer	100.0000%								100.0000%
13	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14										
15	**DYNAMIC ALLOCATIONS**									
16										
17	**EXTRA FACILITIES REVENUE**									
18	454 RENT-EXTRA FACILITIES-DISTR PLANT REL	1	-	-	-	0	0	0	-	0
19	454 RENT-EXTRA FACILITIES-LIGHTING	-	-	-	-	-	-	-	-	-
20	454 RENT-EXTRA FACILITIES-RETAIL EXCL LIGHTING	-	-	-	-	-	-	-	-	-
21	454 RENT-EXTRA FACILITIES-NCWHL	-	-	-	-	-	-	-	-	-
22	Ex Fac Rev	1	-	-	-	0	0	0	-	0
23	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
24										
25	**FUNCTION REVENUE**									
26	440-445 RETAIL SALES-BILLED	272	249	13	0	(6)	10	(1)	(0)	7
27	440-445 RETAIL SALES-BILLED-REPS	4	3	0	0	(0)	0	(0)	(0)	0
28	450 FORFEITED DISCOUNTS	0	0	0	(0)	(0)	0	(0)	0	0
29	PF REV-Annualize revenues for current rates	11	10	1	0	(0)	0	(0)	(0)	0
30	PF REV-Annualize revenues for current rates-REPS	(4)	(3)	(0)	(0)	0	(0)	0	0	(0)
31	PF REV-Customer Growth and Usage	(13)	(12)	(1)	(0)	0	(0)	0	0	(0)
32	PF REV-Weather Normalization	-	-	-	-	-	-	-	-	-
33	PR REV-PROPOSED INCREASE	270	248	13	0	(6)	10	(1)	(0)	7
34	Function Revenue	540	495	26	0	(12)	20	(1)	(0)	13
35	Function Revenue - Function	100.0000%	91.5802%	4.8359%	0.0000%	-2.2785%	3.6920%	-0.2566%	0.0000%	2.4270%
36										
37	**1/8 O&M**									

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38	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
39	518 FUEL EXP-NUCLEAR FUEL	(4)	-	(4)	-	-	-	-	-	-
40	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
41	1/8 O&M	582	483	34	-	12	42	0	-	11
42	1/8 O&M - Function	100.0000%	82.9879%	5.8578%	0.0000%	2.0215%	7.1752%	0.0703%	0.0000%	1.8874%
43										
44	**TRANSMISSION O&M**									
45	OTHER O&M TRNSM EXP	2	2	-	-	-	-	-	-	-
46	Trans O&M	2	2	-	-	-	-	-	-	-
47	Trans O&M - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48										
49	**DISTRIBUTION O&M**									
50	OTHER O&M DISTR EXP	50	0	0	-	10	34	0	-	6
51	Dist O&M	50	0	0	-	10	34	0	-	6
52	Dist O&M - Function	100.0000%	0.0215%	0.0215%	0.0000%	18.9979%	68.4691%	0.6434%	0.0000%	11.8467%
53										
54	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
55	411.4 ITC - DISTR PLANT RELATED	(0)	-	-	-	(0)	(0)	(0)	-	(0)
56	411.4 ITC - GENRL PLANT RELATED	(0)	(0)	(0)	-	(0)	(0)	(0)	-	(0)
57	411.4 ITC - HARRIS DISALLOWANCE-NCR	0	0	-	-	-	-	-	-	-
58	411.4 ITC - HARRIS DISALLOWANCE-NCWHL	-	-	-	-	-	-	-	-	-
59	411.4 ITC - HARRIS DISALLOWANCE-SCR	-	-	-	-	-	-	-	-	-
60	411.4 ITC - HARRIS DISALLOWANCE-WHL	-	-	-	-	-	-	-	-	-
61	411.4 ITC - PROD PLANT RELATED	(2)	(2)	-	-	-	-	-	-	-
62	411.4 ITC - TRNSM PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
63	Amort ITC	(2)	(2)	(0)	-	(0)	(0)	(0)	-	(0)
64	Amort ITC - Function	100.0000%	95.4684%	0.0000%	0.0000%	1.8136%	2.0740%	0.1350%	0.0000%	0.5091%
65										
66	**PRE-TAX INCOME**									
67	ELECTRIC OPERATING REVENUE	323	276	27	0	(4)	17	(1)	(0)	8
68	FUEL USED IN ELECTRIC GENERATION	35	-	35	-	-	-	-	-	-
69	PURCHASED POWER	81	73	8	-	-	-	-	-	-
70	OTHER OPER & MAINT EXPENSE	552	483	3	-	12	42	0	-	11
71	DEPRECIATION AND AMORTIZATION	506	434	1	-	26	32	2	-	11
72	GENERAL TAXES	72	62	0	-	4	5	0	-	1
73	INTEREST ON CUSTOMER DEPOSITS	0	0	0	(0)	(0)	0	(0)	0	0

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74	INTEREST EXPENSE-ELECTRIC	126	102	0	-	10	11	1	-	3
75	Pre Tax Income	(1,049)	(878)	(21)	0	(55)	(72)	(4)	(0)	(19)
76	Pre Tax Income - Function	100.0000%	83.6686%	2.0159%	0.0000%	5.2767%	6.8975%	0.3700%	0.0000%	1.7712%
77										
78	**FUNCTION EFFECTIVE TAX RATE**									
79	NET INC TAXES	(55)	(43)	(0)	0	(5)	(5)	(0)	(0)	(2)
80	Func Effec Tax Rate	(55)	(43)	(0)	0	(5)	(5)	(0)	(0)	(2)
81	Func Effec Tax Rate - Function	100.0000%	76.7462%	0.2739%	0.0000%	9.3933%	9.7305%	0.6981%	0.0000%	3.1580%
82										
83	**PRODUCTION PLANT**									
84	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
85	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
86	Production Plant	11,187	11,187	-	-	-	-	-	-	-
87	Production Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88										
89	**TRANSMISSION PLANT**									
90	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
91	Transmission Plant	117	117	-	-	-	-	-	-	-
92	Transmission Plant - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93										
94	**TRANSMISSION AND DISTRIBUTION PLANT**									
95	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
96	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
97	T&D Plant	2,506	117	-	-	960	1,092	72	-	265
98	T&D Plant - Function	100.0000%	4.6758%	0.0000%	0.0000%	38.3305%	43.5716%	2.8571%	0.0000%	10.5650%
99										
100	**DISTRIBUTION PLANT SUBSTATIONS**									
101	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
102	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
103	Dist Plt Sub	960	-	-	-	960	-	-	-	-
104	Dist Plt Sub - Function	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
105										
106	**DISTRIBUTION PLANT BATTERY STORAGE**									
107	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
108	Dist Plt Batt	2	-	-	-	1	1	0	-	0
109	Dist Plt Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%

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110										
111	**DISTRIBUTION PLANT PRIMARY POLES**									
112	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
113	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
114	Dist Plt Prim Poles	249	-	-	-	-	227	-	-	21
115	Dist Plt Prim Poles - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.3602%	0.0000%	0.0000%	8.6398%
116										
117	**DISTRIBUTION PLANT POLES, OVERHEAD LINES AND SERVICES**									
118	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
119	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
120	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
121	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
122	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
123	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
124	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
125	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
126	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
127	Dist Plt OH	835	-	-	-	-	793	-	-	42
128	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	94.9342%	0.0000%	0.0000%	5.0658%
129										
130	**DISTRIBUTION PLANT UNDERGROUND**									
131	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
132	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
133	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
134	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
135	Dist Plt UG	339	-	-	-	-	298	-	-	41
136	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	87.9497%	0.0000%	0.0000%	12.0503%
137										
138	**DISTRIBUTION PLANT TRANSFORMERS**									
139	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-
140	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
141	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
142	Dist Plt XFRM	74	-	-	-	-	-	72	-	3
143	Dist Plt XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.3524%	0.0000%	3.6476%
144										
145	**DISTRIBUTION PLANT METERS**									
146	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179

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147	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
148	Dist Plt METR	179	-	-	-	-	-	-	-	179
149	Dist Plt METR - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
150										
151	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
152	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
153	Dist Plt CPREM	-	-	-	-	-	-	-	-	-
154	Dist Plt CPREM - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155										
156	**DISTRIBUTION PLANT STREET LIGHTING**									
157	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
158	Dist Plt STLT	-	-	-	-	-	-	-	-	-
159	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
160										
161	**DISTRIBUTION PLANT AREA & STREET LIGHTING**									
162	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
163	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
164	Dist Plt CPRM STLT	-	-	-	-	-	-	-	-	-
165	Dist Plt CPRM STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166										
167	**TOTAL DISTR PLANT EXCL BATTERIES**									
168	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
169	360-362 DISTR PLANT-SUBSTATIONS-EXTRA FAC	-	-	-	-	-	-	-	-	-
170	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
171	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
172	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
173	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
174	365 DISTR PLANT-OH LINES-EXTRA FAC	-	-	-	-	-	-	-	-	-
175	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
176	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
177	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
178	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
179	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
180	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
181	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
182	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-EXTRA FAC	-	-	-	-	-	-	-	-	-

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184	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
185	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
186	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
187	370 DISTR PLANT-METERS	179	-	-	-	-	-	-	-	179
188	370 DISTR PLANT-METERS-EXTRA FAC	-	-	-	-	-	-	-	-	-
189	371 DISTR PLANT-CUST PREMISES-AREA LIGHTS	-	-	-	-	-	-	-	-	-
190	373 DISTR PLANT-STREET LIGHTS	-	-	-	-	-	-	-	-	-
191	Dist Plt exc Batt	2,387	-	-	-	960	1,091	72	-	265
192	Dist Plt exc Batt - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
193										
194	**TOTAL DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
195	360-362 DISTR PLANT-SUBSTATIONS	960	-	-	-	960	-	-	-	-
196	363 DIST PLANT BATTERY STORAGE EQUIPMENT	2	-	-	-	1	1	0	-	0
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
198	364 DISTR PLANT-POLES-PRI DMD	227	-	-	-	-	227	-	-	-
199	364 DISTR PLANT-POLES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-SEC DMD	-	-	-	-	-	-	-	-	-
201	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS	21	-	-	-	-	-	-	-	21
202	365 DISTR PLANT-OH LINES-PRI DMD	565	-	-	-	-	565	-	-	-
203	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
204	365 DISTR PLANT-OH LINES-SEC DMD	-	-	-	-	-	-	-	-	-
205	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI CUST-MIN SYS	41	-	-	-	-	-	-	-	41
206	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-PRI DMD	298	-	-	-	-	298	-	-	-
207	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC CUST-MIN SYS	-	-	-	-	-	-	-	-	-
208	366-367 DISTR PLANT-UG CONDUITS/CONDUCTORS-SEC DMD	-	-	-	-	-	-	-	-	-
209	368 DISTR PLANT-TRNSFMRS- CUST-MIN SYS	3	-	-	-	-	-	-	-	3
210	368 DISTR PLANT-TRNSFMRS- DMD	72	-	-	-	-	-	72	-	-
211	369 DISTR PLANT-SERVICES	-	-	-	-	-	-	-	-	-
212	Dist Plt x LT-ExFac-Mtrs	2,210	-	-	-	960	1,092	72	-	86
213	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	43.4616%	49.4042%	3.2396%	0.0000%	3.8946%
214										
215	**DISTRIBUTION PLANT**									
216	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
217	Dist Plant	2,388	-	-	-	960	1,092	72	-	265
218	Dist Plant - Function	100.0000%	0.0000%	0.0000%	0.0000%	40.2107%	45.7088%	2.9973%	0.0000%	11.0832%
219										
220	**GENERAL PLANT**									

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221	GENERAL PLANT	244	138	0	-	40	49	3	-	14
222	General Plant	244	138	0	-	40	49	3	-	14
223	General Plant - Function	100.0000%	56.5066%	0.0006%	0.0000%	16.5566%	20.1655%	1.2119%	0.0000%	5.5587%
224										
225	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
226	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
227	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
228	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
229	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
230	GENERAL PLANT	244	138	0	-	40	49	3	-	14
231	Gross Plant	13,937	11,442	0	-	1,001	1,141	75	-	278
232	Gross Plant - Function	100.0000%	82.1004%	0.0000%	0.0000%	7.1812%	8.1867%	0.5349%	0.0000%	1.9968%
233										
234	**INTANGIBLE PLANT**									
235	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
236	Intangible Plant	287	243	0	-	15	19	1	-	9
237	Intangible Plant - Function	100.0000%	84.6302%	0.0004%	0.0000%	5.1263%	6.7353%	0.3671%	0.0000%	3.1406%
238										
239	**NET PLANT**									
240	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
241	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
242	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-
243	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
244	GENERAL PLANT	244	138	0	-	40	49	3	-	14
245	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
246	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
247	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
248	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
249	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
250	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
251	Net Plant	7,987	6,462	0	-	621	684	46	-	173
252	Net Plant - Function	100.0000%	80.9159%	0.0000%	0.0000%	7.7701%	8.5660%	0.5785%	0.0000%	2.1695%
253										
254	**NET PLANT INCLUDING NUCELAR FUEL**									
255	PRODUCTION PLANT	11,187	11,187	-	-	-	-	-	-	-
256	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
257	TRANSMISSION PLANT	117	117	-	-	-	-	-	-	-

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258	DISTRIBUTION PLANT	2,388	-	-	-	960	1,092	72	-	265
259	GENERAL PLANT	244	138	0	-	40	49	3	-	14
260	INTANGIBLE PLANT	287	243	0	-	15	19	1	-	9
261	ACCUM RESERVE-PROD	(4,996)	(4,996)	-	-	-	-	-	-	-
262	ACCUM RESERVE-TRANS	(31)	(31)	-	-	-	-	-	-	-
263	ACCUM RESERVE-DIST	(954)	-	-	-	(373)	(449)	(28)	-	(104)
264	ACCUM RESERVE-GEN PLT	(75)	(42)	(0)	-	(12)	(15)	(1)	-	(4)
265	ACCUM RESERVE-INT PLT	(180)	(152)	(0)	-	(9)	(12)	(1)	-	(6)
266	120.2 - 120.5 NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
267	Net Plant w NF	7,995	6,462	9	-	621	684	46	-	173
268	Net Plant w NF - Function	100.0000%	80.8296%	0.1066%	0.0000%	7.7618%	8.5569%	0.5779%	0.0000%	2.1672%
269										
270	**ADIT (RB)**									
271	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
272	ADIT (RB)	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
273	ADIT (RB) - Function	100.0000%	73.9656%	0.0000%	0.0000%	7.8557%	15.0590%	0.5849%	0.0000%	2.5348%
274										
275	**RATE BASE EXLUDING CWC**									
276	NUCLEAR FUEL	9	-	9	-	-	-	-	-	-
277	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
278	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-
279	ELECTRIC PLANT IN SERVICE	14,223	11,685	0	-	1,016	1,160	76	-	287
280	ACCUM DEPRECIATION AND AMORTIZATION	(6,237)	(5,222)	(0)	-	(395)	(476)	(29)	-	(114)
281	ACCUMULATED DEFERRED INCOME TAXES	(1,004)	(743)	(0)	-	(79)	(151)	(6)	-	(25)
282	OPERATING RESERVES	30	29	(0)	-	0	1	0	-	0
283	MATERIALS AND SUPPLIES	351	271	21	-	24	27	2	-	7
284	WORKING CAPITAL - OTHER	170	127	(13)	-	(2)	(2)	(0)	-	59
285	WORKING CAPITAL - CUSTOMER DEPOSITS	(6)	-	-	-	-	-	-	-	(6)
286	WORKING CAPITAL - UNAMORTIZED DEBT	22	18	0	-	2	2	0	-	0
287	WORKING CAPITAL - SFAS 158	182	170	0	-	2	7	0	-	2
288	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-
289	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-
290	Rate Base x CWC	7,740	6,334	16	-	568	568	42	-	211
291	Rate Base x CWC - Function	100.0000%	81.8370%	0.2108%	0.0000%	7.3347%	7.3448%	0.5449%	0.0000%	2.7278%
292										
293	**LABOR**									
294	PROD LABOR-DEMAND RELATED	209	209	-	-	-	-	-	-	-

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295	TRANSMISSION EXPENSE-LABOR	1	1	-	-	-	-	-	-	-
296	DISTRIBUTION EXPENSE-LABOR	13	0	0	-	2	9	0	-	2
297	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
298	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
299	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
300	Labor	223	209	0	-	2	9	0	-	3
301	Labor - Function	100.0000%	93.7854%	0.0012%	0.0000%	1.0818%	3.8989%	0.0366%	0.0000%	1.1960%